

RECEIVED

By Deena Ackerman at 3:23 pm, Sep 14, 2020

BEFORE THE NEBRASKA PUBLIC SERVICE COMMISSION

**IN THE MATTER OF THE APPLICATION)
OF BLACK HILLS NEBRASKA GAS, LLC,)
D/B/A BLACK HILLS ENERGY, RAPID) Docket No. NG-109
CITY, SOUTH DAKOTA SEEKING)
APPROVAL OF A GENERAL RATE)
INCREASE)**

DIRECT TESTIMONY AND EXHIBITS

OF HOWARD SOLGANICK

(PUBLIC)

ON BEHALF OF

THE NEBRASKA PUBLIC ADVOCATE

September 14, 2020

TABLE OF CONTENTS

I. INTRODUCTION 3
II. STATEMENT OF QUALIFICATIONS 3
IV. PURPOSE OF TESTIMONY 7
V. CLASS COST OF SERVICE..... 7
VI. REVENUE ALLOCATION 8
VII. RATE DESIGN and CONSOLIDATION..... 10
VIII. WEATHER NORMALIZATION..... 20
IX. OTHER REVENUE ADJUSTMENTS 21
X. TARIFF ISSUES..... 24
XI. HEAT INCENTIVES..... 25
XII. JURISDICTIONAL SUBSIDIZATION 26

LIST OF EXHIBITS

- Exhibit HS-1 Professional Experience and Qualifications of Howard Solganick, P.E.
- Exhibit HS-2 Recommended Revenue Allocation
- Exhibit HS-3 Recommended Rates
- Exhibit HS-4 Residential Rate Comparisons
- Exhibit HS-5 Commercial Rate Comparisons
- Exhibit HS-6 Late Fee Adjustment
- Exhibit HS-7 Miscellaneous Charges Adjustment
- Exhibit HS-8 Diversion Fee Adjustment
- Exhibit HS-9 Data Responses Referenced

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18

I. INTRODUCTION

Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

A. My name is Howard Solganick. My business address is 810 Persimmon Lane, Langhorne, PA 19047.

Q. BY WHOM ARE YOU EMPLOYED?

A. I am employed by Energy Tactics & Services, Inc., as a Principal. I am performing this work as a subcontractor to Blue Ridge Consulting Services, Inc (“Blue Ridge”).

Q. ON WHOSE BEHALF ARE YOU TESTIFYING?

A. I am testifying on behalf of the Nebraska Public Advocate.

II. STATEMENT OF QUALIFICATIONS

Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND.

A. I received a Bachelor of Science in Mechanical Engineering (minor in Economics) from Carnegie-Mellon University and a Master of Science in Engineering Management (minor in Law) from Drexel University. I have taken courses on arbitration and mediation presented by the American Arbitration Association, scenario planning presented by the Electric Power Research Institute, and load research presented by the Association of Edison Illuminating Companies. I have also taken courses in zoning and planning theory, practice, and implementation in both New Jersey and Pennsylvania.

1 **Q. PLEASE DESCRIBE YOUR PROFESSIONAL EXPERIENCE.**

2 A. I have been actively engaged in the utility industry for over 45 years, holding utility
3 management positions in generation, rates, planning, operational auditing, facilities
4 permitting, and power procurement. I have delivered expert testimony on utility planning
5 and operations, including rate design and cost of service, tariff administration, generation,
6 transmission, distribution and customer service operations, load forecasting, demand-side
7 management, capacity and system planning, and regulatory issues.

8 As a subcontractor, I have performed management audits for the Connecticut Department
9 of Public Utility Control and ratebase audits for the Public Utilities Commission of Ohio
10 and the Oregon Public Utility Commission. I also provide (as a subcontractor) support for
11 the Staff and Commissioners of the District of Columbia Public Service Commission for
12 electric and gas rate cases.

13 I have also been engaged (as a subcontractor) to review utility performance before, during,
14 and after outages, resulting from major storms in the state of Washington (major
15 windstorm), Missouri (summer storms and ice storm), Texas (Hurricane Ike), Jamaica
16 West Indies (Hurricane Ivan), the two 2011 storms (tropical storm Irene and a major snow
17 storm) that affected New Jersey, and to review the emergency plan of a New England
18 utility. Some of these assignments were at the request of the utility and others at the request
19 of a state utility regulator.

20 I have worked with utilities, intervenors, public service commissions, attorneys general,
21 and public advocates in Arizona, Connecticut, Delaware, District of Columbia, Georgia,
22 Maine, Maryland, Massachusetts, Michigan, Missouri, New Jersey, Ohio, Oregon,
23 Pennsylvania, Texas, Quebec, and Jamaica.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22

I am licensed as a Professional Engineer in Pennsylvania (active) and New Jersey (inactive). I hold a Professional Planner’s license (inactive) in New Jersey. I served on the Electric Power Research Institute’s Planning Methods Committee and on the Edison Electric Institute Rate Research Committee.

I have been appointed as an arbitrator in one case involving a pricing dispute between a municipal entity and an on-site power supplier and in a commercial landlord-tenant case concerning sub-metering and billing.

I previously served on two New Jersey Zoning Boards of Adjustment as Chairman and member and a Pennsylvania Township Planning Commission as Chairman and member.

Q. HAVE YOU INCLUDED A MORE DETAILED DESCRIPTION OF YOUR QUALIFICATIONS?

A. Yes. A description of my qualifications is included as Exhibit HS-1.

Q. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY IN REGULATORY PROCEEDINGS?

A. Yes. I have testified and/or presented testimony (Exhibit HS-1) before the following regulatory bodies:

- Arizona Corporation Commission
- Delaware Public Service Commission
- Georgia Public Service Commission
- Jamaica (West Indies) Electricity Appeals Tribunal
- Maine Public Utilities Commission

- 1 • Maryland Public Service Commission
- 2 • Michigan Public Service Commission
- 3 • Missouri Public Service Commission
- 4 • New Jersey Board of Public Utilities
- 5 • Public Utilities Commission of Ohio
- 6 • Pennsylvania Public Utility Commission
- 7 • Public Utility Commission of Texas

8 **Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THE NEBRASKA**
9 **CORPORATION COMMISSION?**

10 A. No, this is my first testimony in Nebraska.

11 **Q. WHAT OTHER WORK HAVE YOU PERFORMED THAT HAS COME BEFORE**
12 **THIS COMMISSION?**

13 A. I have supported prior Blue Ridge work for the Public Advocate for the following projects
14 that resulted in reports or analysis filed with the Commission:

- 15 • NG-0072.01 SourceGas ISR
- 16 • NG-0074 Black Hills Nebraska Gas Utility ISR
- 17 • NG-0078.01 SourceGas SSIR
- 18 • NG-0078.02 SourceGas SSIR
- 19 • NG-0078.03 Black Hills Gas Distribution SSIR
- 20 • NG-100 Black Hills Gas Distribution and Black Hills Nebraska Gas Utility
- 21 Consolidation of Tariffs
- 22 • NG-107 Black Hills Nebraska Gas Deferred Accounting Order (COVID-19
- 23 Pandemic)
- 24

1 **IV. PURPOSE OF TESTIMONY**

2 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?**

3 A. The purpose of my testimony is to respond to the testimonies of Tyler Frost, Douglass
4 Hyatt, David Rosenbaum, and Thomas Sullivan as they relate to the following issues:

- 5 • Class Cost of Service
- 6 • Revenue Allocation
- 7 • Rate Design and Consolidation
- 8 • Weather Normalization
- 9 • Other Revenue Adjustments
- 10 • HEAT Incentives
- 11 • Jurisdictional Subsidization

12 **V. CLASS COST OF SERVICE**

13 **Q. PLEASE SUMMARIZE THE COMPANY'S PRESENTATION ON CLASS COST**
14 **OF SERVICE.**

15 A. The Company provided a class cost of service study (CCOSS) that functions as both a
16 jurisdictional study and a CCOSS. Various items, including ratebase, depreciation,
17 expenses, and taxes, are allocated across both jurisdictional customers (residential and
18 commercial) and non-jurisdictional customers.¹ The Company also provided a summary of
19 past CCOSS positions and their related cases.²

¹ Application Exhibit No. 1, Section 4, Exhibit A - Functionalization and Classification of Rate Base and Cost of Service and Exhibit B – Allocation of Rate Base (BHE Sullivan Direct at 18:1)

² BHE Sullivan Direct at 8:3 through 16:5

1 **Q. WHAT ARE THE RESULTS OF THE CCOSS?**

2 A. The Company's CCOSS indicated that the jurisdictional (residential and commercial)
3 classes were not earning the Company's requested rate of return³ and, thus, the Company's
4 need for a proposed revenue increase. The CCOSS also indicates the residential class
5 requires a greater percentage increase in revenue than the commercial class to achieve the
6 Company's requested rate of return.

7 **Q. ARE THE RESULTS OF THE CCOSS REASONABLE?**

8 A. Yes. The CCOSS provided by the Company uses cost allocation methodologies that are
9 accepted in the industry and, in most cases, follow prior practice for the legacy companies
10 in prior cases. However, should the revenue requirements adjustments reflect major
11 changes in line items it would be wise to update the CCOSS before the final revenue
12 allocation and rates are implemented. I have not made these updates as I have respected
13 the significant cautions highlighted by the Company about making changes to the CCOSS.⁴

14 **VI. REVENUE ALLOCATION**

15 **Q. IS THE COMPANY'S ALLOCATION OF ITS REQUESTED REVENUE**
16 **INCREASE REASONABLE?**

17 A. Yes. The Company has allocated (or determined) the jurisdictional class increases in order
18 to have both the residential and commercial classes provide the requested rate of return,
19 resulting in a larger percentage increase for the residential class.⁵ In some jurisdictions, the
20 revenue allocation may be altered from an equal return in order to gradually adjust rates

³ BHE Sullivan Direct Table TJS-2 at 34:21

⁴ BHE Response to PA-98

⁵ BHE Sullivan Direct at 70:7

1 over two or more rate cases; however, since the Company files infrequently for rate cases,
2 allocating revenue to achieve different rates of return might lock in a subsidy for one class
3 by another over a period of a number of years. Therefore, the Company's revenue
4 allocation methodology is reasonable.

5 **Q. WHEN PROPOSING YOUR REVENUE ALLOCATION, WHAT REVENUE**
6 **REQUIREMENTS DID YOU UTILIZE?**

7 A. The revenue requirements recommended by the Public Advocate's witness Donna
8 Mullinax are different from the Company's based on a number of factors, which are
9 detailed in her testimony. Once she established the recommended revenue requirement,
10 then a revenue allocation between the residential and commercial classes specific to those
11 revenue requirements had to be developed. The recommended revenue change is a
12 reduction of \$1,789,234.

13 **Q. DOES A NEGATIVE REVENUE REQUIREMENTS RECOMMENDATION**
14 **CREATE CONCERNS?**

15 A. Yes. While the algebra used to develop the revenue allocation is not dependent on whether
16 the recommendation is positive or negative, the modest amount and the fact that it is
17 negative combined with the consolidation of rates may require clear customer
18 communications by all parties covering the eventual revenue allocation and rates.

19 **Q. HOW DID YOU PREPARE YOUR RECOMMENDED REVENUE**
20 **ALLOCATION?**

21 A. My revenue allocation (Exhibit HS-2) is premised on an equal rate of return for the
22 residential and commercial jurisdictional rate classes inclusive of both legacy companies;

1 concerns, such as communications and differing rate schedules. Customers would be better
2 off if the consolidation of rates is accompanied by the recognition of the savings for
3 customers.

4 **Q. DO YOU HAVE OTHER CONCERNS ABOUT THE COMPANY'S PROPOSED**
5 **RATE DESIGN?**

6 A. Yes. While the Company has focused on competition for heating market and on bill
7 impacts, I am also concerned about the impact of rate design on small usage customers.
8 These customers do not have gas space heating equipment but may still have some
9 combination of gas water heating, cooking, and clothes drying. While these customers may
10 have lower bills, they contribute to the support of the Company's costs. If the Customer
11 Charge increases rapidly, these customers are at risk of leaving the system, which would
12 reduce their contribution toward costs to zero and, thus, in the longer term, raise rates for
13 the remaining customers.

14 **Q. IF THESE LOW USE CUSTOMERS DECIDED TO CONVERT THOSE**
15 **APPLIANCES TO ELECTRIC, HOW DOES THAT IMPACT OTHER**
16 **CUSTOMERS?**

17 A. When a customer leaves the system, a utility, over a short term, can adjust its supply
18 planning and pipeline costs. Over the medium term, a utility may be able to adjust its
19 customer service staffing. However, the service line to the customers home will be unused,
20 and it may not be cost effective to remove the meter and regulator; thus, these assets will
21 still exist but not generate revenue. The mains serving these customers will have excess
22 capacity unless load grows, and over time, the remaining customers will have to support

1 some of these partially used assets through rates that would be lower if more customers
2 had remained connected.

3 **Q. HOW GREAT IS THE RISK OF LOW USE CUSTOMERS LEAVING THE**
4 **SYSTEM?**

5 A. To estimate this risk, knowing which customers have which specific appliances would be
6 helpful. The Company does not perform appliance saturation studies, which would assist
7 in estimating the appliances low usage customers are using.⁸ The Company was also unable
8 to determine the number of customers whose consumption never exceeded certain amounts
9 in any month of the year,⁹ which could assist in estimating the number of potentially at-
10 risk customers.

11 **Q. HOW DID YOU ESTIMATE THE NUMBER AND SIZE OF THESE**
12 **CUSTOMERS?**

13 A. The Company was able to provide the number of residential customers using less than 25
14 therms in each month over the last three years.¹⁰ Using the lowest value for each year, I
15 estimated the number of customers at risk over the long term at approximately 10,500.
16 Using the monthly Customer Charge of \$13.50 that I am recommending, fixed charges of
17 \$1,701,000 annually are potentially at risk. At the monthly Customer Charge recommended
18 by the Company (\$15.45), \$1,947,000 would be at risk. Recommended and present rates
19 are shown in Exhibit HS-3.

⁸ BHE Response to PA-127

⁹ BHE Response to PA-252

¹⁰ BHE Response Attachment No. PA 12-252.xls

1 To determine an estimate for low use residential customers, I investigated the American
2 Gas Association, Residential Natural Gas Market Survey, January 2020 usage information
3 for the West North Central area. The AGA estimates consumption of 19.6 therms per
4 month for gas water heating, 2.91 therms per month for cooking, and 4.58 therms per month
5 for clothes drying.

6 **Q. ISN'T THIS ESTIMATE OF REVENUE AT RISK UNDERSTATED?**

7 A. Yes. The estimate above only includes the customer charge revenue. First, the estimate
8 should be increased by the margin on the gas used by these customers. Second, the estimate
9 should be further increased by the possibility that some of these customers might have
10 added gas space heating due to its lower cost. Third, this estimate does not include low use
11 commercial customers who may have similar opportunities to disconnect their gas service.
12 At the first-tier rates (usage up to 20 therms per month), additional revenue is at risk, which
13 I estimate at \$407,700 at my recommended Tier 1 rate and \$573,000 at the Company's
14 recommended rate. Depending on the final rate design approved, over \$2 million of low-
15 use revenue is at a potential risk.

16 **Q. WHAT DOES THE AGA DATA IMPLY ABOUT THE DESIGN OF THE**
17 **RESIDENTIAL RATE SCHEDULE?**

18 A. The Company cited its bill-frequency studies as support for the 20 therm-per-month initial
19 tier.¹¹ The AGA data supports using the 20-therm-per-month initial tier as this represents
20 (depending on the appliance mix) base usage exclusive of space heating. Therefore, I
21 recommend using the 20-therm-per-month initial tier for the consolidated rate design. .

¹¹ BHE Response to PA-122

1 **Q. WHAT DO YOU RECOMMEND TO ADDRESS THIS POTENTIAL CUSTOMER**
2 **ATTRITION PROBLEM?**

3 A. In similar manner as the Company,¹² I recommend a rate design with a lower Customer
4 Charge than I might have suggested absent this risk. A lower Customer Charge results in
5 an increase in the volumetric charge to achieve the same revenue requirements.

6 **Q. ARE THERE ANY OTHER BENEFITS FROM A LOWER CUSTOMER**
7 **CHARGE?**

8 A. Yes. As the two legacy companies' rates are consolidated, a lower Customer Charge
9 reduces the dollar and percentage impact on smaller usage customers, thus easing the
10 impact of the transition. These customers are most affected on a percentage basis.
11 Similarly, BH Gas Utility customers have the lower present Customer Charge, so a lower
12 Customer Charge lessens the impact of consolidation for lower-use customers.

13 **Q. DOESN'T THIS CREATE COMPETITIVE PRESSURE FOR THE SPACE**
14 **HEATING MARKET?**

15 A. The Company's analysis demonstrates a cost advantage of gas over electric space heating,¹³
16 and therefore, the expected effect of a lower Customer Charge increase (an increase in Tier
17 2 rates) should not have a significant impact on this differential.

18 **Q. IS THE COMPANY PROPOSING TO CHARGE ALL CUSTOMERS THE SAME**
19 **RATES?**

¹² BHE Sullivan Direct at 64:1

¹³ BHE Exhibit DIR-5

1 A. Yes. The Company is proposing to have one set of residential and commercial rates for all
2 jurisdictional customers.¹⁴ The Company has provided a summary of the various approvals
3 made by the Commission in the past to combine various territories into one set of rate
4 schedules.¹⁵

5 **Q. DO YOU RECOMMEND THAT ALL CUSTOMERS OF THE SAME CLASS**
6 **SHOULD HAVE THE SAME RATES?**

7 A. Yes. The Company is now operating as one company¹⁶ and recently issued a consolidated
8 tariff (although with two sets of existing rates). There are incremental cost savings that can
9 result when all customers are on one set of rate schedules; therefore, I recommend the
10 transition to one set of rate schedules at the end of this case.

11 **Q. HAS THE COMPANY QUANTIFIED THOSE COST SAVINGS AND PASSED**
12 **THEM THROUGH TO CUSTOMERS?**

13 A. Mrs. Mullinax and I have not found any evidence that the Company has adjusted its revenue
14 requirements to reflect the expected savings from rate consolidation. As the Company has
15 filed rate reviews infrequently in the past, it would be inappropriate to make the customers
16 wait a number of years to see this portion of the cost savings reflected in rates.

17 **Q. DOES THE COMPANY EXPECT FURTHER SAVING WHEN RATES ARE**
18 **CONSOLIDATED?**

19 A. BHE witness Amdor states:

¹⁴ BHE Amdor Direct at 21:12 and BHE Sullivan Direct at 63:14

¹⁵ BHE Sullivan Direct at 10:1, 42:7 and 48:4

¹⁶ BHE Amdor at 20:12

1 “The Company’s intention with this Rate Review Application is to
2 consolidate its customer rate structures within a single set of standardized
3 statewide rates. The standardization of rate design is intended to simplify
4 interactions with customers and to efficiently reduce the administrative
5 costs of managing two different regulated gas utility rate structures.”¹⁷

6 “Consolidated and standardized base rates for all BH Nebraska Gas Rate
7 Areas will benefit all customers in the long-term.”¹⁸

8 **Q. YOU INDICATED THAT THE CONSOLIDATION OF RATES INTO ONE SET**
9 **OF RATES FOR BOTH LEGACY COMPANIES’ CUSTOMERS HAS**
10 **INCREMENTAL COST SAVING. CAN YOU ESTIMATE THAT SAVING?**

11 A. When rates are consolidated, a number of cost savings result across the Company:

- 12 • Customer service representatives no longer need to be trained for two rate structures
13 and can more effectively answer calls from any Nebraska customer.
- 14 • Tariff administration costs are reduced as there are fewer rate schedules to manage and
15 publish.
- 16 • Billing and programming costs are reduced by fewer rate schedules.
- 17 • Accounting no longer needs to segregate revenue for the additional rate schedules.
- 18 • Customer communication costs (print and web based) are reduced by fewer rate
19 schedules, as is potential customer confusion.
- 20 • The complexity of the Company’s next rate case is reduced if consolidation occurs in
21 this case rather than being postponed and litigated again.

¹⁷ BHE Amdor Direct at 20:23

¹⁸ BHE Amdor Direct at 21:8

1 For all of these reasons, I recommended an adjustment to Test Year costs be made to reflect
2 these diffuse but real cost savings. It would take a detailed and costly study of all the above
3 areas to quantify the expected cost. Therefore, I estimate an expected cost saving equivalent
4 to the cost of three full time employees (FTE) to reflect the cost savings that should flow
5 to customers now and not accrue to the Company until its next rate case is concluded,
6 possibly many years in the future.

7 **Q. HOW DID YOU ESTIMATE THE SAVINGS DUE TO CONSOLIDATION?**

8 A. I arrived at my estimate of three FTE based on my experience in those areas listed above.
9 Neither Mrs. Mullinax or I have found the salary levels or the fully loaded costs (salary,
10 benefits, overheads, taxes) for service company employees contained in the information
11 available to us, therefore I have estimated the fully loaded cost for experienced, competent
12 utility employees of BHE at an average of \$75,000, for a savings of \$225,000 annually.

13 **Q. WHY IS IT IMPORTANT FOR THESE SAVINGS DUE TO CONSOLIDATION**
14 **TO BE ADDRESSED IN THIS CASE?**

15 A. The structure of the SSIR Rider allows the Company to pass through certain investments
16 and costs for a period of sixty months after a general rate proceeding (First Revised Sheet
17 No. 131). Under normal circumstances the SSIR may provide enough compensation for
18 new investment to allow the Company to avoid filing a general rate case. Therefore, any
19 expected savings due to increased productivity accrues to the utility during the period
20 between rate cases. Utilities without an SSIR or other adjustment mechanism may be under
21 greater pressure to file rate cases sooner than those with an SSIR or other adjustment
22 mechanism. Thus, the SSIR delays delivering productivity savings to customers.

1 **Q. HOW DID YOU DEVELOP YOUR SUGGESTED RATE DESIGN FOR**
2 **RESIDENTIAL AND COMMERCIAL CUSTOMERS?**

3 A. Based upon the results of the Company's CCOSS, I previously developed a revenue
4 allocation (Exhibit HS-2) (to meet the revenue requirements recommended by the Public
5 Advocate's witness Mrs. Mullinax), which defines the needed revenue for the residential
6 and commercial classes at equal returns for both classes.

7 For both residential and commercial customers, I considered a range of rate designs with
8 varying levels of Customer Charge, initial tier and second tier volumetric charges that, in
9 aggregate, develop the allocated class revenue. I developed a rate impact model that shows
10 the rate impact on a customer not only at the two consumption points (winter and summer)
11 analyzed by the Company but across a range of usage, including large commercial levels.

12 I considered the competitive concerns about the heating market expressed by the Company
13 and the bill impact on low usage customers to finalize my recommendation, which is shown
14 on Exhibit HS-3. The rate impacts for my suggested rate design along with the Company's
15 proposals are shown on Exhibits HS-4 for residential customers and HS-5 for commercial
16 customers. The rate impact of a straight fixed variable rate, such as the example provided
17 by the Company,¹⁹ is provided on those exhibits, and the impacts of the SFV rate design
18 do not garner my support.

19 My rate design uses the information provided by the Company in its original filing,
20 although I discovered an error in the weather normalization process (see Weather
21 Normalization below for a discussion), I use the original information as the impact is small
22 and this allows comparison to the Company's rate design proposal.

¹⁹ BHE Amdor Direct at 22:3

1 **Q. DOES YOUR BILL IMPACT ANALYSIS INCLUDE THE SSIR PROPOSED TO**
2 **GO INTO EFFECT ON MARCH 1, 2021?**

3 A. No. As the SSIR is proposed and not yet approved²⁰ I did not include that in my analysis.

4 **Q. WHY IS THERE A DISPARATE IMPACT ON CUSTOMERS FROM THE**
5 **LEGACY COMPANIES?**

6 A. The legacy companies have rates based on two separate companies. They have different
7 means of capital recovery between rate cases (Pipeline Replacement Charge and SSIR).
8 Algebraically moving from two different points to a new single point will result in disparate
9 impacts. The question is whether the impact is realistic.

10 **Q. HOW SHOULD THE RATE IMPACT BE CONSIDERED?**

11 A. Rate impact can be evaluated in a number of ways. Often the percentage increase is
12 calculated, and in other situations, it is the dollar impact. I consider both. For example, if a
13 large percentage increase exists but the dollar impact is small, then the dollar impact is the
14 appropriate measure as that is the measure to which customers will react.

15 **Q. DO YOU HAVE ADDITIONAL CONCERNS DUE TO THE COMBINATION OF**
16 **AN OVERALL RATE REDUCTION, REVENUE ALLOCATION AND**
17 **CONSOLIDATION?**

18 A. Yes. The headline of the news article may be “Rate Reduction” while, due to the factors
19 above, there will be customers that will see an increase. Therefore, the communications of
20 both the Company and the Commission should carefully explain the rate consolidation.

²⁰ BHE Response to Staff-33

1 **VIII. WEATHER NORMALIZATION**

2 **Q. WHAT IS WEATHER NORMALIZATION?**

3 A. Weather normalization is an adjustment to Test Year revenues (and billing determinants)
4 to reflect the difference between normal weather and the actual weather experienced during
5 the Test Year. In this case, the Company argues the actual heating-related sales were higher
6 than for a normal year because the weather was colder.

7 **Q. HOW IS THE WEATHER NORMALIZATION ADJUSTMENT DEVELOPED?**

8 A. The Company has examined the temperature patterns over multiple periods and uses the
9 most recent 10 years at 13 weather stations across its service territory.²¹ Using regression
10 techniques, the Company develops normal weather expressed as heating degree days
11 (HDD) from temperature history data, which are then compared to the actual HDD for the
12 Test Year. The Company then determines the number of therms used by customers for each
13 additional HDD, which is priced at tariff rates to develop an adjustment to Test Year
14 revenues.²²

15 **Q. DO YOU AGREE WITH THE COMPANY'S WEATHER NORMALIZATION**
16 **ADJUSTMENT?**

17 A. No. My review of the Company's work uncovered an error in the designation of one
18 weather station, which effectively exchanged its residential impact with its commercial
19 impact. The Company has acknowledged this error.²³ I estimate correcting this error

²¹ BHE Hyatt Direct at 11:8 and 12:10

²² BHE Hyatt Direct at 18:12

²³ BHE Response to PA-217

1 reduces the Company's weather normalization adjustment to the Test Year revenues by
2 \$88,626.

3 **Q. DOES THIS ERROR HAVE ANY OTHER EFFECTS?**

4 A. Yes. The Company explained the impact will also affect the load factor analysis and this
5 should affect the CCOSS.²⁴

6 **Q. WHAT IS THE MAGNITUDE OF THIS CORRECTION?**

7 A. The Company provided new billing determinants that reflect the correction.²⁵ The
8 residential billing determinants increase by less than one quarter of one per cent, while the
9 commercial billing determinants decrease by a smaller amount. For consistency, I have
10 used the Company's original billing determinants for my rate design.

11 **IX. OTHER REVENUE ADJUSTMENTS**

12 **Q. ARE THERE OTHER SOURCES OF INCREMENTAL REVENUE DUE TO THE**
13 **COMPANY'S PROPOSED INCREASES IN FEES AND CHARGES?**

14 A. Yes. The Company is proposing to change the late fee methodology and increase to charges
15 for:²⁶

- 16 • Connections
- 17 • Reconnections
- 18 • Non-Sufficient Funds Charge
- 19 • Late Payment Charge
- 20 • Meter Test Charge

²⁴ BHE Response to PA-217

²⁵ Attachment to PA 07-217 Exhibits_WPs_Billing Determinants Corrected

²⁶ Proposed First Revised Sheets No. 134 and 135 and BHE Frost Direct at 14:7

- 1 • Diversion Fees

2 **Q. DO YOU AGREE WITH THE INCREASED RATES PROPOSED BY THE**
3 **COMPANY FOR THESE CHARGES?**

4 A. In the case of the Diversion Fees, the Company has cited an informal request by the
5 Commission and provided no details of how the fees were set.²⁷ Therefore, I have no
6 opinion as to the level of the fees proposed.

7 The Company indicates that the Connect, Reconnect and Meter Test Charges are based on
8 a standard hourly service charge labor study²⁸ which is a reasonable methodology.

9 **Q. HAS THE COMPANY PROPOSED A CHANGE IN ITS LATE FEES?**

10 A. Yes. In its response to PA-276 the Company indicated that it will be updating its late fee
11 position to the flat 1% calculation used by Gas Utility. This late breaking decision would
12 reduce the late fees for Gas Distribution customers. Based upon this proposal I have
13 prepared an estimate of the reduction in late fee revenues for the Test Year using data from
14 Staff-26 and PA-290. (Exhibit HS-6).

15 **Q. HAS THE COMPANY RECOGNIZED THE ADDITIONAL REVENUE THAT**
16 **RESULTS WHEN THE MISCELLANEOUS CHARGES ARE INCREASED?**

17 A. No. The Company acknowledged it did not make an adjustment to recognize the increased
18 revenue.²⁹

²⁷ BHE Response to PA-275 and BHE Frost Direct at 13:9

²⁸ BHE Response to PA-276

²⁹ BHE Response to PA-283

1 **Q. HAVE YOU ESTIMATED THE INCREMENTAL REVENUE THAT WILL BE**
2 **PRODUCED IN THE RATE EFFECTIVE PERIOD BY THESE INCREASED**
3 **CHARGES?**

4 A. Yes. The incremental revenue has to reflect two separate situations. The first situation is
5 the increase in the charge itself with the information drawn from First Revised Sheet No.
6 134. The second situation is the increased numbers of customers in the rate effective period.
7 This portion of the adjustment is akin to Mr. Hyatt's customer growth adjustment³⁰ and
8 uses his Exhibit No. DNH-4 to provide estimates of customer growth. These types of
9 charges are related to the number of customers as the operation is requested by a customer.
10 I have used the 2019 values for Connect, Reconnect and Insufficient Funds Charges for my
11 base period values.³¹ (Exhibit HS-7).

12 **Q. SHOULD THERE BE A CORRESPONDING EXPENSE ITEM FOR THE**
13 **CONNECTION FEES RELATED TO INCREMENTAL CUSTOMERS?**

14 A. There could be some offsetting expenses; however, when looking forward into a rate
15 effective period, there should also be productivity improvements by the Company across
16 all its operations that would be larger than the costs associated with the incremental
17 customers.

18 **Q. AS THE DIVERSION FEES ARE NEW RATE ELEMENTS SHOULD THERE BE**
19 **A REVENUE ADJUSTMENT FOR THE RATE EFFECTIVE PERIOD?**

³⁰ BHE Hyatt Direct at 19:7

³¹ BHE Response to PA-290

1 A. Yes. The Company is proposing to charge the offenders for those costs,³² The costs of
2 diversion investigations are included in the costs within this case. To formulate my estimate
3 of the revenue resulting from Diversion Fees I use the number of diversion events provided
4 by the Company,³³ the number of employees involved,³⁴ and my experience in instituting
5 a similar provision in the 1980s. Using an estimate of the number of charges per case and
6 the number of cases, I prepared a revenue adjustment for Diversion Fees as the Company
7 did not.³⁵ (Exhibit HS-8).

8 **X. TARIFF ISSUES**

9 **Q. IS THERE A QUESTION ABOUT THE ANNUAL PRICE OPTION (APO)?**

10 A. Yes. The APO is detailed on First Revised Sheet No. 80 as “only available to any
11 Residential Customer in Rate Areas One, Two and Three, who has elected this service.”
12 On First Revised Sheet No. 81 the Customer Education Surcharge is defined “...may be
13 shown as a separate component on the bill.” And “... collected from all Residential
14 Customers.” It would be inappropriate to collect the surcharge from Rate Area Five
15 customers who are barred from using that option. It is unclear whether the Company’s
16 intent is to spread the costs across a wider customer base or if this wording should be
17 clarified in the consolidated tariff scheme. I suggest the Company respond in its rebuttal.
18

³² Proposed First Revised Sheet No. 135

³³ BHE Response to PA-301

³⁴ BHE Response to PA-304

³⁵ BHE Response to PA-302

1 **XII. HEAT INCENTIVES**

2 **Q. WHAT ARE THE HEAT AND HOT INCENTIVES?**

3 A. The Company presently offers incentives for the installation of gas space heating (HEAT)
4 and water heating (HOT) equipment in competition with electric public power only in Rate
5 Area Five.³⁶ The Company is proposing to extend these incentives to all customers in both
6 legacy companies.³⁷ At present the total cost of the incentives is capped at \$1,000,000
7 annually.³⁸ The Company provided the testimony of its witness Dr. Rosenbaum to analyze
8 the competitive positioning of gas versus electric space heating.

9 **Q. WHO BENEFITS FROM THE HEAT INCENTIVES?**

10 A. New customers are able to access a cost effective space heating option and increase the
11 number of customers that support the Company's fixed charges and thus lower costs to all
12 customers to some extent.³⁹ The Company's investors also benefit from the increased
13 opportunities to earn a return on invested capital, increased margin between rate cases and
14 the decreased risk of customer attrition.

15 **Q. DO YOU HAVE ANY RECOMMENDATIONS REGARDING THE HEAT AND**
16 **HOT INCENTIVES?**

17 A. Yes. The Company is proposing to start (in September 2020) collecting the annual costs
18 for incentives paid solely to customers in Rate Area Five over the period of September to
19 December from all customers in Rate Areas One, Two, Three, and Five.⁴⁰ This decision

³⁶ BHE Response to PA-168

³⁷ BHE Frost Direct at 8:17

³⁸ BHE Response to PA-170 and BHE Frost Direct at 4:17

³⁹ BHE Response to PA-175

⁴⁰ BHE Exhibit TEF-2 Line 8 (lower block)

1 burdens Rate Areas One, Two, and Three customers with an additional charge, although
2 they had no opportunity to avail themselves of incentives for the period in question.
3 Therefore, I recommend that for the upcoming incentive-recovery cycle (2021) that
4 recovery of the incentives paid to Rate Area Five customers be collected from only Rate
5 Area Five customers. Only after incentives have been available to all customers for a
6 twelve-month period should all customers be charged for the cost of the incentives. While
7 this delays complete consolidation for one year, it can be implemented with simple
8 wording, it is inherently understandable, and it offers an offset to those customers who will
9 see a higher impact due to consolidation.

10 I also recommend the Commission share the costs of the HEAT incentives equally between
11 the jurisdictional customer and the Company to recognize the increased margin revenue
12 between rate cases, the new investment opportunities (due to new customers and the
13 expansion of incentives to Rate Areas One, Two and Three) and the customer attrition risk
14 reduction enhanced by the HEAT incentives. Sharing the incentive costs will also
15 encourage the Company to carefully scrutinize the level of the incentives, applicable
16 situations and perform continuing research into customer usage, attitudes and risk.

17 Additionally, the annual \$1 million cap should be clearly defined on the implementing rate
18 schedule First Revised Sheet No. 132.

19 **XIII. JURISDICTIONAL SUBSIDIZATION**

20 **Q. WHAT IS JURISDICTIONAL SUBSIDIZATION?**

21 A. Any utility that has non-regulated operations is always at risk of using assets paid for by
22 regulated customers to support or enhance the earnings of the non-regulated entity.

1 **Q. WAS THERE A CONCERN THAT JURISDICTIONAL CUSTOMERS COULD BE**
2 **SUBSIDIZING NON-JURISDICTIONAL CUSTOMERS?**

3 A. While not expressed in a prejudicial way, a prior Commission order instructed the
4 Company to provide, in its next rate case, a cost of service study that includes its non-
5 jurisdictional customer classes.⁴¹

6 **Q. DID THE COMPANY PROVIDE SUCH A COST OF SERVICE STUDY?**

7 A. The Company provided its CCOSS, and within that study, it allocated assets and costs to
8 both jurisdictional and non-jurisdictional classes.⁴² The allocation methods used were
9 consistent across all classes, and I consider them reasonable.

10 **Q. WHAT WERE THE RESULTS OF THAT STUDY?**

11 A. My overall conclusion is the jurisdictional class (residential and commercial) are not
12 subsidizing the non-jurisdictional classes. [REDACTED]

13 [REDACTED]

14 [REDACTED].

15 **Q. HAVE YOU PREPARED AN EXHIBIT TO SUPPORT YOUR CONCLUSION?**

16 A. I have not prepared an exhibit as the expanded CCOSS represents various customer classes
17 that should have an expectation of confidentiality (such as negotiated rates). An exhibit
18 and underlying workpapers could highlight situations that could put the Company at a
19 competitive disadvantage or inadvertently reveal customer information or allow it to be
20 developed.

⁴¹ Attachment No. PA 3-180B NG-60 Order Granting Application in Part March 9, 2010 pages 4 through 7

⁴² BHE Sullivan Direct at 27:15

1 **Q. PLEASE PROVIDE A SUMMARY OF YOUR MAJOR RECOMMENDATIONS.**

2 A. The Company should update its CCOSS to reflect the major revenue requirements
3 adjustments adopted by the Commission before calculating the final revenue allocation.

4 Allocate the revenue decrease based on equal returns for the residential and commercial
5 classes. (Exhibit HS-2)

6 Include an initial 20 therm tier in the residential rate structure.

7 Set the new Customer Charges at the levels now in place for Gas Utility residential and
8 small commercial customers.

9 Implement a single rate structure for all residential customers.

10 Implement a single rate structure for all commercial customers.

11 Adjust the Test Year costs to reflect the savings from rate consolidation.

12 Implement the rates shown in Exhibit HS-3.

13 Correct the Weather Normalization Adjustment.

14 Recognize the revenue reduced due to lowering the late fees (Exhibit HS-6).

15 Recognize the revenue gained due to increasing the Miscellaneous Charges (Exhibit HS-
16 7).

17 Recognize the revenue gained due to the implementation of Diversion Fees (Exhibit HS-
18 8).

19 Define the applicability of the Customer Education Surcharge for the Annual Price Option.

20 Share the costs of the Heat (and HOT) incentives equally between customers and the
21 Company.

22 Assess the net costs of the HEAT (and HOT) incentives based upon which rate areas
23 received the opportunity to participate.

- 1 Q. **DOES THIS CONCLUDE YOUR DIRECT FILED TESTIMONY?**
- 2 A. Yes.

Experience of Howard Solganick, P. E.

Howard Solganick has been actively engaged in the utility industry for over 45 years. His experience spans consulting engagements, business development, and significant utility operating positions. As a Principal at Energy Tactics & Services, Inc., he is responsible for business development, engagement management, and execution. He has led and/or participated in consulting projects to develop, design, optimize and implement both traditional utility operations and e-commerce businesses such as energy retailing. Mr. Solganick has structured operating elements and business ventures; negotiated high value medium- and long-term contracts; and implemented business systems, operating functions, and profit centers. He has assisted new entrants to develop products and services for introduction to the utility and energy marketplace. He has also acted as an expert witness and arbitrator in a number of utility and regulatory areas and has extensive experience in regulatory relations.

Key Areas of Expertise

- Operating responsibility and expert testimony in utility planning and operations including rate design and cost of service, tariff administration, generation and power procurement, transmission, distribution and customer service operations, capacity and system planning, and regulatory issues
- Operational reviews and expert testimony for outage management, emergency restoration and planning, customer communications, material and support logistics, restoration effectiveness and associated costs
- Pre-audit counseling, management audit planning and implementation, and post audit tracking and regulatory relations
- Management consulting for utilities, energy trading and production companies, contact (call) center providers, financial institutions, manufacturers, software providers, and retailers
- Regulatory relations and management for high profile situations – transmission line siting and approvals, power plant siting and certificate of need processes, and potential mass outages
- Arbitration and mediation for high dollar value energy dispute resolution

Selected Professional Experience

Rates & Regulatory

As a consultant for a New England Public Utilities Commission, reviewed the emergency planning process of a major electric utility acted as a subject matter expert in the areas of communications (internal, external, call center, social media, governmental and regulatory affairs, major customers), logistics (lodging, materials and staging) and other areas.

As a consultant for an Eastern Public Utility Commission performed an operational audit of emergency restoration after both a major hurricane and a major winter storm that affected all (four) of the state's major investor owned utilities. Covered corporate, internal and external communications; materials management and support services; planning and training; customer service; system operations and dispatch; and other operational areas.

As a consultant for a Southwestern electric utility impacted by a major hurricane that affected over 90% of the utility's customers, provided a reasonableness opinion covering the utility's emergency response plan and restoration operations, which was derived from a full operational audit.

As a consultant for a New England Public Utilities Commission, performed regulatory audits of an electric utility and a focused audit of a new customer service and billing installation. Covered system operations, engineering, capital budgeting, construction management, demand side management programs, marketing and community relations.

As a consultant for a Midwestern Public Utilities Commission, performed regulatory audits related to a filed rate case for three investor owned gas utilities. Covered load and revenue forecasting, capital budgeting, and construction management.

As a consultant for a Caribbean utility, examined the utility's performance and costs and provided expert testimony for a regulatory appeal of the costs and rate recovery involved under a performance based multi-year ratemaking environment.

As an electric utility's special projects manager, created the utility's process for responding to the state's first legislatively mandated management audit. Developed a series of processes to coordinate, track, document, and respond to sensitive issues on an expedited basis. Coordinated the pre-audit process throughout the utility.

For an electric utility, developed and justified the conversion of emergency operations from a decentralized to a centralized model that funded a company-wide digital communications system entirely from operating savings and efficiency.

For a major municipal gas utility, assisted senior and operating management to prepare for a mandated management audit. Provided interview training and other support.

As an operating manager for an Eastern utility, obtained regulatory approvals for a 230 kV transmission line and three major substations during a period of high public concern over EMF.

As a utility's operational planner, coordinated and had significant impact on load forecasting, demand side management, customer generation and its application to utility operations, utility owned and independent generation, transmission and distribution planning, and customer service performance levels. Consulted and provided expert testimony on these interrelated areas.

As a consultant to the Commissioners and Staff of an Eastern Public Service Commission, provided analysis and support covering cost of service, revenue allocation, rate design, the impact of a revenue decoupling mechanism, and considerations needed when equalizing rate of return between classes and other issues for an electric utility rate case (four times). Also provided similar services for a gas utility rate case and follow-up support during a phase two investigation of certain rate design and tracking account issues.

As a consultant to the Staff of the Public Service Commission of an Western state, provided analysis; rate case testimony; and settlement negotiation support covering cost of service, revenue allocation, rate design, the impact of a revenue decoupling mechanism, and considerations needed when equalizing rate of return between classes and other issues for three electric utilities.

As a consultant to the Staff of the Public Service Commission of an Eastern state, provided analysis; rate case testimony; and settlement negotiation support covering cost of service, revenue allocation, rate design, the impact of a revenue decoupling mechanism, and considerations needed when equalizing rate of return between classes and other issues for a gas utility.

As a consultant to the People's Counsel of an Eastern state, provided analysis; rate case testimony; and settlement negotiation support covering cost of service, miscellaneous revenue, the impact on risk of revenue normalization, and considerations needed when equalizing rate of return between classes and other issues for a gas utility.

As a consultant to the Office of Consumer Advocate of an Eastern state, provided analysis; rate case testimony; and settlement negotiation support covering cost of service, demand analysis, and considerations needed when equalizing rate of return between classes and other issues for a water utility.

As a consultant to the Public Advocate of a New England state, analyzed the economic impact and operational aspects of a cast iron gas main replacement program including the development of an economic model and participation in a technical conference proceeding.

As a consultant to a Midwestern City, provided analysis and rate case testimony covering cost of service for district heating service.

As a consultant to the Attorney General of a Midwestern state, provided analysis and testimony addressing the proposed sale of a utility-owned cogeneration facility and the long-term implications of the sale on customers.

As a consultant to the Attorney General of a Midwestern state, provided analysis and rate case testimony covering cost of service modeling as well as considerations needed when equalizing rate of return between classes and other issues.

As a consultant to the Attorney General of a Midwestern state, provided support in a Commission ordered collaborative addressing cost of service modeling and filing requirements.

As regulatory manager for a New Jersey utility, was responsible for regulatory liaison and rate design for all customer classes including cost of service and tariff design. Provided expert testimony on rate design, load research, economic impacts, and all PURPA issues.

As a utility's project manager, led the filing of New Jersey's first Notice of Intent for a Certificate of Need for a combined cycle power plant. Working with the regulatory commission, the utility developed its filing as the Commission was simultaneously developing its procedures and processes.

Arbitration

As the sole arbitrator, presided over an issue of energy price escalation with a value of over \$1M annually. The arbitration included case management, discovery, depositions, extensive document exchange, six witnesses and a full briefing process. As defined in the parties' initial power purchase agreement, the arbitrator had to render a fully-detailed decision in order for the parties to continue their business relationship for the eight years remaining under the agreement.

As chairman of a panel of three arbitrators, was instrumental in the parties resolving a landlord tenant dispute over electrical sub-metering. The amount in question exceeded \$750,000.

Operations and Customer Service

As a consultant for a Northwestern electric utility, performed an operational audit of the emergency restoration after a large windstorm that affected 70% of the utility's customers. Covered corporate, internal and external communications; materials management and support services; planning and training; customer service; service contract management; system operations and dispatch; and other operational areas.

As a consultant for a Midwestern electric utility, performed an operational audit of the emergency restoration after three large storms affected most of the utility's customers. Covered corporate, internal and external communications; materials management and support services; planning and training; customer service; service contract management; system operations and dispatch; and other operational areas.

As a lead consultant for an Eastern electric utility, supported a two-year effort to maintain and grow large, key commercial and industrial accounts. Allied responsibilities included the development of business models, negotiating positions, operations and support services for field forces, and regulatory support. This project resulted in the long-term retention of a significant majority of the client's top 20 customers for periods of from five to twelve years.

For a million+ customer North American public power company, managed (and acted as a subject matter expert) a call center performance review leading to a major consolidation of 28 sites into four physical call centers. A follow-on engagement developed the implementation plan covering emergency response issues, human resources, customer care, new infrastructure, and network integration.

On special assignment, structured and performed distribution operations analyses including an evaluation of emergency operating and response capabilities.

As an emergency assignment, acted as special liaison between system operations and customer communications to avert significant customer disruptions due to a potential system failure.

Business Planning and Implementation

For two utility clients, acted as project manager and subject matter expert on a joint client-consultant team comprised of 40 people. The engagement included customer management systems, contact (call) centers, new products and services, technology planning, and financial modeling of the venture. This project resulted in the creation of a new business entity for the energy industry, which included retail energy supply.

For an energy conservation company, assisted the internal staff in defining their business model, implementing their Internet-based marketing and service delivery platform, defining the relationship with key allies,

negotiating performance contracts, and performing design reviews as needed. Key issues included a timely implementation plan.

Vendor Services

For the export development agency of a European government, developed and presented a symposium on the North American utility industry and the means and methods to approach and succeed in the marketplace.

For a Pacific rim utility, developed and presented a symposium on the valuation and acquisition of North American generation assets and the means and methods to approach and succeed in the marketplace.

For a high-technology transmission and distribution equipment supplier, supported an effort to accelerate market acceptance of the product. Analyzed the technology, application and marketing approach. Results included an in-depth analysis of a key stumbling block inhibiting early entry into a key candidate utility.

For a major financial institution, acted as project manager and subject matter expert to refine and implement a new inclusive consumer billing medium for energy retailers. The engagement included the definition of the value chain, regulatory impacts, and the development of a marketing strategy as well as a marketing implementation plan.

For a major call center provider, acted as the liaison with energy retailers seeking to outsource their call and contact center function. Also established business models, performance standards, fulfillment arrangements, pricing, emergency operating response, and contractual arrangements.

Energy Supply

For four years, performed a process review and developed and executed a procurement process for electric supply in a deregulated environment for a residential real estate holding company.

For a commercial real estate management company, performed an evaluation of a distributed generation proposal including a site survey, cost benefit analysis, and detailed operational and contract review.

For an independent power producer, developed new projects and acquisitions, negotiated power purchase agreements, energy services agreements, fuel supply issues, site leases, and analyzed project financial positions. Successfully negotiated one of the first competitively bid power sales agreements with a public power entity and obtained the first IRS private letter ruling for a tax-exempt independent power financing.

As operating manager for a New Jersey utility, negotiated over 800 MW of power purchase agreements with an aggregate value of over \$9 billion, including developing significant dispatchability provisions. Obtained required regulatory approvals in record time.

As an operating manager for a utility, managed PJM Interconnection power purchase (interchange) pricing, performance testing of power plants, and contract management of the company's unregulated cogeneration contract with the DuPont Company.

Working in conjunction with a major energy producer and refiner, acted as project manager for a cogeneration facility study for a major refinery, which led to the construction of a 60 MW facility.

For a public power utility consortium, examined forward looking marketing and financial plans, confirmed direction with the Board of Directors, assisted senior management to revise its strategic and operational plans, and presented a recommendation for the future actions of the enterprise for consideration by the Board of Directors. Specific results included the revitalization of the existing management team, the Board of Directors' adoption of that team's strategic plan with a commitment to move forward, and the immediate authorization of bonuses for the management team for its efforts.

Testimony filed by Mr. Solganick

Before the Arizona Corporation Commission

- Arizona Public Service – Docket No. E-01345A-11-0224
- Tucson Electric - Docket No. E-01933A-12-0291
- UNS - Docket No. E-04204A-12-0504

Before the Delaware Public Service Commission

- Delmarva Power & Light Company - Docket No. 10-237
- Delmarva Power & Light Company - Docket No. 09-227T
- Delmarva Power & Light Company - Docket No. 09-414
- Delmarva Power & Light Company - Docket No. 06-284

Before the Georgia Public Service Commission

- Atlanta Gas Light Company - Docket No. 31647
- Atmos Energy Corporation - Docket No. 27163

For a Jamaican Electricity Appeals Tribunal

- In the matter of an Appeal by the Jamaica Public Service Company Limited from a Determination by the Office of Utilities regulation from the Z-factor Adjustment (Multiple year ratemaking process) from Hurricane Ivan Recovery Costs Determination

Before the Maine Public Utilities Commission

- Northern Utilities, accelerated cast iron replacement program - Docket No. 2005-813

Before the Maryland Public Service Commission

- Chesapeake Utilities Corporation - Case No. 9062
- Baltimore Gas & Electric's capacity procurement plans, 1993

Before the Michigan Public Service Commission

- Consumers Energy Company – Case No. U-15320
- Consumers Energy Company - Case No. U-15245
- Consumers Energy Company - Case No. U-15190
- Consumers Energy Company - Case No. U-15001
- Consumers Energy Company - Case No. U-14981
- Consumers Energy Company - Case No. U-14347

Before the Missouri Public Service Commission

- Veolia Energy Company - Case No. HR-2011-0241
- AmerenUE Storm Adequacy Review (July 2008, no docket listed)

Before the Commissioners of the New Jersey Board of Public Utilities (NJBPUB)

- NJBPUB Atlantic Electric Rate Case - Phase II, Docket # 7911-951

Before the New Jersey Division of Administrative Law (at the request of the NJBPUB)

- Cogeneration and Alternate Energy - Docket # 8010-687
- PURPA Rate Design and Lifeline - Docket # 8010-687
- Atlantic Electric Rate Case - Phases I & II, Docket # 822-116
- Power Supply Contract Litigation - Wilmington Thermal Systems, Docket # 2755-89

Before the Public Utilities Commission of Ohio

- Columbus Southern Power Company - Case No. 08-917-EL-SSO
- Cleveland Electric Illuminating Company and Toledo Edison Company - Case No. 07-551-EL-AIR

Before the Pennsylvania Public Utility Commission

- American Water Company - Docket No. R-2010-2166210
- American Water Company - Docket No. 2008-232689
- York Water Company - Docket No. R-00061322

Before the Public Utility Commission of Texas

- Application of CenterPoint Energy Houston Electric LLC for Determination of Hurricane Restoration Costs - Docket No. 36918

Professional Credentials and Activities

Professional Engineer in Pennsylvania (inactive in New Jersey)
Past Chair Middletown Township (PA) Planning Commission
Past member of New Jersey Board of Regulatory Commissioners Advisory Council on Electricity Planning and Procurement
Commercial Arbitrator - American Arbitration Association
Past President of the Mid Atlantic Independent Power Producers, a trade organization
Past member of the Electric Power Research Institute's Planning Methods Committee
Professional Planner (Land Use) in New Jersey (inactive)
Chairman (past), Egg Harbor Township (NJ) and member (past), Raritan Township (NJ) Zoning Board of Adjustment
Author, Energy Pulse Article – Why Won't You Listen to the Actresses?

Education

Drexel University (evening program), MS in Engineering Management, minor in Law
Carnegie Mellon University, BS in Mechanical Engineering, minor in Economics
Planning, Zoning and Land Use Courses - Rutgers University, PA Governor's Center for Local Government Services and Lorman Education Services
Arbitration and Mediation Training Courses - American Arbitration Association
Essentials of Emergency Preparedness - PA AWWA

REVENUE ALLOCATION

Exhibit HS-2

NE Public Advocate Recommended Revenue Allocation

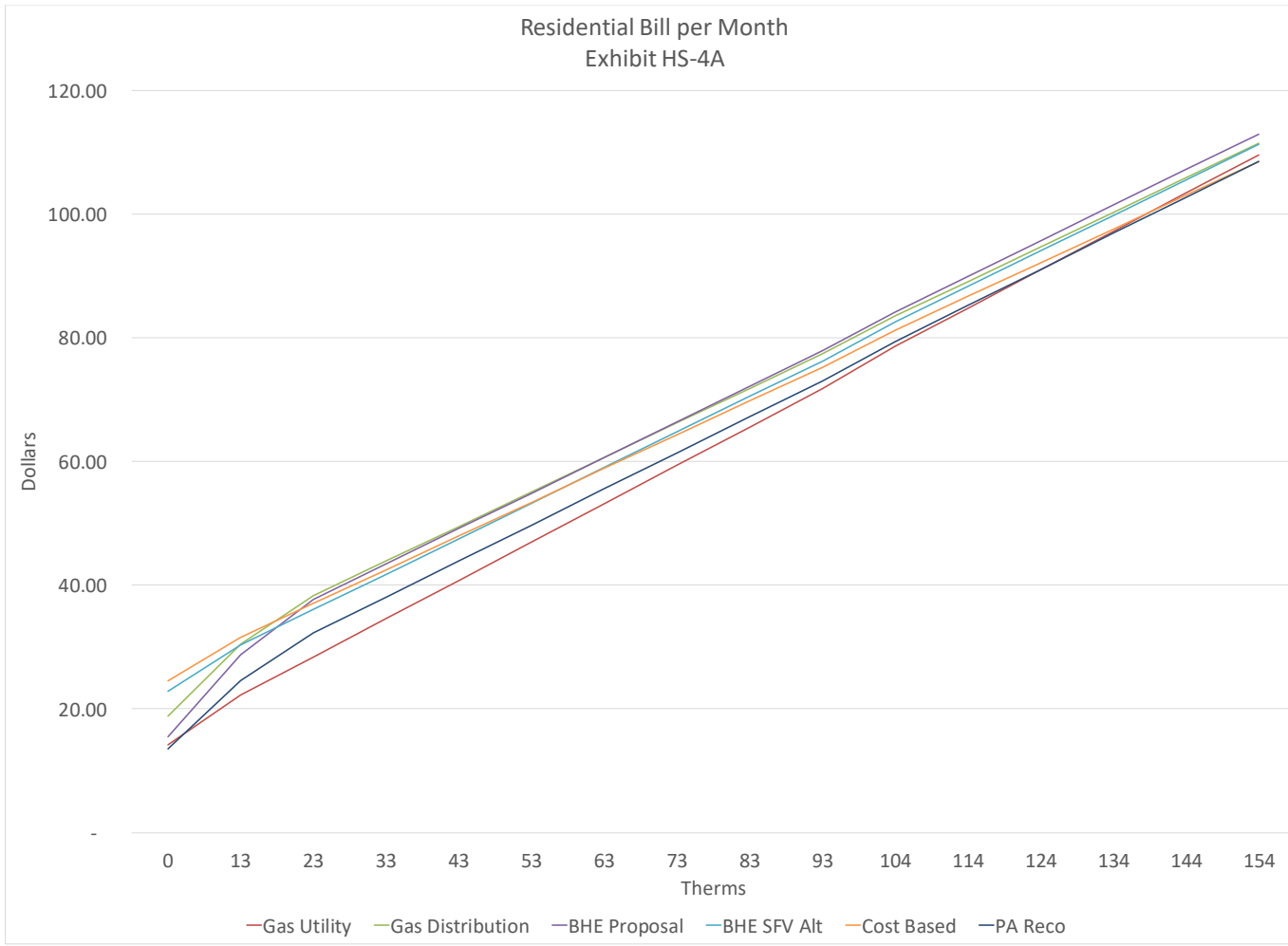
	[A]	[B]	[C]	[D]
Line Number	Description	Residential Service	Commercial Service	Total Jurisdictional
		\$	\$	\$
	<u>Return Under Existing Rates</u>			
1	Rate Base	362,163,568	141,688,321	503,851,889
2	Sales Revenues	158,582,355	85,778,105	244,360,460
3	Sales Revenues Excluding Gas Cost	82,995,078	32,304,493	115,299,571
4	Return Under Current Rates	15,599,969	7,375,414	22,975,383
5	Rate of Return Under Current Rates	4.31%	5.21%	4.56%
6	UROR Unitized Rate of Return	0.945	1.142	1.000
	<u>Proposed Revenue Allocation</u>			
7	Revenue Deficiency	(30,418)	(1,758,816)	(1,789,234)
8	Percent	-0.02%	-2.05%	-0.73%
9	Incremental Taxes at 27.17%	(8,265)	(477,870)	(486,135)
10	Incremental Return	(22,154)	(1,280,945)	(1,303,099)
11	Return Under Proposed Revenue Allocation	15,577,815	6,094,468	21,672,283
12	Proforma Rate of Return Under Proposed Rates	4.30%	4.30%	4.30%
13	Proforma UROR Unitized Rate of Return	1.000	1.000	1.000

RECOMMENDED RATES

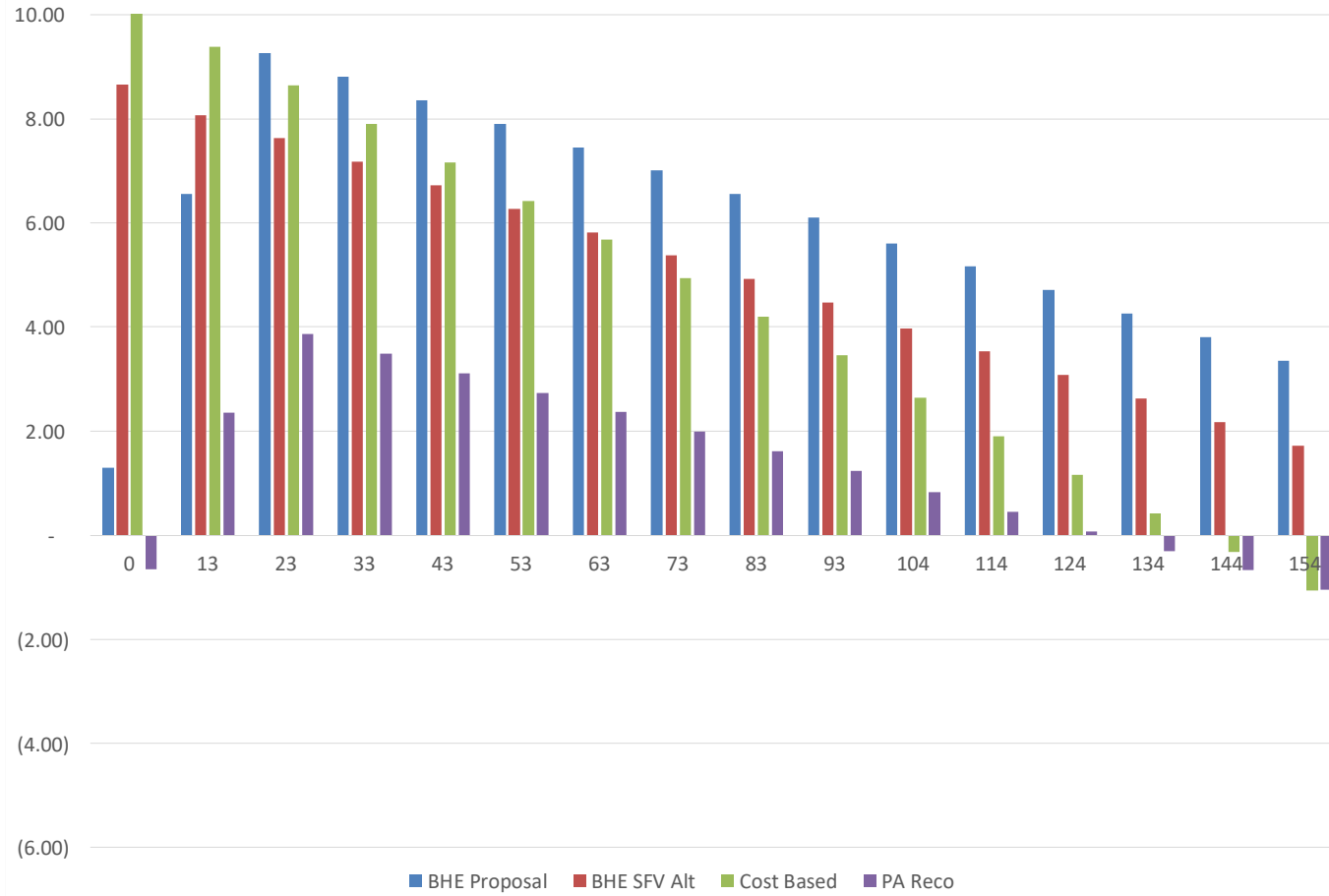
Exhibit HS-3

NE Public Advocate Recommended Rate Design
 (Block Rates)

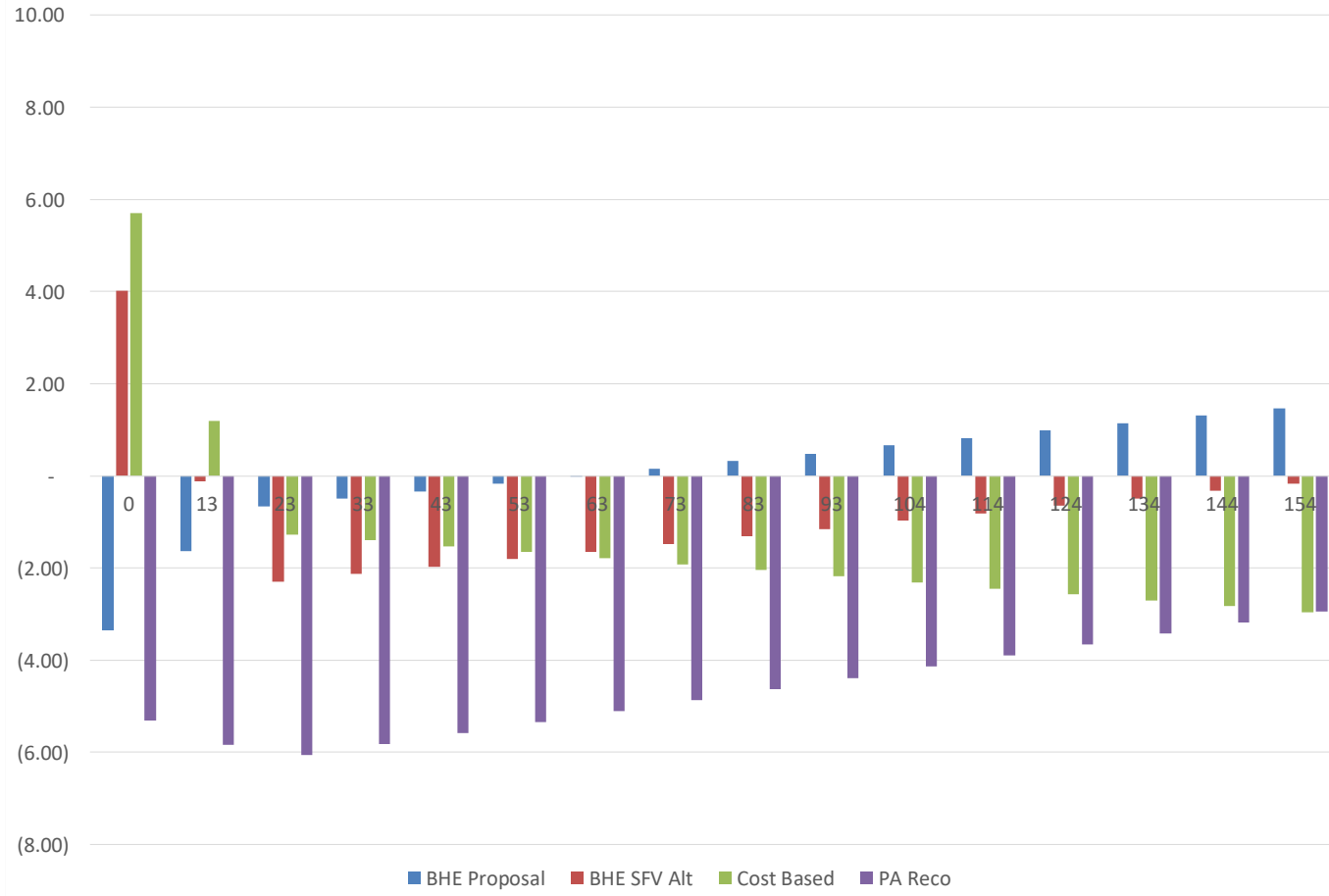
	BH Gas Current per Month	Utility per Month	BH Gas Distribution Current per Month	Public Advocate Proposal per Month	BH Nebraska Proposal per Month
Residential Customer Charge	\$ 13.50		\$ 14.70	\$ 13.50	\$ 15.45
Commercial Customer Charge	\$ 18.50		\$ 22.75	\$ 18.50	\$ 31.10
Large Commercial Customer Charge			\$ 56.15		
	per Therm		per Therm	per Therm	per Therm
Residential Distribution Charge Tier 1	\$ 0.19500		\$ 0.04675 First 20 Therms	\$ 0.42656 First 20 Therms	\$ 0.59960 First 20 Therms
Residential Distribution Charge Tier 2			\$ 0.13380	\$ 0.15750	\$ 0.15000
Small Commercial Distribution Charge Tier 1	\$ 0.17245		\$ 0.46750 First 40 Therms	\$ 0.47653 First 40 Therms	\$ 0.59960 First 40 Therms
Small Commercial Distribution Charge Tier 2			\$ 0.13380	\$ 0.15750	\$ 0.15000
Large Commercial Distribution Charge Tier 1			\$ 0.46750 First 80 Therms		
Large Commercial Distribution Charge Tier 2			\$ 0.46750		

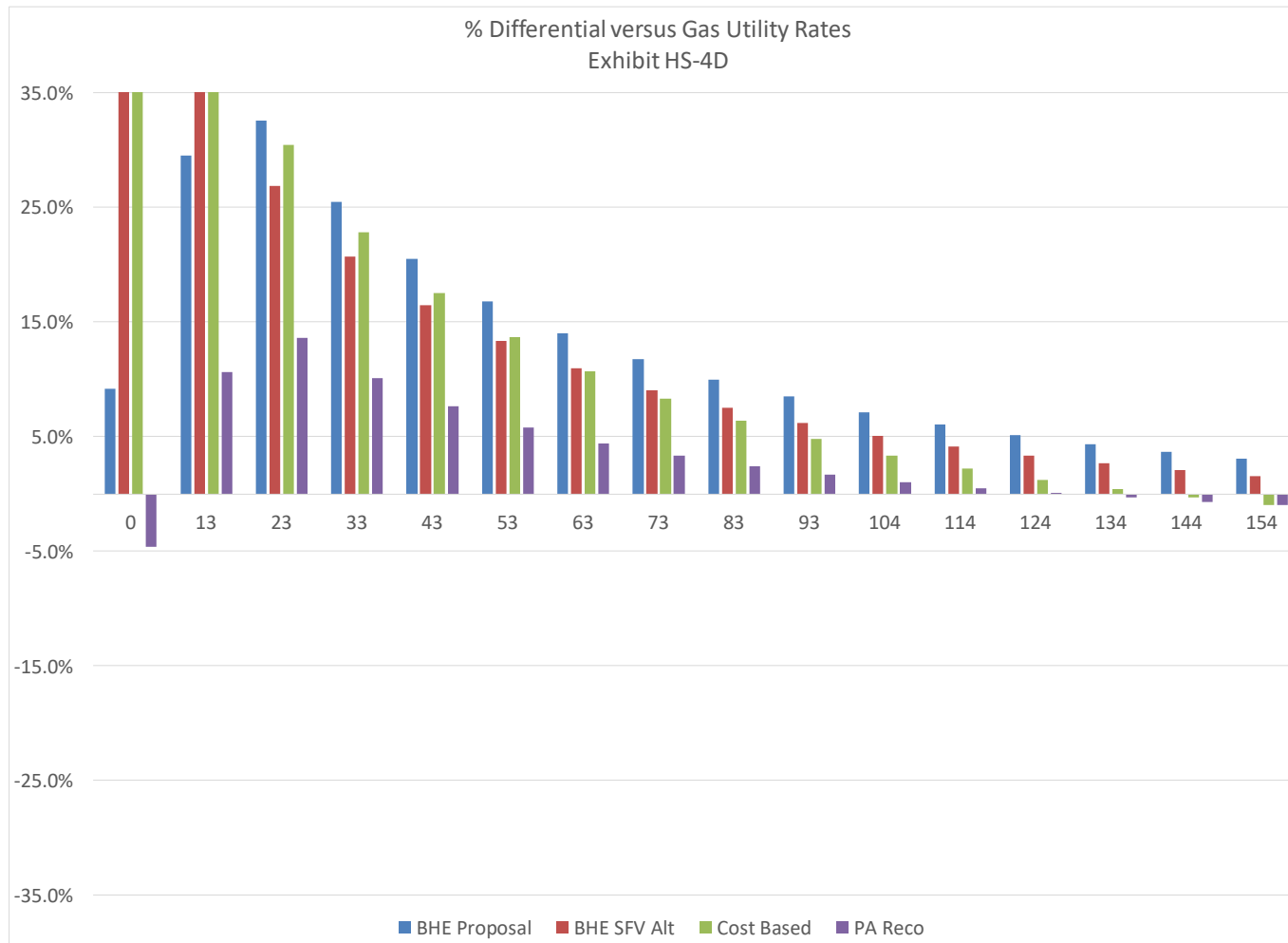


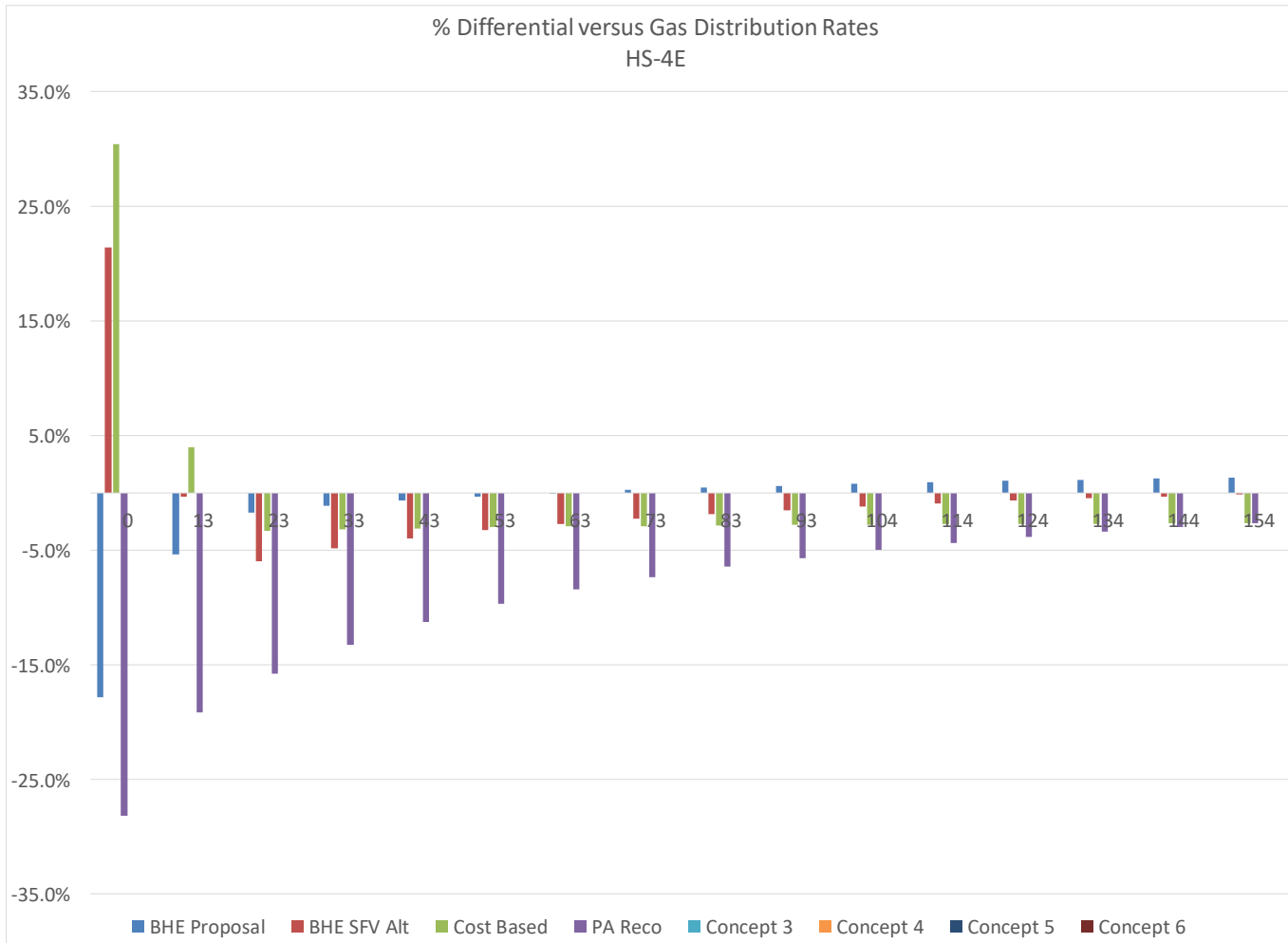
Monthly \$ Differential versus Present Gas Utility Rates
 Exhibit HS-4B



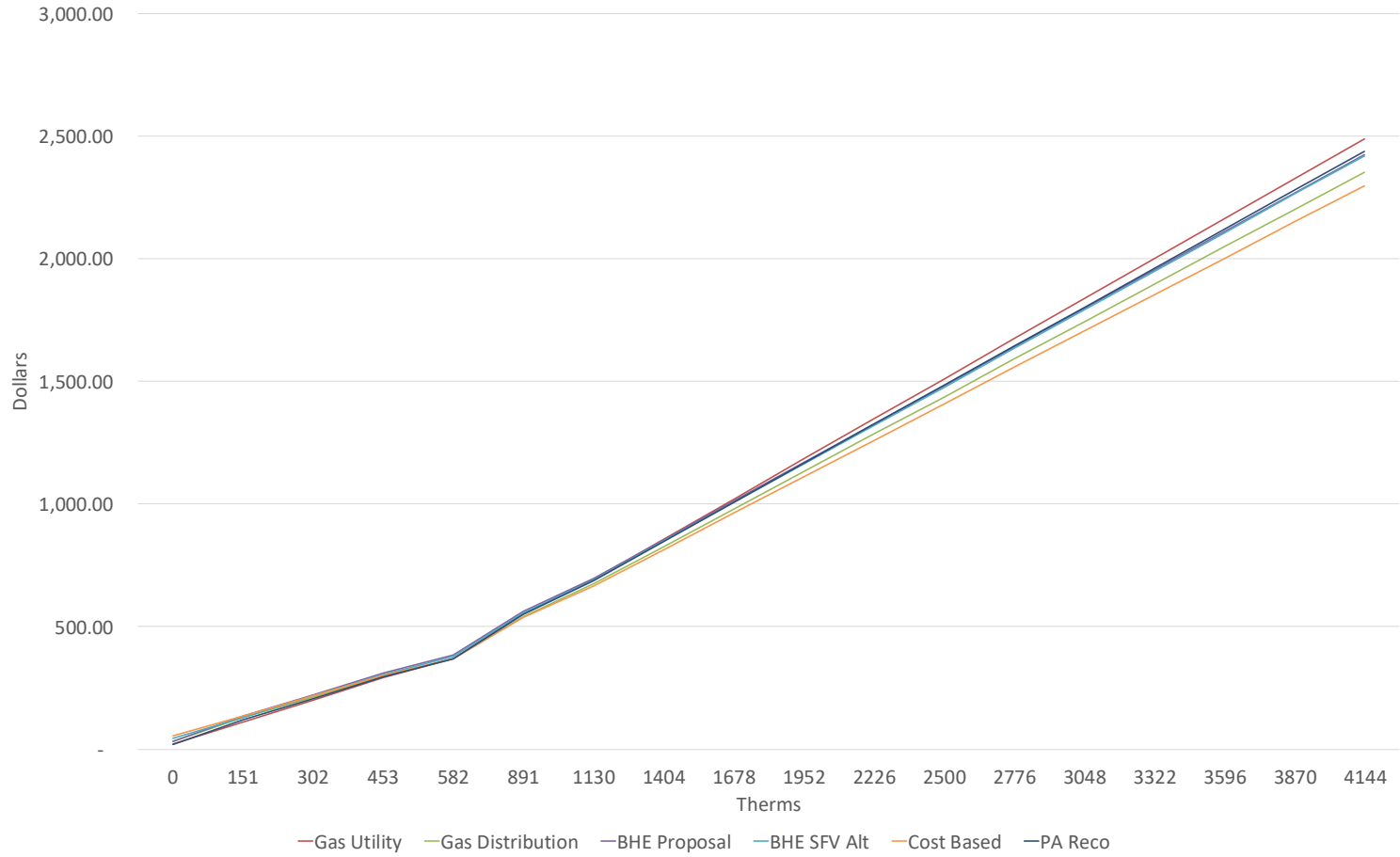
Monthly \$ Differential versus Present Gas Distribution Rates
 Exhibit HS-4C



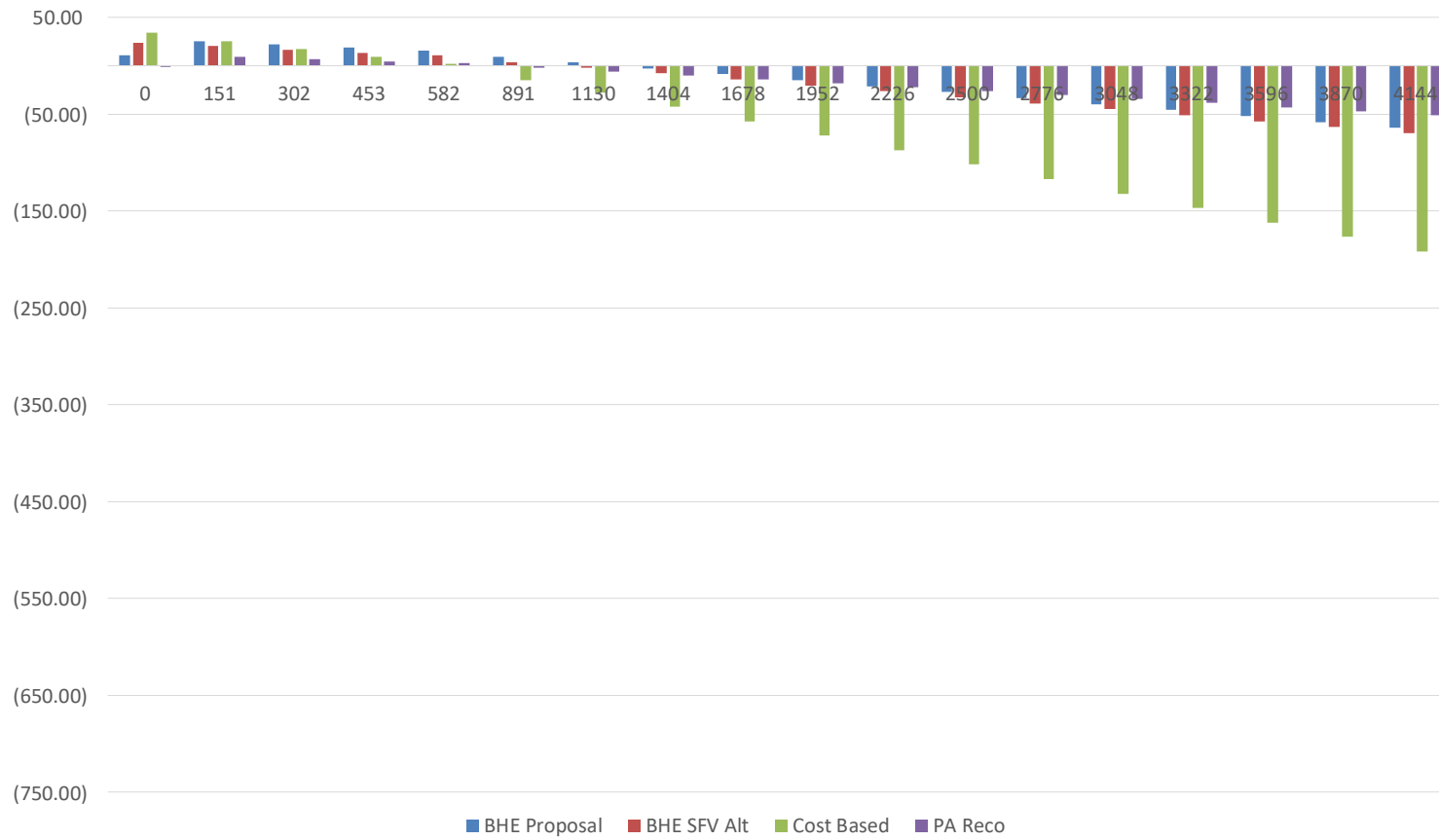


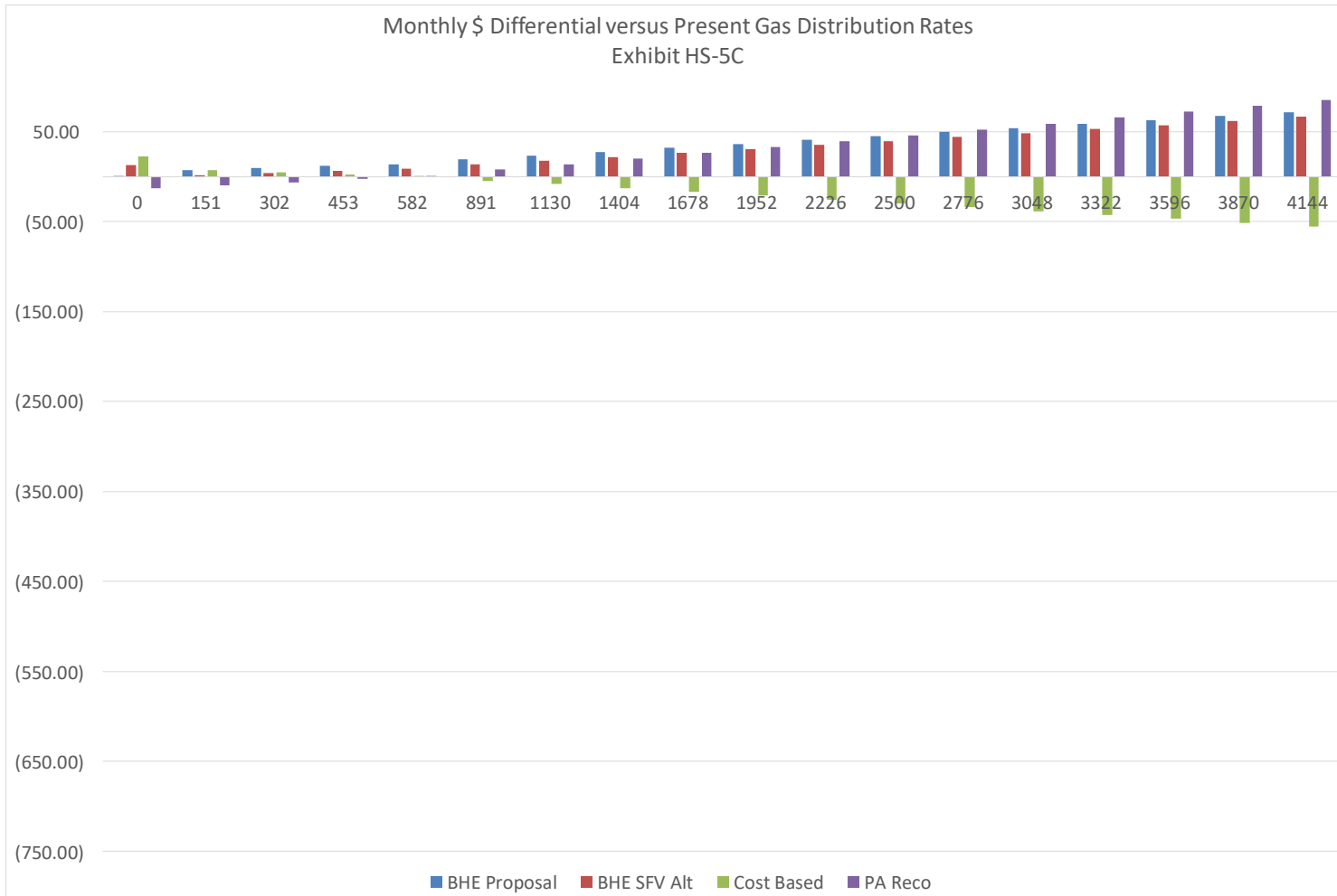


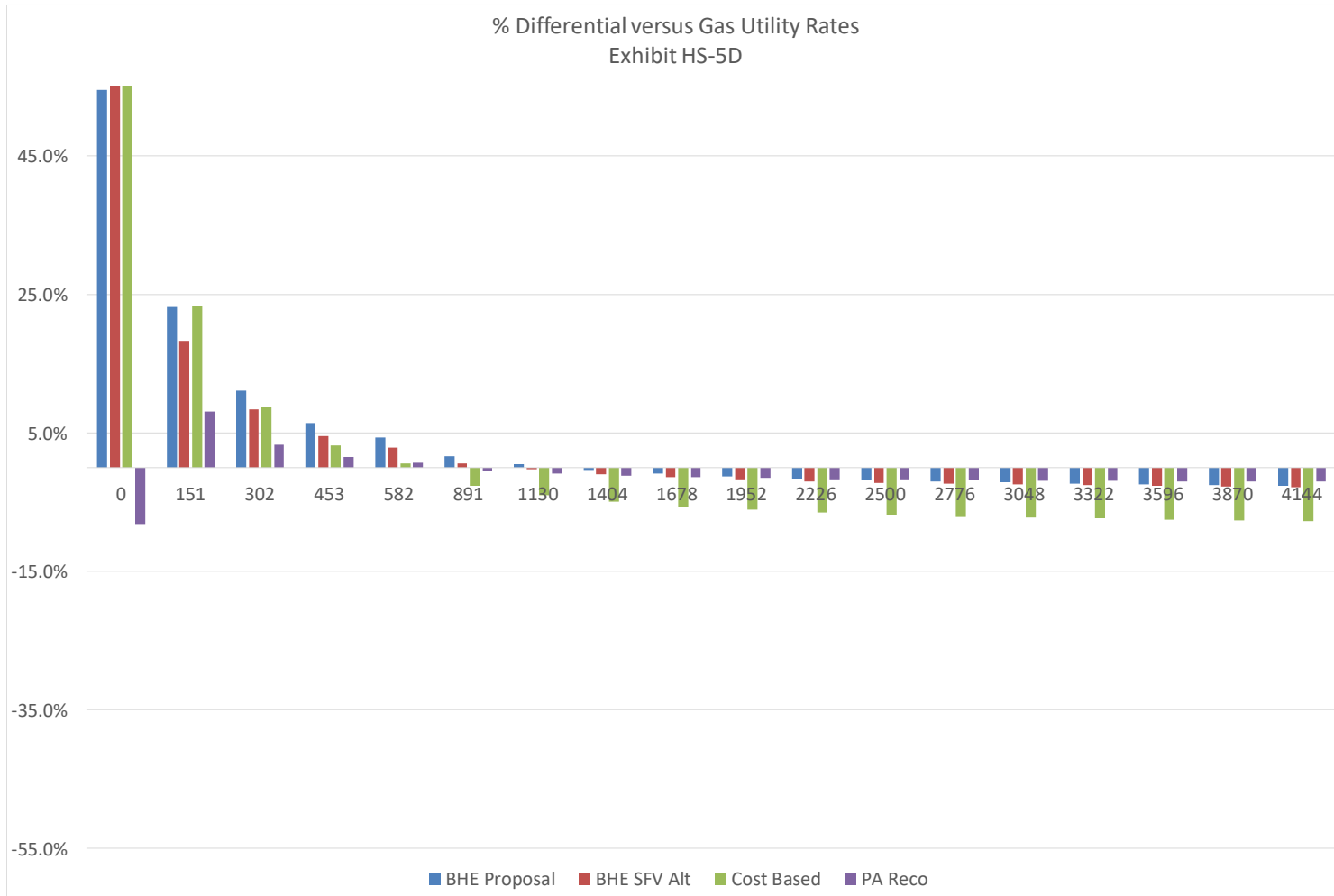
Commercial Bill per Month
Exhibit HS-5A

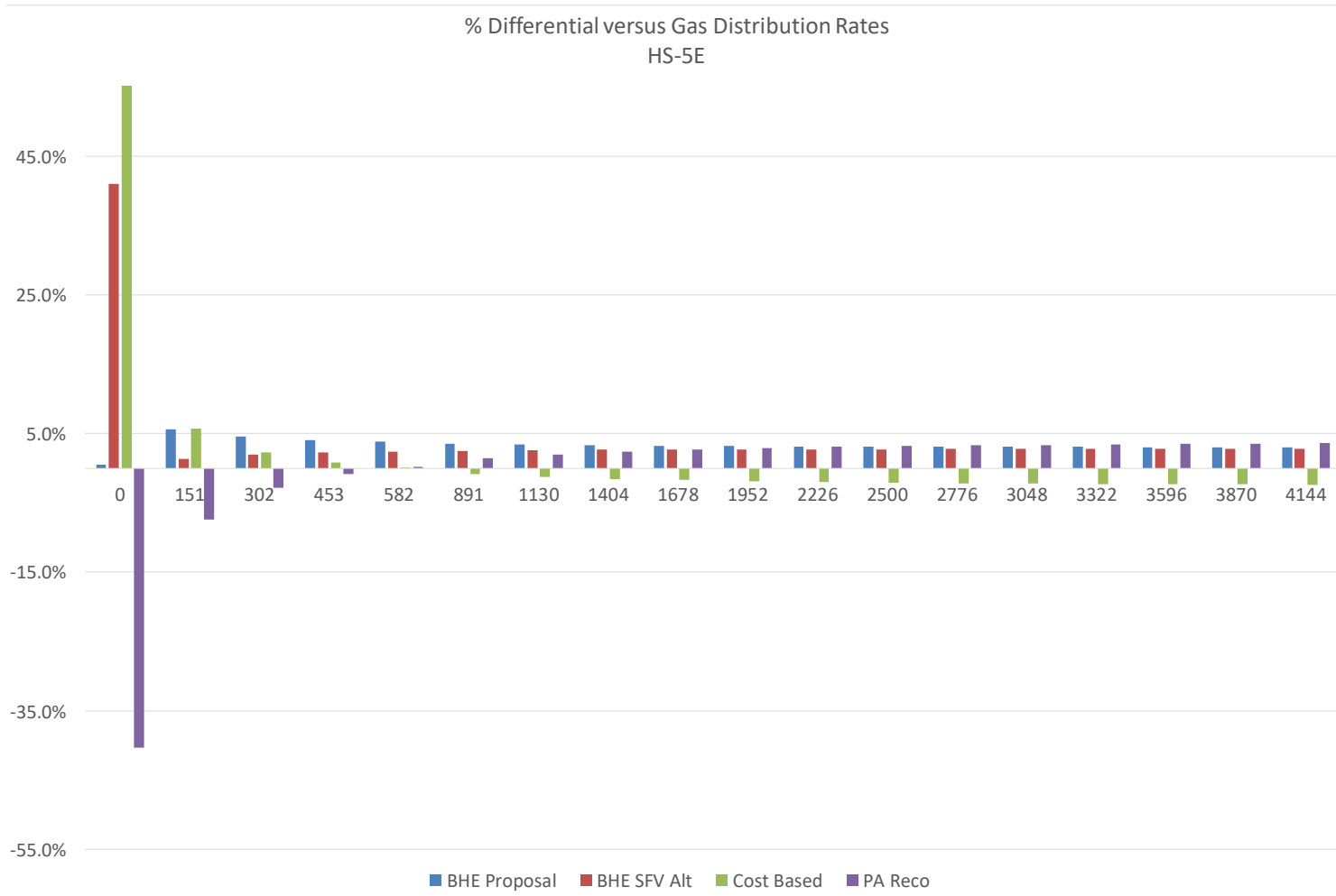


Monthly \$ Differential versus Present Gas Utility Rates
 Exhibit HS-5B









Late Payment Fees

Exhibit HS-6

		2019
Late Payment Charge	Actual (PA-290)	\$ 714,956
Late Payment Charge	Estimated (Staff-26)	\$ 507,441
Increase in Revenues		<u>\$ (207,515)</u>

MISCELLANEOUS CHARGE REVENUE

EXHIBIT HS-7

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line Number	Description	Proposed Charge	Present Charge	Charge Increase Ratio	Customer Increase Ratio	Combined Increase Ratio	2019 Present Revenue	Forecast Revenue	Incremental Revenue
		\$	\$				\$	\$	\$
	<u>Miscellaneous Charges</u>								
1	Connection Charge	40	26	1.54	1.008	1.55	1,235,425	1,915,859	680,434
2	Reconnection Charge (normal hours)	40	30	1.33	1.008	1.34	0	0	0
3	Reconnection Charge (after normal hours)	100	80	1.25	1.008	1.26	205,805	259,314	53,509
4	Non-Sufficient Funds Charge	25	20	1.25	1.008	1.26	99,485	125,351	25,866
5	Total Adjustment						<u>1,540,715</u>	<u>2,300,524</u>	<u>759,809</u>

DIVERSION FEE REVENUE

EXHIBIT HS-8

	(A)	[B]	[C]	(D)	(E)
Line Number	Description	Estimated Charge per Event	2019 Events	Customer Increase Ratio	Incremental Revenue
		\$			
1	Diversion Fees	385.25	93	1.008	36,115

	Proposed Charge	Percentage of Events	Number per Event	Case Cost	
	\$			\$	
2	Field Representative Service Charge	75	90%	2	135.00
3	Field Representative Service Charge (if meter removed)	125	10%	2	25.00
4	Customer Service/Billing Associate Service Charge	125	100%	1.5	187.50
5	Lock	25	50%	1	12.50
6	Clamshell	50	25%	1	12.50
7	Stop Cock	35	25%	1	8.75
8	Meter Test	40	10%	1	4.00
9	Film/developing	15	0%	0	-
10	Total Case Cost				<u>385.25</u>

Exhibit HS-9 Data Responses Referenced

- BHE Response to PA-98.pdf
- BHE Response to PA-122.pdf
- BHE Response to PA-127.pdf
- BHE Response to PA-168.pdf
- BHE Response to PA-170.pdf
- BHE Response to PA-175.pdf
- BHE Response to PA-180 Attachment No. PA 3-180B NG-60 Order Granting Application in Part March 9, 2010.pdf
- BHE Response to PA-180.pdf
- BHE Response to PA-217. Attachment Corrected.xlsx
- BHE Response to PA-217.pdf
- BHE Response to PA-252 Attachment.xlsx
- BHE Response to PA-252.pdf
- BHE Response to PA-275.pdf
- BHE Response to PA-276.pdf
- BHE Response to PA-276a INTERNAL_HIGHLY CONFIDENTIAL Labor Study.xlsx
- BHE Response to PA-283.pdf
- BHE response to PA-290.pdf
- BHE Response to PA-301.pdf
- BHE response to PA-302.pdf
- BHE response to PA-304.pdf
- BHE response to Staff-26.pdf

**BLACK HILLS NEBRASKA GAS, LLC
NEBRASKA GAS RATE REVIEW
APPLICATION NO. NG-109
RESPONSE TO PUBLIC ADVOCATE
DATA REQUEST NO. PA-98**

DATE OF REQUEST: 06/10/20
DATE RESPONSE DUE: 06/23/20
REQUESTOR: Public Advocate
ANSWERED BY: Thomas J. Sullivan
WITNESS: Thomas J. Sullivan
DATE RESPONDED: 06/23/20
SUBJECT: Class Cost of Service Study

REQUEST: PA-98 **Class Cost of Service:** Please provide the Class Cost of Service Study (CCOSS), showing all rate classes with all cells working and links enabled. Please include a narrative describing how the CCOSS is organized and how to make changes, such as swapping or modifying allocators or combining rate classes.

RESPONSE:

The workpaper used to develop the CCOSS has already been provided with the Company's filed workpapers. The Excel spreadsheet is complete and transparent and does not contain any external links, protected formulae or proprietary models.

The workpaper can be modified by any experienced profession possessing cost of service and spreadsheet expertise. However, once the workpapers are changed, the workpapers are no longer Mr. Sullivan's or the Company's work products. These workpapers are provided with a clear understanding that any modifications to these files or reprinting to hardcopy of the electronic media results in a work product which is no longer Mr. Sullivan's or the Company's.

The supporting workpapers are specific to the current rate review and the issues, conditions, cost levels, etc. which are applicable to this case. The workpapers have not been developed to accommodate changes in cost levels, units of service, or allocation factors or bases by anyone not familiar with how cost of service models work and how allocation bases are developed. If someone who is not intimately familiar with this file attempts to run "what-if" type analyses, incorrect and possibly unreasonable results may be produced.

In summary, while Mr. Sullivan has no problem with someone examining what has been done and how relationship were developed in the models, Mr. Sullivan and the Company cannot accept responsibility if someone changes any aspects of the

workpapers provided. In fact, any modification may produce a result which is inconsistent with the result Mr. Sullivan would reach; and further, the result may be unreasonable.

ATTACHMENTS: None.

**BLACK HILLS NEBRASKA GAS, LLC
NEBRASKA GAS RATE REVIEW
APPLICATION NO. NG-109
RESPONSE TO PUBLIC ADVOCATE
DATA REQUEST NO. PA-122**

DATE OF REQUEST: 06/10/20
DATE RESPONSE DUE: 06/23/20
REQUESTOR: Public Advocate
ANSWERED BY: Thomas J. Sullivan
WITNESS: Thomas J. Sullivan
DATE RESPONDED: 06/23/20
SUBJECT: Rate Design

REQUEST: PA-122 **Rate Design:** Please provide any studies performed by or for the Company that considered, evaluated, or reviewed the existing rate block levels and alternatives.

RESPONSE:

Please see Section IV and VI of Mr. Sullivan's direct testimony and Section VI, page 22 of Mr. Hyatt's direct testimony. The Residential Bill Frequency Study and Commercial Bill Frequency Study were provided as work papers in executable electronic format.

ATTACHMENTS: None.

**BLACK HILLS NEBRASKA GAS, LLC
NEBRASKA GAS RATE REVIEW
APPLICATION NO. NG-109
RESPONSE TO PUBLIC ADVOCATE
DATA REQUEST NO.PA-127**

DATE OF REQUEST: 06/10/20
DATE RESPONSE DUE: 06/23/20
REQUESTOR: Public Advocate
ANSWERED BY: Tyler E. Frost
WITNESS: Tyler E. Frost
DATE RESPONDED: 06/23/2020
SUBJECT: Rate Design

REQUEST:

PA-127. **Rate Design:** Has the Company performed an Appliance Saturation Study or similar customer research in the last ten years? If so, please provide the study.

RESPONSE:

Company objects to this data request as it seeks information or documents that are not relevant to the subject matter of the proceeding and are not reasonably calculated to lead to the discovery of admissible evidence in this proceeding.

However, without waiving or limiting the objection, Company provides the following response:

No such studies were performed.

ATTACHMENTS: None.

**BLACK HILLS NEBRASKA GAS, LLC
NEBRASKA GAS RATE REVIEW
APPLICATION NO. NG-109
RESPONSE TO PUBLIC ADVOCATE
DATA REQUEST NO. PA-168**

DATE OF REQUEST: 06/26/20
DATE RESPONSE DUE: 07/06/20
REQUESTOR: Public Advocate
ANSWERED BY: Tyler E. Frost
WITNESS: Tyler E. Frost
DATE RESPONDED: 07/06/20
SUBJECT: HEAT

REQUEST: PA-168. Please confirm that at present the HEAT program and its incentives is available only to Rate Area Five customers. [Rosenbaum 5]

RESPONSE:

Confirmed.

As stated in the BH Nebraska Gas Tariff on Sheet No. 103; "Sheets 103-150 contains [*sic*] the Rate Schedules and Other Charges applicable to Rate Area Five." The HEAT Program terms can be found in the BH Nebraska Gas Tariff on Sheet No. 147.

ATTACHMENTS: None.

**BLACK HILLS NEBRASKA GAS, LLC
NEBRASKA GAS RATE REVIEW
APPLICATION NO. NG-109
RESPONSE TO PUBLIC ADVOCATE
DATA REQUEST NO. PA-170**

DATE OF REQUEST: 06/26/20
DATE RESPONSE DUE: 07/06/20
REQUESTOR: Public Advocate
ANSWERED BY: Tyler E. Frost
WITNESS: Tyler E. Frost
DATE RESPONDED: 07/06/20
SUBJECT: HEAT

REQUEST: PA-170. Will the Company be decreasing, retaining, increasing or removing the HEAT program annual spend cap of \$1 million? [Frost 4:17] Also please provide the “Former BH Gas Distribution Rate review (Order entered May 22, 2012)” [Frost page 4 footnote 2]

RESPONSE:

BH Nebraska Gas is not proposing any change to the framework of the HEAT Program as it exists today [Frost page 8:7], which includes no change to the annual spend cap.

A copy of the Commission’s Order Granting Application In Part, In the Matter of the Application of SourceGas Distribution LLC, Lakewood, Colorado, seeking approval of a general rate increase, Application No NG-0067, entered May 22, 2012, is available via the Commission’s website at the following link: <https://www.nebraska.gov/psc/orders/natgas/NG-0067.7.pdf>, and is also included as an attachment.

ATTACHMENTS:

Attachment No. PA 3-170A NG-67 Order Granting Application in Part May 22, 2012.pdf

**BLACK HILLS NEBRASKA GAS, LLC
NEBRASKA GAS RATE REVIEW
APPLICATION NO. NG-109
RESPONSE TO PUBLIC ADVOCATE
DATA REQUEST NO. PA-175**

DATE OF REQUEST: 06/26/20
DATE RESPONSE DUE: 07/06/20
REQUESTOR: Public Advocate
ANSWERED BY: Dr. David I. Rosenbaum
WITNESS: Dr. David I. Rosenbaum
DATE RESPONDED: 07/06/20
SUBJECT: HEAT

REQUEST: PA-175. Please provide a copy of the analysis referred to “The present discounted value of the flow of net income towards rate base more than covers the cost to BH Nebraska Gas of adding a new HEAT participant.” [Rosenbaum 14].

RESPONSE:

As stated in the BH Nebraska Gas Tariff on Sheet No. 68 regarding Extension of Main and Service Lines, “Company will extend natural gas mains and install service lines for new full-service Customers or for developers or builder(s) on behalf of new Customers based on a project economic feasibility study. The study generally compares anticipated margins from the new Customer(s) with the estimated construction and operating costs to serve these Customers.” Sheet No. 69 regarding Project Feasibility further states “Project feasibility shall be determined by using current operating and construction costs, projected revenues and any related income tax impacts of the specific project. The projected rate of return will be determined by the Company. Any projected return deficiency will require an offsetting contribution to assure the project will not cause existing Customers to subsidize new Customers. The project feasibility study will determine whether the investment to serve can be incurred without additional charges to the Customer, subject to the lower of the actual cost or the statewide average investment per Customer referred to below.”

For 2019, the statewide average investment per Customer for a service line was \$1,600, while the average present discounted value of the flow of net income based on current base rates is \$2,461 and the maximum incentive allowed in the HEAT program is \$450.

ATTACHMENTS: None.

**BLACK HILLS NEBRASKA GAS, LLC
NEBRASKA GAS RATE REVIEW
APPLICATION NO. NG-109
RESPONSE TO PUBLIC ADVOCATE
DATA REQUEST NO. PA-180**

DATE OF REQUEST: 06/26/20
DATE RESPONSE DUE: 07/06/20
REQUESTOR: Public Advocate
ANSWERED BY: Tyler E. Frost
WITNESS: Tyler E. Frost
DATE RESPONDED: 07/06/20
SUBJECT: HEAT

REQUEST: PA-180. Referring to “Exhibit TEF-2, the proposed statewide HEAT surcharge will be \$0.09 per Residential and Commercial customer per month.”

- a. Is the Company proposing to collect for HEAT rebates made solely in the BH Gas Distribution rate area five from all BH Nebraska Gas customers?
- b. The Exhibit shows the HEAT charge for Sep-Dec 2020 at \$0.09. What would that charge be if it had been collected over the entire 2020 at a level amount?
- c. Does this analysis refer solely to Rate Area Five (BH Gas Distribution)?
- d. How would this analysis change going forward for the rate effective period (2021) statewide?
- e. What is a HOT rebate?

RESPONSE:

- a. Yes. Exhibit TEF-2 calculates the proposed Monthly HEAT Charge, based on HEAT Program expenditures in Rate Area Five from September 2018 through August 2019, to be recovered through a flat monthly HEAT charge for all BH Nebraska Gas jurisdictional Residential and Commercial Service Customers in Rate Areas One, Two, Three and Five beginning September 2020
- b. The Total Amount to be Recovered in 2020, recovered over the Projected Customers per Month, for a calendar year would result in a monthly charge of \$0.09. See Attachment No. PA 3-180A Additional HEAT Charge Calculations.
- c. See response to PA-180(a), above.
- d. For the rate effective period, January through December 2021, the Monthly HEAT Charge will be calculated in the same manner as described in response to PA-180(a), above; September 2019 through August 2020 HEAT Program expenditures in Rate Area Five as is currently approved, recovered through a flat

monthly HEAT charge for all BH Nebraska Gas jurisdictional Residential and Commercial Service Customers in Rate Areas One, Two, Three and Five

Should the expansion of HEAT Program to the entire state be approved, September 2020 through August 2021 HEAT Program expenditures in Rate Areas One, Two, Three and Five would be recovered through a flat monthly HEAT charge for all BH Nebraska Gas jurisdictional Residential and Commercial Service Customers in Rate Areas One, Two, Three and Five.

e. The Company generally refers to incentives, provided via the HEAT program, for water heater installations as a HOT rebate. Water heater installations were added to the HEAT Program pursuant to approval of the Nebraska Public Service Commission in its Order Granting Application in Part, Application No. NG-0060, In the Matter of SourceGas Distribution LLC, Lakewood, Colorado, seeking approval of a general rate increase, entered March 9, 2010, page 24.

Application No. NG-0060 is available via the Commission's website at the following link: <https://www.nebraska.gov/psc/orders/natgas/NG-0060.1.pdf>, and is also included as an attachment.

ATTACHMENTS:

Attachment No. PA 3-180A Additional HEAT Charge Calculations.pdf

Attachment No. PA 3-180B NG-60 Order Granting Application in Part March 9, 2010.

Additional HEAT Charge Calculations Pursuant to PA DR 3-180(b)

Ln	Description	Source	As Proposed			PA-185(b)
			Jan-Aug	Sep-Dec	Jan-Dec	Jan-Dec
			NEGD (A)	NE Gas LLC (B)	(C)	NE Gas LLC (D)
1	Total Annual to be Recovered in 2020	TEF-2:Ln1	\$295,546	\$295,546		\$295,546
2	Proj Customers per Month	CoA TEF-2:Ln2; CoB TEF-2:Ln7; CoD TEF-2:Ln7	81,551	283,091		283,091
3	Monthly Heat Charge ^{FN1}	CoA NE Gas LLC Tariff Sheet No. 105; CoB TEF-2:Ln8; CoD Ln1 / Ln2 / 12	\$ 0.30	\$ 0.0904		\$ 0.0870
4	Avg Projected Recoveries per Month	Ln2 * Ln3	\$24,143	\$25,600		\$24,629
5	Total Recovery	CoA Ln4*8; CoB Ln4*4; CoC Co(A) Ln5 + Co(B) Ln5; CoD Ln4*12	\$193,146	\$102,399	\$295,546	\$295,546
6	Proposed vs PA-185(b) Calendar Year - Variance	CoD CoC Ln5 - CoD Ln5				\$0

^{FN1} The tariffed Monthly Heat Charge is rounded to two decimal places. The calculated Monthly Heat Charge in Columns (B) and (D) is displayed to the fourth decimal place for demonstrative purposes only.

BEFORE THE NEBRASKA PUBLIC SERVICE COMMISSION

In the Matter of SourceGas) Application No. NG-0060
Distribution LLC, Lakewood,)
Colorado, seeking approval of a)
general rate increase.)
) ORDER GRANTING APPLICATION
) IN PART
)
)
)
) Entered: March 9, 2010

BY THE COMMISSION:

On or about July 2, 2009, SourceGas Distribution LLC, Lakewood, Colorado (SourceGas or Company) filed an application seeking approval of a general rate increase. Petitions for Formal Interventions were filed by the Public Advocate, Black Hills Energy, and the Public Alliance for Community Energy d/b/a ACE. A Petition for Informal Intervention was filed by Constellation New Energy Gas. On August 18 and September 29, 2009, the Commission entered orders granting Petitions for Formal and Informal Intervention.

In summary, SourceGas seeks a total revenue increase of approximately \$9.3 million and an overall rate of return of 9.05%. SourceGas proposes increases in the fixed monthly customer charges for residential rate payers from \$10.00 to \$15.00; for small commercial ratepayers from \$12.00 to \$17.00; and for large commercial ratepayers from \$22.00 to \$110.00. Furthermore, SourceGas has proposed a two-tiered distribution rate schedule with an increase in the per therm rate for the first tier from \$0.35 to \$0.50 and a slight decrease for the second tier from \$0.1086 to \$0.1084. In addition to changes in the fixed and volumetric charges, SourceGas seeks approval of five revenue decoupling mechanisms including: a Weather Normalization Adjustment (WNA), Customer Adjustment (CA), Use Per Customer Adjustment (UPCA), Inflation Adjustment (IA), and Pipeline Infrastructure Cost Adjustment (PICA).

Hearing on this matter was held December 14 through 17, 2009. Dan Watson, Dr. Charles Moyer, Ben Breland, Russ Feingold, Thomas Sullivan, Larry Loos, William Meckling, Verlyn Engler, Jerrad Hammer, James Elliott, and Alan Lovinger presented live testimony on behalf of SourceGas in support of its Application. Dr. David Dismukes, Dr. J. Randall Woolridge, Alan Bartsch, and Michael Arndt presented testimony on behalf of the Public Advocate. In addition to live testimony, prefiled written and rebuttal testimony on behalf of the witnesses listed above and that of Gary Abbate on behalf of SourceGas was entered into the record. Various other documents were also entered into

Application No. NG-0060

Page 2

the record in this matter and will be referenced when appropriate.

O P I N I O N A N D F I N D I N G S

"Every rate made, demanded, or received by any natural gas public utility shall be just and reasonable. Rates shall not be unreasonably preferential or discriminatory and shall be reasonably consistent in application to a class of ratepayers."¹

The commission, in the exercise of its power and duty to determine just and reasonable rates for natural gas public utilities, shall give due consideration to the public need for adequate, efficient, and reasonable natural gas service and to the need of the jurisdictional utility for revenue sufficient to enable it to meet the cost of furnishing the service, including adequate provisions for depreciation of its utility property used and useful in rendering service to the public, and to earn a fair and reasonable return upon the investment in such property.²

"Cost of service shall include operating expenses and a fair and reasonable return on rate base, less appropriate credits."³

With the exception of the items specifically addressed herein, the Commission grants SourceGas' Application subject to the adjustments and limitations discussed below.

BURDEN OF PROOF

At the onset, the Commission is compelled to note that SourceGas' general rate application was rife with conclusory statements with little to no substantive support. It is not the volume of information provided, but the quality and relevance of the information that is important to meeting the burden of proof. SourceGas' multi-layered corporate structure which required all costs to be allocated coupled with lack of availability of records added to the complication of many of the issues presented.

The burden of proof in demonstrating that proposed rates are just and reasonable rests with the utility. SourceGas has incorrectly argued that it submitted its application in compliance with the Commission's standard filing requirements and

¹ Neb. Rev. Stat. § 66-1825(1) (2003).

² § 66-1825(3).

³ § 66-1825(4).

Application No. NG-0060

Page 3

therefore the burden of proof then shifts to the Public Advocate.⁴ This is a misapplication of the burden of proof in general rate applications. In order to prove its case, a utility must not only meet the filing requirements but must provide substantive support for the elements of its rate application. Mere conclusory statements are insufficient.

A major burden of proof issue presented in this case by the Public Advocate is the lack of a fully allocated cost of service study. SourceGas repeatedly responded by stating that it is not required to perform one. The question is not whether SourceGas performed a fully allocated cost of service study but is instead whether it presented sufficient evidence to demonstrate just and reasonable rates. Implicit in the standard of "just and reasonable rates" is that such rates comply with the Act, which includes a prohibition against subsidization across classes of ratepayers. While the presentation of a fully allocated cost of service study would seem to be the most efficient and clear means of meeting that burden with regard to subsidization across classes, no explicit requirement to conduct such a study currently exists.

ROLE OF COMMISSION CONSULTANT REPORT

The Commission also finds it necessary to define the role of the Commission consultants and advisory report in this matter. Analysis in the form of an advisory report was provided by Commission consultants. Parties were provided an opportunity to comment on the report. The advisory report is intended to assist the Commission in the technical analysis of the information provided by all parties. The report itself is not evidence in this matter. The Commission retains the sole responsibility for balancing the interests of ratepayers and the utility and for advancing the policy objectives set forth in the Act.

MOTION TO DISMISS

On December 11, 2009, the Public Advocate filed a Motion to Dismiss SourceGas' Application (Motion) alleging that the Company failed to conduct and provide a fully allocated cost of service study and therefore evidence provided in support of the rate application was insufficient to meet SourceGas' burden of proof. SourceGas filed a response to the Motion on December 14, 2010, contending that there is no requirement to file a fully allocated cost of service study. Due to the fact that currently Commission rules do not explicitly require the filing of a fully

⁴ See Post-Hearing Brief of SourceGas Distribution LLC, pg. 9.

Application No. NG-0060

Page 4

allocated cost of service study, the Commission finds that the Motion should be overruled.

ALLOCATION OF COMMON PROPERTY AND COSTS

The allocation of common property and shared costs among SourceGas' affiliates, the multiple jurisdictions, jurisdictional and non-jurisdictional services and the various classes of service is an issue throughout this case. The Act specifically addresses the inclusion of allocated common property and expenses.

The rate base of the jurisdictional utility shall consist of the utility's property, used and useful in providing utility service, including ... reasonable allocations of common property, less such investment as may be reasonably attributed to other than investor-supplied capital unless such deduction is otherwise prohibited by law.⁵

Operating expenses shall consist of expenses prudently incurred to provide natural gas service including (a) a reasonable allocation of common expenses as authorized and limited by section 66-1819 ..."⁶

The Act also specifically prohibits subsidization, stating:

Subsidization is prohibited. For purposes of this subsection, subsidization means the establishment of rates to be collected from a ratepayer or class of ratepayers of a jurisdictional utility that (a) include costs that properly are includable in rates charged to other ratepayers or classes of ratepayers of the utility, or other persons, firms, companies, or corporations doing business with the jurisdictional utility, (b) exclude costs that properly are includable in rates charged to such ratepayers or classes of ratepayers, or (c) include costs that properly are chargeable or allocable to a nonregulated private enterprise engaged in by such jurisdictional utility.⁷

SourceGas relies upon its Cost Assignment and Allocation Manual (CAAM) for the allocation of common property and common

⁵ § 66-1825(6).

⁶ § 66-1825(7).

⁷ § 66-1825(10).

Application No. NG-0060

Page 5

expenses among affiliates and jurisdictions.⁸ The CAAM was originally created to comply with a regulation of the Colorado Public Utilities Commission and revised for the Arkansas Public Service Commission.⁹ It does not specifically address Nebraska requirements and has never been reviewed or approved by the Commission. The CAAM was filed with the application, and testimony was offered stating what method was used to allocate various costs based upon the CAAM. Testimony was also provided regarding the three-factor allocator. However, no supporting evidence was offered to demonstrate that the methods described in the CAAM resulted in reasonable allocations to Nebraska of common costs and property and avoided any illegal subsidization.

For example, in response to questions from the Public Advocate regarding the allocations made by SourceGas regarding the costs associated with the call center and their allocation between regulated and non-regulated activities, Mr. James Elliott testified in relevant part:

Q: Why is revenue a fair allocator of the call center if the amount of revenue that's paid on those in the category of regulated services has nothing to do with how much usage is made by that entire group of service recipient of the call center?

. . . .

A: Essentially what revenue shows is kind of the business focus and how much focus, you know, the overall business has on the particular activity.

So, you know, whether - whether or not a particular customer calls the call center 7 percent of the time related to their nonregulated service, I don't think that's really relevant.

What it is is in reflecting the costs and shared costs is where the overall business focus of the utility is. And revenue is a fair allocator and a fair indicator of what that focus is.

Q: What are your reasons for saying revenue is a fair allocator of cost - of call center function?

⁸ Rebuttal Testimony of James Elliott, Ex. 27 at 17:22-24.

⁹ Ex. 27 18:6-10.

Application No. NG-0060

Page 6

A: Well, the basis is is that the cost and - should follow whatever that business focus is. If the business spends 5 percent of its time focused on nonregulated issues, then 5 percent of the common costs, 5 percent of the shared costs should go towards the - that particular function. So it's, you know, purely as it relates to the amount of time spent on a particular activity that makes it a fair allocator.¹⁰

SourceGas attempted to draw a connection between revenues generated and costs incurred by attempting to characterize revenues as an indicator of "business focus".¹¹ However, SourceGas provided no support for how it determined the percentage of time "the business spends ... focused on nonregulated issues." The Public Advocate's witness, Mr. Bartsch testified and provided data to show that Nebraska ratepayers are subsidizing SourceGas' non-utility activities because costs are not being properly allocated.¹² SourceGas' "business focus" allocation is unreasonable. It is not based on any discernable cost-causation principles.

Therefore, to the extent that the Public Advocate was able to provide an alternate method for allocating these costs and other common costs, the Commission finds its information persuasive and adopts it. Using this alternate method, the Public Advocate recommends that the Company's proposed operating and maintenance costs for the call center be reduced by \$1,074,703 and the SAP related costs be reduced by \$468,108. The adjustments to rate base that result from applying the Public Advocate's alternate allocations are discussed below.

In the absence of an alternative, the Commission reluctantly accepts the remainder of the Company's allocations made pursuant to the CAAM. However, this in no way constitutes approval of the CAAM, and the Company is advised to fully support its allocation methodologies in its next application for a rate increase. Calculations of allocations are set forth in Attachment A to this order, incorporated herein by this reference.

CLASS COST OF SERVICE STUDY

SourceGas also submitted a customer class cost of service study (COSS) for jurisdictional customer classes served by its

¹⁰ Trans. at 840:24-25; 841:10-13, 24-842:11.

¹¹ Trans. at 842:284 - 843:3.

¹² See Pre-filed Direct Testimony of Albert D. Bartsch, Ex. 99 and Ex. 209.

Application No. NG-0060

Page 7

Nebraska operations including the residential, small commercial and large commercial customers.¹³ With respect to costs associated with the service of high volume and agricultural ratepayers, SourceGas employs a revenue crediting methodology by which prior to determining rates for jurisdictional ratepayers, SourceGas credits the revenues received from high volume and agricultural ratepayers to the overall cost of service for Nebraska. SourceGas itself has conceded that it does not know whether any subsidization is or will occur under this method.¹⁴ Furthermore, SourceGas also stated that those jurisdictions in which they utilize the revenue crediting method do not have the same "jurisdictional/nonjurisdictional breakout".¹⁵ High volume and agricultural ratepayers may or may not be bearing the costs associated with their service.

The Act specifically prohibits subsidization between classes of ratepayers. For purposes of determining rates in this matter, we assume that the rates established pursuant to a settlement in the prior rate application (Kinder Morgan) were just and reasonable. No party raised an issue regarding subsidies with respect to that settlement. When SourceGas purchased Kinder Morgan, it adopted Kinder Morgan's Commission approved rates. The rates currently in effect resulted from that case.

In order to mitigate the possibility of creating a subsidy, the Commission finds that the Public Advocate's recommendation be adopted and that the same percentage rate increase approved by the Commission be imputed to nonjurisdictional ratepayers as that imposed on other classes of ratepayers. It is SourceGas' decision as to whether the rates for high volume or agricultural ratepayers need to be adjusted to meet its revenue requirement. The Commission will expect SourceGas in the future to provide evidence regarding the cost of service to all classes of ratepayers in order to ensure that no subsidy exists.

RATE BASE

"The rate base of the jurisdictional utility shall consist of the utility's property, used and useful in providing utility service, including the applicable investment in utility plant, less accumulated depreciation and amortization, allowance for

¹³ Ex. 3, Schedules 24-29; Ex. 27 at 16:23-17:1 stating "The cost of service presented in the Company's Application in this docket was made according to the Commission's rules and accurately reflects the cost of service related to SourceGas Distribution's Nebraska Jurisdictional operations."; Trans. at 870:16-18.

¹⁴ Trans. at 866:10-19.

¹⁵ Trans. at 864:2-8.

Application No. NG-0060

Page 8

working capital, such other items as may be reasonably included and reasonable allocations of common property, less such investment as may be reasonably attributed to other than investor-supplied capital unless such deduction is otherwise prohibited by law."¹⁶

"The rate base shall ordinarily consist of those items which are used and useful in providing service to the public."¹⁷ In calculating its rate base, SourceGas seeks adjustments totaling approximately \$5 million. The Public Advocate has objected to four of the proposed adjustments: construction work in progress in the amount of \$2,132,353, treatment of unamortized rate case expenses totaling \$534,010, adjustments related to SourceGas' customer call center in the amount of \$137,887, and the SAP billing system in the amount of \$1,927,078. Additionally, the Public Advocate seeks an adjustment to reduce rate base for Accumulated Deferred Income Taxes (ADIT) in the amount of \$14 million, the ADIT balance which SourceGas did not retain after the acquisition of Kinder Morgan assets.

"Post test year adjustments are permitted for known and measurable rate base adjustments to test year where the utility accounts for any related impacts on all aspects of the jurisdictional utility's operations. Related impacts are those that reasonably follow as a consequence of the post test year adjustment being proposed, including a related impact of another post test year adjustment."¹⁸

Construction Work In Progress

SourceGas seeks an adjustment to rate base in the amount of \$2,132,353 related to items it has described as construction work in progress. Adjustments included are set forth in Exhibit No. 97 in SourceGas' response to PA-514. The evidence presented on all but the project labeled "Polk: 2008 Pipe Replacement" in the amount of \$1,006,804.94 and those projects related to the SAP billing system totaling \$1,298,274.09 consisted only of the title, a notation about the completion date and the amount attributable to the project. Minimal additional evidence regarding the Polk and SAP billing projects was presented by Mr. Elliott.

¹⁶ § 66-1825(6).

¹⁷ § Neb. Admin. Code, Title 291, Ch. 9 § 005.06D (2006).

¹⁸ § 005.06F

Application No. NG-0060

Page 9

Pursuant to Neb. Rev. Stat. § 66-1817,

(1) Any jurisdictional utility property may be deemed to be completed and dedicated to commercial service if construction of the property will be commenced and completed in one year or less.

(2) The commission may determine that property of a jurisdictional utility which has not been completed and dedicated to commercial service may be deemed to be used and useful in the utility's service to the public.

The Act makes a distinction between construction projects commenced and completed within a year and those that are truly construction works in progress which will be put into service more than 12 months after the end of test year.

Adjustments to rate base related to construction work in progress are entirely within the Commission's discretion.¹⁹ The Commission has previously provided guidance regarding the nature of direct testimony utilities should provide in support of adjustments for construction work in progress including but not limited to: "a discussion of each project; why the utility has determined that the project is necessary to the provision of safe and reliable gas service; and how the project costs are being financed, whether through debt or internally generated cash. Additionally, the utility should describe why it is necessary for the project to be included in rates before it is complete and in service."²⁰

The Commission further suggested that evidence should include: "a list of all construction projects the utility is requesting to include in plant in service which should include a description of the project; location of the project; purpose of the project; date construction was begun; expected completion date; actual costs incurred as of the last day of the test year; and finally total expected cost of the project at completion."²¹ Conclusory statements alone without any explanation are inadequate. Utilities are reminded that these are discretionary adjustments and it is the utility's burden to demonstrate that they should be included.

¹⁹ § 66-1817.

²⁰ *In the Matter of Aquila, Inc. d/b/a Aquila Networks (Aquila), Omaha, seeking individual rate increases for Aquila's Rate Area One, Rate Area Two, and Rate Area Three.*, Application No. NG-0041, Order Granting Application in Part, pg. 5 (July 24, 2007).

²¹ *Id.*

Application No. NG-0060

Page 10

Mr. Elliott testified that the Polk County project was to replace piping. He further stated that the expenses related to the SAP billing system and the Polk County project were currently used and useful.²² Additionally, Mr. Elliott provided rebuttal testimony outlining adjustments made to accumulated depreciation and states that no adjustments to revenues are necessary as the projects are not revenue producing.²³ The Company made no adjustments to its ADIT and has stated that none are made the first year. The Commission remains concerned that adjustments may be required to ADIT by IRS regulations in order to avoid any normalization violations. However, the Commission does not find a sufficient record exists to require any such adjustment.

The Commission finds that, although very slight, the evidence provided regarding the Polk project and those items related to the SAP billing system was sufficient to satisfy SourceGas' burden of proof and should be included in rate base in the amount of \$2,143,083. This amount reflects the Public Advocate's adjustment for the allocation of the SAP billing system to Nebraska operations.

With respect to the remaining adjustments labeled as construction work in progress, SourceGas failed to produce sufficient evidence. Conclusory statements alone without any explanation are inadequate.

Unamortized Rate Case Expense

SourceGas proposed to amortize the cost of the rate case over a two-year period and include one-half of its estimated rate case expenses in rate base in the amount of \$534,010. The remaining half is included in administrative and general expenses. The Public Advocate proposes that the expense be amortized over three years and that no amount be included in rate base.

On and after June 1, 2007, the commission by general rule and regulation shall authorize the recovery of the amount of any assessments or charges paid to the commission pursuant to this section and section 66-1840 in a general rate filing or through a special surcharge which may be billed on the monthly statements for up to a twelve-month period immediately

²² Pre-filed Rebuttal Testimony of James E. Elliott, Ex. 27 at 53:6-12.

²³ *Id.* at 53:13-54:13.

Application No. NG-0060

Page 11

following their payment by the jurisdictional utility.²⁴

SourceGas' approach is permissible under the Act. The Commission recognizes that the two-year amortization period is short and may lead to an over-recovery of rate base expenses. However, in light of the small increase approved in this matter, it is unlikely that the utility will delay filing a new rate application for an extended period of time and the risk for over-recovery is slight. The Commission finds that the unamortized rate case expense in the amount of \$534,000 should be included in rate base.

Call Center Furniture

SourceGas proposes to include \$137,887 for furniture for its new call center in Arkansas in rate base. The Public Advocate recommended that the costs be excluded or in the alternative that the amounts be allocated differently. Mr. Breland testified regarding the company's decision and plans to bring the call center in-house.²⁵ The Commission finds that the amount be included as it is used and useful; however, as previously discussed in this order, the Commission finds that the Public Advocate's method of allocation be used.

SAP Billing System

SourceGas seeks two rate base adjustments of \$1,298,274 for construction work in progress and \$1,927,078 related to the SAP billing system. The rate base adjustment for construction work in progress was previously discussed. With respect to the remaining adjustment of \$1,927,078, the Public Advocate again recommended the amount be excluded or in the alternative that the amount be allocated differently. Mr. Breland describes the necessity and nature of the SAP billing system in detail in his direct testimony, filed with the Company's application.²⁶ The Commission finds that the amount be included as it is used and useful; however, as previously discussed in this order, the Commission finds that the Public Advocate's method of allocation be used.

Accumulated Deferred Income Tax

Both the Company and the Public Advocate agree that Accumulated Deferred Income Tax (ADIT) contained on SourceGas' books

²⁴ § 66-1841(6)(b).

²⁵ Ex. 8 at 32:23-33:21; 36:3-38:11.

²⁶ Pre-filed Direct Testimony of Bentley W. Breland, Ex. 8 at 30:3-9; 34:4-35:26; 36:3-39:10.

Application No. NG-0060

Page 12

is appropriately deducted from rate base as cost-free capital. The disagreement arises regarding the amount of ADIT that should be properly deducted. When SourceGas purchased the utility distribution assets from the previous owner Kinder Morgan, approximately \$14 million of ADIT that was on Kinder Morgan's books did not transfer to SourceGas. The Public Advocate estimates that the balance of ADIT as of December 31, 2008, would have been approximately \$15 million rather than the \$1.3 million reflected by SourceGas in this proceeding if the \$14 million in ADIT had transferred to SourceGas from Kinder Morgan.

During the acquisition proceeding before this Commission, Ben Breland testified on behalf of the companies that the ADIT balance would transfer to SourceGas.²⁷ Mr. Breland later learned that the ADIT balance would not transfer because of the federal income tax treatment of the sale transaction.²⁸ SourceGas did not inform the Commission when it learned that the information provided on the ADIT balance at the NG-0039 proceeding was incorrect. In the interest of full disclosure and openness, the Company should have considered informing the Commission of the error; however, the practical affect of such knowledge by the Commission at that time would have been negligible. The Company has made the Commission aware of the ADIT balance situation in direct testimony for this proceeding, acknowledging that Mr. Breland's testimony regarding the transfer of ADIT in NG-0039 was incorrect.²⁹

The Public Advocate urges us to find that SourceGas failed to retain the benefit of the ADIT balance in the acquisition from Kinder Morgan for Nebraska consumers and therefore acted in an imprudent manner. He argues \$14 million should be deducted from the Company's revenue requirement for what he characterizes as a failure.

The Commission declines to make such a finding. The Commission notes that in the acquisition by SourceGas of Kinder Morgan's utility distribution assets, SourceGas was one of two parties negotiating the details of the acquisition. SourceGas did not have exclusive control to determine how the acquisition was structured. To say the Company acted imprudently by not structuring the sale to maximize ADIT for SourceGas' customers ignores the practical reality of negotiating an agreement. Neither the Public Advocate nor the Commission was privy to those negotiations. If the ADIT had been handled differently, the final agreement on many points may have ultimately been

²⁷ Trans. at 489: 19-25.

²⁸ Trans. at 491: 8-19.

²⁹ Id.

Application No. NG-0060

Page 13

different. It would be speculative to surmise what, if anything, SourceGas could or should have done regarding the ADIT balance. Simply because the Public Advocate does not favor the outcome does not make the structure of the acquisition imprudent.

The Public Advocate, in the alternative, recommends the \$14 million loss of ADIT be considered an acquisition premium and deducted from rate base, as SourceGas agreed in the NG-0039 stipulation approved by the Commission not to seek any acquisition premiums from ratepayers.³⁰ Commission rules define acquisition adjustments as "the difference between the purchase price of an acquired operating unit or system and the depreciated original cost of the acquired property."³¹ The loss of ADIT does not meet the definition of an "acquisition adjustment" and therefore should not be treated as such.

Finally, the Public Advocate suggests the Commission remove basis points from the Company's approved return on equity in this proceeding as a kind of punitive measure for not retaining the ADIT balance from Kinder Morgan and not informing the Commission at the time the Company learned the ADIT balance would not transfer.³² We are not inclined to do so. We see no direct link between the treatment of ADIT in an acquisition of a utility distribution system and the appropriate return on equity in a general rate increase filing.

For the reasons articulated above, we will not adjust the ADIT balance included by the Company in this filing. It shall remain \$1.3 million.

All rate base adjustments are set forth in Attachment B to this order, incorporated herein by this reference.

COST OF SERVICE

"Operating expenses shall consist of expenses prudently incurred to provide natural gas service including (a) a reasonable allocation of common expenses as authorized and limited by section 66-1819 and (b) the quantity and type of purchased services regulated by the Federal Energy Regulatory Commission."³³

³⁰ *Id.* Approved (February 27, 2007).

³¹ § 005.06A4.

³² See Post-Hearing Brief of the Public Advocate at pg. 42.

³³ § 66-1825(7).

Application No. NG-0060

Page 14

Ad Valorem Taxes

SourceGas seeks to include all Ad Valorem taxes it paid to the State of Nebraska on its Nebraska utility assets. The amount of these taxes has increased significantly since SourceGas' acquisition of Kinder Morgan's assets.³⁴ The Public Advocate argues that the increase in taxes is the result of SourceGas having paid more than net book value for the utility plant it purchased from Kinder Morgan. Therefore, he recommends that the Ad Valorem tax amount included in rates should be reduced to the 2008 amount paid because the increased tax amount is related to the acquisition premium SourceGas paid, and should not to be recovered from ratepayers.³⁵

While it is true the Ad Valorem taxes owed by SourceGas to the State of Nebraska increased significantly after the purchase from Kinder Morgan, the taxes are assessed by the State, and are due and payable on SourceGas' public utility property used and useful in providing service to its customers. As previously stated, Commission rules specifically define acquisition adjustments as "the difference between the purchase price of an acquired operating unit or system and the depreciated original cost of the acquired property."³⁶ Adopting the Public Advocate's proposal to treat additional taxes as an acquisition adjustment would take an unreasonably broad view of "purchase price" in the Commission's definition of acquisition adjustment, requiring us to interpret "purchase price" to include taxes that accrued after the purchase.

The State of Nebraska determines the value of the utility assets and assesses taxes accordingly. Nothing in the record before us provides any validity to the Public Advocate's claim that SourceGas overpaid for Kinder Morgan's utility assets in Nebraska. The State's valuation of the assets purchased by SourceGas from Kinder Morgan increased after the sale, resulting in a corresponding increase in the tax liability owed by SourceGas to the State of Nebraska. These taxes are a reasonable and necessary cost assessed by a non-related party and should be recoverable by SourceGas in its rates.

Income Taxes

SourceGas seeks recovery of income taxes calculated at the maximum federal income tax rate of 35 percent.³⁷ The Public

³⁴ Trans. at 428:21.

³⁵ Prefiled Direct Testimony of Michael L. Arndt, Ex. 93 at 52:8-10.

³⁶ § 005.06A4.

³⁷ Prefiled Direct Testimony of James M. Elliott, Ex. 22 at 33:23.

Application No. NG-0060

Page 15

Advocate raises two issues regarding SourceGas' calculation of income tax. First, SourceGas Distribution as a wholly-owned subsidiary does not pay federal income taxes. Second, the owners of SourceGas Distribution, Alinda and Aircraft Services Corporation, file a consolidated federal income tax return which includes SourceGas Distribution among other subsidiaries. The Public Advocate raises the possibility that there may have been some consolidated tax savings to the Company as whole, a portion of which should have been assigned to SourceGas Distribution. The Company did not file the consolidated tax return schedules in this case. The Public Advocate recommends that SourceGas Holdings, LLC, the direct parent of SourceGas Distribution, be required to file the consolidated schedule of its parent companies in its next rate case.³⁸

Income taxes paid by a utility are a necessary and reasonable cost and should be included in SourceGas' rates. In the current proceeding, the Company submitted a 35% federal income tax based on its estimated income if granted the rate of return proposed by the Company in this case. However, as discussed by the Commission below, the federal income tax owed on SourceGas' taxable income should be adjusted to reflect the rate of return finally determined in this proceeding. Therefore, based on the final results as outlined in this order, the applicable federal income tax rate should be 34 percent.³⁹ The adjustment to the revenue requirement shall be made pursuant to the applicable federal rate.

It is speculation as to whether consolidated tax savings were realized by SourceGas' parent due in any part to the operations of SourceGas Distribution. The Public Advocate recommended the Commission order SourceGas in its next general rate case filing to file a consolidated income tax return to evaluate any consolidated tax savings that may have been realized by the entire family of companies. We, however, decline to require a consolidated income tax return of SourceGas' parent companies be filed in any future rate case proceeding. The Commission will instead estimate the taxable income the Company would report if it filed federal income taxes on its own and apply the appropriate federal tax levy to that amount to determine the fair and reasonable amount of federal taxes to be included in the revenue requirement by SourceGas Distribution. In the absence of a federal income tax return filed by SourceGas Distribution, we find this is the most reasonable way of determining the appropriate federal tax expense.

³⁸ See Post-Hearing Brief of the Public Advocate at pg. 51.

³⁹ 26 U.S.C. § 11 (West 2010).

Application No. NG-0060

Page 16

The income tax calculations are set forth in Attachment C to this order, incorporated herein by this reference.

Fines and Penalties

The Public Advocate pointed out that SourceGas has included in its revenue requirement \$255 in fines. The Commission diligently searched the record for any information provided by the Company regarding these fines and penalties and was unable to find any supporting evidence regarding the fines sought to be recovered by the Company. The Commission was provided with no explanation regarding when the fines were imposed, by whom, and for what infraction or violation committed by the Company. Indeed, the Commission has no information that the fines sought to be included by the Company were related to its Nebraska operations or regulated activities. Therefore, the \$255 for fines shall not be included in the Company's revenue requirement.

Outside Services

SourceGas has included \$2.08 million in expenses for outside services.⁴⁰ The \$2.08 million in costs for outside services were allocated to SourceGas Distribution from its affiliates. The Public Advocate recommends excluding this amount in its entirety or, in the alternative, allowing the Company to recover the amount included in the previous rate case of \$215,663.⁴¹

The Commission cannot rely upon the outside services figure from the prior rate case as SourceGas Distribution along with its parent companies and affiliates are separate and distinct from Kinder Morgan and its affiliates, the Company operating the utility in Docket No. NG-0036.⁴² We have no evidence to rely upon in making a determination that the outside services required by SourceGas and the outside services used and recovered by Kinder Morgan in the last rate case are the same.

We are therefore left with the \$2.08 million figure and can find no support or basis in the record for that figure. The Company merely states that these costs were assigned to Federal Energy Regulatory Commission (FERC) Account 923 and evaluated by the Company to ensure the amount accurately reflected Nebraska.⁴³ No information was provided by the Company as to what criteria

⁴⁰ Prefiled Direct Testimony of Michael L. Arndt, Ex. 93 at 49:20-22.

⁴¹ See Docket No. NG-0036, *In the Matter of the Application of Kinder Morgan, Inc., Lakewood, Colorado, seeking approval of a general rate increase*, Order Approving Stipulation, (December 27, 2006).

⁴² *Id.*

⁴³ Prefiled Rebuttal Testimony of James M. Elliott, Ex. 27 at 72-73.

Application No. NG-0060

Page 17

or basis was employed by the Company to evaluate those expenses and how they reflect Nebraska was never explained or presented. The Commission is unable to make a determination as to the reasonableness and necessity of the costs included by the Company for outside services based on the information provided by the Company. Further, as discussed in the allocation section, the Company gave us no supporting documentation regarding the allocation used to finally arrive at the \$2.08 million figure assigned to SourceGas Distribution to support the appropriateness of the figure. Therefore, the cost for outside services sought by the Company shall be excluded from the revenue requirement of the Company.

Cash Incentive Bonuses

SourceGas seeks recovery of \$159,459 in cash incentive bonuses paid to SourceGas employees. This figure was also allocated to SourceGas Distribution by its affiliates. The Public Advocate recommends that these amounts be disallowed.⁴⁴

The Company provided no evidence or information on the record as to how the bonuses were determined, who within the Company structure received the bonuses, nor how the allocation of the cost of the bonuses among affiliates was determined. The Company merely states the bonuses are based on evaluations of individual, department, and Company performance. The Company evaluated financial, customer service, employee responsiveness, safety and initiative.⁴⁵ The Commission has insufficient information on the record to ascertain how the bonuses were computed and even if the bonuses allocated to SourceGas Distribution's Nebraska operations relate to employees, departments, or SourceGas Distribution or were based on the performance of the entire family of SourceGas companies. Nothing provided indicates if any bonuses sought to be recovered were for anything related to service in Nebraska. Therefore, the Commission finds that the \$159,459 of bonuses sought by the Company will not be included in the revenue requirement.

Contributions and Donations

SourceGas initially sought to include \$2,172 in the cost of service related to charitable contributions and donations. The Public Advocate recommended the entire amount be removed from the cost of service for ratemaking purposes. In rebuttal testimony, the Company agreed that the \$2,172 for contributions

⁴⁴ Prefiled Direct Testimony of Michael L. Arndt, Ex. 93 at 51:1-3.

⁴⁵ Prefiled Rebuttal Testimony of James M. Elliott, Ex. 27 at 73:18-21.

Application No. NG-0060

Page 18

and donations should be excluded.⁴⁶ Therefore, the \$2,172 of charitable contributions and donations shall not be included in SourceGas' cost of service for ratemaking purposes.

Depreciation Expense

The depreciation expense sought by the Company is based on all of the items proposed by SourceGas to be included in its rate base. Depreciation expense should therefore be adjusted to reflect only those items determined to be correctly included in rate base in this proceeding as outlined in this order. The depreciation expenses reflected by the Company for the items included in rate base are reasonable. Therefore, the expenses shall be adjusted to include only those items the Commission approved to be included in rate base in this proceeding. The adjustments are reflected in Attachment E to this order.

RATE OF RETURN

"In determining a fair and reasonable return on the rate base of a jurisdictional utility, a rate-of-return percentage shall be employed that is representative of the utility's weighted average cost of capital including, but not limited to, long-term debt, preferred stock, and common equity capital."⁴⁷

"The Commission must allow each utility a reasonable opportunity to earn a reasonable rate of return, which is expressed as a percentage of invested capital, and must fix the rate of return in accordance with *Neb. Rev. Stat.* §§ 66-1825(3) and (5)."⁴⁸ In evaluating each case, the Commission "must consider the utility's cost of capital, which is the weighted average of the cost of the various classes of capital used by the utility."⁴⁹

The classes of capital include debt and equity. "The cost of debt capital is the actual cost of debt."⁵⁰ "The cost of equity capital must be based upon a fair return on its value."⁵¹

Capital Structure

Mr. Breland discusses the Company's proposed capital structure.⁵² Schedule 12 of Exhibit 3 "sets forth SourceGas' actual

⁴⁶ *Id.* at 74.

⁴⁷ § 66-1825(5).

⁴⁸ § 005.05A.

⁴⁹ § 005.05A2.

⁵⁰ § 005.05A2(a).

⁵¹ § 005.05A2(b).

⁵² Ex. 8 at 21:15-22:6.

Application No. NG-0060

Page 19

capital structure as of December 31, 2008. Test year common equity comprises approximately 49.96% of SourceGas' capital structure, with the remaining approximately 50.04% representing long-term debt."⁵³ Neither SourceGas nor the Public Advocate propose an alternate equity ratio. Given the record developed, an equity ratio of 49.96 percent is reasonable for SourceGas Distribution LLC.

Cost of Debt

Mr. Breland's Schedule 13 of Exhibit 3 "sets forth the calculations of SourceGas' actual average cost of long-term debt, with consideration given to all of the individual debt instruments secured by SourceGas."⁵⁴ He develops an average cost of long-term debt equal to 6.005 percent. SourceGas does not specifically address the cost of long-term debt for SourceGas. The Public Advocate writes that "SourceGas has used a long-term debt cost of 6.005 percent. I will use this long-term debt cost rate."⁵⁵ Given the record developed, a cost of long-term debt equal to 6.005 percent is reasonable for SourceGas Distribution LLC.

Cost of Equity Capital

Both SourceGas and the Public Advocate develop a set of comparable companies and use financial data for those companies to estimate a cost of equity capital for SourceGas. SourceGas includes in its group of comparable companies "the twelve-firm grouping of natural gas utilities that is followed by *Value Line*."⁵⁶ The Public Advocate begins with a set of natural gas distribution companies that meet the following selection criteria:

- (1) Listed as a natural gas Distribution, Transmission, and/or Integrated Gas Companies in *AUS Utility Reports*;
- (2) listed as a Natural Gas Utility in the Standard Edition of the *Value Line Investment Survey*;
- and (3) an investment grade bond rating by Moody's and Standard and Poor's.⁵⁷

The Public Advocate then excludes from this group New Jersey Resources and UGI due to their "low percentage of revenues from regulated gas operations,"⁵⁸ ending up with a group of

⁵³ *Id.* at 21:18-24.

⁵⁴ *Id.* at 22:14-16.

⁵⁵ Pre-filed Testimony of J. Randall Woolridge, Ph.D., Ex. 116 at 17:17-18.

⁵⁶ Pre-filed Direct Testimony of R. Charles Moyer, Ph.D., Ex. 15 at 10:13-14.

⁵⁷ Ex. 116 at 16:1-5.

⁵⁸ *Id.* at 16:11.

nine comparable companies. All nine are in SourceGas' group. The only difference between the two sets of comparable companies is whether New Jersey Resources, UGI and NiSource should be included. Comparative results for a variety of measures are very similar.⁵⁹ Hence, in this particular case, it appears to be of little practical consequence whether SourceGas' group of 12 comparable companies or the Public Advocate's group of nine comparable companies is used.

SourceGas uses its comparable group to develop an estimate of the cost of equity capital using Discounted Cash Flow (DCF) analysis, the Capital Asset Pricing Model (CAPM) and a Comparative Earnings (CE) standard. The Public Advocate uses the DCF and CAPM to generate an estimated return on equity capital.

The Public Advocate develops equity return estimates in the range of 7.2 to 9.05 percent. In considering the appropriate rate to choose from this range, the Public Advocate chooses "an equity cost rate at the upper end of the range, 9.0%, in recognition of recent capital market conditions."⁶⁰

SourceGas averages estimates from the CAPM, DCF and comparable returns model to get an estimated cost of equity capital equal to 10.1 percent. SourceGas then adds 250 basis points to generate an estimated cost of equity equal to 12.6 percent. However, it lowers that estimate to 12.1 percent, "recognizing that the current capital market environment reflects unusually high, and hopefully temporary, required return premiums for a company's more junior sources of capital."⁶¹

The company discusses SourceGas LLC in relation to its group of comparable companies. It argues that "SourceGas LLC is riskier than the average firm in the grouping"⁶² because SourceGas LLC has a capital structure with 50.04 percent long-term debt and the comparables have an average long-term debt ratio of 46.2 percent. It also establishes that parent company SourceGas LLC has a lower bond rating than the average for the

⁵⁹ For example, the table below shows averages for a variety of relevant measures using the SourceGas group of comparable companies and the Public Advocate's group.

Measure	SourceGas Group	Public Advocate Group
Long-Term Debt (Ex. 18)	46.21	44.78
Beta (<i>Id.</i>)	0.70	0.69
Comparative Earnings (Ex. 19)	11.2	11.1
Dividend Yield (<i>Id.</i>)	4.84	4.66
Dividend Growth Rate (<i>Id.</i>)	5.29	5.28

⁶⁰ Ex. 116 at 2:15-16.

⁶¹ Ex. 15 at 11:12-14.

⁶² *Id.* at 16:18-19.

Application No. NG-0060

Page 21

group and has lower revenues than the average for the group. SourceGas then argues that "[t]hese data lead to the conclusion that SourceGas Distribution is a considerably riskier firm, from the standpoint of rate of return analysis, than the average of the firms in the *Value Line* grouping. Hence, the cost of equity estimates that are derived from an analysis of the twelve firms in the *Value Line* grouping need to be increased when applied to SourceGas Distribution."⁶³

To make this adjustment, SourceGas asserts that "utilities with an A/A- bond rating [the average bond rating for his comparable group] can expect that investors will demand about a 6.54 percent yield on their bonds."⁶⁴ In comparison, it argues that "utility companies with a Bal/BBB- bond rating [the split bond rating held by the parent company SourceGas LLC] can expect to pay about 9 percent when issuing bonds."⁶⁵ Subtracting the lower value from the higher value, SourceGas argues "[t]he difference between 9 percent and the 6.54 percent required yield on the bonds of the *Value Line* sample companies leads to approximately a 2.5 percent required equity risk premium above the cost of equity for the *Value Line* sample."⁶⁶

The Public Advocate objects to this additional premium for several reasons.⁶⁷ Primarily, his objection is that the bond ratings are ratings for SourceGas Distribution LLC's parent company, SourceGas LLC, and not for the regulated distribution company itself. Consequently, the ratings reflect the credit worthiness of the parent company and not the distribution company.

We find SourceGas' adjustment untenable for several reasons. The additional risk premium is based on the bond ratings of the parent company SourceGas LLC and not the risk profile of SourceGas Distribution, LLC. In Exhibit 194, the bond rating company Standard & Poor's explains its rating of SourceGas LLC bonds. Standard & Poor's writes that the rating "reflects the company's excellent business risk profile and highly leveraged financial risk profile. The ratings are based on the consolidated credit profile of SourceGas Holdings LLC."⁶⁸ Two implications are apparent. First, the "excellent business risk profile" suggests that SourceGas Distribution, LLC is in a relatively low risk position with respect to its mix of customers and revenue expectations. The second is that the

⁶³ *Id.* at 17:8-13.

⁶⁴ *Id.* at 17:20-22.

⁶⁵ *Id.* at 17:24.

⁶⁶ *Id.* at 18:5-9.

⁶⁷ Ex. 116 at 80.

⁶⁸ Attachment PA-198 at 7.

Application No. NG-0060

Page 22

financial risk can be attributed to the parent of the parent company. SourceGas Holdings LLC is the parent of SourceGas LLC, which in turn is the parent of SourceGas Distribution, LLC. The credit rating company clearly states that its ratings are based "on the consolidated credit profile of SourceGas Holding LLC."⁶⁹ SourceGas provides no evidence that the credit profile of SourceGas Holdings, a very diversified company with operations in regulated and non-regulated markets, and the resulting bond rating of SourceGas LLC is reflective of the relative riskiness of the regulated entity, SourceGas Distribution, LLC.

Another concern is that the record creates some confusion as to what SourceGas is actually measuring. Upon questioning from the staff attorney during testimony, SourceGas stated that the group of split rating companies was "mostly industrial companies."⁷⁰ It is not at all clear that a regulated natural gas distribution utility whose parent company has a Bal/BBB bond rating faces the same risks as the universe of mostly industrial companies with the same split bond rating. SourceGas presents no research or any other evidence to substantiate this claim. Without such research or evidence in the record, there is no basis for SourceGas' suggested adjustment.

A third concern is that SourceGas uses relative returns on bonds and applies that margin to stocks. No research or evidence has been introduced into the record suggesting that any margin in relative bond yields is appropriate when measuring relative stock returns.

For these reasons, SourceGas' proposed additional risk premium is unjustifiable and should be excluded from the Company's estimate of allowable return on equity capital. Removing 250 basis points from SourceGas' original estimate of 12.6 percent generates an estimate of 10.1 percent return on equity.

Using the Public Advocate's recommendation and SourceGas' estimate minus additional risk premium, an estimate of the cost of equity capital is in the range of 9.0 to 10.1 percent. Further evidence, discussed below, supports that the midpoint of this range, 9.6 percent, is a fair and reasonable rate of return.

In its rebuttal testimony SourceGas argues that "a return in the range of 7.2 - 9.05 percent is not consistent with current financial markets. It is not consistent with my

⁶⁹ *ibid.*

⁷⁰ Trans. at 274:3-16.

Application No. NG-0060

Page 23

understanding of the judicial principles detailed in my direct testimony."⁷¹ SourceGas continues,

In today's marketplace, SourceGas must pay over 8.6 percent for new issues of long-term debt (source: Wells Fargo Securities, October 2009). The Public Advocate's recommended range of cost of equity (7.2% to 9.05%) is largely outside the bounds of this bed-rock standard of reasonability. Even the specific recommendation of 9 percent is inconsistent with all standards of reasonable risk premium spreads between common stock and bonds for a company. Between 1926 and 2008, realized annual returns on stocks have exceeded corporate bond returns by 5.5%. A recommended return of 9% represents an equity risk premium of 0.4 percent, a number that is totally inconsistent with market history and expectations.⁷²

SourceGas' arguments are not supported by the record. There is no evidence establishing that 8.6 percent is an accurate estimate of SourceGas' cost of long-term debt. There is, however, ample evidence in SourceGas' Exhibit 17 and the Public Advocate's Exhibit 120 to suggest that SourceGas' cost of long-term debt will be in the range of 6 to 6.5 percent. Page 1 of Exhibit 120, for example, shows that since 2005, BBB-rated utility bonds have never yielded even 7 percent, except for the period of September 2008 through July 2009. As of late September 2009, BBB-rated bonds were yielding only 6 percent. The *Value Line* "Selected Yields" in SourceGas' Exhibit 17 show the same thing.

The Capital Asset Pricing Model shows the sector-specific spread between the market return and the risk free rate. Using SourceGas' estimated beta of 0.7 and a risk premium of 6.5 percent, the implied spread for the group of comparable utilities should be 4.6 percentage points. It must be noted that this is the spread over the risk free rate. If utility bonds are 150 to 200 basis points above the risk-free rate (as suggested by panel B of Exhibit 120), this suggests a spread between utility bond and equity returns of from 2.6 to 3.1 percentage points. Hence a return on equity capital of 9.6 percent is very consistent with current financial markets. It is consistent with *Federal Power Comm. v. Hope Natural Gas Co.*, 320 U.S. 591 (1944) and *Bluefield Co. v. Pub. Serv. Comm.*, 262 U.S. 679 (1923) as well.

⁷¹ Pre-filed Rebuttal Testimony of R. Charles Moyer, Ph.D., Ex. 21 at 3:15-17.

⁷² *Id.* at 4:15-24.

Application No. NG-0060

Page 24

Based on the previous analysis, SourceGas Distribution LLC - Nebraska should be allowed a cost of equity of 9.6 percent.

Rate of return calculations are set forth in Attachment D to this order and incorporated herein by this reference.

BASE RATE REVENUE REQUIREMENT

Based upon the above, the Commission finds that SourceGas is entitled to a base rate revenue requirement of \$38,341,178. Rates are designed to recover this amount, annually. Revenue requirement calculations are set forth in Attachment E to this order, incorporated herein by this reference.

HEAT PROGRAM

SourceGas currently offers its High-efficiency Assistance Tool (HEAT) program which provides rebates to customers who purchase and install certain natural gas heaters.⁷³ Mr. Gary Abbate testified that the purpose of the program was to meet competition from electric utilities by offering rebates similar to those being offered for the installation of electric heat pumps.⁷⁴ From 2007 through mid-2009 2,646 people have participated in the program and rebates totaling \$1,009,500 have been paid.⁷⁵ SourceGas has proposed adding water heater installations to the program.⁷⁶ The Commission finds that the addition of water heater installations as proposed should be approved.

RATE ADJUSTMENT MECHANISMS

SourceGas seeks approval of five revenue decoupling mechanisms including: a Weather Normalization Adjustment (WNA), Customer Adjustment (CA), Use Per Customer Adjustment (UPCA), Inflation Adjustment (IA), and Pipeline Infrastructure Cost Adjustment (PICA). SourceGas proposed these mechanisms to address the impacts of what it has termed as "major business challenges faced by gas distribution utilities operating in North America" that it asserts are not adequately addressed by traditional ratemaking.⁷⁷

⁷³ Pre-filed Direct Testimony of Gary J. Abbate, Ex. 86 at 19:1-4.

⁷⁴ *Id.*, 19:5-8.

⁷⁵ *Id.*, 21:5-16.

⁷⁶ *Id.*, 22:12-17.

⁷⁷ See Pre-Filed Direct Testimony of Russell A. Feingold, Ex. 45 at 8:4-10:13.

Application No. NG-0060

Page 25

Weather Normalization Adjustment, Customer Adjustment and Use per Customer Adjustment

The WNA, CA and UPCA can be properly characterized as "decoupling" mechanisms intended to break the link between the utility's revenues and customer volumetric use.

The WNA is designed to address the variability of weather by correcting for deviations from normal weather which underlie the Company's base rates. Similarly, the UPCA adjusts for deviations from the weather-normalized use per customer upon which rates were based. The CA is designed to adjust for the numbers of customers served as compared to the number of customers included in the test year customer count supporting its base rates.

The Commission is aware of the more rural nature of SourceGas' service area and the declining trends in rural populations to which it provided testimony. However, many reasons can exist for a decline of customers, which can include poor customer service and the impact of alternative energy sources. With respect to weather, the utility itself concedes that weather fluctuations can result in increases and decreases in any adjustment.

As a matter of policy, the Commission believes that decoupling mechanisms generally should only be considered when done in conjunction with the institution of a comprehensive energy efficiency program. SourceGas currently has no such program other than the HEAT program which is limited to offering appliance rebates. Therefore, the Commission finds that the proposed UPCA, WNA, and CA should be denied.

Inflation Adjustment

The IA adjusts rates based upon changes in inflation. It may be true that certain indices may show an increase or decrease in prices throughout the economy. However, such changes in prices do not necessarily flow directly, dollar for dollar, to a utility's costs. Further, it does not allow for cost savings that may result from increased efficiencies on the part of the utility or costs that may not change due to existing contracts. Finally, such an arbitrary adjustment does not encourage innovation and efficiency on the part of utilities. There is simply an insufficient nexus between changes in inflation and the actual costs incurred by utilities. Therefore, the Commission finds that the proposed IA should be denied.

Application No. NG-0060

Page 26

Pipeline Infrastructure Cost Adjustment

Finally, the PICA is intended to allow the Company to recover pipeline infrastructure costs incurred after the test year and not included in the test year without the necessity of a new general rate application. The PICA is not intended to include those projects driven by load growth considerations.

In 2009, the Legislature enacted LB 685 [2009] which allows a utility to adjust its rates for infrastructure replacement projects that meet particular criteria.⁷⁸ LB 685 addresses projects similar to those intended to be covered by SourceGas' proposed PICA. The Legislature has opted to set forth specific criteria and processes for adjusting rates to address similar infrastructure projects between general rate filings. The Commission believes it ill-advised to adopt a separate and automatic adjustment that would short-circuit the process now in place. Therefore, the Commission finds that the PICA should not be approved.

RATE DESIGN

SourceGas has proposed a rate design similar to that currently used with a fixed customer charge and a two-tiered volumetric charge. The Commission did not permit the use of revenue crediting for purposes of allocating cost of service among regulated and unregulated ratepayers and imputed an increase to high-volume and agricultural ratepayers for the purposes of setting rates. Because the Commission cannot rely on the COSS filed by SourceGas, we have therefore set rates in an effort to retain the status quo with respect to the relationship between the various classes of ratepayers and between the volumetric and fixed charges. The resulting rates are set forth in Attachment F to this order, incorporated herein by this reference.

SourceGas had asserted that it was under-recovering costs from its large commercial class of customers and therefore a greater increase in the customer charge was warranted. However, as previously stated, the Commission is unable to rely on the COSS provided by SourceGas. Furthermore, the smaller increase in the customer charge is consistent with the Commission's gradualism approach.

Additionally, the rate design adopted by the Commission has maintained the second tier volumetric charge at the rate as it existed prior to this Application. Such an increase is

⁷⁸ See Neb. Rev. Stat. § 66-1865 (2009).

Application No. NG-0060

Page 27

consistent with the Commission's intention to encourage energy conservation and will send the proper price signals to rate-payers.

COMPLIANCE

The Commission finds that a compliance conference should be scheduled by the hearing officer to allow all parties an opportunity to discuss the terms and practical effects of the order. Subsequent to the conference, SourceGas shall submit to the Commission a Compliance Filing which shall include at least the following information.

Interim Rate Refund Plan

As permitted by law, SourceGas implemented interim rates pending the consideration of its rate application.⁷⁹ SourceGas implemented the full amount of its proposed rate. As a result of the Commission's decision herein, ratepayers are entitled to a refund of any amounts paid over and above the rates approved herein.

SourceGas will be required to file a Refund Plan within thirty (30) days from the compliance conference referenced herein. That Refund Plan shall include a proposal for refunding the difference between the interim rate revenue collected and its final rates. The Commission reserves the ability to receive evidence regarding such Refund Plan and to enter a subsequent order regarding such Refund Plan as hereafter provided in this order.

Proration of Rate Changes

The Company shall prorate the application of the final rates to reflect the estimated customer gas usage that occurred before and after the effective date of the new rates. The Compliance Filing shall include detailed description of the proration method utilized by the Company to implement the final rates as contained in this order.

Tariff Sheets

Finally, within thirty (30) days of the compliance conference, SourceGas shall file any necessary tariff sheets with the Commission.

⁷⁹ Neb. Rev. Stat. § 66-1838(10)(b) (2003).

Application No. NG-0060

Page 28

O R D E R

IT IS THEREFORE ORDERED by the Nebraska Public Service Commission that the Application for Approval of a General Rate Increase is granted in part.

MADE AND ENTERED at Lincoln, Nebraska this 9th day of March, 2010.

NEBRASKA PUBLIC SERVICE COMMISSION

COMMISSIONERS CONCURRING:

Frank Sanders
Aune Bayle

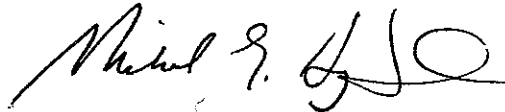
//s// Tim Schram

COMMISSIONERS DISSENTING:

//s// Rod Johnson
//s// Gerald L. Vap

Vice Chairman

ATTEST:



Executive Director

Application No. NG-0060

Page 29

COMMISSIONER ANNE BOYLE, CONCURRING:

It is with great reluctance that I concur with the majority. My preference would be to deny any increase; however, a small amount is warranted. With this concurrence, I expect that the carrier will not file another rate case for some time given the costs borne by ratepayers for this case. Rarely, if ever, has a carrier come before this Commission requesting an increase in rates with so little support for the request which has resulted in such enormous cost to its ratepayers.

It is the utility's burden to demonstrate that its requested rates are just and reasonable. The applicant submitted a case to the Commission requesting a significant increase but failed to include evidence to prove their case. Lack of evidence was so overwhelming, the Commission majority allowed SourceGas only a small percentage of their request. Since Nebraska statutes allow a proposed rate to go into effect soon after a case is filed, SourceGas ratepayers have been drastically overcharged each month awaiting the outcome of this case. These are complex matters requiring a great deal of time and attention on the part of not only the parties involved but the Commissioners, Commission staff and consultants.

The Commission now must determine the amount to be credited to customers for monthly proposed rates that were unjustified. Although ratepayers have paid the increase each month, they do not receive a cash refund, only a credit on their bill going forward. The Commission can require un-retained funds be set aside for useful purposes. Yet, some consumers have overpaid and will never receive a refund because they have moved and cannot be located.

Finally, some of the costs may have been justified, but with no evidence the Commission had no way to allow those costs. As a result, SourceGas could choose to file another request for an increase much sooner than would have been needed. As a result, if that occurs, ratepayers will again be responsible for costs that would not have been necessary had this case been supported by evidence.

MADE AND ENTERED at Lincoln, Nebraska this 9th day of March, 2010.

NEBRASKA PUBLIC SERVICE COMMISSION

BY:

Commissioner Anne Boyle

**BLACK HILLS NEBRASKA GAS, LLC
NEBRASKA GAS RATE REVIEW
APPLICATION NO. NG-109
RESPONSE TO PUBLIC ADVOCATE
DATA REQUEST NO. PA-217**

DATE OF REQUEST: 07/14/20
DATE RESPONSE DUE: 07/24/20
REQUESTOR: Public Advocate
ANSWERED BY: Douglas N. Hyatt
WITNESS: Douglas N. Hyatt
DATE RESPONDED: 07/24/20
SUBJECT: Operations

REQUEST: PA-217. Please refer to Exhibit No. DNH-2. The predicted annual 10-year usage per customer for residential customers is under 1,000 except for the Sioux City Weather Station. Similarly, the predicted annual 10-year usage per customer for commercial customers is over 2,500 except for the Sioux City Weather Station. Is the data for lines 146-152 transposed from lines 310-322? If so, did this transposition impact the company's analysis or the weather normalization adjustment?

RESPONSE:

The statistical results for all customer classes and weather stations were not properly aligned in Exhibit DNH-2.

In the work paper file named 'Exhibits_WPs_Billing Determinants.xls', tab labeled 'Regression Results', cell O4 should have been a numeral 1 instead of numeral 2, and cell O5 should have been a numeral 14 instead of a numeral 15. These two numerals determine the matching of regression results for all classes and weather stations in the 'WNA Statistical Results' and 'DNH-2 WNA Stats'. The adjustments are then reflected in Section 3, Exhibit B and Exhibit C of the Application. Exhibit DNH-6 Load Factor Analysis includes weather normalized therms and is also impacted by the correction.

Based on the above correction, BH Nebraska Gas anticipates that the jurisdictional revenues will increase based on the difference between the filed WNA and a corrected WNA. BH Nebraska Gas will reflect this correction (along with any other corrections that are appropriate or necessary) in its Rebuttal Testimony. BH Nebraska Gas believes that the impact of this adjustment to be very small on the overall revenue deficiency.

ATTACHMENTS:

Attachment No. PA 07 – 217 Exhibits_WPs_Billing Determinants Corrected

**BLACK HILLS NEBRASKA GAS, LLC
 NEBRASKA GAS RATE REVIEW
 APPLICATION NO. NG-109
 RESPONSE TO PUBLIC ADVOCATE
 DATA REQUEST NO. PA-218**

DATE OF REQUEST: 07/14/20
DATE RESPONSE DUE: 07/24/20
REQUESTOR: Public Advocate
ANSWERED BY: Douglas N. Hyatt
WITNESS: Douglas N. Hyatt
DATE RESPONDED: 07/24/20
SUBJECT: Billing Determinants

REQUEST: PA-218. Please refer to the native file Exhibits_WPs_Billing Determinants.xlsx. As shown below, the source data in worksheet Regression Results do not agree with the presentation by weather station on Exhibit No. DNH-2.

Regression Results

Weather_station	Proposed_customer_class	Values	10	9	8	7	6	5	4	3	2	1
Atkinson	Residential	Constant	1.420	1.477	1.371	1.094	0.754	1.143	1.277	1.382	1.755	0.568
		CHDD	0.028	0.029	0.028	0.029	0.030	0.032	0.033	0.033	0.037	0.035
		PHDD	0.077	0.077	0.077	0.078	0.078	0.075	0.074	0.073	0.069	0.071
		Trend										
		Adj R Square	0.960	0.960	0.958	0.963	0.961	0.962	0.967	0.967	0.973	0.964
		F	1,418.705	1,282.989	1,082.383	1,096.078	865.949	754.892	693.310	519.962	409.186	148.368

Exhibit No. DNH-2






No.	Description	10 Years	9 Years	8 Years	7 Years	6 Years	5 Years	4 Years	3 Years	2 Years	1 Year
		1374	1230	1086	942	798	654	510	366	222	78
1	Residential										
2	Weather Station - Atkinson										
3	Constant	0.897	0.839	0.737	0.698	0.307	0.263	0.196	0.473	0.837	(0.393)
4	Current Month's HDD	0.041	0.043	0.042	0.044	0.045	0.046	0.048	0.046	0.049	0.045
5	Previous Month's HDD	0.054	0.053	0.054	0.053	0.052	0.052	0.049	0.051	0.049	0.054
6	Trend	-	-	-	-	-	-	-	-	-	-
7	Adjusted R Squared	0.939	0.939	0.936	0.939	0.936	0.932	0.943	0.947	0.953	0.938
8	Standard Error	-	-	-	-	-	-	-	-	-	-
9	F	912.379	824.191	696.519	645.227	524.015	403.705	392.917	312.314	232.906	84.627

- a. Should the beginning variables in worksheet Regression Results, Cells O4 and O5, reference Line Nos. 1 (Cell A4) and 14 (Cell A17), respectively? The current variables reference Line Nos. 2 (Cell A5) and 15 (Cell A18) which are associated with weather station Broken Bow, not Atkinson.
- b. If the beginning variables are incorrect, please correct the references and recompute the WNA impact.

RESPONSE:

Please see Attachment No. PA 07 – 217 Exhibits_WPs_Billing Determinants Corrected provided in response to PA-217.

ATTACHMENTS: None.

	White	Exhibits
	Purple	Summarized data
	Orange	Pivot outputs to other tabs
	Blue	Pivots of data
	Grey	Data input tables

\$8,675,309 Blue denotes numbers that are manual inputs.

Black Hills Nebraska Gas, LLC
 Base Year Billing Determinants and Revenues by Company
 Includes Customer Revenue Adjustments and Reclassifications
 For the Base Year Ended December 31, 2019

Section 3, Exhibit A
 Page 1 of 1

Line No.	A Company, Customer Class & Jurisdiction	B Total Bill Count	C Monthly Average Bills	D Total Therms	E Monthly Charge Revenue	F Volumetric Charge Revenue	G Demand Charge Revenue	H Total Adjusted Base Year Margin Revenue
1	1. BH Gas Utility							
2	Jurisdictional							
3	Residential	2,223,885	185,324	137,119,425	\$31,354,256	\$26,750,110	\$0	\$58,104,366
4	Commercial (incl Energy Options)	246,564	20,547	87,678,876	\$5,010,545	\$15,119,135	\$0	\$20,129,680
5	Total Jurisdictional	2,470,449	205,871	224,798,301	\$36,364,802	\$41,869,245	\$0	\$78,234,047
6	Non-Jurisdictional							
7	Maximum Rate (incl Energy Options)	1,199	100	702,290	\$118,566	\$84,632	\$0	\$203,198
8	Interruptible Sales	1,701	142	2,504,692	\$209,816	\$1,227,459	\$0	\$1,437,275
9	Negotiated Distribution	1,443	120	104,357,551	\$938,157	\$5,077,523	\$0	\$6,015,680
10	Negotiated Transmission	24	2	29,759,870	\$8,400	\$224,394	\$0	\$232,794
11	Negotiated Direct	72	6	167,021,610	\$176,149	\$799,036	\$8,151	\$983,337
12	Negotiated Supply	0	0	0	\$277,200	\$268,211	\$0	\$545,411
13	Total Non-Jurisdictional	4,439	370	304,346,013	\$1,728,288	\$7,681,256	\$8,151	\$9,417,695
14	Total Nebraska Gas Utility	2,474,888	206,241	529,144,314	\$38,093,089	\$49,550,501	\$8,151	\$87,651,742
15	2. BH Gas Distribution							
16	Jurisdictional							
17	Residential	818,607	68,217	54,484,653	\$15,358,082	\$11,761,774	\$0	\$27,119,856
18	Small Commercial	122,438	10,203	19,924,590	\$3,845,980	\$3,746,954	\$0	\$7,592,934
19	Large Commercial	16,987	1,416	28,495,936	\$1,999,375	\$3,977,263	\$0	\$5,976,638
20	Total Jurisdictional	958,032	79,836	102,905,179	\$21,203,437	\$19,485,991	\$0	\$40,689,428
21	Non-Jurisdictional							
22	Agricultural	106,052	8,838	30,198,871	\$0	\$10,572,117	\$0	\$10,572,117
23	Maximum Rate	427	36	10,481,013	\$121,525	\$1,413,442	\$0	\$1,534,967
24	Negotiated Distribution	97	8	11,518,132	\$24,243	\$504,754	\$0	\$528,997
25	Negotiated Transmission	78	7	50,355,580	\$16,591	\$967,855	\$0	\$984,445
26	Negotiated Direct	108	9	75,089,530	\$26,595	\$782,301	\$0	\$808,896
27	Total Non-Jurisdictional	106,762	8,897	177,643,126	\$188,953	\$14,240,469	\$0	\$14,429,423
28	Total Nebraska Gas Distribution	1,064,794	88,733	280,548,305	\$21,392,390	\$33,726,461	\$0	\$55,118,850
29	Total Company	3,539,682	294,974	809,692,619	\$59,485,479	\$83,276,962	8,151	142,770,592

Black Hills Nebraska Gas, LLC
 Summary of Revenue Adjustments
 For the Test Year Ended December 31, 2020

Section 3, Exhibit B
 Page 1 of 1

	A	B	C	D	E	F	G	H
Line No.	Description	Total State	Jurisdictional	BH Gas Utility	BH Gas Distribution	Non-Jurisdictional	BH Gas Utility	BH Gas Distribution
<u>I. Base Rate Revenue</u>								
1	Base Year Revenue - \$	141,907,927	118,459,393	77,584,534	40,874,859	23,448,534	9,184,807	14,263,727
2	Customer Revenue Adjustments - \$	862,666	671,223	649,513	21,711	191,442	232,888	(41,446)
3	Customer Class Realignment - \$	0	(207,142)	0	(207,142)	207,142	0	207,142
4	Adjusted Revenue - \$	142,770,592	118,923,474	78,234,047	40,689,428	23,847,118	9,417,695	14,429,423
5	Weather Normalization - \$	(4,053,473)	(4,053,473)	(2,847,210)	(1,206,263)	0	0	0
6	Growth - \$	899,441	899,441	724,087	175,354	0	0	0
7	Pipeline Replacement Adjustment - \$	393,733	393,733	393,733	0	0	0	0
8	2020 System Safety and Integrity (SSIR) Adjustment - \$	(692,726)	(692,726)	0	(692,726)	0	0	0
9	Fuel Line Replacement Adjustment - \$	(105,688)	(105,688)	(105,688)	0	0	0	0
10	Agricultural Adjustment - \$	2,164,749	0	0	0	2,164,749	0	2,164,749
11	Total Adjusted Revenue - \$	141,376,628	115,364,762	76,398,969	38,965,793	26,011,867	9,417,695	16,594,172

Black Hills Nebraska Gas, LLC
 Test Year Billing Determinants
 For the Test Year Ended December 31, 2020

Section 3, Exhibit C
 Page 1 of 2

Line No.	Description	Total Sales	Residential	Commercial	Total Non-Jurisdictional	Agricultural	Maximum Rate	Interruptible Sales	Negotiated Distribution	Negotiated Transmission	Negotiated Direct	Negotiated Supply
1	<u>1. Number of Bills</u>											
2	Base Year	3 381 219	3 042 492	338 727	110 043	106,052	468	1 701	1 540	102	180	0
3	Energy Options	47,190	0	47,190	1,158	0	0	1,158	0	0	0	0
4	Customer Growth	28,440	25,644	2,796	0							
5	Total Test Year	3 456 849	3 068 136	388 713	111 201	106 052	468	2 859	1 540	102	180	0
6	Average Number of Monthly Bills	288,071	255,678	32,393	9,267	8,838	39	238	128	9	15	0
7	<u>2. Volumes - therms</u>											
8	Base Year	286 677 833	191 604 078	95 073 755	481 989 139	30 198 871	11 183 303	2 504 692	115 875 683	80 115 450	242 111 140	0
9	Energy Options	39,555,405	0	39,555,405	6,663,110	0	0	6,663,110	0	0	0	0
10	Weather Normalization	(23,990,740)	(14,695,112)	(9,295,628)	0							
11	Customer Growth	2 399 150	1 491 098	908 052	0							
12	Agricultural Normalization	0			10 803 938	10 803 938						
13	Total Base Year Volumes	304 641 647	178 400 064	126 241 584	499 456 187	41 002 809	11 183 303	9 167 802	115 875 683	80 115 450	242 111 140	0
14	Weather Normalized											
15	Average Annual Therms per Customer	63	698	3,897		4,639	286,751	38,520	905,279	8,901,717	16,140,743	
16	Average Therms per Bill		58	325		387	23,896	3,207	75,244	785,446	1,345,062	
17	Winter Volumes											
18	November thru March	243,104,927	144,719,299	98,385,628	212,646,770	7,792,100	5,825,328	5,083,885	57,260,497	32,906,750	103,778,210	0
19	Weather Normalization	(16,265,559)	(10,018,855)	(6,246,704)	0							
20	Customer Growth	4 292 631	2 702 038	1 590 593	0							
21	Total	231 131 999	137 402 482	93 729 517	212 646 770	7 792 100	5 825 328	5 083 885	57 260 497	32 906 750	103 778 210	0
22	Number of Winter Bills		1,278,390	161,965		44,190	195	1,190	640	45	75	
23	Average Therms per Winter Bill		105	569		176	29 873	4 272	89 470	731 261	1 383 709	
24	Summer Volumes											
25	April thru October	83,128,311	46,884,779	36,243,532	276,005,479	22,406,771	5,357,975	4,083,917	58,615,186	47,208,700	138,332,930	0
26	Weather Normalization	(7 725 182)	(4 676 257)	(3 048 925)	0							
27	Customer Growth	1 014 089	604 776	409 313	0							
28	Total	76,417,218	42,813,298	33,603,920	276,005,479	22,406,771	5,357,975	4,083,917	58,615,186	47,208,700	138,332,930	0
29	Number of Summer Bills		1 789 746	226 751		61 866	273	1 666	896	63	105	
30	Average Therms per Summer Bill		24	146		362	19 626	2 451	65 419	749 344	1 317 456	

Black Hills Nebraska Gas, LLC
 Test Year Billing Determinants
 For the Test Year Ended December 31, 2020

Section 3, Exhibit C
 Page 2 of 2

	A	B	C	D	E	F	G	H	I	J	K	L
Line No.	Description	Total Sales	Residential	Commercial	Total Non-Jurisdictional	Agricultural	Maximum Rate	Interruptible Sales	Negotiated Distribution	Negotiated Transmission	Negotiated Direct	Negotiated Supply
31	<u>3. Gas Cost Revenues - /1</u>											
32	Cost of Gas - \$											
33	NE Gas Utility	78,615,480	58,243,384	20,372,096	564,316	0	0	564,316	0	0	0	0
34	Weather Normalization /2	(10,177,069)	(6,241,953)	(3,935,116)	0	0	0	0	0	0	0	0
35	Customer Growth	1,018,073	629,192	388,881	0	0	0	0	0	0	0	0
36	NE Gas Utility Imputed Cost of Gas	16,744,979	16,744,979	0	0	0	0	0	0	0	0	0
37	NE Gas Distribution Imputed Cost of Gas	43,018,566	23,143,114	19,875,452	0	0	0	0	0	0	0	0
38	Total Base Year Cost of Gas - \$	129,220,029	75,773,737	53,446,292	564,316	0	0	564,316	0	0	0	0
39	<u>4. Volumetric Charge - \$</u>											
40	Distribution	43,372,598	33,022,116	10,350,482	8,254,696	7,923,951	2,693	327,938	114	0	0	0
41	Distribution - Excess	11,152,795	5,489,768	5,663,027	2,844,114	2,648,166	195,948	0	0	0	0	0
42	Transport Delivery	6,829,843	0	6,829,843	9,620,948	0	97,466	899,521	5,582,163	1,192,248	1,581,337	268,211
43	Transport Delivery - Excess	0	0	0	1,201,968	0	1,201,968	0	0	0	0	0
44	Weather Normalization	(4,053,473)	(2,597,509)	(1,455,964)	0	0	0	0	0	0	0	0
45	Customer Growth	450,859	293,837	157,023	0	0	0	0	0	0	0	0
46	Agricultural Normalization	0	0	0	2,164,749	2,164,749	0	0	0	0	0	0
47	Total Base Year Volumetric Charge - \$	57,752,622	36,208,212	21,544,410	24,086,475	12,736,866	1,498,075	1,227,459	5,582,277	1,192,248	1,581,337	268,211
48	Average Distribution Volumetric		\$0.20100	\$0.16968								
49	<u>5. Monthly Charge - \$</u>											
50	Customer Charge	50,235,347	41,986,473	8,248,874	1,034,623	0	142,479	209,816	369,162	10,661	25,306	277,200
51	Pipeline Replacement	1,498,855	1,092,077	406,778	0	0	0	0	0	0	0	0
52	System Safety and Integrity (SSIR)	5,559,022	3,422,476	2,136,546	35,085	0	26,479	0	3,738	1,130	3,738	0
53	Fuel Line Replacement	275,014	211,312	63,703	0	0	0	0	0	0	0	0
54	Transport Administration	0	0	0	319,173	0	70,773	0	216,000	13,200	19,200	0
55	Transport SCADA Maintenance	0	0	0	1,500	0	0	0	1,500	0	0	0
56	Modem Charge	0	0	0	360	0	360	0	0	0	0	0
57	Minimum Bill	0	0	0	526,500	0	0	0	372,000	0	154,500	0
58	Customer Growth	448,582	379,567	69,015	0	0	0	0	0	0	0	0
59	Pipeline Replacement Adjustment	393,733	271,876	121,857	0	0	0	0	0	0	0	0
60	2020 System Safety and Integrity (SSIR) Adjustment	(692,726)	(419,460)	(273,266)	0	0	0	0	0	0	0	0
61	Fuel Line Replacement Adjustment	(105,688)	(78,555)	(27,133)	0	0	0	0	0	0	0	0
62	Total Base Year Margin Revenue- \$	57,612,140	46,865,765	10,746,374	1,917,241	0	240,091	209,816	962,400	24,991	202,744	277,200
63	Contract Demand	0	0	0	8,151	0	0	0	0	0	8,151	0
64	<u>6. Margin Revenue - \$</u>											
65	Total Base Year Revenue- \$	118,923,474	85,224,222	33,699,252	23,847,118	10,572,117	1,738,166	1,437,275	6,544,677	1,217,239	1,792,232	545,411
66	Weather Normalization	(4,053,473)	(2,597,509)	(1,455,964)	0	0	0	0	0	0	0	0
67	Customer Growth	899,441	673,403	226,038	0	0	0	0	0	0	0	0
68	Pipeline Replacement Adjustment	393,733	271,876	121,857	0	0	0	0	0	0	0	0
69	2020 System Safety and Integrity (SSIR) Adjustment	(692,726)	(419,460)	(273,266)	0	0	0	0	0	0	0	0
70	Fuel Line Replacement Adjustment	(105,688)	(78,555)	(27,133)	0	0	0	0	0	0	0	0
71	Total Agricultural Normalization	0	0	0	2,164,749	2,164,749	0	0	0	0	0	0
72	Net Total Base Year Margin Revenue	115,364,762	83,073,977	32,290,785	26,011,867	12,736,866	1,738,166	1,437,275	6,544,677	1,217,239	1,792,232	545,411
73	<u>7. Total Revenue - \$</u>											
74	Base Year with Gas Cost	258,815,333	167,687,176	91,128,157	26,576,183	12,736,866	1,738,166	2,001,591	6,544,677	1,217,239	1,792,232	545,411
75	Weather Normalization with Gas Cost	(14,230,542)	(8,839,463)	(5,391,080)	0	0	0	0	0	0	0	0
76	Total Test Year Revenue - \$	244,584,790	158,847,713	85,737,077	26,576,183	12,736,866	1,738,166	2,001,591	6,544,677	1,217,239	1,792,232	545,411

/1 Includes imputed cost of gas for Energy Options and Nebraska Gas Distribution customers.
 /2 Includes weather normalization adjustment for Commercial Energy Options customers.

Black Hills Nebraska Gas, LLC
 Summary of Statistical Results from Heating Degree Days
 Degree Day Regression Analysis

Exhibit No. DNH-2

Line No.	A Description	B Annual HDDs	C	D	E	F	G	H	I	J	K	L	M Comments
			1/2010-12/2019 10 Years	1/2011-12/2019 9 Years	1/2012-12/2019 8 Years	1/2013-12/2019 7 Years	1/2014-12/2019 6 Years	1/2015-12/2019 5 Years	1/2016-12/2019 4 Years	1/2017-12/2019 3 Years	1/2018-1/2019 2 Years	1/2019-12/2019 1 Year	
310	Weather Station - Sioux City		1374	1230	1086	942	798	654	510	366	222	78	
311	Constant		73.813	76.363	78.907	80.834	83.029	89.065	100.794	116.298	143.343	143.180	
312	Current Month's HDD		0.066	0.058	0.060	0.076	0.084	0.092	0.110	0.139	0.198	0.294	
313	Previous Month's HDD		0.394	0.402	0.402	0.391	0.384	0.368	0.341	0.306	0.226	0.137	
314	Trend		-	-	-	-	-	-	-	-	-	-	
315	Adjusted R Squared		0.924	0.919	0.911	0.911	0.901	0.880	0.861	0.843	0.816	0.824	
316	Standard Error		-	-	-	-	-	-	-	-	-	-	
317	F		723.988	609.908	487.144	426.576	323.109	217.483	146.341	94.951	51.885	26.723	
318	10 Year OCN Normal HDDs	6,664											
319	Predicted Normal Annual Use/Customer - therms		3,956.20	3,987.99	4,026.83	4,085.64	4,110.45	4,136.41	4,212.99	4,363.52	4,540.86	4,588.79	L311 x 12 (L312 L313) * Column B, L318
320	Predicted Peak Day Use/Customer - therms		38.14	38.23	38.41	38.89	38.95	38.60	38.24	38.34	37.52	38.09	(L311 x 12) / 365 (L312 * Note(1) L313 x Note(1))
321	Load Factor		28.42%	28.58%	28.72%	28.78%	28.92%	29.36%	30.18%	31.18%	33.16%	33.00%	L319 / 365 / L320
322	Time Period Used		xxxxx										

Notes: (1) Peak HDD used to calculate load factor:

<u>Current</u>	<u>Previous</u>
77.5	77.5

Exhibit No. DNH-3

Black Hills Nebraska Gas, LLC
 Calculation of Weather Normalization Adjustments
 Based Upon 10 Year Normal Heating Degree Days

Line No.	Customer Class	Weather Station	Company	2019 Month	HDD Current Month		HDD Previous Month		Per Customer Adjustment therm/cust. (3)	2019 # of Customers	Volumetric Adjustment therms [H]÷[I]	Margin		Cost of Gas		Total Adjustment	
					Actual	Normal (1)	Actual	Normal (1)				\$/therm (4)	\$ [J]÷[K]	\$/therm (5)	\$ [L]÷[M]	\$ [N]	
					HDD	HDD	HDD	HDD									
440		Sidney				0.252		0.292									
441		NEGD	January	1,115	1,140	1,066	1,126	22.23	764	16,984	0.1338	2,272	0.4233	7,190	9,462		
442		NEGD	February	1,203	1,011	1,115	1,140	(29.08)	767	(22,301)	0.1338	(2,984)	0.4233	(9,441)	(12,425)		
443		NEGD	March	989	754	1,203	1,011	(101.15)	767	(77,580)	0.1338	(10,380)	0.4233	(32,842)	(43,222)		
444		NEGD	April	502	551	989	754	(59.96)	767	(45,987)	0.1338	(6,153)	0.4233	(19,468)	(25,621)		
445		NEGD	May	471	323	502	551	(13.50)	766	(10,342)	0.1338	(1,384)	0.4233	(4,378)	(5,762)		
446		NEGD	June	78	37	471	323	(51.37)	763	(39,198)	0.1338	(5,245)	0.4233	(16,594)	(21,839)		
447		NEGD	July	0	5	78	37	(11.11)	749	(8,322)	0.1338	(1,114)	0.4233	(3,523)	(4,637)		
448		NEGD	August	7	14	0	5	2.71	749	2,033	0.1338	272	0.4233	861	1,133		
449		NEGD	September	53	94	7	14	9.81	753	7,387	0.1338	988	0.4233	3,127	4,116		
450		NEGD	October	677	469	53	94	(27.36)	758	(20,741)	0.1338	(2,775)	0.4233	(8,780)	(11,555)		
451		NEGD	November	841	800	677	469	(69.11)	763	(52,730)	0.1338	(7,055)	0.4233	(22,322)	(29,377)		
452		NEGD	December	1,156	1,126	841	800	(17.93)	765	(13,717)	0.1338	(1,835)	0.4233	(5,807)	(7,642)		
453			Total	7,092	6,322	7,002	6,322	(345.81)	761	(264,515)		(35,392)		(111,977)	(147,369)		
454																	
455		Sioux City				0.066		0.394									
456		NEG	January	1,340	1,376	1,210	1,236	14.38	285	4,098	0.1725	707	0.4233	1,735	2,442		
457		NEG	February	1,433	1,187	1,340	1,376	(36.06)	282	(10,170)	0.1725	(1,754)	0.4233	(4,305)	(6,059)		
458		NEG	March	1,021	817	1,433	1,187	(111.01)	286	(31,749)	0.1725	(5,475)	0.4233	(13,441)	(18,916)		
459		NEG	April	465	468	1,021	817	(59.48)	287	(17,071)	0.1725	(2,944)	0.4233	(7,227)	(10,170)		
460		NEG	May	277	184	465	468	(16.82)	288	(4,843)	0.1725	(835)	0.4233	(2,050)	(2,886)		
461		NEG	June	23	13	277	184	(29.25)	284	(8,307)	0.1725	(1,432)	0.4233	(3,516)	(4,949)		
462		NEG	July	1	3	23	13	(2.47)	283	(698)	0.1725	(120)	0.4233	(296)	(416)		
463		NEG	August	4	7	1	3	1.11	281	311	0.1725	54	0.4233	132	185		
464		NEG	September	32	88	4	7	11.44	280	3,202	0.1725	552	0.4233	1,356	1,908		
465		NEG	October	615	435	32	88	(17.49)	282	(4,933)	0.1725	(851)	0.4233	(2,088)	(2,939)		
466		NEG	November	947	851	615	435	(71.16)	283	(20,139)	0.1725	(3,473)	0.4233	(8,525)	(11,998)		
467		NEG	December	1,179	1,236	947	851	(17.63)	282	(4,973)	0.1725	(858)	0.4233	(2,105)	(2,963)		
468			Total	7,337	6,664	7,368	6,664	(334.45)	284	(95,271)		(16,429)		(40,331)	(56,760)		
469																	
470																	
471																	
472		Residential							253,543	(14,695,112)		(2,597,509)		(6,241,953)	(8,839,463)		
473		Commercial							32,161	(9,295,628)		(1,455,964)		(3,935,116)	(5,391,080)		
474		Total Nebraska Adjustment							285,704	(23,990,740)		(4,053,473)		(10,177,069)	(14,230,542)		

Notes (1) Exhibit (LWL-7)
 (2) Exhibit DNH-1
 (3) (Current Month Normal HDD - Current Month Actual HDD) x Current Month HDD Statistic + (Previous Month Normal HDD - Previous Month Actual HDD) * Previous Month HDD Statistic
 (4) Exhibit V, Schedule C, Line 13

Black Hills Nebraska Gas, LLC
 Agricultural Normalization Adjustment
 For the Test Year Ended December 31, 2020

Exhibit No. DNH-5
 Page 1 of 1

	A	B	C	D	E	F	G	H	I
Line No.	Year	Volumes - Tier 1	Winter Volumes - Tier 2	Summer Volumes - Tier 2	Total Volumes - Tier 2	Winter Volumes - Tier 3	Summer Volumes - Tier 3	Total Volumes - Tier 3	Total Volumes
1	<u>1. Annual Therms</u>								
2	2015	26,907,120	5,599,893	10,607,692	16,207,585	133,056	3,693	136,749	43,251,454
3	2016	29,599,159	4,489,620	16,211,846	20,701,466	0	0	0	50,300,625
4	2017	27,651,895	6,452,202	10,650,943	17,103,145	0	0	0	44,755,040
5	2018	22,752,388	7,290,062	6,427,075	13,717,137	0	0	0	36,469,525
6	2019	16,907,833	9,294,054	3,987,352	13,281,406	0	0	0	30,189,239
7	5-yr. Average	24,763,679	6,625,166	9,576,982	16,202,148	26,611	739	27,350	40,993,177
8	<u>2. Test Year Adjustment</u>								
		10,803,938							
9	<u>3. Seasonal Adjustment</u>								
			Base Year Volumes	% of Total	Allocation of Adjustment				
10	Winter Volumes - Tier 2		9,294,054	69.98%	7,560,373				
11	Summer Volumes - Tier 2		3,987,352	30.02%	3,243,565				
12	Total		13,281,406	100.00%	10,803,938				
13	<u>4. Margin Adjustment</u>								
			Adjustment	Rate - \$/therm	Margin Adjustment - \$				
14	Winter Volumes - Tier 2		7,560,373	0.2185	1,651,942				
15	Summer Volumes - Tier 2		3,243,565	0.1581	512,808				
16	Total		10,803,938		2,164,749				
17	Second Tier - Agricultural is next 8,000 therms.								
18	Third Tier - Agricultural is Over 9,000 therms.								

Black Hills Nebraska Gas, LLC
 Load Factor Analysis
 For the Test Year Ended December 31, 2020

Exhibit No. DNH-6
 Page 1 of 1

	A	B	C	D	E	F	G
Line No.	Weather Station	Therms	WNA Therms	Total Therms	Percent of Total Therms	Load Factor	Weighted Average Load Factor/LF
1	1. Jurisdictional						
2	Residential						
3	Atkinson	5,291,591	(609,710)	4,681,881	2 65%	24 43%	0 65%
4	Broken Bow	2,947,336	(291,546)	2,655,790	1 50%	24 59%	0 37%
5	Cambridge	7,776,898	(703,582)	7,073,316	4 00%	23 19%	0 93%
6	Gordon	2,521,419	(313,585)	2,207,834	1 25%	26 39%	0 33%
7	Hastings	13,228,444	(1,185,099)	12,043,345	6 81%	22 68%	1 54%
8	Kearney	4,942,343	(389,615)	4,552,728	2 57%	23 40%	0 60%
9	Lincoln	75,249,553	(5,148,751)	70,100,802	39 63%	23 21%	9 20%
10	Norfolk	19,061,155	(1,582,698)	17,478,457	9 88%	24 55%	2 43%
11	North Platte	5,745,609	(393,637)	5,351,972	3 03%	24 36%	0 74%
12	Omaha	37,514,648	(2,487,330)	35,027,318	19 80%	22 38%	4 43%
13	Scottsbluff	12,200,061	(1,121,363)	11,078,698	6 26%	24 57%	1 54%
14	Sidney	3,727,706	(352,572)	3,375,134	1 91%	24 00%	0 46%
15	Sioux City	1,397,315	(115,623)	1,281,692	0 72%	25 80%	0 19%
16	Total	191,604,078	(14,695,112)	176,908,966	100 0%		23 39%
17	Commercial						
18	Atkinson	4,958,367	(505,050)	4,453,317	3 55%	26 76%	0 95%
19	Broken Bow	2,358,552	(218,118)	2,140,434	1 71%	25 81%	0 44%
20	Cambridge	6,231,419	(535,356)	5,696,063	4 54%	24 26%	1 10%
21	Gordon	2,551,358	(266,464)	2,284,894	1 82%	28 62%	0 52%
22	Hastings	11,944,883	(965,417)	10,979,466	8 76%	24 92%	2 18%
23	Kearney	3,255,198	(232,797)	3,022,401	2 41%	25 39%	0 61%
24	Lincoln	46,855,351	(2,716,614)	44,138,737	35 22%	25 23%	8 89%
25	Norfolk	16,870,128	(1,191,883)	15,678,245	12 51%	26 46%	3 31%
26	North Platte	5,681,910	(361,717)	5,320,193	4 24%	26 40%	1 12%
27	Omaha	18,772,787	(1,175,889)	17,596,898	14 04%	23 75%	3 33%
28	Scottsbluff	10,303,281	(766,539)	9,536,742	7 61%	25 36%	1 93%
29	Sidney	3,460,284	(264,515)	3,195,769	2 55%	24 21%	0 62%
30	Sioux City	1,385,642	(95,271)	1,290,371	1 03%	28 42%	0 29%
31	Total	134,629,160	(9,295,628)	125,333,532	100 00%		24 39%
32	2. Non-Jurisdictional Customer Classes						
		Average Day					
		Annual	Peak Month	Peak Month / 20	Load Factor		
33	Maximum Rate	26,611	30,827	47,782	55 69%		
34	Negotiated Distribution	317,468	401,264	621,959	51 04%		
35	Negotiated Transmission /1	219,494	208,551	323,255	67 90%		

36 /1 These calculations are a reasonableness check of the Load Factor calculation as shown in
 37 wp Negotiated Transmission Direct and Supply xls

Black Hills Nebraska Gas, LLC
 Nebraska Gas Utility Billing Determinants
 For the Test Year Ended December 31, 2020

	A	B	C	D	E	F	G	H	I	J	K	L
Line No.	Description	Total Sales	Residential	Commercial	Total Non-Jurisdictional	Agricultural	Maximum Rate	Interruptible Sales	Negotiated Distribution	Negotiated Transmission	Negotiated Direct	Negotiated Supply
1	<u>1. Number of Bills</u>											
2	Base Year	2 423 259	2 223 885	199 374	3 281	0	41	1 701	1 443	24	72	0
3	Energy Options	47 190		47 190	1 158			1 158				
4	Customer Growth	24 012	21,780	2,232	0							
5	Total Test Year	2 494 461	2 245 665	248 796	4 439	0	41	2 859	1 443	24	72	0
6	Average Number of Monthly Bills	207,872	187,139	20,733	369	0	3	238	120	2	6	0
7	<u>2. Volumes - therms</u>											
8	Base Year	185 242 896	137 119 425	48 123 471	304 346 013	0	702 290	2 504 692	104 357 551	29 759 870	167 021 610	
9	Energy Options	39 555 405		39 555 405	6 663 110			6 663 110				
10	Weather Normalization	(15 236 006)	(9 745 478)	(5 490 528)	0							
11	Customer Growth	1 991 462	1 247 459	744 003	0							
12	Agricultural Normalization	0		0	0							
13	Total Base Year Volumes	211,553,757	128,621,406	82,932,351	311,009,123	0	702,290	9,167,802	104,357,551	29,759,870	167,021,610	0
14	Weather Normalized											
15	Average Annual Therms per Customer		687	4,000			234,097	38,520	869,646	14,879,935	27,836,935	
16	Average Therms per Bill		57	333			17 129	3 207	72 320	1 239 995	2 319 745	
17	Winter Volumes											
18	November thru March	168 306 359	104 029 667	64 276 692	140 544 503	0	348 630	5 083 885	51 890 218	12 872 660	70 349 110	0
19	Weather Normalization	(11 028 607)	(7 056 855)	(3 971 752)	0							
20	Customer Growth	3,555,637	2,257,218	1,298,419	0							
21	Total	160,833,389	99,230,030	61,603,359	140,544,503	0	348,630	5,083,885	51,890,218	12,872,660	70,349,110	0
22	Number of Winter Bills		935,695	103,665		0	15	1,190	600	10	30	
23	Average Therms per Winter Bill		104	582			23 242	4 272	86 484	1 287 266	2 344 970	
24	Summer Volumes											
25	April thru October	56 491 942	33 089 758	23 402 184	170 464 620	0	353 660	4 083 917	52 467 333	16 887 210	96 672 500	0
26	Weather Normalization	(4 207 399)	(2 688 623)	(1 518 776)	0							
27	Customer Growth	842,008	505,458	336,550	0							
28	Total	53,126,551	30,906,593	22,219,958	170,464,620	0	353,660	4,083,917	52,467,333	16,887,210	96,672,500	0
29	Number of Summer Bills		1,309,973	145,131		0	21	1,666	840	14	42	
30	Average Therms per Summer Bill		23	151			16 841	2 451	62 461	1 206 229	2 301 726	

Black Hills Nebraska Gas, LLC
 Nebraska Gas Utility Billing Determinants
 For the Test Year Ended December 31, 2020

	A	B	C	D	E	F	G	H	I	J	K	L
Line No.	Description	Total Sales	Residential	Commercial	Total Non-Jurisdictional	Agricultural	Maximum Rate	Interruptible Sales	Negotiated Distribution	Negotiated Transmission	Negotiated Direct	Negotiated Supply
31	<u>3. Base Year Revenues Under Current Rates</u>											
32	Cost of Gas - \$											
33	NE Gas Utility	78 615 480	58,243,384	20,372,096	564 316			564,316				
34	Weather Normalization	(6,463,831)	(4,139,527)	(2,324,304)	0							
35	Customer Growth	844,834	529,875	314,959	0							
36	NE Gas Utility Imputed Cost of Gas	16,744,979		16,744,979	0							
37	NE Gas Distribution Imputed Cost of Gas	0	0	0	0							
38	Total Base Year Cost of Gas - \$	89 741 462	54 633 732	35 107 731	564 316	0	0	564 316	0	0	0	0
39	<u>4. Volumetric Charge - \$</u>											
40	Distribution	35 039 402	26,750,110	8,289,292	327 938			327,938				
41	Distribution - Excess	0	0	0	0							
42	Transport Delivery	6,829,843	0	6,829,843	7,353,318		84,632	899,521	5,077,523	224,394	799,036	268,211
43	Transport Delivery - Excess	0	0	0	0							
44	Weather Normalization	(2,847,210)	(1,900,368)	(946,842)	0							
45	Customer Growth	371,656	243,362	128,294	0							
46	Agricultural Normalization	0	0	0	0							
47	Total Base Year Volumetric Charge - \$	39 393 691	25 093 104	14 300 588	7 681 256	0	84 632	1 227 459	5 077 523	224 394	799 036	268 211
48	Average Distribution Volumetric		0.19509	0.17244								
49	<u>5. Monthly Charge - \$</u>											
50	Customer Charge	34 590 933	30,050,868	4,540,065	1 001 088		118,566	209,816	365,457	8,400	21,649	277,200
51	Pipeline Replacement	1,498,855	1,092,077	406,778	0							
52	System Safety and Integrity (SSIR)	0	0	0	0							
53	Fuel Line Replacement	275 014	211,312	63,703	0							
54	Transport Administration	0	0	0	199 200				199,200			
55	Transport SCADA Maintenance	0	0	0	1 500				1,500			
56	Modem Charge	0	0	0	0							
57	Minimum Bill	0	0	0	526 500				372,000		154,500	
58	Customer Growth	352,431	307,073	45,358	0							
59	Pipeline Replacement Adjustment	393,733	271,876	121,857	0							
60	2020 Safety and Integrity (SSIR) Adjustment	0	0	0	0							
61	Fuel Line Replacement Adjustment	(105,688)	(78,555)	(27,133)	0							
62	Total Base Year Margin Revenue- \$	37 005 278	31 854 650	5 150 627	1 728 288	0	118 566	209 816	938 157	8 400	176 149	277 200
63	Contract Demand	0	0	0	8 151	0	0	0	0	0	8,151	0
64	<u>6. Margin Revenue - \$</u>											
65	Total Base Year Revenue- \$	78,234,047	58,104,366	20,129,680	9,417,695	0	203,198	1,437,275	6,015,680	232,794	983,337	545,411
66	Weather Normalization	(2,847,210)	(1,900,368)	(946,842)	0							
67	Customer Growth	724,087	550,435	173,652	0	0	0	0	0	0	0	0
68	Pipeline Replacement Adjustment	393,733	271,876	121,857	0							
69	2020 System Safety and Integrity (SSIR) Adjustment	0	0	0	0							
70	Fuel Line Replacement Adjustment	(105 688)	(78 555)	(27 133)	0							
71	Total Agricultural Normalization	0	0	0	0							
72	Net Total Base Year Margin Revenue	76 398 969	56 947 754	19 451 215	9 417 695	0	203 198	1 437 275	6 015 680	232 794	983 337	545 411
73	<u>7. Total Revenue - \$</u>											
74	Base Year with Gas Cost	175,451,472	117,621,381	57,830,091	9,982,011	0	203,198	2,001,591	6,015,680	232,794	983,337	545,411
75	Weather Normalization with Gas Cost	(9,311,041)	(6,039,896)	(3,271,145)	0							
76	Total Test Year Revenue - \$	166,140,431	111,581,486	54,558,945	9,982,011	0	203,198	2,001,591	6,015,680	232,794	983,337	545,411

Black Hills Nebraska Gas, LLC
 Nebraska Gas Distribution Billing Determinants
 For the Test Year Ended December 31, 2020

	A	B	C	D	E	F	G	H	I	J	K	L
Line No.	Description	Total Sales	Residential	Commercial	Total Non-Jurisdictional	Agricultural	Maximum Rate	Interruptible Sales	Negotiated Distribution	Negotiated Transmission	Negotiated Direct	Negotiated Supply
1	<u>1. Number of Bills</u>											
2	Base Year	957,960	818,607	139,353	106,762	106,052	427	0	97	78	108	0
3	Energy Options	0			0							
4	Customer Growth	4,428	3,864	564	0							
5	Total Test Year	962,388	822,471	139,917	106,762	106,052	427	0	97	78	108	0
6	Average Number of Monthly Bills	80.199	68.539	11.660	8.898	8.838	36	0	8	7	9	0
7	<u>2. Volumes - therms</u>											
8	Base Year	101,434,937	54,484,653	46,950,284	177,643,126	30,198,871	10,481,013	0	11,518,132	50,355,580	75,089,530	0
9	Energy Options	0			0							
10	Weather Normalization	(8,754,732)	(4,949,633)	(3,805,099)	0							
11	Customer Growth	408,436	233,816	174,620	0							
12	Agricultural Normalization	0			10,803,938	10,803,938						
13	Total Base Year Volumes	93,088,641	49,768,836	43,319,805	188,447,064	41,002,809	10,481,013	0	11,518,132	50,355,580	75,089,530	0
14	Weather Normalized											
15	Average Annual Therms per Customer		726	3,715		4,639	291,139	0	1,439,767	7,193,654	8,343,281	
16	Average Therms per Bill		61	310		387	24,546	0	118,744	645,584	695,273	
17	Winter Volumes											
18	November thru March	74,798,568	40,689,632	34,108,936	72,102,267	7,792,100	5,476,698	0	5,370,279	20,034,090	33,429,100	0
19	Weather Normalization	(5,236,952)	(2,962,000)	(2,274,952)	0							
20	Customer Growth	733,357	425,392	307,965	0							
21	Total	70,294,973	38,153,024	32,141,949	72,102,267	7,792,100	5,476,698	0	5,370,279	20,034,090	33,429,100	0
22	Number of Winter Bills		342,695	58,300		44,190	180	0	40	35	45	
23	Average Therms per Winter Bill		110	546		176	30,426	0	134,257	572,403	742,869	
24	Summer Volumes											
25	April thru October	26,636,369	13,795,021	12,841,348	105,540,859	22,406,771	5,004,315	0	6,147,853	30,321,490	41,660,430	0
26	Weather Normalization	(3,517,780)	(1,987,633)	(1,530,147)	0							
27	Customer Growth	173,256	95,094	78,161	0							
28	Total	23,291,845	11,902,482	11,389,362	105,540,859	22,406,771	5,004,315	0	6,147,853	30,321,490	41,660,430	0
29	Number of Summer Bills		479,773	81,620		61,866	252	0	56	49	63	
30	Average Therms per Summer Bill		25	139		362	19,858	0	109,783	618,806	661,277	

Black Hills Nebraska Gas, LLC
 Nebraska Gas Distribution Billing Determinants
 For the Test Year Ended December 31, 2020

	A	B	C	D	E	F	G	H	I	J	K	L
Line No.	Description	Total Sales	Residential	Commercial	Total Non-Jurisdictional	Agricultural	Maximum Rate	Interruptible Sales	Negotiated Distribution	Negotiated Transmission	Negotiated Direct	Negotiated Supply
31	<u>3. Base Year Revenues Under Current Rates</u>											
32	Cost of Gas - \$											
33	NE Gas Utility	0	0	0	0	0	0	0	0	0	0	0
34	Weather Normalization	(3 713 238)	(2 102 426)	(1 610 812)	0	0	0	0	0	0	0	0
35	Customer Growth /1	173,239	99,317	73,922	0	0	0	0	0	0	0	0
36	NE Gas Utility Imputed Cost of Gas	0	0	0	0	0	0	0	0	0	0	0
37	NE Gas Distribution Imputed Cost of Gas	43 018 566	23,143,114	19,875,452	0	0	0	0	0	0	0	0
38	Total Base Year Cost of Gas - \$	39 478 567	21 140 005	18 338 562	0	0	0	0	0	0	0	0
39	<u>4. Volumetric Charge - \$</u>											
40	Distribution	8 333 196	6,272,007	2 061 190	7 926 758	7,923,951	2 693	0	114	0	0	0
41	Distribution - Excess	11 152 795	5,489,768	5 663 027	2 844 114	2,648,166	195 948	0	0	0	0	0
42	Transport Delivery	0	0	0	2,267,630	2,267,630	12,834	0	504,640	967,855	782,301	0
43	Transport Delivery - Excess	0	0	0	1,201,968	1,201,968	1,201,968	0	0	0	0	0
44	Weather Normalization	(1 206 263)	(697 141)	(509 122)	0	0	0	0	0	0	0	0
45	Customer Growth	79 203	50 475	28 728	0	0	0	0	0	0	0	0
46	Agricultural Normalization	0	0	0	2,164,749	2,164,749	0	0	0	0	0	0
47	Total Base Year Volumetric Charge - \$	18,358,931	11,115,108	7,243,823	16,405,219	12,736,866	1,413,442	0	504,754	967,855	782,301	0
48	Average Distribution Volumetric		0.21587	0.16452								
49	<u>5. Monthly Charge - \$</u>											
50	Customer Charge	15,644,414	11,935,605	3,708,809	33,535	0	23,912	0	3,705	2,261	3,657	0
51	Pipeline Replacement	0	0	0	0	0	0	0	0	0	0	0
52	Safety and Integrity (SSIR)	5,559,022	3,422,476	2,136,546	35,085	0	26,479	0	3,738	1,130	3,738	0
53	Fuel Line Replacement	0	0	0	0	0	0	0	0	0	0	0
54	Transport Administration	0	0	0	119 973	0	70,773	0	16,800	13,200	19,200	0
55	Transport SCADA Maintenance	0	0	0	0	0	0	0	0	0	0	0
56	Modem Charge	0	0	0	360	0	360	0	0	0	0	0
57	Minimum Bill	0	0	0	0	0	0	0	0	0	0	0
58	Customer Growth	96,151	72,493	23,658	0	0	0	0	0	0	0	0
59	Pipeline Replacement Adjustment	0	0	0	0	0	0	0	0	0	0	0
60	2020 System Safety and Integrity (SSIR) Adjustment	(692 726)	(419 460)	(273 266)	0	0	0	0	0	0	0	0
61	Fuel Line Replacement Adjustment	0	0	0	0	0	0	0	0	0	0	0
62	Total Base Year Margin Revenue- \$	20,606,862	15,011,115	5,595,747	188,953	0	121,525	0	24,243	16,591	26,595	0
63	Contract Demand	0	0	0	0	0	0	0	0	0	0	0
64	<u>6. Margin Revenue - \$</u>											
65	Total Base Year Revenue- \$	40 689 428	27 119 856	13 569 572	14 429 423	10 572 117	1 534 967	0	528 997	984 445	808 896	0
66	Weather Normalization	(1 206 263)	(697 141)	(509 122)	0	0	0	0	0	0	0	0
67	Customer Growth	175,354	122,968	52,386	0	0	0	0	0	0	0	0
68	Pipeline Replacement Adjustment	0	0	0	0	0	0	0	0	0	0	0
69	2020 System Safety and Integrity (SSIR) Adjustment	17 666 205	(419 460)	(273 266)	0	0	0	0	0	0	0	0
70	Fuel Line Replacement Adjustment	0	0	0	0	0	0	0	0	0	0	0
71	Total Agricultural Normalization	0	0	0	2,164,749	2,164,749	0	0	0	0	0	0
72	Net Total Base Year Margin Revenue	38,965,793	26,126,223	12,839,570	16,594,172	12,736,866	1,534,967	0	528,997	984,445	808,896	0
73	<u>7. Total Revenue - \$</u>											
74	Base Year with Gas Cost	83,363,861	50,065,795	33,298,066	16,594,172	12,736,866	1,534,967	0	528,997	984,445	808,896	0
75	Weather Normalization with Gas Cost	(4,919,501)	(2,799,567)	(2,119,934)	0	0	0	0	0	0	0	0
76	Total Test Year Revenue - \$	78 444 359	47 266 228	31 178 131	16 594 172	12 736 866	1 534 967	0	528 997	984 445	808 896	0

/1 Includes imputed cost of gas associated with customer growth.

BH Nebraska Gas, LLC
 Billing Determinants by Month

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	1. Number of Bills													
2	Residential	253,887	253,801	254,605	254,550	253,761	252,877	252,806	252,577	251,561	252,616	254,332	255,119	3,042,492
3	Residential Energy Options	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Residential Growth	2,137	2,137	2,137	2,137	2,137	2,137	2,137	2,137	2,137	2,137	2,137	2,137	25,644
5	Residential Total	256,024	255,938	256,742	256,687	255,898	255,014	254,943	254,714	253,698	254,753	256,469	257,256	3,068,136
6	Commercial	28,509	28,526	28,473	28,397	28,334	28,250	28,036	28,019	27,799	27,982	28,012	28,390	338,727
7	Commercial Energy Options	3,960	3,920	3,927	3,952	3,951	3,931	3,912	3,927	3,930	3,904	3,943	3,933	47,190
8	Commercial Growth	233	233	233	233	233	233	233	233	233	233	233	233	2,796
9	Commercial Total	32,702	32,679	32,633	32,582	32,518	32,414	32,181	32,179	31,962	32,119	32,188	32,556	388,713
10	Total Customer Bills	288,726	288,617	289,375	289,269	288,416	287,428	287,124	286,893	285,660	286,872	288,657	289,812	3,456,849
11	2. Volumes - therms													
12	Residential	31,338,800	35,973,547	34,968,644	16,837,895	9,028,230	5,182,675	3,426,396	3,145,501	2,989,150	6,274,932	17,510,279	24,928,029	191,604,078
13	Residential Energy Options	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Residential Total	31,338,800	35,973,547	34,968,644	16,837,895	9,028,230	5,182,675	3,426,396	3,145,501	2,989,150	6,274,932	17,510,279	24,928,029	191,604,078
15	Commercial	15,218,691	17,334,218	17,539,100	7,723,092	4,308,302	2,835,440	1,925,885	1,888,571	1,775,567	3,622,701	8,692,768	12,209,420	95,073,755
16	Commercial Energy Options	5,915,923	6,793,067	6,323,516	3,521,178	2,028,669	1,490,537	1,192,962	965,265	1,203,432	1,761,931	3,570,090	4,788,835	39,555,405
17	Commercial Total	21,134,614	24,127,285	23,862,616	11,244,270	6,336,971	4,325,977	3,118,847	2,853,836	2,978,999	5,384,632	12,262,858	16,998,255	134,629,160
18	Total Therms	77,896,291	89,281,312	87,476,388	41,398,882	22,364,762	13,200,790	8,778,677	8,179,573	7,753,867	16,172,565	43,713,326	62,065,478	478,281,911
19	Average Use per Customer													
20	Residential	123	142	137	66	36	20	14	12	12	25	69	98	63
21	Commercial	651	744	737	348	196	134	98	89	94	169	384	526	349
22	Weather Normalization Adjustment													
23	Residential	866,762	(1,641,804)	(5,787,549)	(3,252,124)	3,478	(1,300,785)	(89,950)	42,756	496,033	(575,665)	(3,268,432)	(187,832)	(14,695,112)
24	Commercial	514,619	(1,193,441)	(3,608,069)	(1,884,882)	(139,002)	(815,666)	(67,856)	29,110	343,846	(514,475)	(1,967,877)	8,064	(9,295,629)
25	Total	1,381,381	(2,835,245)	(9,395,618)	(5,137,006)	(135,524)	(2,116,451)	(157,806)	71,866	839,879	(1,090,140)	(5,236,309)	(179,768)	(23,990,741)
26	Total Therms (Weather Normalized)													
27	Residential	32,205,562	34,331,743	29,181,095	13,585,771	9,031,708	3,881,890	3,336,446	3,188,257	3,485,183	5,699,267	14,241,847	24,740,197	176,908,966
28	Commercial	21,649,233	22,933,844	20,254,547	9,359,388	6,197,969	3,510,311	3,050,991	2,882,946	3,322,845	4,870,157	10,294,981	17,006,319	125,333,531
29	Total	53,854,795	57,265,587	49,435,642	22,945,159	15,229,677	7,392,201	6,387,437	6,071,203	6,808,028	10,569,424	24,536,828	41,746,516	302,242,497
30	Average Use per Customer (Weather Normalized)													
31	Residential	127	135	115	53	36	15	13	13	14	23	56	97	58
32	Commercial	668	708	627	291	193	110	97	92	106	154	324	528	326
33	Customer Growth Therms (Weather Normalized)													
34	Residential	271,341	289,337	245,193	114,321	76,323	33,070	28,469	27,240	29,871	48,478	119,931	207,501	1,494,276
35	Commercial	155,679	165,014	145,980	67,735	45,053	25,738	22,574	21,350	24,724	35,910	75,389	122,913	911,924
36	Total Therms													
37	Residential	32,476,903	34,621,080	29,426,288	13,700,092	9,108,031	3,914,960	3,364,915	3,215,497	3,515,054	5,747,745	14,361,778	24,947,698	178,403,242
38	Commercial	21,804,912	23,098,858	20,400,527	9,427,123	6,243,022	3,536,049	3,073,565	2,904,296	3,347,569	4,906,067	10,370,370	17,129,232	126,245,455
39	Total	54,281,816	57,719,938	49,826,815	23,127,215	15,351,053	7,451,009	6,438,480	6,119,793	6,862,623	10,653,812	24,732,147	42,076,929	304,648,697
40	3. Bill Frequency Study Results													
41	Residential (20 therm threshold)													
42	Tier 1 % of Total Therms	15.9%	13.9%	14.3%	28.8%	50.3%	71.3%	85.6%	87.2%	88.0%	61.7%	27.7%	19.8%	
43	Tier 2 % of Total Therms	84.1%	86.1%	85.7%	71.2%	49.8%	28.7%	14.4%	12.8%	12.0%	38.3%	72.3%	80.2%	
44	Commercial (40 therm threshold)													
45	Tier 1 % of Total Therms	5.7%	5.0%	5.1%	9.8%	13.8%	14.0%	12.1%	12.3%	12.0%	12.8%	8.9%	6.9%	
46	Tier 2 % of Total Therms	94.3%	95.0%	94.9%	90.2%	86.2%	86.0%	87.9%	87.7%	88.0%	87.3%	91.1%	93.1%	
47	4. Therms by Tier (Weather Normalized)													
48	Residential	19.4	19.5	19.5	18.9	17.7	14.5	11.5	10.8	10.4	15.2	18.9	19.2	
49	Tier 1 up to 20 therms	4,974,879	4,990,519	5,005,081	4,857,113	4,540,901	3,700,126	2,935,101	2,744,056	2,631,716	3,874,599	4,856,553	4,945,261	50,055,905

50	Tier 2 > 20 themns	27,502,024	29,630,561	24,421,207	8,842,979	4,567,130	214,834	429,814	471,442	883,338	1,873,146	9,505,224	20,002,437	128,344,136
51	Total	32,476,903	34,621,080	29,426,288	13,700,092	9,108,031	3,914,960	3,364,915	3,215,497	3,515,054	5,747,745	14,361,778	24,947,698	178,400,041
52	Commercial	38	35	32	28	26	15	12	11	13	19	29	36	
53	Tier 1 up to 40 themns	1,240,472	1,153,049	1,047,868	925,166	859,124	496,523	370,703	358,314	402,708	625,966	923,178	1,180,180	9,583,251
54	Tier 2 > 40 themns	20,564,440	21,945,809	19,352,660	8,501,957	5,383,898	3,039,526	2,702,862	2,545,981	2,944,861	4,280,102	9,447,192	15,949,052	116,658,340
55	Total	21,804,912	23,098,858	20,400,527	9,427,123	6,243,022	3,536,049	3,073,565	2,904,296	3,347,569	4,906,067	10,370,370	17,129,232	126,241,591

BH Nebraska Gas Utility
 Billing Determinants by Month

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
56	1. Number of Bills													
57	Residential	185,318	185,177	185,843	185,840	185,370	184,824	184,883	184,962	184,231	184,825	186,063	186,549	2,223,885
58	Residential Energy Options	0	0	0	0	0	0	0	0	0	0	0	0	0
59	Residential Growth	1,815	1,815	1,815	1,815	1,815	1,815	1,815	1,815	1,815	1,815	1,815	1,815	21,780
60	Residential Total	187,133	186,992	187,658	187,655	187,185	186,639	186,698	186,777	186,046	186,640	187,878	188,364	2,245,665
61	Commercial	16,730	16,766	16,795	16,645	16,612	16,576	16,503	16,512	16,370	16,493	16,548	16,824	199,374
62	Commercial Energy Options	3,960	3,920	3,927	3,952	3,951	3,931	3,912	3,927	3,930	3,904	3,943	3,933	47,190
63	Commercial Growth	186	186	186	186	186	186	186	186	186	186	186	186	2,232
64	Commercial Total	20,876	20,872	20,908	20,783	20,749	20,693	20,601	20,625	20,486	20,583	20,677	20,943	248,796
65	Total Customer Bills	208,009	207,864	208,566	208,438	207,934	207,332	207,299	207,402	206,532	207,223	208,555	209,307	2,494,461
66	2. Volumes - therms													
67	Residential	22 413 738	26 507 578	25 317 266	12 056 473	6 137 850	3 564 907	2 530 927	2 373 036	2 248 614	4 177 951	12 049 957	17 741 128	137 119 425
68	Residential Energy Options	0	0	0	0	0	0	0	0	0	0	0	0	0
69	Residential Total	22 413 738	26 507 578	25 317 266	12 056 473	6 137 850	3 564 907	2 530 927	2 373 036	2 248 614	4 177 951	12 049 957	17 741 128	137 119 425
70	Commercial	7 876 204	9 502 269	9 035 681	3 605 030	1 880 624	1 278 346	951 036	1 015 429	871 646	1 636 099	4 260 127	6 210 980	48 123 471
71	Commercial Energy Options	5,915,923	6,793,067	6,323,516	3,521,178	2,028,669	1,490,537	1,192,962	965,265	1,203,432	1,761,931	3,570,090	4,788,835	39,555,405
72	Commercial Total	13 792 127	16 295 336	15 359 197	7 126 208	3 909 293	2 768 883	2 143 998	1 980 694	2 075 078	3 398 030	7 830 217	10 999 815	87 678 876
73	Total Therms	36 205 865	42 802 914	40 676 463	19 182 681	10 047 143	6 333 790	4 674 925	4 353 730	4 323 692	7 575 981	19 880 174	28 740 943	224 798 301
74	Average Use per Customer													
75	Residential	121	143	136	65	33	19	14	13	12	23	65	95	62
76	Commercial	667	788	741	346	190	135	105	97	102	167	382	530	356
77	Weather Normalization Adjustment													
78	Residential	604,406	(1,084,336)	(4,095,491)	(2,304,273)	249,180	(760,489)	(13,202)	23,033	329,601	(212,473)	(2,291,786)	(189,648)	(9,745,478)
79	Commercial	314,862	(782,780)	(2,304,505)	(1,135,215)	39,500	(394,938)	(10,684)	13,909	221,128	(252,476)	(1,219,653)	20,324	(5,490,528)
80	Total	919,268	(1,867,116)	(6,399,996)	(3,439,488)	288,680	(1,155,427)	(23,886)	36,942	550,729	(464,949)	(3,511,439)	(169,324)	(15,236,006)
81	Total Therms (Weather Normalized)													
82	Residential	23 018 144	25 423 242	21 221 775	9 752 200	6 387 030	2 804 418	2 517 725	2 396 069	2 578 215	3 965 478	9 758 171	17 551 480	127 373 947
83	Commercial	14,106,989	15,512,556	13,054,692	5,990,993	3,948,793	2,373,945	2,133,314	1,994,603	2,296,206	3,145,554	6,610,564	11,020,139	82,188,348
84	Total	37 125 133	40 935 798	34 276 467	15 743 193	10 335 823	5 178 363	4 651 039	4 390 672	4 874 421	7 111 032	16 368 735	28 571 619	209 562 295
85	Average Use per Customer (Weather Normalized)													
86	Residential	124	137	114	53	35	15	14	13	14	22	53	94	57
87	Commercial	683	751	631	292	193	117	106	99	115	156	324	532	335
88	Customer Growth Therms (Weather Normalized)													
89	Residential	225,582	249,328	207,401	95,387	62,680	27,682	24,859	23,654	25,542	39,083	95,332	170,907	1,247,437
90	Commercial	127,079	139,742	117,438	54,361	35,978	21,791	19,696	18,411	21,299	28,944	60,264	99,009	744,011
91	Total Therms													
92	Residential	23,243,726	25,672,570	21,429,176	9,847,587	6,449,710	2,832,100	2,542,584	2,419,723	2,603,757	4,004,561	9,853,503	17,722,387	128,621,384
93	Commercial	14,234,068	15,652,298	13,172,130	6,045,354	3,984,771	2,395,736	2,153,010	2,013,014	2,317,505	3,174,498	6,670,828	11,119,148	82,932,359
94	Total	37,477,794	41,324,868	34,601,306	15,892,940	10,434,481	5,227,836	4,695,594	4,432,737	4,921,261	7,179,059	16,524,332	28,841,535	211,553,743
95	3. Bill Frequency Study Results													
96	Residential (20 therm threshold)													
97	Tier 1 % of Total Therms	16.2%	13.8%	14.4%	29.3%	53.4%	73.9%	85.2%	86.7%	87.4%	66.2%	29.4%	20.4%	
98	Tier 2 % of Total Therms	83.8%	86.3%	85.6%	70.7%	46.6%	26.1%	14.9%	13.3%	12.6%	33.8%	70.6%	79.6%	
99	Commercial (40 therm threshold)													
100	Tier 1 % of Total Therms	5.6%	4.7%	5.1%	9.6%	13.2%	12.4%	11.2%	11.4%	11.1%	12.0%	8.7%	6.8%	
101	Tier 2 % of Total Therms	94.5%	95.3%	95.0%	90.4%	86.8%	87.6%	88.8%	88.7%	88.9%	88.0%	91.3%	93.2%	
102	4. Therms by Tier (Weather Normalized)													
103	Residential													
104	Tier 1 up to 20 therms	3,668,867	3,680,479	3,691,457	3,567,113	3,310,835	2,661,031	2,176,721	2,078,598	1,983,643	2,793,861	3,577,372	3,650,782	36,840,759

105	Tier 2 > 20 therns	19 574 859	21 992 090	17 737 719	6 280 473	3 138 875	171 069	365 863	341 125	620 114	1 210 701	6 276 131	14 071 605	91 780 625
106	Total	23,243,726	25,672,570	21,429,176	9,847,587	6,449,710	2,832,100	2,542,584	2,419,723	2,603,757	4,004,561	9,853,503	17,722,387	128,621,384
107	Commercial													
108	Tier 1 up to 40 therns	444 015	457 355	463 262	353 362	253 099	161 238	109 092	117 299	99 215	200 559	377 679	426 526	3 462 700
109	Tier 2 > 40 therns	13,790,053	15,194,943	12,708,868	5,691,992	3,731,672	2,234,499	2,043,918	1,895,715	2,218,290	2,973,938	6,293,150	10,692,622	79,469,659
110	Total	14 234 068	15 652 298	13 172 130	6 045 354	3 984 771	2 395 736	2 153 010	2 013 014	2 317 505	3 174 498	6 670 828	11 119 148	82 932 359

BH Nebraska Gas Distribution
 Billing Determinants by Month

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
111	1. Number of Bills													
112	Residential	68,569	68,624	68,762	68,710	68,391	68,053	67,923	67,615	67,330	67,791	68,269	68,570	818,607
113	Residential Energy Options	0	0	0	0	0	0	0	0	0	0	0	0	0
114	Residential Growth	322	322	322	322	322	322	322	322	322	322	322	322	3,864
115	Residential Total	68,891	68,946	69,084	69,032	68,713	68,375	68,245	67,937	67,652	68,113	68,591	68,892	822,471
116	Commercial	11,779	11,760	11,678	11,752	11,722	11,674	11,533	11,507	11,429	11,489	11,464	11,566	139,353
117	Commercial Energy Options	0	0	0	0	0	0	0	0	0	0	0	0	0
118	Commercial Growth	47	47	47	47	47	47	47	47	47	47	47	47	564
119	Commercial Total	11,826	11,807	11,725	11,799	11,769	11,721	11,580	11,554	11,476	11,536	11,511	11,613	139,917
120	Total Customer Bills	80,717	80,753	80,809	80,831	80,482	80,096	79,825	79,491	79,128	79,649	80,102	80,505	962,388
121	2. Volumes - therms													
122	Residential	8,925,062	9,465,969	9,651,378	4,781,422	2,890,380	1,617,768	895,469	772,465	740,536	2,096,981	5,460,322	7,186,901	54,484,653
123	Residential Energy Options	0	0	0	0	0	0	0	0	0	0	0	0	0
124	Residential Total	8,925,062	9,465,969	9,651,378	4,781,422	2,890,380	1,617,768	895,469	772,465	740,536	2,096,981	5,460,322	7,186,901	54,484,653
125	Commercial	7,342,487	7,831,949	8,503,419	4,118,062	2,427,678	1,557,094	974,849	873,142	903,921	1,986,602	4,432,641	5,998,440	46,950,284
126	Commercial Energy Options	0	0	0	0	0	0	0	0	0	0	0	0	0
127	Commercial Total	7,342,487	7,831,949	8,503,419	4,118,062	2,427,678	1,557,094	974,849	873,142	903,921	1,986,602	4,432,641	5,998,440	46,950,284
128	Total Customer Bills	16,267,549	17,297,918	18,154,797	8,899,484	5,318,058	3,174,862	1,870,318	1,645,607	1,644,457	4,083,583	9,892,963	13,185,341	101,434,937
129	Average Use per Customer													
130	Residential	130	138	140	70	42	24	13	11	11	31	80	105	67
131	Commercial	623	666	728	350	207	133	85	76	79	173	387	519	337
132	Weather Normalization Adjustment													
133	Residential	262,356	(557,468)	(1,692,058)	(947,851)	(245,702)	(540,296)	(76,748)	19,723	166,432	(363,191)	(976,646)	1,816	(4,949,633)
134	Commercial	199,756	(410,660)	(1,303,564)	(749,667)	(178,501)	(420,728)	(57,171)	15,201	122,718	(261,999)	(748,224)	(12,260)	(3,805,099)
135	Total	462,112	(968,128)	(2,995,622)	(1,697,518)	(424,203)	(961,024)	(133,919)	34,924	289,150	(625,190)	(1,724,870)	(10,444)	(8,754,732)
136	Total Therms (Weather Normalized)													
137	Residential	9,187,418	8,908,501	7,959,320	3,833,571	2,644,678	1,077,472	818,721	792,188	906,968	1,733,790	4,483,676	7,188,717	49,535,020
138	Commercial	7,542,243	7,421,289	7,199,855	3,368,395	2,249,177	1,136,366	917,678	888,343	1,026,639	1,724,603	3,684,417	5,986,180	43,145,185
139	Total	16,729,661	16,329,790	15,159,175	7,201,966	4,893,855	2,213,838	1,736,399	1,680,531	1,933,607	3,458,393	8,168,093	13,174,897	92,680,205
140	Average Use per Customer (Weather Normalized)													
141	Residential	134	130	116	56	39	16	12	12	14	26	66	105	61
142	Commercial	642	632	618	288	193	99	81	79	91	151	323	519	310
143	Customer Growth Therms (Weather Normalized)													
144	Residential	43,224	41,880	37,352	18,045	12,531	5,178	3,961	3,852	4,417	8,315	21,228	33,837	233,819
145	Commercial	30,157	29,722	29,039	13,534	9,080	4,637	3,802	3,691	4,284	7,117	15,168	24,388	174,620
146	Total Therms													
147	Residential	9,230,642	8,950,381	7,996,672	3,851,616	2,657,209	1,082,650	822,682	796,040	911,385	1,742,105	4,504,904	7,222,554	49,768,839
148	Commercial	7,572,400	7,451,011	7,228,894	3,381,929	2,258,257	1,141,003	921,480	892,034	1,030,923	1,731,720	3,699,585	6,010,568	43,319,805
149	Total	16,803,042	16,401,392	15,225,566	7,233,544	4,915,467	2,223,653	1,744,162	1,688,074	1,942,308	3,473,825	8,204,488	13,233,122	93,088,644
150	3. Bill Frequency: Study Results													
151	Residential (20 therm threshold)													
152	Tier 1 % of Total Therms	15.0%	14.2%	13.9%	27.6%	43.5%	65.6%	86.8%	88.5%	89.8%	52.7%	24.0%	18.5%	
153	Tier 2 % of Total Therms	85.0%	85.8%	86.1%	72.4%	56.5%	34.5%	13.2%	11.5%	10.2%	47.3%	76.0%	81.6%	
		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
154	Commercial (40 therm threshold)													
155	Tier 1 % of Total Therms	5.9%	5.5%	5.3%	10.1%	14.7%	16.9%	13.8%	14.7%	14.1%	14.0%	9.2%	7.1%	
156	Tier 2 % of Total Therms	94.1%	94.5%	94.7%	89.9%	85.3%	83.1%	86.2%	85.3%	85.9%	86.0%	90.8%	92.9%	
		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
157	4. Therms by Tier (Weather Normalized)													
158	Residential													
159	Tier 1 up to 20 therms	1,344,142	1,346,673	1,351,686	1,326,374	1,263,198	1,065,513	781,260	686,611	667,959	1,110,370	1,315,562	1,332,221	13,591,569

160	Tier 2 > 20 themrs	7 886 500	7 603 708	6 644 985	2 525 242	1 394 011	17 137	41 422	109 429	243 426	631 736	3 189 341	5 890 333	36 177 270
161	Total	9,230,642	8,950,381	7,996,672	3,851,616	2,657,209	1,082,650	822,682	796,040	911,385	1,742,105	4,504,904	7,222,554	49,768,839
162	Commercial													
163	Tier 1 up to 40 themrs	437 883	434 051	450 787	417 172	357 324	264 362	134 983	128 614	128 158	278 864	409 031	429 428	3 870 657
164	Tier 2 > 40 themrs	7,134,517	7,016,960	6,778,107	2,964,756	1,900,934	876,642	786,497	763,420	902,765	1,452,857	3,290,553	5,581,140	39,449,148
165	Total	7 572 400	7 451 011	7 228 894	3 381 929	2 258 257	1 141 003	921 480	892 034	1 030 923	1 731 720	3 699 585	6 010 568	43 319 805

Black Hills Nebraska Gas, LLC
2020 Known and Measurable Adjustment for Replacement Riders
For the Test Year Ended December 31, 2020

Page 1 of 1

	A	B	C	D	E
Line No.	Description	Total Sales	Residential	Commercial	Energy Options
1	1. Number of Monthly Bills				
2	Base Year	2,470,449	2,223,885	199,374	47,190
3	Customer Growth	24,012	21,780	1,805	427
4	Total Monthly Bills	2,494,461	2,245,665	201,179	47,617
5	2. Rates - \$				
6	Pipeline Replacement				
7	Rate Effective February 2019				
8	Rate Effective February 2020		0.370	1.160	1.160
9	2019 Weighted Average		0.491	1.652	1.640
10	February 2020 Rate (-)				
11	2019 Weighted Average		0.121	0.492	0.480
12	Fuel Line Replacement				
13	Rate Effective February 2019				
14	Rate Effective February 2020		0.130	0.310	0.610
15	2019 Weighted Average		0.095	0.223	0.409
16	February 2020 Rate (-)				
17	2019 Weighted Average		(0.035)	(0.087)	(0.201)
18	3. Revenues				
19	Pipeline Replacement				
20	Base Year - \$	1,498,855	1,092,077	329,390	77,388
21	Customer Growth - \$	14,378	10,695	2,982	700
22	Total	1,513,233	1,102,772	332,372	78,088
23	Adjustment / 1				
24	Pipeline Replacement	393,733	271,876	99,005	22,853
25	Total for proposed customer classes	393,733	271,876	121,857	
26	Fuel Line Replacement				
27	Base Year - \$	275,014	211,312	44,413	19,290
28	Customer Growth - \$	2,646	2,070	402	175
29	Total	277,660	213,381	44,815	19,464
30	Adjustment /_1				
31	Pipeline Replacement	(105,688)	(78,555)	(17,550)	(9,582)
32	Total for proposed customer classes	(105,688)	(78,555)	(27,133)	

/_1. 12 Months of Bills at the rate differential

Black Hills Nebraska Gas, LLC
2020 Known and Measurable Adjustment for System Safety and Integrity Rider (SSIR)
For the Test Year Ended December 31, 2020

	A	B	C	D	E
Line No.	Description	Total Sales	Residential	Small Commercial	Large Commercial
1	<u>1 Number of Monthly Bills</u>				
2	Base Year	957,960	818,607	122,438	16,915
3	Customer Growth	4,428	3,864	495	69
4	Total Monthly Bills	962,388	822,471	122,933	16,984
5	<u>2 Rates - \$</u>				
6	System Safety and Integrity (SSIR)				
7	Rate Effective February 2018		4.67	9.95	69.50
8	Rate Effective February 2019		4.15	8.82	60.86
9	Rate Effective February 2020		3.65	7.76	53.54
10	2019 Weighted Average		4.16	8.85	61.74
11	February 2020 Rate (-)				
12	2019 Weighted Average		(0.51)	(1.09)	(8.20)
13	<u>3 Revenues</u>				
14	Base Year - \$	5,559,022	3,422,476	1,087,912	1,048,634
15	Customer Growth - \$	24,715	16,074	4,381	4,260
16	Total	5,583,737	3,438,551	1,092,293	1,052,894
17	Adjustment /_1				
18	Safety and Integrity (SSIR)	(692,726)	(419,460)	(133,997)	(139,269)
19	Total for proposed customer classes	(692,726)	(419,460)	(273,266)	

/_1. 12 Months of Bills at the rate differential

Black Hills Nebraska Gas, LLC
Large Commercial Customer Reclassification

Page 1 of 2

	A	B	C
Line No.	Description	Subtract from Commercial	Add to Maximum Rate
1	Number of Bills		
2	Base Year	(72)	72
3	Terms		
4	Base Year	(1,470,242)	1,470,242
5	Winter Volumes		
6	November thru March	(869,321)	869,321
7	Summer Volumes		
8	April thru October	(600,921)	600,921
9	Gas Cost		
10	None	\$0	\$0
11	Volumetric Charge - \$		
12	Distribution	(\$2,693)	\$2,693
13	Distribution - Excess	(\$195,948)	\$195,948
		(\$198,640)	\$198,640
14	Monthly Charge - \$		
15	Customer Charge	(\$4,043)	\$4,043
16	Safety and Integrity (SSIR)	(\$4,459)	\$4,459
		(\$8,502)	\$8,502
17	Total Margin - \$	(\$207,142)	\$207,142

Black Hills Nebraska Gas, LLC
Large Commercial Customer Reclassification to Maximum Rate
Billing Determinants by Month

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
Line No.	Description	201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	Total
1	Number of Bills	6	6	6	6	6	6	6	6	6	6	6	6	72
2	Therms													
3	Usage	480	480	480	480	480	480	480	480	480	480	480	480	5,760
4	Usage-Excess	181,283	195,966	188,650	125,297	95,289	81,865	65,952	66,647	67,305	95,206	143,224	157,798	1,464,482
		181,763	196,446	189,130	125,777	95,769	82,345	66,432	67,127	67,785	95,686	143,704	158,278	1,470,242
5	Winter Volumes	181,763	196,446	189,130								143,704	158,278	869,321
6	Summer Volumes				125,777	95,769	82,345	66,432	67,127	67,785	95,686			600,921
7	Average UPC	30,294	32,741	31,522	20,963	15,962	13,724	11,072	11,188	11,298	15,948	23,951	26,380	

Black Hills Nebraska Gas, LLC
 Consolidated Base Rate Revenue Adjustments
 For the Test Year Ended December 31, 2020

Base Rate Revenue by Revenue Month													
Line No.	Rate Component Description	Company Total	Jurisdictional			Non-Jurisdictional							
			Residential	Commercial	Total	Agricultural	Maximum Rate	Interruptible Sales	Negotiated Distribution	Negotiated Transmission	Negotiated Direct	Negotiated Supply	Total
1	Customer Charge	\$51,033,129	\$42,068,768	\$5,147,588	\$50,216,355	\$0	\$148,874	\$210,871	\$354,162	\$10,661	\$25,306	\$67,200	\$916,273
2	Usage	\$51,108,171	\$32,853,941	\$10,183,583	\$42,839,524	\$7,942,746	\$0	\$325,766	\$114	\$0	\$0	\$0	\$8,288,646
3	Usage-Excess	\$14,034,762	\$5,506,976	\$5,863,751	\$11,374,727	\$2,660,035	\$0	\$0	\$0	\$0	\$0	\$0	\$2,660,035
4	BH NE Fuel Line Replacement Charge	\$275,014	\$211,401	\$63,613	\$275,014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	IA SSMA/NE Safety & Integrity Charge	\$5,578,468	\$3,439,567	\$2,108,103	\$5,547,670	\$0	\$22,192	\$0	\$3,738	\$1,130	\$3,738	\$0	\$30,798
6	NE Pipeline Replacement Charge	\$1,444,373	\$1,057,625	\$386,748	\$1,444,373	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Minimum Bill	\$526,500	\$0	\$0	\$0	\$0	\$0	\$0	\$372,000	\$0	\$154,500	\$0	\$526,500
8	Monthly Modem Charge	\$360	\$0	\$0	\$0	\$0	\$360	\$0	\$0	\$0	\$0	\$0	\$360
9	Transport Admin Charge	\$120,467	\$0	\$0	\$0	\$0	\$71,267	\$0	\$16,800	\$13,200	\$19,200	\$0	\$120,467
10	Transport-Delivery Charge	\$16,366,364	\$0	\$6,761,729	\$6,761,729	\$0	\$97,630	\$894,220	\$5,578,979	\$1,192,248	\$1,581,790	\$259,768	\$9,604,634
11	Transport-Delivery Charge-Excess	\$1,211,469	\$0	\$0	\$0	\$0	\$1,211,469	\$0	\$0	\$0	\$0	\$0	\$1,211,469
12	Transport-Monthly Transport Charge	\$199,200	\$0	\$0	\$0	\$0	\$0	\$0	\$199,200	\$0	\$0	\$0	\$199,200
13	Transport - SCADA Maintenance Fee	\$1,500	\$0	\$0	\$0	\$0	\$0	\$0	\$1,500	\$0	\$0	\$0	\$1,500
14	All Demand	\$8,151	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,151	\$0	\$8,151
15	Totals	\$141,907,927	\$84,940,278	\$33,519,115	\$118,459,393	\$10,602,781	\$1,551,491	\$1,430,877	\$6,526,492	\$1,217,239	\$1,792,685	\$326,968	\$23,448,534

Base Rate Revenue by Bill Factor Revenue Month													
Line No.	Rate Component Description	Company Total	Jurisdictional			Non-Jurisdictional							
			Residential	Commercial	Total	Agricultural	Maximum Rate	Interruptible Sales	Negotiated Distribution	Negotiated Transmission	Negotiated Direct	Negotiated Supply	Total
16	Customer Charge	\$51,289,970	\$41,986,473	\$8,252,917	\$50,239,390	\$0	\$138,436	\$209,816	\$369,162	\$10,661	\$25,306	\$277,200	\$1,030,580
17	Usage	\$51,627,295	\$33,022,116	\$10,353,175	\$43,375,291	\$7,923,951	\$0	\$327,938	\$114	\$0	\$0	\$0	\$8,282,003
18	Usage-Excess	\$13,996,908	\$5,489,768	\$5,858,975	\$11,348,743	\$2,648,166	\$0	\$0	\$0	\$0	\$0	\$0	\$2,648,166
19	BH NE Fuel Line Replacement Charge	\$275,014	\$211,312	\$63,703	\$275,014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	IA SSMA/NE Safety & Integrity Charge	\$5,594,107	\$3,422,476	\$2,141,005	\$5,563,481	\$0	\$22,020	\$0	\$3,738	\$1,130	\$3,738	\$0	\$30,626
21	NE Pipeline Replacement Charge	\$1,498,855	\$1,092,077	\$406,778	\$1,498,855	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Minimum Bill	\$526,500	\$0	\$0	\$0	\$0	\$0	\$0	\$372,000	\$0	\$154,500	\$0	\$526,500
23	Monthly Modem Charge	\$360	\$0	\$0	\$0	\$0	\$360	\$0	\$0	\$0	\$0	\$0	\$360
24	Transport Admin Charge	\$119,973	\$0	\$0	\$0	\$0	\$70,773	\$0	\$16,800	\$13,200	\$19,200	\$0	\$119,973
25	Transport-Delivery Charge	\$16,450,791	\$0	\$6,829,843	\$6,829,843	\$0	\$97,466	\$899,521	\$5,582,163	\$1,192,248	\$1,581,337	\$268,211	\$9,620,948
26	Transport-Delivery Charge-Excess	\$1,201,968	\$0	\$0	\$0	\$0	\$1,201,968	\$0	\$0	\$0	\$0	\$0	\$1,201,968
27	Transport-Monthly Transport Charge	\$199,200	\$0	\$0	\$0	\$0	\$0	\$0	\$199,200	\$0	\$0	\$0	\$199,200
28	Transport - SCADA Maintenance Fee	\$1,500	\$0	\$0	\$0	\$0	\$0	\$0	\$1,500	\$0	\$0	\$0	\$1,500
29	All Demand	\$8,151	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,151	\$0	\$8,151
30	Grand Total	\$142,770,592	\$85,224,222	\$33,906,394	\$119,130,616	\$10,572,117	\$1,531,023	\$1,437,275	\$6,544,677	\$1,217,239	\$1,792,233	\$545,411	\$23,639,976

Base Rate Revenue Adjustment													
Line No.	Rate Component Description	Company Total	Jurisdictional			Non-Jurisdictional							
			Residential	Commercial	Total	Agricultural	Maximum Rate	Interruptible Sales	Negotiated Distribution	Negotiated Transmission	Negotiated Direct	Negotiated Supply	Total
31	Customer Charge	\$236,841	(\$82,294)	\$105,328	\$23,035	\$0	(\$10,139)	(\$1,055)	\$15,000	\$0	\$0	\$210,000	\$213,806
32	Usage	\$519,124	\$368,175	\$167,591	\$535,767	(\$18,794)	\$0	\$2,152	\$0	\$0	\$0	\$0	(\$16,643)
33	Usage-Excess	(\$37,853)	(\$19,208)	(\$6,776)	(\$25,984)	(\$11,869)	\$0	\$0	\$0	\$0	\$0	\$0	(\$11,869)
34	BH NE Fuel Line Replacement Charge	\$0	(\$90)	\$90	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	IA SSMA/NE Safety & Integrity Charge	\$15,639	(\$17,091)	\$32,902	\$15,811	\$0	(\$171)	\$0	\$0	\$0	\$0	\$0	(\$171)
36	NE Pipeline Replacement Charge	\$4,482	\$34,452	\$20,030	\$54,482	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	Minimum Bill	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	Monthly Modem Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39	Transport Admin Charge	(\$493)	\$0	\$0	\$0	\$0	(\$493)	\$0	\$0	\$0	\$0	\$0	(\$493)
40	Transport-Delivery Charge	\$84,427	\$0	\$68,114	\$68,114	\$0	(\$164)	\$5,301	\$3,185	\$0	(\$453)	\$8,444	\$16,313
41	Transport-Delivery Charge-Excess	(\$9,501)	\$0	\$0	\$0	\$0	(\$9,501)	\$0	\$0	\$0	\$0	\$0	(\$9,501)
42	Transport-Monthly Transport Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43	Transport - SCADA Maintenance Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44	All Demand	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
45	Grand Total	\$862,666	\$283,944	\$387,279	\$671,223	(\$30,663)	(\$20,468)	\$6,398	\$18,185	\$0	(\$453)	\$218,444	\$191,442

Customer billing adjustments reflected:
 Sales base pressure credits.
 Tax Cuts and Jobs Act credits.
 NE Pipeline Replacement Charge credits
 Renewable Natural Gas 2018 credits for operations not commencing until 2019.

Black Hills Nebraska Gas, LLC
 Nebraska Gas Utility Base Rate Customer Revenue Adjustments
 For the Test Year Ended December 31, 2020

Base Rate Revenue by Revenue Month													
Line No.	Rate Component Description	Company Total	Jurisdictional			Non-Jurisdictional							Total
			Residential	Commercial	Total	Agricultural	Maximum Rate	Interruptible Sales	Negotiated Distribution	Negotiated Transmission	Negotiated Direct	Negotiated Supply	
1	Customer Charge	\$35,376,852	\$30,079,706	\$4,810,103	\$34,589,809		\$128,566	\$210,871	\$350,457	\$8,400	\$21,649	\$67,200	\$767,143
2	Usage	\$34,639,022	\$26,354,914	\$8,158,382	\$34,513,296		\$0	\$325,786	\$0	\$0	\$0	\$0	\$325,786
3	Usage-Excess	\$0	\$0	\$0	\$0								\$0
4	BH NE Fuel Line Replacement Charge	\$275,014	\$211,401	\$63,613	\$275,014								\$0
5	IA SSMA/NE Safety & Integrity Charg	\$0	\$0	\$0	\$0								\$0
6	NE Pipeline Replacement Charge	\$1,444,685	\$1,057,356	\$387,330	\$1,444,685		\$0	\$0	\$372,000	\$0	\$154,500	\$0	\$526,500
7	Minimum Bill	\$526,500	\$0	\$0	\$0								\$0
8	Monthly Modem Charge	\$0	\$0	\$0	\$0								\$0
9	Transport Admin Charge	\$199,200	\$0	\$0	\$0				\$199,200				\$199,200
10	Transport-Delivery Charge	\$14,088,255	\$0	\$6,761,729	\$6,761,729		\$84,759	\$894,220	\$5,074,350	\$224,394	\$799,036	\$289,768	\$7,336,526
11	Transport-Delivery Charge-Excess	\$0	\$0	\$0	\$0								\$0
12	Transport-Monthly Transport Charge	\$0	\$0	\$0	\$0								\$0
13	Transport - SCADA Maintenance Fee	\$1,500	\$0	\$0	\$0				\$1,500				\$1,500
14	All Demand	\$8,151	\$0	\$0	\$0						\$8,151		\$8,151
15	Totals	\$86,769,341	\$57,703,377	\$19,881,157	\$77,584,534	\$0	\$213,325	\$1,430,877	\$5,997,507	\$232,794	\$983,337	\$326,968	\$9,184,807

Base Rate Revenue by Bill Factor Revenue Month													
Line No.	Rate Component Description	Company Total	Jurisdictional			Non-Jurisdictional							Total
			Residential	Commercial	Total	Agricultural	Maximum Rate	Interruptible Sales	Negotiated Distribution	Negotiated Transmission	Negotiated Direct	Negotiated Supply	
16	Customer Charge	\$35,592,021	\$30,050,868	\$4,540,065	\$34,590,933		\$118,566	\$209,816	\$365,457	\$8,400	\$21,649	\$277,200	\$1,001,088
17	Usage	\$35,367,340	\$26,750,110	\$8,289,292	\$35,039,402		\$0	\$327,938	\$0	\$0	\$0	\$0	\$327,938
18	Usage-Excess	\$0	\$0	\$0	\$0								\$0
19	BH NE Fuel Line Replacement Charge	\$275,014	\$211,312	\$63,703	\$275,014								\$0
20	IA SSMA/NE Safety & Integrity Charg	\$0	\$0	\$0	\$0								\$0
21	NE Pipeline Replacement Charge	\$1,498,855	\$1,092,077	\$406,778	\$1,498,855								\$0
22	Minimum Bill	\$526,500	\$0	\$0	\$0				\$372,000		\$154,500		\$526,500
23	Monthly Modem Charge	\$0	\$0	\$0	\$0								\$0
24	Transport Admin Charge	\$199,200	\$0	\$0	\$0				\$199,200				\$199,200
25	Transport-Delivery Charge	\$14,183,161	\$0	\$6,829,843	\$6,829,843		\$84,632	\$899,521	\$5,077,523	\$224,394	\$799,036	\$268,211	\$7,353,318
26	Transport-Delivery Charge-Excess	\$0	\$0	\$0	\$0								\$0
27	Transport-Monthly Transport Charge	\$0	\$0	\$0	\$0								\$0
28	Transport - SCADA Maintenance Fee	\$1,500	\$0	\$0	\$0				\$1,500				\$1,500
29	All Demand	\$8,151	\$0	\$0	\$0						\$8,151		\$8,151
30	Grand Total	\$87,651,742	\$58,104,366	\$20,129,680	\$78,234,047	\$0	\$203,198	\$1,437,275	\$6,015,680	\$232,794	\$983,337	\$545,411	\$9,417,695

Base Rate Revenue Adjustment													
Line No.	Rate Component Description	Company Total	Jurisdictional			Non-Jurisdictional							Total
			Residential	Commercial	Total	Agricultural	Maximum Rate	Interruptible Sales	Negotiated Distribution	Negotiated Transmission	Negotiated Direct	Negotiated Supply	
31	Customer Charge	\$215,069	(\$28,838)	\$29,961	\$1,124	\$0	(\$10,000)	(\$1,055)	\$15,000	\$0	\$0	\$210,000	\$213,945
32	Usage	\$528,258	\$395,196	\$130,910	\$526,106	\$0	\$0	\$2,152	\$0	\$0	\$0	\$0	\$2,152
33	Usage-Excess	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	BH NE Fuel Line Replacement Charge	\$0	(\$90)	\$90	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	IA SSMA/NE Safety & Integrity Charg	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	NE Pipeline Replacement Charge	\$54,169	\$34,721	\$19,448	\$54,169	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	Minimum Bill	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	Monthly Modem Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39	Transport Admin Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40	Transport-Delivery Charge	\$84,906	\$0	\$68,114	\$68,114	\$0	(\$126)	\$5,301	\$3,173	\$0	\$0	\$8,444	\$16,792
41	Transport-Delivery Charge-Excess	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42	Transport-Monthly Transport Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43	Transport - SCADA Maintenance Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44	All Demand	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
45	Grand Total	\$882,401	\$400,990	\$248,523	\$649,513	\$0	(\$10,126)	\$6,398	\$18,173	\$0	\$0	\$218,444	\$232,888

Customer billing adjustments reflected:
 Sales base pressure credits.
 Tax Cuts and Jobs Act credits.
 NE Pipeline Replacement Charge credits
 Renewable Natural Gas 2018 credits for operations not commencing until 2019.

Black Hills Nebraska Gas, LLC
 Nebraska Gas Distribution Base Rate Customer Revenue Adjustments
 For the Test Year Ended December 31, 2020

Base Rate Revenue by Revenue Month													
Line No.	Rate Component Description	Company Total	Jurisdictional			Non-Jurisdictional							Total
			Residential	Commercial	Total	Agricultural	Maximum Rate	Interruptible Sales	Negotiated Distribution	Negotiated Transmission	Negotiated Direct	Negotiated Supply	
1	Customer Charge	\$15,656,177	\$11,989,062	\$3,637,484	\$15,626,546	\$0	\$20,008		\$3,705	\$2,261	\$3,657		\$29,631
2	Usage	\$16,289,086	\$6,299,027	\$2,027,201	\$8,326,228	\$7,942,746	\$0	\$114	\$0	\$0	\$0		\$7,942,860
3	Usage-Excess	\$14,034,762	\$5,506,976	\$5,865,751	\$11,374,727	\$2,660,035	\$0	\$0	\$0	\$0	\$0		\$2,660,035
4	BH NE Fuel Line Replacement Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
5	IA SSMA/NE Safety & Integrity Charge	\$5,578,466	\$3,439,567	\$2,108,103	\$5,547,670	\$0	\$22,192	\$0	\$3,738	\$1,130	\$3,738		\$30,798
6	NE Pipeline Replacement Charge	(\$312)	\$269	(\$581)	(\$312)	\$0	\$0	\$0	\$0	\$0	\$0		\$0
7	Minimum Bill	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
8	Monthly Modem Charge	\$360	\$0	\$0	\$0	\$0	\$360	\$0	\$0	\$0	\$0		\$360
9	Transport Admin Charge	\$120,467	\$0	\$0	\$0	\$0	\$71,267	\$0	\$16,800	\$13,200	\$19,200		\$120,467
10	Transport-Delivery Charge	\$2,268,108	\$0	\$0	\$0	\$0	\$12,871	\$0	\$504,629	\$967,895	\$782,754		\$2,268,108
11	Transport-Delivery Charge-Excess	\$1,211,469	\$0	\$0	\$0	\$0	\$1,211,469	\$0	\$0	\$0	\$0		\$1,211,469
12	Transport-Monthly Transport Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
13	Transport - SCADA Maintenance Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
14	All Demand	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
15	Totals	\$55,138,586	\$27,236,901	\$13,637,958	\$40,874,859	\$10,602,781	\$1,338,167	\$0	\$528,986	\$984,445	\$809,349	\$0	\$14,263,727

Base Rate Revenue by Bill Factor Revenue Month													
Line No.	Rate Component Description	Company Total	Jurisdictional			Non-Jurisdictional							Total
			Residential	Commercial	Total	Agricultural	Maximum Rate	Interruptible Sales	Negotiated Distribution	Negotiated Transmission	Negotiated Direct	Negotiated Supply	
16	Customer Charge	\$15,677,949	\$11,935,606	\$3,712,852	\$15,648,457	\$0	\$19,870		\$3,705	\$3,032	\$2,885		\$29,492
17	Usage	\$16,289,954	\$6,272,007	\$2,063,882	\$8,335,889	\$7,923,951	\$0	\$114	\$0	\$0	\$0		\$7,924,065
18	Usage-Excess	\$13,996,908	\$5,489,768	\$5,858,975	\$11,348,743	\$2,648,166	\$0	\$0	\$0	\$0	\$0		\$2,648,166
19	BH NE Fuel Line Replacement Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
20	IA SSMA/NE Safety & Integrity Charge	\$5,594,107	\$3,422,476	\$2,141,005	\$5,563,481	\$0	\$22,020	\$0	\$3,738	\$1,130	\$3,738		\$30,626
21	NE Pipeline Replacement Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
22	Minimum Bill	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
23	Monthly Modem Charge	\$360	\$0	\$0	\$0	\$0	\$360	\$0	\$0	\$0	\$0		\$360
24	Transport Admin Charge	\$119,973	\$0	\$0	\$0	\$0	\$70,773	\$0	\$16,800	\$13,200	\$19,200		\$119,973
25	Transport-Delivery Charge	\$2,267,630	\$0	\$0	\$0	\$0	\$12,834	\$0	\$504,640	\$967,895	\$782,301		\$2,267,630
26	Transport-Delivery Charge-Excess	\$1,201,968	\$0	\$0	\$0	\$0	\$1,201,968	\$0	\$0	\$0	\$0		\$1,201,968
27	Transport-Monthly Transport Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
28	Transport - SCADA Maintenance Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
29	All Demand	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
30	Grand Total	\$55,118,850	\$27,119,856	\$13,776,714	\$40,896,570	\$10,572,117	\$1,327,825	\$0	\$528,997	\$985,217	\$808,124	\$0	\$14,222,281

Base Rate Revenue Adjustment													
Line No.	Rate Component Description	Company Total	Jurisdictional			Non-Jurisdictional							Total
			Residential	Commercial	Total	Agricultural	Maximum Rate	Interruptible Sales	Negotiated Distribution	Negotiated Transmission	Negotiated Direct	Negotiated Supply	
31	Customer Charge	\$21,773	(\$53,457)	\$75,368	\$21,911	\$0	(\$139)	\$0	\$0	\$772	(\$772)	\$0	(\$139)
32	Usage	(\$9,134)	(\$27,021)	\$36,681	\$9,661	(\$18,794)	\$0	\$0	\$0	\$0	\$0	\$0	(\$18,794)
33	Usage-Excess	(\$37,853)	(\$19,208)	(\$6,776)	(\$25,984)	(\$11,869)	\$0	\$0	\$0	\$0	\$0	\$0	(\$11,869)
34	BH NE Fuel Line Replacement Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	IA SSMA/NE Safety & Integrity Charge	\$15,639	(\$17,091)	\$32,902	\$15,811	\$0	(\$171)	\$0	\$0	\$0	\$0	\$0	(\$171)
36	NE Pipeline Replacement Charge	\$312	(\$269)	\$581	\$312	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	Minimum Bill	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	Monthly Modem Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39	Transport Admin Charge	(\$493)	\$0	\$0	\$0	\$0	(\$493)	\$0	\$0	\$0	\$0	\$0	(\$493)
40	Transport-Delivery Charge	(\$479)	\$0	\$0	\$0	\$0	(\$37)	\$0	\$12	\$0	(\$453)	\$0	(\$479)
41	Transport-Delivery Charge-Excess	(\$9,501)	\$0	\$0	\$0	\$0	(\$9,501)	\$0	\$0	\$0	\$0	\$0	(\$9,501)
42	Transport-Monthly Transport Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43	Transport - SCADA Maintenance Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44	All Demand	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
45	Grand Total	(\$19,735)	(\$117,045)	\$138,756	\$21,711	(\$30,663)	(\$10,342)	\$0	\$12	\$772	(\$1,224)	\$0	(\$41,446)

Customer billing adjustments reflected:
 Sales base pressure credits.
 Tax Cuts and Jobs Act credits.
 NE Pipeline Replacement Charge credits
 Renewable Natural Gas 2018 credits for operations not commencing until 2019.

Black Hills Nebraska Gas, LLC
BASE YEAR HEATING DEGREE DAYS
FOR 13 MONTHS ENDING 12/31/2019

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]
Line No.	Month	Year	Atkinson	Broken Bow	Cambridge	Gordon	Hastings	Kearney	Lincoln	Norfolk	North Platte	Omaha	Scottsbluff	Sidney	Sioux City
1	December	2018	1,222	1,220	1,165	1,246	1,125	1,150	1,071	1,201	1,176	1,093	1,077	1,066	1,210
2	January	2019	1,248	1,252	1,178	1,169	1,203	1,212	1,229	1,295	1,116	1,251	1,071	1,115	1,340
3	February	2019	1,427	1,372	1,277	1,483	1,306	1,344	1,296	1,408	1,305	1,324	1,214	1,203	1,433
4	March	2019	1,135	1,086	968	1,205	988	1,023	936	1,031	1,007	911	1,032	989	1,021
5	April	2019	567	547	402	640	432	443	339	450	469	312	494	502	465
6	May	2019	396	416	313	548	286	338	213	260	359	178	436	471	277
7	June	2019	37	64	29	94	25	38	6	29	38	-	62	78	23
8	July	2019	4	1	-	5	-	-	-	-	-	-	-	-	1
9	August	2019	14	16	5	31	4	4	-	5	5	-	1	7	4
10	September	2019	38	38	17	127	20	22	9	27	27	4	67	53	32
11	October	2019	659	684	588	842	549	522	507	602	678	498	722	677	615
12	November	2019	916	939	846	996	830	852	830	902	883	829	856	841	947
13	December	2019	1,320	1,255	1,192	1,274	1,011	1,036	1,000	1,113	1,067	1,004	1,033	1,156	1,179
14	Current Month HDDS		7,761	7,670	6,815	8,414	6,654	6,834	6,365	7,122	6,954	6,311	6,988	7,092	7,337
15	Previous Month HDDS		7,663	7,635	6,788	8,386	6,768	6,948	6,436	7,210	7,063	6,400	7,032	7,002	7,368

Black Hills Nebraska Gas, LLC
Monthly Normal Heating Degree Days
10-ROLLING YEAR AVERAGE FOR 12 MONTHS ENDING 12/31/2019

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]
Line No.	Month	Atkinson	Broken Bow	Cambridge	Gordon	Hastings	Kearney	Lincoln	Norfolk	North Platte	Omaha	Scottsbluff	Sidney	Sioux City
1	January	1,212	1,262	1,185	1,285	1,224	1,225	1,253	1,319	1,213	1,269	1,146	1,140	1,376
2	February	1,160	1,119	1,042	1,182	1,067	1,083	1,069	1,146	1,084	1,087	1,024	1,011	1,187
3	March	891	843	750	893	744	792	723	805	768	724	743	754	817
4	April	539	563	452	648	446	474	391	469	503	376	520	551	468
5	May	256	303	217	369	197	228	147	201	266	135	295	323	184
6	June	35	36	15	71	11	17	5	17	21	4	27	37	13
7	July	6	8	2	12	3	4	1	4	5	1	2	5	3
8	August	14	17	5	23	4	6	1	7	7	1	9	14	7
9	September	102	125	83	142	77	82	65	90	97	53	92	94	88
10	October	464	499	410	547	387	406	362	431	464	338	475	469	435
11	November	843	875	789	898	777	801	764	830	841	750	821	800	851
12	December	1,268	1,224	1,167	1,279	1,130	1,156	1,124	1,210	1,180	1,119	1,167	1,126	1,236
13	Total	6,790	6,872	6,119	7,348	6,064	6,272	5,905	6,528	6,449	5,854	6,319	6,322	6,664

PROPOSED CUSTOMER CLASS	WEATHER STATION	YEARMONTH	MONTH	CUSTOMERS	THERMS	UPC
Residential	Atkinson	201901	January	713	101,986	143
Residential	Atkinson	201902	February	711	116,224	163
Residential	Atkinson	201903	March	715	100,570	141
Residential	Atkinson	201904	April	716	47,759	67
Residential	Atkinson	201905	May	711	25,966	37
Residential	Atkinson	201906	June	714	8,985	13
Residential	Atkinson	201907	July	711	3,973	6
Residential	Atkinson	201908	August	710	5,237	7
Residential	Atkinson	201909	September	699	5,029	7
Residential	Atkinson	201910	October	707	23,491	33
Residential	Atkinson	201911	November	714	63,786	89
Residential	Atkinson	201912	December	713	86,032	121
Residential	Hastings	201901	January	8,338	1,110,653	133
Residential	Hastings	201902	February	8,342	1,296,933	155
Residential	Hastings	201903	March	8,351	1,134,969	136
Residential	Hastings	201904	April	8,333	505,279	61
Residential	Hastings	201905	May	8,303	291,743	35
Residential	Hastings	201906	June	8,266	141,908	17
Residential	Hastings	201907	July	8,250	101,921	12
Residential	Hastings	201908	August	8,256	101,682	12
Residential	Hastings	201909	September	8,253	91,144	11
Residential	Hastings	201910	October	8,298	272,775	33
Residential	Hastings	201911	November	8,350	646,536	77
Residential	Hastings	201912	December	8,364	914,235	109
Residential	Lincoln	201901	January	108,628	12,213,047	112
Residential	Lincoln	201902	February	108,666	14,373,996	132
Residential	Lincoln	201903	March	108,970	14,470,262	133
Residential	Lincoln	201904	April	108,988	6,847,691	63
Residential	Lincoln	201905	May	108,845	3,442,350	32
Residential	Lincoln	201906	June	108,526	2,104,062	19
Residential	Lincoln	201907	July	108,429	1,399,241	13
Residential	Lincoln	201908	August	108,498	1,359,639	13
Residential	Lincoln	201909	September	108,070	1,278,684	12
Residential	Lincoln	201910	October	108,234	2,075,209	19
Residential	Lincoln	201911	November	108,947	6,310,376	58
Residential	Lincoln	201912	December	109,221	9,519,382	87
Residential	Norfolk	201901	January	20,191	2,609,519	129
Residential	Norfolk	201902	February	20,161	2,996,733	149
Residential	Norfolk	201903	March	20,224	2,719,410	134
Residential	Norfolk	201904	April	20,204	1,337,657	66
Residential	Norfolk	201905	May	20,173	728,998	36
Residential	Norfolk	201906	June	20,057	370,612	18
Residential	Norfolk	201907	July	20,023	260,380	13
Residential	Norfolk	201908	August	20,012	228,771	11
Residential	Norfolk	201909	September	19,902	215,026	11
Residential	Norfolk	201910	October	19,964	537,453	27
Residential	Norfolk	201911	November	20,152	1,491,870	74
Residential	Norfolk	201912	December	20,246	2,118,278	105
Residential	Omaha	201901	January	45,887	6,139,653	134
Residential	Omaha	201902	February	45,707	7,449,467	163

PROPOSED CUSTOMER CLASS	WEATHER STATION	YEARMONTH	MONTH	CUSTOMERS	THERMS	UPC
Residential	Omaha	201903	March	45,993	6,666,809	145
Residential	Omaha	201904	April	46,005	3,206,823	70
Residential	Omaha	201905	May	45,759	1,583,624	35
Residential	Omaha	201906	June	45,693	923,629	20
Residential	Omaha	201907	July	45,913	747,312	16
Residential	Omaha	201908	August	45,936	658,953	14
Residential	Omaha	201909	September	45,758	639,334	14
Residential	Omaha	201910	October	46,062	1,211,667	26
Residential	Omaha	201911	November	46,328	3,390,721	73
Residential	Omaha	201912	December	46,419	4,896,656	105
Residential	Sioux City	201901	January	1,591	238,880	150
Residential	Sioux City	201902	February	1,590	274,225	172
Residential	Sioux City	201903	March	1,590	225,246	142
Residential	Sioux City	201904	April	1,594	111,264	70
Residential	Sioux City	201905	May	1,579	65,169	41
Residential	Sioux City	201906	June	1,568	15,711	10
Residential	Sioux City	201907	July	1,557	18,100	12
Residential	Sioux City	201908	August	1,550	18,754	12
Residential	Sioux City	201909	September	1,549	19,397	13
Residential	Sioux City	201910	October	1,560	57,356	37
Residential	Sioux City	201911	November	1,572	146,668	93
Residential	Sioux City	201912	December	1,586	206,545	130
Commercial	Atkinson	201901	January	95	60,485	637
Commercial	Atkinson	201902	February	95	59,470	626
Commercial	Atkinson	201903	March	95	38,191	402
Commercial	Atkinson	201904	April	94	32,545	346
Commercial	Atkinson	201905	May	94	21,742	231
Commercial	Atkinson	201906	June	95	22,144	233
Commercial	Atkinson	201907	July	94	17,507	186
Commercial	Atkinson	201908	August	93	34,083	366
Commercial	Atkinson	201909	September	93	19,423	209
Commercial	Atkinson	201910	October	95	24,439	257
Commercial	Atkinson	201911	November	95	61,212	644
Commercial	Atkinson	201912	December	95	56,659	596
Commercial	Hastings	201901	January	1,427	999,584	700
Commercial	Hastings	201902	February	1,441	1,140,466	791
Commercial	Hastings	201903	March	1,431	978,765	684
Commercial	Hastings	201904	April	1,426	463,900	325
Commercial	Hastings	201905	May	1,432	280,662	196
Commercial	Hastings	201906	June	1,429	173,587	121
Commercial	Hastings	201907	July	1,421	135,791	96
Commercial	Hastings	201908	August	1,420	101,417	71
Commercial	Hastings	201909	September	1,421	133,188	94
Commercial	Hastings	201910	October	1,427	333,444	234
Commercial	Hastings	201911	November	1,430	605,845	424
Commercial	Hastings	201912	December	1,433	819,660	572
Commercial	Lincoln	201901	January	10,970	7,321,891	667
Commercial	Lincoln	201902	February	10,931	8,592,291	786
Commercial	Lincoln	201903	March	10,950	8,087,577	739
Commercial	Lincoln	201904	April	10,875	3,962,944	364
Commercial	Lincoln	201905	May	10,895	2,185,203	201
Commercial	Lincoln	201906	June	10,844	1,523,837	141
Commercial	Lincoln	201907	July	10,798	1,257,212	116
Commercial	Lincoln	201908	August	10,822	1,208,619	112

PROPOSED CUSTOMER CLASS	WEATHER STATION	YEARMONTH	MONTH	CUSTOMERS	THERMS	UPC
Commercial	Lincoln	201909	September	10,782	1,211,447	112
Commercial	Lincoln	201910	October	10,793	1,743,002	161
Commercial	Lincoln	201911	November	10,849	4,061,859	374
Commercial	Lincoln	201912	December	10,977	5,720,057	521
Commercial	Norfolk	201901	January	3,155	2,171,389	688
Commercial	Norfolk	201902	February	3,156	2,464,456	781
Commercial	Norfolk	201903	March	3,165	2,373,284	750
Commercial	Norfolk	201904	April	3,160	1,220,185	386
Commercial	Norfolk	201905	May	3,142	691,669	220
Commercial	Norfolk	201906	June	3,138	475,881	152
Commercial	Norfolk	201907	July	3,122	361,830	116
Commercial	Norfolk	201908	August	3,113	269,460	87
Commercial	Norfolk	201909	September	3,103	340,879	110
Commercial	Norfolk	201910	October	3,106	544,508	175
Commercial	Norfolk	201911	November	3,139	1,287,398	410
Commercial	Norfolk	201912	December	3,157	1,829,360	579
Commercial	Omaha	201901	January	4,758	3,023,034	635
Commercial	Omaha	201902	February	4,781	3,850,990	805
Commercial	Omaha	201903	March	4,795	3,688,394	769
Commercial	Omaha	201904	April	4,755	1,331,129	280
Commercial	Omaha	201905	May	4,712	663,522	141
Commercial	Omaha	201906	June	4,717	542,263	115
Commercial	Omaha	201907	July	4,697	340,537	73
Commercial	Omaha	201908	August	4,710	259,621	55
Commercial	Omaha	201909	September	4,621	343,377	74
Commercial	Omaha	201910	October	4,694	687,032	146
Commercial	Omaha	201911	November	4,695	1,647,980	351
Commercial	Omaha	201912	December	4,813	2,394,908	498
Commercial	Sioux City	201901	January	285	215,744	757
Commercial	Sioux City	201902	February	282	187,663	665
Commercial	Sioux City	201903	March	286	192,986	675
Commercial	Sioux City	201904	April	287	115,505	402
Commercial	Sioux City	201905	May	288	66,495	231
Commercial	Sioux City	201906	June	284	31,171	110
Commercial	Sioux City	201907	July	283	31,121	110
Commercial	Sioux City	201908	August	281	107,494	383
Commercial	Sioux City	201909	September	280	26,764	96
Commercial	Sioux City	201910	October	282	65,605	233
Commercial	Sioux City	201911	November	283	165,923	586
Commercial	Sioux City	201912	December	282	179,171	635

VLOOKUPKEY	PROPOSED CUSTOMER CLASS	WEATHER STATION	YEARMONTH	MONTH	CUSTOMERS	THERMS	CUSTOMER ADJUSTMENT	THERM ADJUSTMENT	ADJ CUSTOMERS	ADJ THERMS	UPC
ResidentialAtkinson201901	Residential	Atkinson	201901	January	5,735	744,722	0	0	5,735	744,722	130
ResidentialAtkinson201902	Residential	Atkinson	201902	February	5,730	843,104	0	0	5,730	843,104	147
ResidentialAtkinson201903	Residential	Atkinson	201903	March	5,735	916,694	0	0	5,735	916,694	160
ResidentialAtkinson201904	Residential	Atkinson	201904	April	5,731	518,336	0	0	5,731	518,336	90
ResidentialAtkinson201905	Residential	Atkinson	201905	May	5,717	269,531	0	0	5,717	269,531	47
ResidentialAtkinson201906	Residential	Atkinson	201906	June	5,679	140,744	0	0	5,679	140,744	25
ResidentialAtkinson201907	Residential	Atkinson	201907	July	5,682	67,814	0	0	5,682	67,814	12
ResidentialAtkinson201908	Residential	Atkinson	201908	August	5,644	59,278	0	0	5,644	59,278	11
ResidentialAtkinson201909	Residential	Atkinson	201909	September	5,620	52,770	0	0	5,620	52,770	9
ResidentialAtkinson201910	Residential	Atkinson	201910	October	5,650	124,778	0	0	5,650	124,778	22
ResidentialAtkinson201911	Residential	Atkinson	201911	November	5,688	405,325	0	0	5,688	405,325	71
ResidentialAtkinson201912	Residential	Atkinson	201912	December	5,714	559,457	0	0	5,714	559,457	98
ResidentialBroken Bow201901	Residential	Broken Bow	201901	January	3,913	478,840	0	0	3,913	478,840	122
ResidentialBroken Bow201902	Residential	Broken Bow	201902	February	3,922	531,932	0	0	3,922	531,932	136
ResidentialBroken Bow201903	Residential	Broken Bow	201903	March	3,921	573,891	0	0	3,921	573,891	146
ResidentialBroken Bow201904	Residential	Broken Bow	201904	April	3,915	250,312	0	0	3,915	250,312	64
ResidentialBroken Bow201905	Residential	Broken Bow	201905	May	3,877	139,941	0	0	3,877	139,941	36
ResidentialBroken Bow201906	Residential	Broken Bow	201906	June	3,868	72,595	0	0	3,868	72,595	19
ResidentialBroken Bow201907	Residential	Broken Bow	201907	July	3,876	44,401	0	0	3,876	44,401	11
ResidentialBroken Bow201908	Residential	Broken Bow	201908	August	3,857	37,106	0	0	3,857	37,106	10
ResidentialBroken Bow201909	Residential	Broken Bow	201909	September	3,818	39,236	0	0	3,818	39,236	10
ResidentialBroken Bow201910	Residential	Broken Bow	201910	October	3,849	102,476	0	0	3,849	102,476	27
ResidentialBroken Bow201911	Residential	Broken Bow	201911	November	3,883	296,514	0	0	3,883	296,514	76
ResidentialBroken Bow201912	Residential	Broken Bow	201912	December	3,899	380,092	0	0	3,899	380,092	97
ResidentialCambridge201901	Residential	Cambridge	201901	January	10,317	1,378,848	0	0	10,317	1,378,848	134
ResidentialCambridge201902	Residential	Cambridge	201902	February	10,330	1,319,028	0	0	10,330	1,319,028	128
ResidentialCambridge201903	Residential	Cambridge	201903	March	10,349	1,461,212	0	0	10,349	1,461,212	141
ResidentialCambridge201904	Residential	Cambridge	201904	April	10,368	699,648	0	0	10,368	699,648	67
ResidentialCambridge201905	Residential	Cambridge	201905	May	10,312	378,331	0	0	10,312	378,331	37
ResidentialCambridge201906	Residential	Cambridge	201906	June	10,309	254,218	0	0	10,309	254,218	25
ResidentialCambridge201907	Residential	Cambridge	201907	July	10,268	126,158	0	0	10,268	126,158	12
ResidentialCambridge201908	Residential	Cambridge	201908	August	10,229	109,237	0	0	10,229	109,237	11
ResidentialCambridge201909	Residential	Cambridge	201909	September	10,183	108,880	0	0	10,183	108,880	11
ResidentialCambridge201910	Residential	Cambridge	201910	October	10,216	214,262	0	0	10,216	214,262	21
ResidentialCambridge201911	Residential	Cambridge	201911	November	10,287	736,304	0	0	10,287	736,304	72
ResidentialCambridge201912	Residential	Cambridge	201912	December	10,352	990,772	0	0	10,352	990,772	96
ResidentialGordon201901	Residential	Gordon	201901	January	3,149	375,317	0	0	3,149	375,317	119
ResidentialGordon201902	Residential	Gordon	201902	February	3,140	410,779	0	0	3,140	410,779	131
ResidentialGordon201903	Residential	Gordon	201903	March	3,149	465,666	0	0	3,149	465,666	148
ResidentialGordon201904	Residential	Gordon	201904	April	3,136	237,781	0	0	3,136	237,781	76
ResidentialGordon201905	Residential	Gordon	201905	May	3,144	147,184	0	0	3,144	147,184	47
ResidentialGordon201906	Residential	Gordon	201906	June	3,104	90,395	0	0	3,104	90,395	29
ResidentialGordon201907	Residential	Gordon	201907	July	3,083	39,891	0	0	3,083	39,891	13
ResidentialGordon201908	Residential	Gordon	201908	August	3,061	29,967	0	0	3,061	29,967	10
ResidentialGordon201909	Residential	Gordon	201909	September	3,048	31,569	0	0	3,048	31,569	10
ResidentialGordon201910	Residential	Gordon	201910	October	3,081	111,633	0	0	3,081	111,633	36
ResidentialGordon201911	Residential	Gordon	201911	November	3,096	267,378	0	0	3,096	267,378	86
ResidentialGordon201912	Residential	Gordon	201912	December	3,111	313,859	0	0	3,111	313,859	101
ResidentialHastings201901	Residential	Hastings	201901	January	7,751	1,109,019	0	0	7,751	1,109,019	143
ResidentialHastings201902	Residential	Hastings	201902	February	7,729	1,297,053	0	0	7,729	1,297,053	168
ResidentialHastings201903	Residential	Hastings	201903	March	7,741	1,197,694	0	0	7,741	1,197,694	155
ResidentialHastings201904	Residential	Hastings	201904	April	7,742	513,018	0	0	7,742	513,018	86
ResidentialHastings201905	Residential	Hastings	201905	May	7,683	259,494	0	0	7,683	259,494	38
ResidentialHastings201906	Residential	Hastings	201906	June	7,658	144,116	0	0	7,658	144,116	19
ResidentialHastings201907	Residential	Hastings	201907	July	7,644	104,067	0	0	7,644	104,067	14
ResidentialHastings201908	Residential	Hastings	201908	August	7,622	93,511	0	0	7,622	93,511	12
ResidentialHastings201909	Residential	Hastings	201909	September	7,588	85,328	0	0	7,588	85,328	11
ResidentialHastings201910	Residential	Hastings	201910	October	7,636	224,420	0	0	7,636	224,420	29
ResidentialHastings201911	Residential	Hastings	201911	November	7,714	650,125	0	0	7,714	650,125	84
ResidentialHastings201912	Residential	Hastings	201912	December	7,745	910,831	0	0	7,745	910,831	118
ResidentialKearney201901	Residential	Kearney	201901	January	6,410	896,162	0	0	6,410	896,162	140
ResidentialKearney201902	Residential	Kearney	201902	February	6,415	913,110	0	0	6,415	913,110	142
ResidentialKearney201903	Residential	Kearney	201903	March	6,412	788,673	0	0	6,412	788,673	123
ResidentialKearney201904	Residential	Kearney	201904	April	6,401	336,731	0	0	6,401	336,731	53
ResidentialKearney201905	Residential	Kearney	201905	May	6,373	211,207	0	0	6,373	211,207	33
ResidentialKearney201906	Residential	Kearney	201906	June	6,360	87,512	0	0	6,360	87,512	14
ResidentialKearney201907	Residential	Kearney	201907	July	6,360	75,670	0	0	6,360	75,670	12
ResidentialKearney201908	Residential	Kearney	201908	August	6,345	70,176	0	0	6,345	70,176	11
ResidentialKearney201909	Residential	Kearney	201909	September	6,342	64,391	0	0	6,342	64,391	10
ResidentialKearney201910	Residential	Kearney	201910	October	6,363	230,614	0	0	6,363	230,614	36
ResidentialKearney201911	Residential	Kearney	201911	November	6,440	531,283	0	0	6,440	531,283	82
ResidentialKearney201912	Residential	Kearney	201912	December	6,492	736,814	0	0	6,492	736,814	113
ResidentialNorfolk201901	Residential	Norfolk	201901	January	4,167	553,176	0	0	4,167	553,176	133

VLOOKUPKEY	PROPOSED CUSTOMER CLASS	WEATHER STATION	YEARMONTH	MONTH	CUSTOMERS	THERMS	CUSTOMER ADJUSTMENT	THERM ADJUSTMENT	ADJ CUSTOMERS	ADJ THERMS	UPC
ResidentialNorfolk201902	Residential	Norfolk	201902	February	4,177	590,210	0	0	4,177	590,210	141
ResidentialNorfolk201903	Residential	Norfolk	201903	March	4,200	717,849	0	0	4,200	717,849	171
ResidentialNorfolk201904	Residential	Norfolk	201904	April	4,203	382,432	0	0	4,203	382,432	91
ResidentialNorfolk201905	Residential	Norfolk	201905	May	4,177	195,783	0	0	4,177	195,783	47
ResidentialNorfolk201906	Residential	Norfolk	201906	June	4,155	120,369	0	0	4,155	120,369	29
ResidentialNorfolk201907	Residential	Norfolk	201907	July	4,155	52,115	0	0	4,155	52,115	13
ResidentialNorfolk201908	Residential	Norfolk	201908	August	4,112	43,858	0	0	4,112	43,858	11
ResidentialNorfolk201909	Residential	Norfolk	201909	September	4,102	39,425	0	0	4,102	39,425	10
ResidentialNorfolk201910	Residential	Norfolk	201910	October	4,117	57,659	0	0	4,117	57,659	14
ResidentialNorfolk201911	Residential	Norfolk	201911	November	4,151	265,677	0	0	4,151	265,677	64
ResidentialNorfolk201912	Residential	Norfolk	201912	December	4,188	427,875	0	0	4,188	427,875	102
ResidentialNorth Platte201901	Residential	North Platte	201901	January	7,174	929,934	0	0	7,174	929,934	130
ResidentialNorth Platte201902	Residential	North Platte	201902	February	7,177	974,393	0	0	7,177	974,393	136
ResidentialNorth Platte201903	Residential	North Platte	201903	March	7,211	920,425	0	0	7,211	920,425	128
ResidentialNorth Platte201904	Residential	North Platte	201904	April	7,198	465,566	0	0	7,198	465,566	65
ResidentialNorth Platte201905	Residential	North Platte	201905	May	7,143	304,998	0	0	7,143	304,998	43
ResidentialNorth Platte201906	Residential	North Platte	201906	June	7,040	150,115	0	0	7,040	150,115	21
ResidentialNorth Platte201907	Residential	North Platte	201907	July	7,031	88,142	0	0	7,031	88,142	13
ResidentialNorth Platte201908	Residential	North Platte	201908	August	7,018	79,173	0	0	7,018	79,173	11
ResidentialNorth Platte201909	Residential	North Platte	201909	September	6,968	75,524	0	0	6,968	75,524	11
ResidentialNorth Platte201910	Residential	North Platte	201910	October	7,049	272,400	0	0	7,049	272,400	39
ResidentialNorth Platte201911	Residential	North Platte	201911	November	7,130	574,677	0	0	7,130	574,677	81
ResidentialNorth Platte201912	Residential	North Platte	201912	December	7,161	765,876	0	0	7,161	765,876	107
ResidentialScottsbluff201901	Residential	Scottsbluff	201901	January	15,265	1,865,861	0	0	15,265	1,865,861	122
ResidentialScottsbluff201902	Residential	Scottsbluff	201902	February	15,282	1,994,318	0	0	15,282	1,994,318	131
ResidentialScottsbluff201903	Residential	Scottsbluff	201903	March	15,332	1,992,560	0	0	15,332	1,992,560	130
ResidentialScottsbluff201904	Residential	Scottsbluff	201904	April	15,327	1,012,093	0	0	15,327	1,012,093	66
ResidentialScottsbluff201905	Residential	Scottsbluff	201905	May	15,238	705,822	0	0	15,238	705,822	46
ResidentialScottsbluff201906	Residential	Scottsbluff	201906	June	15,218	419,527	0	0	15,218	419,527	28
ResidentialScottsbluff201907	Residential	Scottsbluff	201907	July	15,192	232,898	0	0	15,192	232,898	15
ResidentialScottsbluff201908	Residential	Scottsbluff	201908	August	15,099	190,406	0	0	15,099	190,406	13
ResidentialScottsbluff201909	Residential	Scottsbluff	201909	September	15,022	190,049	0	0	15,022	190,049	13
ResidentialScottsbluff201910	Residential	Scottsbluff	201910	October	15,199	606,188	0	0	15,199	606,188	40
ResidentialScottsbluff201911	Residential	Scottsbluff	201911	November	15,220	1,348,467	0	0	15,220	1,348,467	89
ResidentialScottsbluff201912	Residential	Scottsbluff	201912	December	15,232	1,642,072	0	0	15,232	1,642,072	108
ResidentialSidney201901	Residential	Sidney	201901	January	4,688	593,183	0	0	4,688	593,183	127
ResidentialSidney201902	Residential	Sidney	201902	February	4,722	592,042	0	0	4,722	592,042	125
ResidentialSidney201903	Residential	Sidney	201903	March	4,712	616,724	0	0	4,712	616,724	131
ResidentialSidney201904	Residential	Sidney	201904	April	4,689	365,485	0	0	4,689	365,485	78
ResidentialSidney201905	Residential	Sidney	201905	May	4,717	248,089	0	0	4,717	248,089	53
ResidentialSidney201906	Residential	Sidney	201906	June	4,662	138,177	0	0	4,662	138,177	30
ResidentialSidney201907	Residential	Sidney	201907	July	4,635	64,513	0	0	4,635	64,513	14
ResidentialSidney201908	Residential	Sidney	201908	August	4,628	59,753	0	0	4,628	59,753	13
ResidentialSidney201909	Residential	Sidney	201909	September	4,619	53,364	0	0	4,619	53,364	12
ResidentialSidney201910	Residential	Sidney	201910	October	4,631	152,351	0	0	4,631	152,351	33
ResidentialSidney201911	Residential	Sidney	201911	November	4,690	354,572	0	0	4,690	354,572	63
ResidentialSidney201912	Residential	Sidney	201912	December	4,676	459,253	0	0	4,676	459,253	96
CommercialAtkinson201901	Commercial	Atkinson	201901	January	1,190	754,681	1	58,401	1,189	696,280	586
CommercialAtkinson201902	Commercial	Atkinson	201902	February	1,188	837,153	1	65,905	1,187	771,248	650
CommercialAtkinson201903	Commercial	Atkinson	201903	March	1,187	1,118,472	1	56,388	1,186	1,062,104	896
CommercialAtkinson201904	Commercial	Atkinson	201904	April	1,192	490,105	1	27,474	1,191	452,631	380
CommercialAtkinson201905	Commercial	Atkinson	201905	May	1,188	242,505	1	11,911	1,185	230,594	195
CommercialAtkinson201906	Commercial	Atkinson	201906	June	1,182	130,368	1	2,861	1,181	127,507	108
CommercialAtkinson201907	Commercial	Atkinson	201907	July	1,170	76,004	1	676	1,169	75,328	64
CommercialAtkinson201908	Commercial	Atkinson	201908	August	1,164	72,991	1	1,043	1,163	71,548	62
CommercialAtkinson201909	Commercial	Atkinson	201909	September	1,158	68,899	1	291	1,157	68,396	59
CommercialAtkinson201910	Commercial	Atkinson	201910	October	1,164	144,171	1	6,673	1,163	137,496	118
CommercialAtkinson201911	Commercial	Atkinson	201911	November	1,161	361,558	1	25,446	1,160	336,112	290
CommercialAtkinson201912	Commercial	Atkinson	201912	December	1,172	512,416	1	31,197	1,171	481,219	411
CommercialBroken Bow201901	Commercial	Broken Bow	201901	January	749	377,783	0	0	749	377,783	504
CommercialBroken Bow201902	Commercial	Broken Bow	201902	February	746	409,461	0	0	746	409,461	549
CommercialBroken Bow201903	Commercial	Broken Bow	201903	March	745	448,765	0	0	745	448,765	602
CommercialBroken Bow201904	Commercial	Broken Bow	201904	April	746	199,578	0	0	746	199,578	268
CommercialBroken Bow201905	Commercial	Broken Bow	201905	May	746	114,080	0	0	746	114,080	153
CommercialBroken Bow201906	Commercial	Broken Bow	201906	June	745	80,086	0	0	745	80,086	107
CommercialBroken Bow201907	Commercial	Broken Bow	201907	July	742	45,138	0	0	742	45,138	61
CommercialBroken Bow201908	Commercial	Broken Bow	201908	August	738	42,319	0	0	738	42,319	57
CommercialBroken Bow201909	Commercial	Broken Bow	201909	September	727	46,654	0	0	727	46,654	64
CommercialBroken Bow201910	Commercial	Broken Bow	201910	October	728	84,299	0	0	728	84,299	116
CommercialBroken Bow201911	Commercial	Broken Bow	201911	November	730	220,804	0	0	730	220,804	302
CommercialBroken Bow201912	Commercial	Broken Bow	201912	December	736	289,585	0	0	736	289,585	393
CommercialCambridge201901	Commercial	Cambridge	201901	January	1,853	1,132,311	2	55,856	1,851	1,076,455	882
CommercialCambridge201902	Commercial	Cambridge	201902	February	1,849	1,054,989	2	60,879	1,847	994,110	538
CommercialCambridge201903	Commercial	Cambridge	201903	March	1,836	1,207,688	2	61,042	1,834	1,146,646	625
CommercialCambridge201904	Commercial	Cambridge	201904	April	1,854	604,378	2	38,092	1,852	566,286	306
CommercialCambridge201905	Commercial	Cambridge	201905	May	1,840	343,402	2	29,226	1,838	314,176	171

VLOOKUPKEY	PROPOSED_CUSTOMER_CLASS	WEATHER_STATION	YEARMONTH	MONTH	CUSTOMERS	THERMS	CUSTOMER_ADJUSTMENT	THERM_ADJUSTMENT	ADJ_CUSTOMERS	ADJ_THERMS	UPC
CommercialCambridge201906	Commercial	Cambridge	201906	June	1,842	261,296	2	23,372	1,840	237,924	129
CommercialCambridge201907	Commercial	Cambridge	201907	July	1,816	166,954	2	16,675	1,814	150,889	83
CommercialCambridge201908	Commercial	Cambridge	201908	August	1,812	134,184	2	14,066	1,810	120,118	66
CommercialCambridge201909	Commercial	Cambridge	201909	September	1,801	128,904	2	15,212	1,799	113,692	63
CommercialCambridge201910	Commercial	Cambridge	201910	October	1,806	202,444	2	21,260	1,806	181,184	100
CommercialCambridge201911	Commercial	Cambridge	201911	November	1,800	599,727	2	42,350	1,798	557,377	310
CommercialCambridge201912	Commercial	Cambridge	201912	December	1,821	817,875	2	45,313	1,819	772,562	425
CommercialGordon201901	Commercial	Gordon	201901	January	671	352,728	0	0	671	352,728	526
CommercialGordon201902	Commercial	Gordon	201902	February	667	378,540	0	0	667	378,540	568
CommercialGordon201903	Commercial	Gordon	201903	March	663	450,617	0	0	663	450,617	680
CommercialGordon201904	Commercial	Gordon	201904	April	669	259,496	0	0	669	259,496	398
CommercialGordon201905	Commercial	Gordon	201905	May	670	160,485	0	0	670	160,485	240
CommercialGordon201906	Commercial	Gordon	201906	June	668	103,638	0	0	668	103,638	155
CommercialGordon201907	Commercial	Gordon	201907	July	657	65,999	0	0	657	65,999	100
CommercialGordon201908	Commercial	Gordon	201908	August	658	53,153	0	0	658	53,153	81
CommercialGordon201909	Commercial	Gordon	201909	September	650	56,147	0	0	650	56,147	86
CommercialGordon201910	Commercial	Gordon	201910	October	653	120,897	0	0	653	120,897	185
CommercialGordon201911	Commercial	Gordon	201911	November	639	250,334	0	0	639	250,334	392
CommercialGordon201912	Commercial	Gordon	201912	December	653	299,334	0	0	653	299,334	458
CommercialHastings201901	Commercial	Hastings	201901	January	1,245	918,761	0	0	1,245	918,761	738
CommercialHastings201902	Commercial	Hastings	201902	February	1,245	1,071,604	0	0	1,245	1,071,604	861
CommercialHastings201903	Commercial	Hastings	201903	March	1,240	1,103,058	0	0	1,240	1,103,058	890
CommercialHastings201904	Commercial	Hastings	201904	April	1,245	507,684	0	0	1,245	507,684	406
CommercialHastings201905	Commercial	Hastings	201905	May	1,243	222,404	0	0	1,243	222,404	179
CommercialHastings201906	Commercial	Hastings	201906	June	1,241	144,869	0	0	1,241	144,869	117
CommercialHastings201907	Commercial	Hastings	201907	July	1,224	100,257	0	0	1,224	100,257	82
CommercialHastings201908	Commercial	Hastings	201908	August	1,223	96,545	0	0	1,223	96,545	79
CommercialHastings201909	Commercial	Hastings	201909	September	1,217	82,926	0	0	1,217	82,926	68
CommercialHastings201910	Commercial	Hastings	201910	October	1,217	278,597	0	0	1,217	278,597	229
CommercialHastings201911	Commercial	Hastings	201911	November	1,224	512,528	0	0	1,224	512,528	419
CommercialHastings201912	Commercial	Hastings	201912	December	1,230	739,344	0	0	1,230	739,344	601
CommercialKearney201901	Commercial	Kearney	201901	January	884	572,407	0	0	884	572,407	648
CommercialKearney201902	Commercial	Kearney	201902	February	881	585,075	0	0	881	585,075	664
CommercialKearney201903	Commercial	Kearney	201903	March	878	544,477	0	0	878	544,477	620
CommercialKearney201904	Commercial	Kearney	201904	April	881	218,505	0	0	881	218,505	248
CommercialKearney201905	Commercial	Kearney	201905	May	884	130,997	0	0	884	130,997	148
CommercialKearney201906	Commercial	Kearney	201906	June	881	81,635	0	0	881	81,635	93
CommercialKearney201907	Commercial	Kearney	201907	July	875	70,469	0	0	875	70,469	81
CommercialKearney201908	Commercial	Kearney	201908	August	871	63,965	0	0	871	63,965	73
CommercialKearney201909	Commercial	Kearney	201909	September	865	60,426	0	0	865	60,426	70
CommercialKearney201910	Commercial	Kearney	201910	October	861	141,333	0	0	861	141,333	164
CommercialKearney201911	Commercial	Kearney	201911	November	863	316,674	0	0	863	316,674	367
CommercialKearney201912	Commercial	Kearney	201912	December	871	469,235	0	0	871	469,235	539
CommercialNorfolk201901	Commercial	Norfolk	201901	January	843	454,300	0	0	843	454,300	539
CommercialNorfolk201902	Commercial	Norfolk	201902	February	832	472,159	0	0	832	472,159	567
CommercialNorfolk201903	Commercial	Norfolk	201903	March	814	564,204	0	0	814	564,204	693
CommercialNorfolk201904	Commercial	Norfolk	201904	April	824	299,582	0	0	824	299,582	354
CommercialNorfolk201905	Commercial	Norfolk	201905	May	821	154,996	0	0	821	154,996	189
CommercialNorfolk201906	Commercial	Norfolk	201906	June	818	105,842	0	0	818	105,842	129
CommercialNorfolk201907	Commercial	Norfolk	201907	July	805	82,710	0	0	805	82,710	85
CommercialNorfolk201908	Commercial	Norfolk	201908	August	803	55,287	0	0	803	55,287	69
CommercialNorfolk201909	Commercial	Norfolk	201909	September	789	51,131	0	0	789	51,131	65
CommercialNorfolk201910	Commercial	Norfolk	201910	October	793	69,378	0	0	793	69,378	87
CommercialNorfolk201911	Commercial	Norfolk	201911	November	792	209,634	0	0	792	209,634	265
CommercialNorfolk201912	Commercial	Norfolk	201912	December	800	350,606	0	0	800	350,606	438
CommercialNorth_Platte201901	Commercial	North Platte	201901	January	1,277	913,812	1	21,881	1,276	891,931	699
CommercialNorth_Platte201902	Commercial	North Platte	201902	February	1,278	986,456	1	21,500	1,277	964,956	756
CommercialNorth_Platte201903	Commercial	North Platte	201903	March	1,260	903,877	1	20,502	1,259	883,375	702
CommercialNorth_Platte201904	Commercial	North Platte	201904	April	1,273	471,364	1	16,412	1,272	454,952	358
CommercialNorth_Platte201905	Commercial	North Platte	201905	May	1,273	307,941	1	12,360	1,272	285,581	232
CommercialNorth_Platte201906	Commercial	North Platte	201906	June	1,257	180,733	1	12,020	1,256	168,713	134
CommercialNorth_Platte201907	Commercial	North Platte	201907	July	1,245	124,388	1	11,805	1,244	112,583	91
CommercialNorth_Platte201908	Commercial	North Platte	201908	August	1,248	113,126	1	13,443	1,247	99,683	80
CommercialNorth_Platte201909	Commercial	North Platte	201909	September	1,231	200,338	1	13,902	1,230	186,434	152
CommercialNorth_Platte201910	Commercial	North Platte	201910	October	1,257	311,408	1	15,378	1,256	286,030	236
CommercialNorth_Platte201911	Commercial	North Platte	201911	November	1,244	584,946	1	19,012	1,243	565,934	455
CommercialNorth_Platte201912	Commercial	North Platte	201912	December	1,265	765,615	1	24,465	1,264	741,150	586
CommercialScottsbluff201901	Commercial	Scottsbluff	201901	January	2,308	1,497,625	1	26,249	2,307	1,471,376	638
CommercialScottsbluff201902	Commercial	Scottsbluff	201902	February	2,312	1,663,992	1	24,493	2,311	1,639,499	709
CommercialScottsbluff201903	Commercial	Scottsbluff	201903	March	2,283	1,776,733	1	28,843	2,282	1,747,890	763
CommercialScottsbluff201904	Commercial	Scottsbluff	201904	April	2,306	865,491	1	21,274	2,305	844,217	366
CommercialScottsbluff201905	Commercial	Scottsbluff	201905	May	2,288	596,871	1	15,999	2,287	580,872	283
CommercialScottsbluff201906	Commercial	Scottsbluff	201906	June	2,282	382,516	1	13,468	2,281	369,048	162
CommercialScottsbluff201907	Commercial	Scottsbluff	201907	July	2,255	233,458	1	11,077	2,254	222,381	99
CommercialScottsbluff201908	Commercial	Scottsbluff	201908	August	2,246	206,742	1	8,920	2,245	197,822	88
CommercialScottsbluff201909	Commercial	Scottsbluff	201909	September	2,243	185,338	1	10,873	2,242	174,463	78

VLOOKUPKEY	PROPOSED CUSTOMER CLASS	WEATHER STATION	YEARMONTH	MONTH	CUSTOMERS	THERMS	CUSTOMER ADJUSTMENT	THERM ADJUSTMENT	ADJ CUSTOMERS	ADJ THERMS	UPC
CommercialScottsbluff201910	Commercial	Scottsbluff	201910	October	2,255	536,969	1	13,886	2,254	523,083	232
CommercialScottsbluff201911	Commercial	Scottsbluff	201911	November	2,253	1,146,422	1	18,295	2,252	1,128,127	501
CommercialScottsbluff201912	Commercial	Scottsbluff	201912	December	2,258	1,425,626	1	21,123	2,257	1,404,503	622
CommercialSidney201901	Commercial	Sidney	201901	January	765	549,842	1	19,378	764	530,466	694
CommercialSidney201902	Commercial	Sidney	201902	February	768	568,956	1	23,669	767	545,287	711
CommercialSidney201903	Commercial	Sidney	201903	March	768	574,861	1	22,378	767	552,286	720
CommercialSidney201904	Commercial	Sidney	201904	April	768	337,666	1	22,525	767	315,141	411
CommercialSidney201905	Commercial	Sidney	201905	May	767	249,766	1	26,273	766	223,493	292
CommercialSidney201906	Commercial	Sidney	201906	June	764	168,456	1	30,624	763	137,832	181
CommercialSidney201907	Commercial	Sidney	201907	July	750	106,294	1	27,199	749	79,095	106
CommercialSidney201908	Commercial	Sidney	201908	August	750	102,357	1	29,655	749	72,702	97
CommercialSidney201909	Commercial	Sidney	201909	September	754	91,157	1	27,507	753	63,650	85
CommercialSidney201910	Commercial	Sidney	201910	October	759	192,732	1	38,489	758	154,303	204
CommercialSidney201911	Commercial	Sidney	201911	November	764	373,718	1	38,601	763	335,117	439
CommercialSidney201912	Commercial	Sidney	201912	December	766	487,082	1	36,180	765	450,902	589

VLOOKUPKEY	COMPANY	WEATHER STATION	FROM CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	YEARMONTH	MONTH	CUSTOMERS	THERMS
CommercialAtkinson201901	NEGD	Atkinson	Commercial	Maximum Rate	201901	January	1	58,401
CommercialAtkinson201902	NEGD	Atkinson	Commercial	Maximum Rate	201902	February	1	65,905
CommercialAtkinson201903	NEGD	Atkinson	Commercial	Maximum Rate	201903	March	1	56,368
CommercialAtkinson201904	NEGD	Atkinson	Commercial	Maximum Rate	201904	April	1	27,474
CommercialAtkinson201905	NEGD	Atkinson	Commercial	Maximum Rate	201905	May	1	11,911
CommercialAtkinson201906	NEGD	Atkinson	Commercial	Maximum Rate	201906	June	1	2,861
CommercialAtkinson201907	NEGD	Atkinson	Commercial	Maximum Rate	201907	July	1	676
CommercialAtkinson201908	NEGD	Atkinson	Commercial	Maximum Rate	201908	August	1	1,043
CommercialAtkinson201909	NEGD	Atkinson	Commercial	Maximum Rate	201909	September	1	291
CommercialAtkinson201910	NEGD	Atkinson	Commercial	Maximum Rate	201910	October	1	6,673
CommercialAtkinson201911	NEGD	Atkinson	Commercial	Maximum Rate	201911	November	1	25,446
CommercialAtkinson201912	NEGD	Atkinson	Commercial	Maximum Rate	201912	December	1	31,197
CommercialCambridge201901	NEGD	Cambridge	Commercial	Maximum Rate	201901	January	2	55,856
CommercialCambridge201902	NEGD	Cambridge	Commercial	Maximum Rate	201902	February	2	60,879
CommercialCambridge201903	NEGD	Cambridge	Commercial	Maximum Rate	201903	March	2	61,042
CommercialCambridge201904	NEGD	Cambridge	Commercial	Maximum Rate	201904	April	2	38,092
CommercialCambridge201905	NEGD	Cambridge	Commercial	Maximum Rate	201905	May	2	29,226
CommercialCambridge201906	NEGD	Cambridge	Commercial	Maximum Rate	201906	June	2	23,372
CommercialCambridge201907	NEGD	Cambridge	Commercial	Maximum Rate	201907	July	2	15,675
CommercialCambridge201908	NEGD	Cambridge	Commercial	Maximum Rate	201908	August	2	14,066
CommercialCambridge201909	NEGD	Cambridge	Commercial	Maximum Rate	201909	September	2	15,212
CommercialCambridge201910	NEGD	Cambridge	Commercial	Maximum Rate	201910	October	2	21,260
CommercialCambridge201911	NEGD	Cambridge	Commercial	Maximum Rate	201911	November	2	42,350
CommercialCambridge201912	NEGD	Cambridge	Commercial	Maximum Rate	201912	December	2	45,313
CommercialNorth Platte201901	NEGD	North Platte	Commercial	Maximum Rate	201901	January	1	21,881
CommercialNorth Platte201902	NEGD	North Platte	Commercial	Maximum Rate	201902	February	1	21,900
CommercialNorth Platte201903	NEGD	North Platte	Commercial	Maximum Rate	201903	March	1	20,902
CommercialNorth Platte201904	NEGD	North Platte	Commercial	Maximum Rate	201904	April	1	16,412
CommercialNorth Platte201905	NEGD	North Platte	Commercial	Maximum Rate	201905	May	1	12,360
CommercialNorth Platte201906	NEGD	North Platte	Commercial	Maximum Rate	201906	June	1	12,020
CommercialNorth Platte201907	NEGD	North Platte	Commercial	Maximum Rate	201907	July	1	11,805
CommercialNorth Platte201908	NEGD	North Platte	Commercial	Maximum Rate	201908	August	1	13,443
CommercialNorth Platte201909	NEGD	North Platte	Commercial	Maximum Rate	201909	September	1	13,902
CommercialNorth Platte201910	NEGD	North Platte	Commercial	Maximum Rate	201910	October	1	15,378
CommercialNorth Platte201911	NEGD	North Platte	Commercial	Maximum Rate	201911	November	1	19,012
CommercialNorth Platte201912	NEGD	North Platte	Commercial	Maximum Rate	201912	December	1	24,465
CommercialScottsbluff201901	NEGD	Scottsbluff	Commercial	Maximum Rate	201901	January	1	26,249
CommercialScottsbluff201902	NEGD	Scottsbluff	Commercial	Maximum Rate	201902	February	1	24,493
CommercialScottsbluff201903	NEGD	Scottsbluff	Commercial	Maximum Rate	201903	March	1	28,843
CommercialScottsbluff201904	NEGD	Scottsbluff	Commercial	Maximum Rate	201904	April	1	21,274
CommercialScottsbluff201905	NEGD	Scottsbluff	Commercial	Maximum Rate	201905	May	1	15,999
CommercialScottsbluff201906	NEGD	Scottsbluff	Commercial	Maximum Rate	201906	June	1	13,468
CommercialScottsbluff201907	NEGD	Scottsbluff	Commercial	Maximum Rate	201907	July	1	11,077
CommercialScottsbluff201908	NEGD	Scottsbluff	Commercial	Maximum Rate	201908	August	1	8,920
CommercialScottsbluff201909	NEGD	Scottsbluff	Commercial	Maximum Rate	201909	September	1	10,873
CommercialScottsbluff201910	NEGD	Scottsbluff	Commercial	Maximum Rate	201910	October	1	13,896
CommercialScottsbluff201911	NEGD	Scottsbluff	Commercial	Maximum Rate	201911	November	1	18,295
CommercialScottsbluff201912	NEGD	Scottsbluff	Commercial	Maximum Rate	201912	December	1	21,123
CommercialSidney201901	NEGD	Sidney	Commercial	Maximum Rate	201901	January	1	19,376
CommercialSidney201902	NEGD	Sidney	Commercial	Maximum Rate	201902	February	1	23,669
CommercialSidney201903	NEGD	Sidney	Commercial	Maximum Rate	201903	March	1	22,375
CommercialSidney201904	NEGD	Sidney	Commercial	Maximum Rate	201904	April	1	22,525
CommercialSidney201905	NEGD	Sidney	Commercial	Maximum Rate	201905	May	1	26,273
CommercialSidney201906	NEGD	Sidney	Commercial	Maximum Rate	201906	June	1	30,624
CommercialSidney201907	NEGD	Sidney	Commercial	Maximum Rate	201907	July	1	27,199
CommercialSidney201908	NEGD	Sidney	Commercial	Maximum Rate	201908	August	1	29,655
CommercialSidney201909	NEGD	Sidney	Commercial	Maximum Rate	201909	September	1	27,507
CommercialSidney201910	NEGD	Sidney	Commercial	Maximum Rate	201910	October	1	38,489
CommercialSidney201911	NEGD	Sidney	Commercial	Maximum Rate	201911	November	1	38,601
CommercialSidney201912	NEGD	Sidney	Commercial	Maximum Rate	201912	December	1	36,180

COMPANY	(All)
MONTH	(All)
Juris/Non-Juris	1

Values	PROPOSED CUSTOMER CLASS	
	Residential	Commercial
Sum of CUSTOMER BILLS	3,042,492	385,989
Sum of THERMS	191,604,078	136,099,402

DIVISION	(All)
BF_REV_MONTH	(All)
Juris/Non-Juris	1

Sum of Revenue Category	Charge Type	GLRC	GLRC Description	Proposed Customer Class	
				Residential	Commercial
Base Rates	Variable	20	Usage	33,022,116	10,353,175
Base Rates	Variable	24	Usage-Excess	5,489,768	5,858,975
Base Rates	Variable	41	Transport-Delivery Charge		6,829,843
Base Rates	Variable Total			38,511,884	23,041,992
Base Rates Total				38,511,884	23,041,992
				0 20100	0 16930

COMPANY	NEG
MONTH	(All)
Juris/Non-Juris	1

Values	PROPOSED CUSTOMER CLASS	
	Residential	Commercial
Sum of CUSTOMER BILLS	2,223,885	246,564
Sum of THERMS	137,119,425	87,678,876

DIVISION	NEG
BF_REV_MONTH	(All)
Juris/Non-Juris	1

Sum of Revenue Category	Charge Type	GLRC	GLRC Description	Proposed Customer Class	
				Residential	Commercial
Base Rates	Variable	20	Usage	26,750,110	8,289,292
Base Rates	Variable	41	Transport-Delivery Charge		6,829,843
Base Rates	Variable Total			26,750,110	15,119,135
Base Rates Total				26,750,110	15,119,135
				0 19509	0 17244

COMPANY	NEGD
MONTH	(All)
Juris/Non-Juris	1

Values	PROPOSED CUSTOMER CLASS	
	Residential	Commercial
Sum of CUSTOMER BILLS	818,607	139,425
Sum of THERMS	54,484,653	48,420,526

DIVISION	NEGD
BF_REV_MONTH	(All)
Juris/Non-Juris	1

Sum of Revenue Category	Charge Type	GLRC	GLRC Description	Proposed Customer Class	
				Residential	Commercial
Base Rates	Variable	20	Usage	6,272,007	2,063,882
Base Rates	Variable	24	Usage-Excess	5,489,768	5,858,975
Base Rates	Variable Total			11,761,774	7,922,857
Base Rates Total				11,761,774	7,922,857
				0 21587	0 16363

	A	B	C	D	E	F	G	H	I	
	2	3	4	5	6	7	8	9	10	
Line	No.	Weather station	Proposed customer class	Model years	Constant	CHDD	PHDD	Trend	Adj R Square	F
1	Atkinson	Residential	10	1 42	0 03	0 08		0 96	1418 70	
2	Broken Bow	Residential	10	0 90	0 04	0 05		0 94	912 38	
3	Cambridge	Residential	10	4 82	0 03	0 07		0 96	1422 30	
4	Gordon	Residential	10	1 26	0 04	0 05		0 95	1073 03	
5	Hastings	Residential	10	4 32	0 06	0 06		0 96	1525 03	
6	Kearney	Residential	10	3 88	0 08	0 03		0 96	1409 64	
7	Lincoln	Residential	10	6 62	0 03	0 07		0 97	1819 45	
8	Norfolk	Residential	10	4 57	0 03	0 07		0 97	2260 28	
9	North Platte	Residential	10	4 81	0 05	0 05		0 97	1946 93	
10	Omaha	Residential	10	7 89	0 04	0 08		0 97	2193 25	
11	Scottsbluff	Residential	10	6 92	0 05	0 05		0 96	1443 54	
12	Sidney	Residential	10	5 39	0 04	0 07		0 95	1250 70	
13	Sioux City	Residential	10	7 73	0 02	0 09		0 97	1851 31	
14	Atkinson	Commercial	10	39 13	0 11	0 33		0 87	417 42	
15	Broken Bow	Commercial	10	18 22	0 15	0 22		0 92	674 91	
16	Cambridge	Commercial	10	35 39	0 12	0 31		0 95	1053 57	
17	Gordon	Commercial	10	33 75	0 16	0 23		0 93	761 57	
18	Hastings	Commercial	10	61 27	0 29	0 27		0 96	1391 18	
19	Kearney	Commercial	10	44 84	0 29	0 15		0 88	428 47	
20	Lincoln	Commercial	10	67 85	0 19	0 31		0 96	1285 53	
21	Norfolk	Commercial	10	49 93	0 16	0 30		0 95	1240 22	
22	North Platte	Commercial	10	59 65	0 28	0 24		0 93	745 28	
23	Omaha	Commercial	10	45 65	0 19	0 29		0 95	1177 08	
24	Scottsbluff	Commercial	10	49 87	0 26	0 26		0 94	869 74	
25	Sidney	Commercial	10	31 50	0 25	0 29		0 93	774 64	
26	Sioux City	Commercial	10	73 81	0 07	0 39		0 92	723 99	
27	Atkinson	Residential	9	1 48	0 03	0 08		0 96	1282 99	
28	Broken Bow	Residential	9	0 84	0 04	0 05		0 94	824 19	
29	Cambridge	Residential	9	4 87	0 03	0 07		0 96	1271 90	
30	Gordon	Residential	9	1 22	0 04	0 05		0 95	959 56	
31	Hastings	Residential	9	4 31	0 06	0 06		0 96	1377 16	
32	Kearney	Residential	9	3 85	0 08	0 03		0 96	1242 04	
33	Lincoln	Residential	9	6 79	0 03	0 07		0 97	1646 98	
34	Norfolk	Residential	9	4 64	0 03	0 07		0 97	2073 68	
35	North Platte	Residential	9	4 99	0 05	0 04		0 97	1803 38	
36	Omaha	Residential	9	8 25	0 03	0 08		0 97	1988 14	
37	Scottsbluff	Residential	9	6 88	0 05	0 05		0 96	1251 44	
38	Sidney	Residential	9	5 07	0 04	0 07		0 96	1186 26	
39	Sioux City	Residential	9	7 60	0 02	0 09		0 97	1619 29	
40	Atkinson	Commercial	9	34 37	0 11	0 34		0 90	474 22	
41	Broken Bow	Commercial	9	20 04	0 16	0 22		0 92	617 61	
42	Cambridge	Commercial	9	36 73	0 12	0 31		0 95	944 45	
43	Gordon	Commercial	9	33 68	0 16	0 23		0 93	694 50	
44	Hastings	Commercial	9	66 07	0 29	0 27		0 96	1347 31	
45	Kearney	Commercial	9	50 01	0 29	0 15		0 87	363 74	
46	Lincoln	Commercial	9	72 33	0 18	0 32		0 96	1290 31	
47	Norfolk	Commercial	9	54 65	0 15	0 31		0 96	1292 82	
48	North Platte	Commercial	9	63 39	0 29	0 22		0 94	779 00	
49	Omaha	Commercial	9	48 99	0 18	0 30		0 95	1098 48	
50	Scottsbluff	Commercial	9	51 28	0 27	0 26		0 94	777 04	
51	Sidney	Commercial	9	32 43	0 26	0 29		0 93	709 58	
52	Sioux City	Commercial	9	76 36	0 06	0 40		0 92	609 91	
53	Atkinson	Residential	8	1 37	0 03	0 08		0 96	1082 38	
54	Broken Bow	Residential	8	0 74	0 04	0 05		0 94	696 52	
55	Cambridge	Residential	8	4 85	0 03	0 07		0 96	1125 24	
56	Gordon	Residential	8	0 95	0 04	0 05		0 94	809 35	
57	Hastings	Residential	8	4 32	0 06	0 06		0 96	1170 08	
58	Kearney	Residential	8	3 78	0 08	0 03		0 96	1050 90	
59	Lincoln	Residential	8	6 91	0 03	0 07		0 97	1390 73	
60	Norfolk	Residential	8	4 66	0 03	0 07		0 97	1737 91	
61	North Platte	Residential	8	4 87	0 05	0 05		0 97	1591 76	
62	Omaha	Residential	8	8 45	0 03	0 08		0 97	1650 21	
63	Scottsbluff	Residential	8	6 83	0 05	0 05		0 96	1080 25	
64	Sidney	Residential	8	4 94	0 04	0 07		0 96	1082 10	
65	Sioux City	Residential	8	7 54	0 02	0 09		0 97	1333 24	
66	Atkinson	Commercial	8	26 80	0 10	0 35		0 91	473 33	
67	Broken Bow	Commercial	8	20 29	0 15	0 22		0 92	527 13	
68	Cambridge	Commercial	8	37 19	0 12	0 31		0 94	811 28	
69	Gordon	Commercial	8	34 34	0 16	0 23		0 92	582 35	
70	Hastings	Commercial	8	68 15	0 28	0 27		0 96	1111 54	
71	Kearney	Commercial	8	54 18	0 28	0 15		0 86	295 49	

	A	B	C	D	E	F	G	H	I	
	2	3	4	5	6	7	8	9	10	
Line	No.	Weather station	Proposed customer class	Model years	Constant	CHDD	PHDD	Trend	Adj R Square	F
72	Lincoln	Commercial		8	74.07	0.18	0.32		0.96	1125.49
73	Norfolk	Commercial		8	56.07	0.15	0.32		0.96	1123.30
74	North Platte	Commercial		8	63.22	0.28	0.22		0.93	659.36
75	Omaha	Commercial		8	49.95	0.18	0.31		0.95	953.96
76	Scottsbluff	Commercial		8	51.51	0.26	0.26		0.93	674.48
77	Sidney	Commercial		8	33.85	0.25	0.30		0.93	617.09
78	Sioux City	Commercial		8	78.91	0.06	0.40		0.91	487.14
79	Atkinson	Residential		7	1.09	0.03	0.08		0.96	1096.08
80	Broken Bow	Residential		7	0.70	0.04	0.05		0.94	645.23
81	Cambridge	Residential		7	4.80	0.04	0.07		0.96	1051.78
82	Gordon	Residential		7	0.74	0.04	0.05		0.95	717.17
83	Hastings	Residential		7	4.11	0.06	0.06		0.96	1062.33
84	Kearney	Residential		7	3.71	0.08	0.02		0.96	961.03
85	Lincoln	Residential		7	6.88	0.03	0.07		0.97	1366.86
86	Norfolk	Residential		7	4.58	0.03	0.07		0.98	1638.49
87	North Platte	Residential		7	4.78	0.06	0.04		0.97	1561.77
88	Omaha	Residential		7	8.35	0.04	0.08		0.97	1529.98
89	Scottsbluff	Residential		7	6.68	0.05	0.05		0.96	913.88
90	Sidney	Residential		7	4.72	0.04	0.07		0.96	922.77
91	Sioux City	Residential		7	7.50	0.02	0.09		0.97	1245.64
92	Atkinson	Commercial		7	20.94	0.12	0.33		0.92	504.85
93	Broken Bow	Commercial		7	19.99	0.16	0.22		0.92	486.25
94	Cambridge	Commercial		7	37.65	0.13	0.30		0.95	762.03
95	Gordon	Commercial		7	36.04	0.16	0.23		0.93	546.33
96	Hastings	Commercial		7	66.05	0.30	0.26		0.96	1008.17
97	Kearney	Commercial		7	45.89	0.29	0.16		0.90	395.18
98	Lincoln	Commercial		7	75.60	0.19	0.32		0.97	1246.59
99	Norfolk	Commercial		7	57.60	0.16	0.31		0.96	1123.15
100	North Platte	Commercial		7	58.29	0.28	0.23		0.94	606.49
101	Omaha	Commercial		7	50.46	0.19	0.30		0.96	909.10
102	Scottsbluff	Commercial		7	50.40	0.27	0.27		0.93	595.88
103	Sidney	Commercial		7	36.71	0.25	0.30		0.93	521.65
104	Sioux City	Commercial		7	80.83	0.08	0.39		0.91	426.58
105	Atkinson	Residential		6	0.75	0.03	0.08		0.96	865.95
106	Broken Bow	Residential		6	0.31	0.05	0.05		0.94	524.02
107	Cambridge	Residential		6	4.45	0.04	0.07		0.96	820.50
108	Gordon	Residential		6	0.31	0.04	0.05		0.94	572.87
109	Hastings	Residential		6	3.85	0.06	0.06		0.96	858.58
110	Kearney	Residential		6	3.55	0.08	0.02		0.96	794.02
111	Lincoln	Residential		6	6.73	0.03	0.07		0.97	1170.73
112	Norfolk	Residential		6	4.41	0.03	0.07		0.97	1348.81
113	North Platte	Residential		6	4.65	0.06	0.04		0.97	1266.80
114	Omaha	Residential		6	8.26	0.04	0.08		0.97	1250.49
115	Scottsbluff	Residential		6	6.54	0.05	0.05		0.95	736.04
116	Sidney	Residential		6	4.55	0.04	0.07		0.95	717.63
117	Sioux City	Residential		6	7.34	0.02	0.09		0.97	991.46
118	Atkinson	Commercial		6	18.17	0.13	0.33		0.92	399.87
119	Broken Bow	Commercial		6	17.43	0.17	0.22		0.92	392.01
120	Cambridge	Commercial		6	35.33	0.14	0.31		0.94	597.35
121	Gordon	Commercial		6	35.55	0.16	0.23		0.93	444.58
122	Hastings	Commercial		6	60.55	0.29	0.26		0.96	842.24
123	Kearney	Commercial		6	38.57	0.32	0.14		0.92	422.60
124	Lincoln	Commercial		6	75.31	0.19	0.32		0.97	1123.52
125	Norfolk	Commercial		6	57.21	0.15	0.32		0.96	943.31
126	North Platte	Commercial		6	55.84	0.29	0.23		0.93	500.75
127	Omaha	Commercial		6	50.08	0.19	0.31		0.95	739.22
128	Scottsbluff	Commercial		6	49.13	0.27	0.27		0.93	474.79
129	Sidney	Commercial		6	38.79	0.25	0.30		0.92	417.80
130	Sioux City	Commercial		6	83.03	0.08	0.38		0.90	323.11
131	Atkinson	Residential		5	1.14	0.03	0.07		0.96	754.89
132	Broken Bow	Residential		5	0.26	0.05	0.05		0.93	403.71
133	Cambridge	Residential		5	4.37	0.04	0.06		0.95	612.72
134	Gordon	Residential		5	0.09	0.04	0.05		0.94	435.73
135	Hastings	Residential		5	4.02	0.06	0.05		0.96	677.12
136	Kearney	Residential		5	3.64	0.08	0.02		0.96	641.58
137	Lincoln	Residential		5	6.91	0.03	0.07		0.97	919.79
138	Norfolk	Residential		5	4.75	0.03	0.07		0.97	1120.07
139	North Platte	Residential		5	4.70	0.06	0.04		0.97	992.51
140	Omaha	Residential		5	8.76	0.04	0.07		0.97	1035.47
141	Scottsbluff	Residential		5	5.93	0.05	0.05		0.95	576.47
142	Sidney	Residential		5	4.40	0.04	0.07		0.95	539.94

	A	B	C	D	E	F	G	H	I	
	2	3	4	5	6	7	8	9	10	
Line	No.	Weather station	Proposed customer class	Model years	Constant	CHDD	PHDD	Trend	Adj R Square	F
143	Sioux City	Residential	5	8 19	0 03	0 08		0 96	756 70	
144	Atkinson	Commercial	5	18 28	0 14	0 32		0 91	315 63	
145	Broken Bow	Commercial	5	15 30	0 17	0 22		0 91	296 36	
146	Cambridge	Commercial	5	35 65	0 14	0 30		0 94	436 49	
147	Gordon	Commercial	5	36 38	0 16	0 23		0 92	348 14	
148	Hastings	Commercial	5	58 84	0 29	0 27		0 95	621 89	
149	Kearney	Commercial	5	35 31	0 34	0 12		0 93	401 08	
150	Lincoln	Commercial	5	76 63	0 19	0 32		0 97	861 42	
151	Norfolk	Commercial	5	57 77	0 16	0 31		0 96	764 16	
152	North Platte	Commercial	5	56 98	0 30	0 22		0 93	383 65	
153	Omaha	Commercial	5	52 17	0 20	0 30		0 95	548 27	
154	Scottsbluff	Commercial	5	45 15	0 27	0 28		0 93	378 09	
155	Sidney	Commercial	5	40 99	0 25	0 30		0 91	315 72	
156	Sioux City	Commercial	5	89 07	0 09	0 37		0 88	217 48	
157	Atkinson	Residential	4	1 28	0 03	0 07		0 97	693 31	
158	Broken Bow	Residential	4	0 20	0 05	0 05		0 94	392 92	
159	Cambridge	Residential	4	4 48	0 04	0 07		0 96	600 07	
160	Gordon	Residential	4	-0 13	0 05	0 05		0 95	426 93	
161	Hastings	Residential	4	4 15	0 06	0 05		0 96	618 76	
162	Kearney	Residential	4	3 70	0 08	0 02		0 96	561 55	
163	Lincoln	Residential	4	7 20	0 03	0 07		0 97	780 13	
164	Norfolk	Residential	4	4 90	0 04	0 06		0 98	958 25	
165	North Platte	Residential	4	4 94	0 06	0 04		0 98	952 32	
166	Omaha	Residential	4	9 29	0 04	0 07		0 98	947 33	
167	Scottsbluff	Residential	4	5 73	0 06	0 05		0 96	531 89	
168	Sidney	Residential	4	4 07	0 04	0 06		0 97	656 98	
169	Sioux City	Residential	4	8 64	0 03	0 08		0 96	605 68	
170	Atkinson	Commercial	4	18 07	0 15	0 32		0 92	255 22	
171	Broken Bow	Commercial	4	15 51	0 18	0 20		0 93	298 74	
172	Cambridge	Commercial	4	36 67	0 13	0 30		0 95	468 39	
173	Gordon	Commercial	4	37 59	0 17	0 22		0 94	373 08	
174	Hastings	Commercial	4	55 99	0 31	0 25		0 96	561 60	
175	Kearney	Commercial	4	33 87	0 35	0 12		0 93	338 90	
176	Lincoln	Commercial	4	78 95	0 19	0 32		0 97	739 59	
177	Norfolk	Commercial	4	59 21	0 17	0 30		0 97	655 69	
178	North Platte	Commercial	4	60 01	0 30	0 20		0 94	398 79	
179	Omaha	Commercial	4	47 32	0 21	0 30		0 96	514 16	
180	Scottsbluff	Commercial	4	42 43	0 29	0 27		0 94	367 31	
181	Sidney	Commercial	4	45 28	0 27	0 28		0 93	312 48	
182	Sioux City	Commercial	4	100 79	0 11	0 34		0 86	146 34	
183	Atkinson	Residential	3	1 38	0 03	0 07		0 97	519 96	
184	Broken Bow	Residential	3	0 47	0 05	0 05		0 95	312 31	
185	Cambridge	Residential	3	4 92	0 03	0 07		0 97	538 11	
186	Gordon	Residential	3	-0 39	0 04	0 05		0 95	308 86	
187	Hastings	Residential	3	4 33	0 06	0 05		0 96	482 96	
188	Kearney	Residential	3	3 89	0 08	0 02		0 96	482 37	
189	Lincoln	Residential	3	7 29	0 03	0 07		0 97	532 64	
190	Norfolk	Residential	3	5 03	0 04	0 06		0 98	723 34	
191	North Platte	Residential	3	5 20	0 06	0 04		0 98	864 06	
192	Omaha	Residential	3	9 39	0 04	0 07		0 97	641 11	
193	Scottsbluff	Residential	3	6 27	0 05	0 05		0 96	424 87	
194	Sidney	Residential	3	4 44	0 04	0 06		0 97	631 68	
195	Sioux City	Residential	3	8 21	0 04	0 07		0 96	445 14	
196	Atkinson	Commercial	3	19 88	0 13	0 33		0 91	171 92	
197	Broken Bow	Commercial	3	18 31	0 17	0 21		0 93	236 87	
198	Cambridge	Commercial	3	44 60	0 13	0 30		0 96	430 21	
199	Gordon	Commercial	3	39 52	0 16	0 23		0 94	269 82	
200	Hastings	Commercial	3	61 01	0 29	0 27		0 96	432 31	
201	Kearney	Commercial	3	37 54	0 31	0 15		0 94	282 09	
202	Lincoln	Commercial	3	79 99	0 19	0 32		0 97	509 85	
203	Norfolk	Commercial	3	60 89	0 17	0 30		0 96	470 05	
204	North Platte	Commercial	3	65 34	0 31	0 21		0 95	336 14	
205	Omaha	Commercial	3	46 95	0 21	0 30		0 95	333 98	
206	Scottsbluff	Commercial	3	48 61	0 27	0 28		0 94	282 46	
207	Sidney	Commercial	3	57 18	0 26	0 27		0 93	222 33	
208	Sioux City	Commercial	3	116 30	0 14	0 31		0 84	94 95	
209	Atkinson	Residential	2	1 76	0 04	0 07		0 97	409 19	
210	Broken Bow	Residential	2	0 84	0 05	0 05		0 95	232 91	
211	Cambridge	Residential	2	4 88	0 04	0 07		0 97	359 95	
212	Gordon	Residential	2	0 36	0 05	0 05		0 95	231 09	
213	Hastings	Residential	2	3 54	0 07	0 05		0 97	360 50	

	A	B	C	D	E	F	G	H	I
	2	3	4	5	6	7	8	9	10
Line									
No.	Weather station	Proposed customer class	Model years	Constant	CHDD	PHDD	Trend	Adj R Square	F
214	Kearney	Residential	2	3 78	0 08	0 02		0 97	399 03
215	Lincoln	Residential	2	7 00	0 03	0 07		0 97	381 38
216	Norfolk	Residential	2	5 24	0 04	0 06		0 98	615 10
217	North Platte	Residential	2	5 15	0 06	0 04		0 98	638 47
218	Omaha	Residential	2	9 43	0 05	0 07		0 98	543 23
219	Scottsbluff	Residential	2	5 97	0 06	0 05		0 96	315 00
220	Sidney	Residential	2	4 64	0 04	0 06		0 98	500 89
221	Sioux City	Residential	2	8 87	0 05	0 06		0 97	417 06
222	Atkinson	Commercial	2	24 81	0 15	0 32		0 91	123 08
223	Broken Bow	Commercial	2	20 29	0 18	0 20		0 94	179 66
224	Cambridge	Commercial	2	51 73	0 14	0 29		0 97	349 87
225	Gordon	Commercial	2	44 24	0 18	0 21		0 95	205 37
226	Hastings	Commercial	2	55 46	0 33	0 25		0 97	433 25
227	Kearney	Commercial	2	32 39	0 36	0 12		0 95	198 99
228	Lincoln	Commercial	2	78 68	0 21	0 32		0 97	394 29
229	Norfolk	Commercial	2	64 69	0 19	0 29		0 98	461 16
230	North Platte	Commercial	2	70 56	0 32	0 21		0 96	284 75
231	Omaha	Commercial	2	44 04	0 25	0 29		0 95	239 11
232	Scottsbluff	Commercial	2	46 92	0 32	0 25		0 95	228 35
233	Sidney	Commercial	2	71 56	0 29	0 24		0 95	225 89
234	Sioux City	Commercial	2	143 34	0 20	0 23		0 82	51 89
235	Atkinson	Residential	1	0 57	0 03	0 07		0 96	148 37
236	Broken Bow	Residential	1	-0 39	0 05	0 05		0 94	84 63
237	Cambridge	Residential	1	4 33	0 03	0 07		0 96	143 43
238	Gordon	Residential	1	-0 25	0 04	0 05		0 96	125 60
239	Hastings	Residential	1	3 02	0 07	0 05		0 97	170 28
240	Kearney	Residential	1	3 31	0 08	0 02		0 98	231 36
241	Lincoln	Residential	1	6 62	0 03	0 06		0 97	171 02
242	Norfolk	Residential	1	4 55	0 04	0 06		0 98	248 32
243	North Platte	Residential	1	4 41	0 06	0 04		0 98	243 80
244	Omaha	Residential	1	8 74	0 05	0 07		0 98	265 77
245	Scottsbluff	Residential	1	5 44	0 06	0 04		0 97	162 70
246	Sidney	Residential	1	5 55	0 04	0 06		0 97	211 09
247	Sioux City	Residential	1	3 36	0 07	0 04		0 98	311 16
248	Atkinson	Commercial	1	16 40	0 14	0 37		0 89	43 63
249	Broken Bow	Commercial	1	17 12	0 16	0 23		0 93	71 75
250	Cambridge	Commercial	1	47 77	0 14	0 31		0 96	124 62
251	Gordon	Commercial	1	40 61	0 16	0 24		0 96	121 14
252	Hastings	Commercial	1	43 72	0 36	0 23		0 97	189 92
253	Kearney	Commercial	1	30 28	0 36	0 13		0 96	125 43
254	Lincoln	Commercial	1	77 51	0 22	0 31		0 97	170 08
255	Norfolk	Commercial	1	62 80	0 19	0 29		0 97	211 41
256	North Platte	Commercial	1	70 46	0 33	0 21		0 96	145 67
257	Omaha	Commercial	1	35 34	0 24	0 31		0 95	100 88
258	Scottsbluff	Commercial	1	46 00	0 33	0 25		0 95	116 26
259	Sidney	Commercial	1	90 29	0 28	0 28		0 97	214 36
260	Sioux City	Commercial	1	143 18	0 29	0 14		0 82	26 72

Reference Key											
		10 - year	9 - year	8 - year	7 - year	6 - year	5 - year	4 - year	3 - year	2 - year	1 - year
5	Atkinson	RESIDENTIAL	1	27	53	79	105	131	157	183	235
		COMMERCIAL	14	40	66	92	118	144	170	196	248
6											
7	Broken Bow	RESIDENTIAL	2	28	54	80	106	132	158	184	236
		COMMERCIAL	15	41	67	93	119	145	171	197	249
8											
9	Cambridge	RESIDENTIAL	3	29	55	81	107	133	159	185	237
		COMMERCIAL	16	42	68	94	120	146	172	198	250
10											
	Gordon	RESIDENTIAL	4	30	56	82	108	134	160	186	238
		COMMERCIAL	17	43	69	95	121	147	173	199	251
	Hastings	RESIDENTIAL	5	31	57	83	109	135	161	187	239
		COMMERCIAL	18	44	70	96	122	148	174	200	252
	Kearney	RESIDENTIAL	6	32	58	84	110	136	162	188	240
		COMMERCIAL	19	45	71	97	123	149	175	201	253
	Lincoln	RESIDENTIAL	7	33	59	85	111	137	163	189	241
		COMMERCIAL	20	46	72	98	124	150	176	202	254
	Norfolk	RESIDENTIAL	8	34	60	86	112	138	164	190	242
		COMMERCIAL	21	47	73	99	125	151	177	203	255
	North Platte	RESIDENTIAL	9	35	61	87	113	139	165	191	243
		COMMERCIAL	22	48	74	100	126	152	178	204	256
	Omaha	RESIDENTIAL	10	36	62	88	114	140	166	192	244
		COMMERCIAL	23	49	75	101	127	153	179	205	257
	Scottsbluff	RESIDENTIAL	11	37	63	89	115	141	167	193	245
		COMMERCIAL	24	50	76	102	128	154	180	206	258
	Sidney	RESIDENTIAL	12	38	64	90	116	142	168	194	246
		COMMERCIAL	25	51	77	103	129	155	181	207	259
	Sioux City	RESIDENTIAL	13	39	65	91	117	143	169	195	247
		COMMERCIAL	26	52	78	104	130	156	182	208	260

Volumetric Rates for Weather Normalization Adjustment

Margin

	Residential	Commercial
NEG	\$0.19500	\$0.17245
NEGD	\$0.13380	\$0.13380

Weighted Average Gas Cost - 2019

	Residential	Commercial
NEG	\$0.42476	\$0.42333
NEGD	\$0.42476	\$0.42333

VLOOKUPKEY	PROPOSED CUSTOMER CLASS	WEATHER STATION	YEAR/MONTH	MONTH	CUSTOMERS	THERMS	CUSTOMER ADJUSTMENT	THERM ADJUSTMENT	ADJ CUSTOMERS	ADJ THERMS	UPC
ResidentialAtkinson201901	Residential	Atkinson	201901	January	6,448	846,708	0	0	6,448	846,708	131
ResidentialAtkinson201902	Residential	Atkinson	201902	February	6,441	989,328	0	0	6,441	989,328	149
ResidentialAtkinson201903	Residential	Atkinson	201903	March	6,450	1,017,264	0	0	6,450	1,017,264	158
ResidentialAtkinson201904	Residential	Atkinson	201904	April	6,447	566,095	0	0	6,447	566,095	88
ResidentialAtkinson201905	Residential	Atkinson	201905	May	6,428	295,497	0	0	6,428	295,497	46
ResidentialAtkinson201906	Residential	Atkinson	201906	June	6,393	149,729	0	0	6,393	149,729	23
ResidentialAtkinson201907	Residential	Atkinson	201907	July	6,393	71,787	0	0	6,393	71,787	11
ResidentialAtkinson201908	Residential	Atkinson	201908	August	6,354	64,515	0	0	6,354	64,515	10
ResidentialAtkinson201909	Residential	Atkinson	201909	September	6,319	57,799	0	0	6,319	57,799	9
ResidentialAtkinson201910	Residential	Atkinson	201910	October	6,357	148,269	0	0	6,357	148,269	23
ResidentialAtkinson201911	Residential	Atkinson	201911	November	6,402	469,111	0	0	6,402	469,111	73
ResidentialAtkinson201912	Residential	Atkinson	201912	December	6,427	645,489	0	0	6,427	645,489	100
ResidentialBroken Bow201901	Residential	Broken Bow	201901	January	3,913	478,840	0	0	3,913	478,840	122
ResidentialBroken Bow201902	Residential	Broken Bow	201902	February	3,922	531,932	0	0	3,922	531,932	136
ResidentialBroken Bow201903	Residential	Broken Bow	201903	March	3,921	573,891	0	0	3,921	573,891	146
ResidentialBroken Bow201904	Residential	Broken Bow	201904	April	3,915	250,312	0	0	3,915	250,312	64
ResidentialBroken Bow201905	Residential	Broken Bow	201905	May	3,877	139,941	0	0	3,877	139,941	36
ResidentialBroken Bow201906	Residential	Broken Bow	201906	June	3,868	72,595	0	0	3,868	72,595	19
ResidentialBroken Bow201907	Residential	Broken Bow	201907	July	3,876	44,401	0	0	3,876	44,401	11
ResidentialBroken Bow201908	Residential	Broken Bow	201908	August	3,857	37,106	0	0	3,857	37,106	10
ResidentialBroken Bow201909	Residential	Broken Bow	201909	September	3,818	39,236	0	0	3,818	39,236	10
ResidentialBroken Bow201910	Residential	Broken Bow	201910	October	3,849	102,476	0	0	3,849	102,476	27
ResidentialBroken Bow201911	Residential	Broken Bow	201911	November	3,883	296,514	0	0	3,883	296,514	76
ResidentialBroken Bow201912	Residential	Broken Bow	201912	December	3,899	380,092	0	0	3,899	380,092	97
ResidentialCambridge201901	Residential	Cambridge	201901	January	10,317	1,378,848	0	0	10,317	1,378,848	134
ResidentialCambridge201902	Residential	Cambridge	201902	February	10,330	1,319,028	0	0	10,330	1,319,028	128
ResidentialCambridge201903	Residential	Cambridge	201903	March	10,349	1,461,212	0	0	10,349	1,461,212	141
ResidentialCambridge201904	Residential	Cambridge	201904	April	10,368	699,648	0	0	10,368	699,648	67
ResidentialCambridge201905	Residential	Cambridge	201905	May	10,312	378,331	0	0	10,312	378,331	37
ResidentialCambridge201906	Residential	Cambridge	201906	June	10,309	254,218	0	0	10,309	254,218	25
ResidentialCambridge201907	Residential	Cambridge	201907	July	10,268	126,158	0	0	10,268	126,158	12
ResidentialCambridge201908	Residential	Cambridge	201908	August	10,229	109,237	0	0	10,229	109,237	11
ResidentialCambridge201909	Residential	Cambridge	201909	September	10,183	108,880	0	0	10,183	108,880	11
ResidentialCambridge201910	Residential	Cambridge	201910	October	10,216	214,262	0	0	10,216	214,262	21
ResidentialCambridge201911	Residential	Cambridge	201911	November	10,287	736,304	0	0	10,287	736,304	72
ResidentialCambridge201912	Residential	Cambridge	201912	December	10,352	990,772	0	0	10,352	990,772	96
ResidentialGordon201901	Residential	Gordon	201901	January	3,149	375,317	0	0	3,149	375,317	119
ResidentialGordon201902	Residential	Gordon	201902	February	3,140	410,779	0	0	3,140	410,779	131
ResidentialGordon201903	Residential	Gordon	201903	March	3,149	465,666	0	0	3,149	465,666	148
ResidentialGordon201904	Residential	Gordon	201904	April	3,136	237,781	0	0	3,136	237,781	76
ResidentialGordon201905	Residential	Gordon	201905	May	3,144	147,184	0	0	3,144	147,184	47
ResidentialGordon201906	Residential	Gordon	201906	June	3,104	90,395	0	0	3,104	90,395	29
ResidentialGordon201907	Residential	Gordon	201907	July	3,063	39,891	0	0	3,063	39,891	13
ResidentialGordon201908	Residential	Gordon	201908	August	3,061	29,967	0	0	3,061	29,967	10
ResidentialGordon201909	Residential	Gordon	201909	September	3,048	31,569	0	0	3,048	31,569	10
ResidentialGordon201910	Residential	Gordon	201910	October	3,081	111,633	0	0	3,081	111,633	36
ResidentialGordon201911	Residential	Gordon	201911	November	3,096	267,378	0	0	3,096	267,378	86
ResidentialGordon201912	Residential	Gordon	201912	December	3,111	313,859	0	0	3,111	313,859	101
ResidentialHastings201901	Residential	Hastings	201901	January	16,089	2,219,672	0	0	16,089	2,219,672	138
ResidentialHastings201902	Residential	Hastings	201902	February	16,071	2,593,986	0	0	16,071	2,593,986	161
ResidentialHastings201903	Residential	Hastings	201903	March	16,082	2,332,653	0	0	16,082	2,332,653	145
ResidentialHastings201904	Residential	Hastings	201904	April	16,075	1,018,297	0	0	16,075	1,018,297	63
ResidentialHastings201905	Residential	Hastings	201905	May	15,996	581,237	0	0	15,996	581,237	36
ResidentialHastings201906	Residential	Hastings	201906	June	15,924	286,024	0	0	15,924	286,024	18
ResidentialHastings201907	Residential	Hastings	201907	July	15,894	205,988	0	0	15,894	205,988	13
ResidentialHastings201908	Residential	Hastings	201908	August	15,878	195,193	0	0	15,878	195,193	12
ResidentialHastings201909	Residential	Hastings	201909	September	15,841	176,472	0	0	15,841	176,472	11
ResidentialHastings201910	Residential	Hastings	201910	October	15,934	497,195	0	0	15,934	497,195	31
ResidentialHastings201911	Residential	Hastings	201911	November	16,064	1,296,661	0	0	16,064	1,296,661	81
ResidentialHastings201912	Residential	Hastings	201912	December	16,109	1,825,066	0	0	16,109	1,825,066	113
ResidentialKearney201901	Residential	Kearney	201901	January	6,410	896,162	0	0	6,410	896,162	140
ResidentialKearney201902	Residential	Kearney	201902	February	6,415	913,110	0	0	6,415	913,110	142
ResidentialKearney201903	Residential	Kearney	201903	March	6,412	788,673	0	0	6,412	788,673	123
ResidentialKearney201904	Residential	Kearney	201904	April	6,401	336,731	0	0	6,401	336,731	53
ResidentialKearney201905	Residential	Kearney	201905	May	6,373	211,207	0	0	6,373	211,207	33
ResidentialKearney201906	Residential	Kearney	201906	June	6,360	87,512	0	0	6,360	87,512	14
ResidentialKearney201907	Residential	Kearney	201907	July	6,360	75,670	0	0	6,360	75,670	12

VLOOKUPKEY	PROPOSED CUSTOMER CLASS	WEATHER STATION	YEAR/MONTH	MONTH	CUSTOMERS	THERMS	CUSTOMER ADJUSTMENT	THERM ADJUSTMENT	ADJ CUSTOMERS	ADJ THERMS	UPC
ResidentialKearney201908	Residential	Kearney	201908	August	6,345	70,176	0	0	6,345	70,176	11
ResidentialKearney201909	Residential	Kearney	201909	September	6,342	64,391	0	0	6,342	64,391	10
ResidentialKearney201910	Residential	Kearney	201910	October	6,363	230,614	0	0	6,363	230,614	36
ResidentialKearney201911	Residential	Kearney	201911	November	6,440	531,283	0	0	6,440	531,283	82
ResidentialKearney201912	Residential	Kearney	201912	December	6,492	736,814	0	0	6,492	736,814	113
ResidentialLincoln201901	Residential	Lincoln	201901	January	108,628	12,213,047	0	0	108,628	12,213,047	112
ResidentialLincoln201902	Residential	Lincoln	201902	February	108,666	14,373,996	0	0	108,666	14,373,996	132
ResidentialLincoln201903	Residential	Lincoln	201903	March	108,970	14,470,262	0	0	108,970	14,470,262	133
ResidentialLincoln201904	Residential	Lincoln	201904	April	108,988	6,847,691	0	0	108,988	6,847,691	63
ResidentialLincoln201905	Residential	Lincoln	201905	May	108,845	3,442,350	0	0	108,845	3,442,350	32
ResidentialLincoln201906	Residential	Lincoln	201906	June	108,526	2,104,062	0	0	108,526	2,104,062	19
ResidentialLincoln201907	Residential	Lincoln	201907	July	108,429	1,399,241	0	0	108,429	1,399,241	13
ResidentialLincoln201908	Residential	Lincoln	201908	August	108,498	1,359,639	0	0	108,498	1,359,639	13
ResidentialLincoln201909	Residential	Lincoln	201909	September	108,070	1,278,684	0	0	108,070	1,278,684	12
ResidentialLincoln201910	Residential	Lincoln	201910	October	108,234	2,075,209	0	0	108,234	2,075,209	19
ResidentialLincoln201911	Residential	Lincoln	201911	November	108,947	6,310,376	0	0	108,947	6,310,376	58
ResidentialLincoln201912	Residential	Lincoln	201912	December	109,221	9,519,382	0	0	109,221	9,519,382	87
ResidentialNorfolk201901	Residential	Norfolk	201901	January	24,388	3,162,695	0	0	24,388	3,162,695	130
ResidentialNorfolk201902	Residential	Norfolk	201902	February	24,338	3,586,943	0	0	24,338	3,586,943	147
ResidentialNorfolk201903	Residential	Norfolk	201903	March	24,424	3,437,259	0	0	24,424	3,437,259	141
ResidentialNorfolk201904	Residential	Norfolk	201904	April	24,407	1,720,109	0	0	24,407	1,720,109	70
ResidentialNorfolk201905	Residential	Norfolk	201905	May	24,350	924,781	0	0	24,350	924,781	38
ResidentialNorfolk201906	Residential	Norfolk	201906	June	24,212	490,981	0	0	24,212	490,981	20
ResidentialNorfolk201907	Residential	Norfolk	201907	July	24,175	312,495	0	0	24,175	312,495	13
ResidentialNorfolk201908	Residential	Norfolk	201908	August	24,124	272,629	0	0	24,124	272,629	11
ResidentialNorfolk201909	Residential	Norfolk	201909	September	24,004	254,451	0	0	24,004	254,451	11
ResidentialNorfolk201910	Residential	Norfolk	201910	October	24,081	595,112	0	0	24,081	595,112	25
ResidentialNorfolk201911	Residential	Norfolk	201911	November	24,303	1,757,547	0	0	24,303	1,757,547	72
ResidentialNorfolk201912	Residential	Norfolk	201912	December	24,434	2,546,153	0	0	24,434	2,546,153	104
ResidentialNorth Platte201901	Residential	North Platte	201901	January	7,174	929,934	0	0	7,174	929,934	130
ResidentialNorth Platte201902	Residential	North Platte	201902	February	7,177	974,393	0	0	7,177	974,393	136
ResidentialNorth Platte201903	Residential	North Platte	201903	March	7,211	920,425	0	0	7,211	920,425	128
ResidentialNorth Platte201904	Residential	North Platte	201904	April	7,198	465,566	0	0	7,198	465,566	65
ResidentialNorth Platte201905	Residential	North Platte	201905	May	7,143	304,998	0	0	7,143	304,998	43
ResidentialNorth Platte201906	Residential	North Platte	201906	June	7,040	150,115	0	0	7,040	150,115	21
ResidentialNorth Platte201907	Residential	North Platte	201907	July	7,031	88,142	0	0	7,031	88,142	13
ResidentialNorth Platte201908	Residential	North Platte	201908	August	7,018	79,173	0	0	7,018	79,173	11
ResidentialNorth Platte201909	Residential	North Platte	201909	September	6,988	75,524	0	0	6,988	75,524	11
ResidentialNorth Platte201910	Residential	North Platte	201910	October	7,049	272,400	0	0	7,049	272,400	39
ResidentialNorth Platte201911	Residential	North Platte	201911	November	7,130	574,677	0	0	7,130	574,677	81
ResidentialNorth Platte201912	Residential	North Platte	201912	December	7,161	765,876	0	0	7,161	765,876	107
ResidentialOmaha201901	Residential	Omaha	201901	January	45,857	6,139,653	0	0	45,857	6,139,653	134
ResidentialOmaha201902	Residential	Omaha	201902	February	45,707	7,449,467	0	0	45,707	7,449,467	163
ResidentialOmaha201903	Residential	Omaha	201903	March	45,993	6,666,809	0	0	45,993	6,666,809	145
ResidentialOmaha201904	Residential	Omaha	201904	April	46,005	3,206,823	0	0	46,005	3,206,823	70
ResidentialOmaha201905	Residential	Omaha	201905	May	45,759	1,583,624	0	0	45,759	1,583,624	35
ResidentialOmaha201906	Residential	Omaha	201906	June	45,693	923,629	0	0	45,693	923,629	20
ResidentialOmaha201907	Residential	Omaha	201907	July	45,913	747,312	0	0	45,913	747,312	16
ResidentialOmaha201908	Residential	Omaha	201908	August	45,936	658,953	0	0	45,936	658,953	14
ResidentialOmaha201909	Residential	Omaha	201909	September	45,758	639,334	0	0	45,758	639,334	14
ResidentialOmaha201910	Residential	Omaha	201910	October	46,062	1,211,667	0	0	46,062	1,211,667	26
ResidentialOmaha201911	Residential	Omaha	201911	November	46,328	3,390,721	0	0	46,328	3,390,721	73
ResidentialOmaha201912	Residential	Omaha	201912	December	46,419	4,896,656	0	0	46,419	4,896,656	105
ResidentialScottsbluff201901	Residential	Scottsbluff	201901	January	15,265	1,865,861	0	0	15,265	1,865,861	122
ResidentialScottsbluff201902	Residential	Scottsbluff	201902	February	15,282	1,994,318	0	0	15,282	1,994,318	131
ResidentialScottsbluff201903	Residential	Scottsbluff	201903	March	15,332	1,992,560	0	0	15,332	1,992,560	130
ResidentialScottsbluff201904	Residential	Scottsbluff	201904	April	15,327	1,012,093	0	0	15,327	1,012,093	66
ResidentialScottsbluff201905	Residential	Scottsbluff	201905	May	15,238	705,822	0	0	15,238	705,822	46
ResidentialScottsbluff201906	Residential	Scottsbluff	201906	June	15,218	419,527	0	0	15,218	419,527	28
ResidentialScottsbluff201907	Residential	Scottsbluff	201907	July	15,192	232,698	0	0	15,192	232,698	15
ResidentialScottsbluff201908	Residential	Scottsbluff	201908	August	15,099	190,406	0	0	15,099	190,406	13
ResidentialScottsbluff201909	Residential	Scottsbluff	201909	September	15,022	190,049	0	0	15,022	190,049	13
ResidentialScottsbluff201910	Residential	Scottsbluff	201910	October	15,199	606,188	0	0	15,199	606,188	40
ResidentialScottsbluff201911	Residential	Scottsbluff	201911	November	15,220	1,348,467	0	0	15,220	1,348,467	89
ResidentialScottsbluff201912	Residential	Scottsbluff	201912	December	15,232	1,642,072	0	0	15,232	1,642,072	108
ResidentialSidney201901	Residential	Sidney	201901	January	4,688	593,183	0	0	4,688	593,183	127
ResidentialSidney201902	Residential	Sidney	201902	February	4,722	592,042	0	0	4,722	592,042	125
ResidentialSidney201903	Residential	Sidney	201903	March	4,712	616,724	0	0	4,712	616,724	131
ResidentialSidney201904	Residential	Sidney	201904	April	4,689	365,485	0	0	4,689	365,485	78
ResidentialSidney201905	Residential	Sidney	201905	May	4,717	248,089	0	0	4,717	248,089	53

VLOOKUPKEY	PROPOSED CUSTOMER CLASS	WEATHER STATION	YEAR	MONTH	CUSTOMERS	THERMS	CUSTOMER ADJUSTMENT	THERM ADJUSTMENT	ADJ CUSTOMERS	ADJ THERMS	UPC
ResidentialSidney201906	Residential	Sidney	201906	June	4,662	138,177	0	0	4,662	138,177	30
ResidentialSidney201907	Residential	Sidney	201907	July	4,635	64,513	0	0	4,635	64,513	14
ResidentialSidney201908	Residential	Sidney	201908	August	4,628	59,753	0	0	4,628	59,753	13
ResidentialSidney201909	Residential	Sidney	201909	September	4,619	53,364	0	0	4,619	53,364	12
ResidentialSidney201910	Residential	Sidney	201910	October	4,631	152,551	0	0	4,631	152,551	33
ResidentialSidney201911	Residential	Sidney	201911	November	4,660	384,572	0	0	4,660	384,572	83
ResidentialSidney201912	Residential	Sidney	201912	December	4,676	459,253	0	0	4,676	459,253	98
ResidentialSioux City201901	Residential	Sioux City	201901	January	1,591	238,880	0	0	1,591	238,880	150
ResidentialSioux City201902	Residential	Sioux City	201902	February	1,590	274,225	0	0	1,590	274,225	172
ResidentialSioux City201903	Residential	Sioux City	201903	March	1,590	225,246	0	0	1,590	225,246	142
ResidentialSioux City201904	Residential	Sioux City	201904	April	1,594	111,264	0	0	1,594	111,264	70
ResidentialSioux City201905	Residential	Sioux City	201905	May	1,579	65,169	0	0	1,579	65,169	41
ResidentialSioux City201906	Residential	Sioux City	201906	June	1,568	15,711	0	0	1,568	15,711	10
ResidentialSioux City201907	Residential	Sioux City	201907	July	1,557	18,100	0	0	1,557	18,100	12
ResidentialSioux City201908	Residential	Sioux City	201908	August	1,550	18,754	0	0	1,550	18,754	12
ResidentialSioux City201909	Residential	Sioux City	201909	September	1,549	19,397	0	0	1,549	19,397	13
ResidentialSioux City201910	Residential	Sioux City	201910	October	1,560	57,356	0	0	1,560	57,356	37
ResidentialSioux City201911	Residential	Sioux City	201911	November	1,572	146,668	0	0	1,572	146,668	93
ResidentialSioux City201912	Residential	Sioux City	201912	December	1,586	206,545	0	0	1,586	206,545	130
CommercialAtkinson201901	Commercial	Atkinson	201901	January	1,285	815,166	1	58,401	1,284	756,765	589
CommercialAtkinson201902	Commercial	Atkinson	201902	February	1,283	896,623	1	65,905	1,282	830,718	648
CommercialAtkinson201903	Commercial	Atkinson	201903	March	1,282	1,156,663	1	56,368	1,281	1,100,295	859
CommercialAtkinson201904	Commercial	Atkinson	201904	April	1,286	512,650	1	27,474	1,285	485,176	378
CommercialAtkinson201905	Commercial	Atkinson	201905	May	1,280	264,247	1	11,911	1,279	252,336	197
CommercialAtkinson201906	Commercial	Atkinson	201906	June	1,277	152,512	1	2,861	1,276	149,651	117
CommercialAtkinson201907	Commercial	Atkinson	201907	July	1,264	93,511	1	676	1,263	92,835	74
CommercialAtkinson201908	Commercial	Atkinson	201908	August	1,257	106,674	1	1,043	1,256	105,631	84
CommercialAtkinson201909	Commercial	Atkinson	201909	September	1,251	88,112	1	291	1,250	87,821	70
CommercialAtkinson201910	Commercial	Atkinson	201910	October	1,259	168,610	1	6,673	1,258	161,937	129
CommercialAtkinson201911	Commercial	Atkinson	201911	November	1,256	422,770	1	25,446	1,255	397,324	317
CommercialAtkinson201912	Commercial	Atkinson	201912	December	1,267	569,075	1	31,197	1,266	537,878	425
CommercialBroken Bow201901	Commercial	Broken Bow	201901	January	749	377,783	0	0	749	377,783	504
CommercialBroken Bow201902	Commercial	Broken Bow	201902	February	746	409,461	0	0	746	409,461	549
CommercialBroken Bow201903	Commercial	Broken Bow	201903	March	745	448,765	0	0	745	448,765	602
CommercialBroken Bow201904	Commercial	Broken Bow	201904	April	746	199,578	0	0	746	199,578	268
CommercialBroken Bow201905	Commercial	Broken Bow	201905	May	746	114,080	0	0	746	114,080	153
CommercialBroken Bow201906	Commercial	Broken Bow	201906	June	745	80,086	0	0	745	80,086	107
CommercialBroken Bow201907	Commercial	Broken Bow	201907	July	742	45,138	0	0	742	45,138	61
CommercialBroken Bow201908	Commercial	Broken Bow	201908	August	738	42,319	0	0	738	42,319	57
CommercialBroken Bow201909	Commercial	Broken Bow	201909	September	727	46,654	0	0	727	46,654	64
CommercialBroken Bow201910	Commercial	Broken Bow	201910	October	728	84,299	0	0	728	84,299	116
CommercialBroken Bow201911	Commercial	Broken Bow	201911	November	730	220,804	0	0	730	220,804	302
CommercialBroken Bow201912	Commercial	Broken Bow	201912	December	736	289,585	0	0	736	289,585	393
CommercialCambridge201901	Commercial	Cambridge	201901	January	1,853	1,132,311	2	55,856	1,851	1,076,458	882
CommercialCambridge201902	Commercial	Cambridge	201902	February	1,849	1,054,989	2	60,879	1,847	994,110	538
CommercialCambridge201903	Commercial	Cambridge	201903	March	1,836	1,207,688	2	61,042	1,834	1,146,646	625
CommercialCambridge201904	Commercial	Cambridge	201904	April	1,854	604,378	2	38,092	1,852	566,286	306
CommercialCambridge201905	Commercial	Cambridge	201905	May	1,840	343,402	2	29,226	1,838	314,176	171
CommercialCambridge201906	Commercial	Cambridge	201906	June	1,842	261,296	2	23,372	1,840	237,924	129
CommercialCambridge201907	Commercial	Cambridge	201907	July	1,816	166,564	2	15,675	1,814	150,889	83
CommercialCambridge201908	Commercial	Cambridge	201908	August	1,812	134,184	2	14,066	1,810	120,118	66
CommercialCambridge201909	Commercial	Cambridge	201909	September	1,801	128,904	2	15,212	1,799	113,692	63
CommercialCambridge201910	Commercial	Cambridge	201910	October	1,808	202,444	2	21,260	1,806	181,184	100
CommercialCambridge201911	Commercial	Cambridge	201911	November	1,800	599,727	2	42,350	1,798	557,377	310
CommercialCambridge201912	Commercial	Cambridge	201912	December	1,821	817,875	2	45,313	1,819	772,562	425
CommercialGordon201901	Commercial	Gordon	201901	January	671	352,728	0	0	671	352,728	526
CommercialGordon201902	Commercial	Gordon	201902	February	667	378,540	0	0	667	378,540	568
CommercialGordon201903	Commercial	Gordon	201903	March	663	450,617	0	0	663	450,617	680
CommercialGordon201904	Commercial	Gordon	201904	April	669	259,486	0	0	669	259,486	388
CommercialGordon201905	Commercial	Gordon	201905	May	670	160,485	0	0	670	160,485	240
CommercialGordon201906	Commercial	Gordon	201906	June	668	103,638	0	0	668	103,638	155
CommercialGordon201907	Commercial	Gordon	201907	July	657	65,999	0	0	657	65,999	100
CommercialGordon201908	Commercial	Gordon	201908	August	658	53,153	0	0	658	53,153	81
CommercialGordon201909	Commercial	Gordon	201909	September	650	56,147	0	0	650	56,147	86
CommercialGordon201910	Commercial	Gordon	201910	October	653	120,897	0	0	653	120,897	165
CommercialGordon201911	Commercial	Gordon	201911	November	639	250,334	0	0	639	250,334	392
CommercialGordon201912	Commercial	Gordon	201912	December	653	299,334	0	0	653	299,334	458
CommercialHastings201901	Commercial	Hastings	201901	January	2,672	1,918,345	0	0	2,672	1,918,345	718
CommercialHastings201902	Commercial	Hastings	201902	February	2,686	2,212,070	0	0	2,686	2,212,070	824
CommercialHastings201903	Commercial	Hastings	201903	March	2,671	2,081,820	0	0	2,671	2,081,820	779

VLOOKUPKEY	PROPOSED CUSTOMER CLASS	WEATHER STATION	YEAR	MONTH	CUSTOMERS	THERMS	CUSTOMER ADJUSTMENT	THERM ADJUSTMENT	ADJ CUSTOMERS	ADJ THERMS	UPC
CommercialHastings201904	Commercial	Hastings	201904	April	2,671	971,584	0	0	2,671	971,584	364
CommercialHastings201905	Commercial	Hastings	201905	May	2,675	503,066	0	0	2,675	503,066	188
CommercialHastings201906	Commercial	Hastings	201906	June	2,670	318,456	0	0	2,670	318,456	119
CommercialHastings201907	Commercial	Hastings	201907	July	2,645	236,048	0	0	2,645	236,048	89
CommercialHastings201908	Commercial	Hastings	201908	August	2,643	197,962	0	0	2,643	197,962	75
CommercialHastings201909	Commercial	Hastings	201909	September	2,638	216,114	0	0	2,638	216,114	82
CommercialHastings201910	Commercial	Hastings	201910	October	2,644	612,041	0	0	2,644	612,041	231
CommercialHastings201911	Commercial	Hastings	201911	November	2,654	1,118,373	0	0	2,654	1,118,373	421
CommercialHastings201912	Commercial	Hastings	201912	December	2,663	1,599,004	0	0	2,663	1,599,004	585
CommercialKearney201901	Commercial	Kearney	201901	January	884	572,407	0	0	884	572,407	648
CommercialKearney201902	Commercial	Kearney	201902	February	881	585,075	0	0	881	585,075	664
CommercialKearney201903	Commercial	Kearney	201903	March	878	544,477	0	0	878	544,477	620
CommercialKearney201904	Commercial	Kearney	201904	April	881	218,505	0	0	881	218,505	248
CommercialKearney201905	Commercial	Kearney	201905	May	884	130,997	0	0	884	130,997	148
CommercialKearney201906	Commercial	Kearney	201906	June	881	81,635	0	0	881	81,635	93
CommercialKearney201907	Commercial	Kearney	201907	July	875	70,469	0	0	875	70,469	81
CommercialKearney201908	Commercial	Kearney	201908	August	871	63,965	0	0	871	63,965	73
CommercialKearney201909	Commercial	Kearney	201909	September	865	60,426	0	0	865	60,426	70
CommercialKearney201910	Commercial	Kearney	201910	October	861	141,333	0	0	861	141,333	164
CommercialKearney201911	Commercial	Kearney	201911	November	863	316,674	0	0	863	316,674	367
CommercialKearney201912	Commercial	Kearney	201912	December	871	469,235	0	0	871	469,235	539
CommercialLincoln201901	Commercial	Lincoln	201901	January	10,970	7,321,891	0	0	10,970	7,321,891	667
CommercialLincoln201902	Commercial	Lincoln	201902	February	10,931	8,592,291	0	0	10,931	8,592,291	786
CommercialLincoln201903	Commercial	Lincoln	201903	March	10,950	8,087,577	0	0	10,950	8,087,577	739
CommercialLincoln201904	Commercial	Lincoln	201904	April	10,875	3,962,944	0	0	10,875	3,962,944	364
CommercialLincoln201905	Commercial	Lincoln	201905	May	10,895	2,185,203	0	0	10,895	2,185,203	201
CommercialLincoln201906	Commercial	Lincoln	201906	June	10,844	1,523,837	0	0	10,844	1,523,837	141
CommercialLincoln201907	Commercial	Lincoln	201907	July	10,798	1,257,212	0	0	10,798	1,257,212	116
CommercialLincoln201908	Commercial	Lincoln	201908	August	10,822	1,208,619	0	0	10,822	1,208,619	112
CommercialLincoln201909	Commercial	Lincoln	201909	September	10,782	1,211,447	0	0	10,782	1,211,447	112
CommercialLincoln201910	Commercial	Lincoln	201910	October	10,793	1,743,002	0	0	10,793	1,743,002	161
CommercialLincoln201911	Commercial	Lincoln	201911	November	10,849	4,061,859	0	0	10,849	4,061,859	374
CommercialLincoln201912	Commercial	Lincoln	201912	December	10,977	5,720,057	0	0	10,977	5,720,057	521
CommercialNorfolk201901	Commercial	Norfolk	201901	January	3,988	2,625,689	0	0	3,988	2,625,689	657
CommercialNorfolk201902	Commercial	Norfolk	201902	February	3,988	2,936,615	0	0	3,988	2,936,615	736
CommercialNorfolk201903	Commercial	Norfolk	201903	March	3,979	2,837,488	0	0	3,979	2,837,488	738
CommercialNorfolk201904	Commercial	Norfolk	201904	April	3,984	1,519,767	0	0	3,984	1,519,767	381
CommercialNorfolk201905	Commercial	Norfolk	201905	May	3,963	846,665	0	0	3,963	846,665	214
CommercialNorfolk201906	Commercial	Norfolk	201906	June	3,956	581,723	0	0	3,956	581,723	147
CommercialNorfolk201907	Commercial	Norfolk	201907	July	3,927	414,540	0	0	3,927	414,540	106
CommercialNorfolk201908	Commercial	Norfolk	201908	August	3,916	324,747	0	0	3,916	324,747	83
CommercialNorfolk201909	Commercial	Norfolk	201909	September	3,892	392,010	0	0	3,892	392,010	101
CommercialNorfolk201910	Commercial	Norfolk	201910	October	3,899	613,886	0	0	3,899	613,886	157
CommercialNorfolk201911	Commercial	Norfolk	201911	November	3,931	1,497,032	0	0	3,931	1,497,032	381
CommercialNorfolk201912	Commercial	Norfolk	201912	December	3,957	2,179,966	0	0	3,957	2,179,966	551
CommercialNorth Platte201901	Commercial	North Platte	201901	January	1,277	913,812	1	21,881	1,276	891,931	699
CommercialNorth Platte201902	Commercial	North Platte	201902	February	1,278	986,456	1	21,500	1,277	964,956	756
CommercialNorth Platte201903	Commercial	North Platte	201903	March	1,260	903,877	1	20,502	1,259	883,375	702
CommercialNorth Platte201904	Commercial	North Platte	201904	April	1,273	471,364	1	16,412	1,272	454,952	358
CommercialNorth Platte201905	Commercial	North Platte	201905	May	1,273	307,941	1	12,360	1,272	295,581	232
CommercialNorth Platte201906	Commercial	North Platte	201906	June	1,257	180,733	1	12,020	1,256	168,713	134
CommercialNorth Platte201907	Commercial	North Platte	201907	July	1,245	124,388	1	11,805	1,244	112,583	91
CommercialNorth Platte201908	Commercial	North Platte	201908	August	1,248	113,126	1	13,443	1,247	99,683	80
CommercialNorth Platte201909	Commercial	North Platte	201909	September	1,231	200,336	1	13,902	1,230	186,434	152
CommercialNorth Platte201910	Commercial	North Platte	201910	October	1,257	311,408	1	15,378	1,256	296,030	236
CommercialNorth Platte201911	Commercial	North Platte	201911	November	1,244	594,946	1	19,012	1,243	565,934	455
CommercialNorth Platte201912	Commercial	North Platte	201912	December	1,265	765,615	1	24,465	1,264	741,150	586
CommercialOmaha201901	Commercial	Omaha	201901	January	4,758	3,023,034	0	0	4,758	3,023,034	635
CommercialOmaha201902	Commercial	Omaha	201902	February	4,781	3,850,990	0	0	4,781	3,850,990	805
CommercialOmaha201903	Commercial	Omaha	201903	March	4,795	3,688,394	0	0	4,795	3,688,394	769
CommercialOmaha201904	Commercial	Omaha	201904	April	4,755	1,331,129	0	0	4,755	1,331,129	280
CommercialOmaha201905	Commercial	Omaha	201905	May	4,712	663,622	0	0	4,712	663,622	141
CommercialOmaha201906	Commercial	Omaha	201906	June	4,717	542,263	0	0	4,717	542,263	115
CommercialOmaha201907	Commercial	Omaha	201907	July	4,697	340,537	0	0	4,697	340,537	73
CommercialOmaha201908	Commercial	Omaha	201908	August	4,710	259,621	0	0	4,710	259,621	55
CommercialOmaha201909	Commercial	Omaha	201909	September	4,621	343,377	0	0	4,621	343,377	74
CommercialOmaha201910	Commercial	Omaha	201910	October	4,694	687,032	0	0	4,694	687,032	146
CommercialOmaha201911	Commercial	Omaha	201911	November	4,695	1,647,980	0	0	4,695	1,647,980	351
CommercialOmaha201912	Commercial	Omaha	201912	December	4,813	2,394,908	0	0	4,813	2,394,908	498
CommercialScottsbluff201901	Commercial	Scottsbluff	201901	January	2,308	1,497,625	1	26,249	2,307	1,471,376	638

VLOOKUPKEY	PROPOSED CUSTOMER CLASS	WEATHER STATION	YEAR/MONTH	MONTH	CUSTOMERS	THERMS	CUSTOMER ADJUSTMENT	THERM ADJUSTMENT	ADJ CUSTOMERS	ADJ THERMS	UPC
CommercialScottsbluff201902	Commercial	Scottsbluff	201902	February	2,312	1,663,992	1	24,493	2,311	1,639,499	709
CommercialScottsbluff201903	Commercial	Scottsbluff	201903	March	2,293	1,776,733	1	28,843	2,292	1,747,890	763
CommercialScottsbluff201904	Commercial	Scottsbluff	201904	April	2,306	865,491	1	21,274	2,305	844,217	366
CommercialScottsbluff201905	Commercial	Scottsbluff	201905	May	2,298	596,871	1	15,999	2,297	580,872	253
CommercialScottsbluff201906	Commercial	Scottsbluff	201906	June	2,282	382,516	1	13,468	2,281	369,048	162
CommercialScottsbluff201907	Commercial	Scottsbluff	201907	July	2,255	233,458	1	11,077	2,254	222,381	99
CommercialScottsbluff201908	Commercial	Scottsbluff	201908	August	2,246	206,742	1	8,920	2,245	197,822	88
CommercialScottsbluff201909	Commercial	Scottsbluff	201909	September	2,243	185,336	1	10,873	2,242	174,463	78
CommercialScottsbluff201910	Commercial	Scottsbluff	201910	October	2,255	536,969	1	13,886	2,254	523,083	232
CommercialScottsbluff201911	Commercial	Scottsbluff	201911	November	2,253	1,146,422	1	18,295	2,252	1,128,127	501
CommercialScottsbluff201912	Commercial	Scottsbluff	201912	December	2,258	1,425,626	1	21,123	2,257	1,404,503	622
CommercialSidney201901	Commercial	Sidney	201901	January	765	549,842	1	19,376	764	530,466	694
CommercialSidney201902	Commercial	Sidney	201902	February	768	568,966	1	23,669	767	545,297	711
CommercialSidney201903	Commercial	Sidney	201903	March	768	574,661	1	22,375	767	552,286	720
CommercialSidney201904	Commercial	Sidney	201904	April	768	337,666	1	22,525	767	315,141	411
CommercialSidney201905	Commercial	Sidney	201905	May	767	249,766	1	26,273	766	223,493	292
CommercialSidney201906	Commercial	Sidney	201906	June	764	168,456	1	30,624	763	137,832	181
CommercialSidney201907	Commercial	Sidney	201907	July	750	106,294	1	27,199	749	79,095	106
CommercialSidney201908	Commercial	Sidney	201908	August	750	102,357	1	29,655	749	72,702	97
CommercialSidney201909	Commercial	Sidney	201909	September	754	91,157	1	27,507	753	63,650	85
CommercialSidney201910	Commercial	Sidney	201910	October	759	192,792	1	38,489	758	154,303	204
CommercialSidney201911	Commercial	Sidney	201911	November	764	373,718	1	38,601	763	335,117	439
CommercialSidney201912	Commercial	Sidney	201912	December	766	487,082	1	36,180	765	450,902	589
CommercialSioux City201901	Commercial	Sioux City	201901	January	285	215,744	0	0	285	215,744	757
CommercialSioux City201902	Commercial	Sioux City	201902	February	282	187,663	0	0	282	187,663	665
CommercialSioux City201903	Commercial	Sioux City	201903	March	286	192,986	0	0	286	192,986	675
CommercialSioux City201904	Commercial	Sioux City	201904	April	287	115,505	0	0	287	115,505	402
CommercialSioux City201905	Commercial	Sioux City	201905	May	288	66,495	0	0	288	66,495	231
CommercialSioux City201906	Commercial	Sioux City	201906	June	284	31,171	0	0	284	31,171	110
CommercialSioux City201907	Commercial	Sioux City	201907	July	283	31,121	0	0	283	31,121	110
CommercialSioux City201908	Commercial	Sioux City	201908	August	281	107,494	0	0	281	107,494	383
CommercialSioux City201909	Commercial	Sioux City	201909	September	280	26,764	0	0	280	26,764	96
CommercialSioux City201910	Commercial	Sioux City	201910	October	282	65,605	0	0	282	65,605	233
CommercialSioux City201911	Commercial	Sioux City	201911	November	283	165,923	0	0	283	165,923	586
CommercialSioux City201912	Commercial	Sioux City	201912	December	282	179,171	0	0	282	179,171	635

DO NOT DELETE OR MODIFY

DIVISION (All)
 BE_REV_MONTH (All)

Sum of Revenue			Proposed Customer Class			0					0 Total	
Category	Charge Type	GLRC	GLRC Description	Residential	Commercial	Agricultural	Maximum Rate	Interruptible Sales	Negotiated Distribution	Negotiated Transmission	Negotiated Direct	Negotiated Supply
Gas Cost	Variable	30	PGA ECA ICA ACA QFR GCR GCA Base Co	58 706 572	20 372 13				56 316			56 316
Gas Cost	Variable	32	GCR NE/COG Secondary/GCA Upstream	(63 189)	(38)							
Gas Cost Total	Variable Total			58 243 384	20 372 096				564 316			564 316
Base Rates	Variable	20	Usage	33 022 116	10 353 175		7 923 951		327 938	11		8 252 003
Base Rates	Variable	2	Usage-Excess	5 89 768	5 858 975		11 3 8 7 3	2 6 8 166				2 6 8 166
Base Rates	Variable	1	Transport-Deli ery Charge		6 829 8 3				97 66	899 521	5 582 163	1 192 2 8
Base Rates	Variable	58	Transport-Deli ery Charge-Excess						1 201 968		1 581 337	268 211
Base Rates Variable Total				38 511 884	23 041 992		10 572 117	1 299 434	5 582 277	1 192 248	1 581 337	268 211
Base Rates	Monthly	10	Customer Charge	1 986 73	8 252 917		50 239 390	138 36	209 816	369 162	10 661	25 306
Base Rates	Monthly	1	NE Pipeline Replacement Charge	1 092 077	06 778		1 98 855					277 200
Base Rates	Monthly	16	Monthly Modem Charge					360				360
Base Rates	Monthly	63	IA SSMA/NE Safety & Integ ry Chrg	3 22 76	2 1 1 005		5 563 81	22 020		3 738	1 130	3 738
Base Rates	Monthly	18	BHNE Fuel Line Replacement Charge	211 312	63 703		275 01					199 200
Base Rates	Monthly	57	Transport-Monthly Transport Charge									1 500
Base Rates	Monthly	39	Transport - SCADA Maintenance Fee									15 500
Base Rates	Monthly	59	Transport Admin Charge					70 773				119 973
Base Rates	Monthly	60	Minimum Bill									526 500
Base Rates	Monthly Total			46 712 338	10 864 402		57 576 740	231 589	209 816	962 400	24 991	202 744
Base Rates	Demand	19	All Demand									8 151
Base Rates	Demand Total											8 151
Base Rates Total				85 224 222	33 906 394		119 130 616	10 572 117	1 531 023	1 437 275	6 544 677	1 217 239
											1 792 233	545 411
												23 639 976

DIVISION NEG
 BE_REV_MONTH (All)

Sum of Revenue			Proposed Customer Class			0					
Category	Charge Type	GLRC	GLRC Description	Residential	Commercial	Maximum Rate	Interruptible Sales	Negotiated Distribution	Negotiated Transmission	Negotiated Direct	Negotiated Supply
Gas Cost	Variable	30	PGA ECA ICA ACA QFR GCR GCA Base Co	58 706 572	20 372 13			56 316			
Gas Cost	Variable	32	GCR NE/COG Secondary/GCA Upstream	(63 189)	(38)						
Gas Cost Total	Variable Total			58 243 384	20 372 096			564 316			
Base Rates	Variable	20	Usage	26 750 110	8 259 292		327 938				1 500
Base Rates	Variable	1	Transport-Deli ery Charge		6 829 8 3		8 632	899 521	5 077 523	22 39	799 036
Base Rates	Variable Total			26 750 110	15 119 135		84 632	1 227 459	5 077 523	224 394	799 036
Base Rates	Monthly	10	Customer Charge	30 050 868	5 0 065		118 566	209 816	365 57	8 00	21 6 9
Base Rates	Monthly	1	NE Pipeline Replacement Charge	1 092 077	06 778						
Base Rates	Monthly	18	BHNE Fuel Line Replacement Charge	211 312	63 703						
Base Rates	Monthly	57	Transport-Monthly Transport Charge								199 200
Base Rates	Monthly	39	Transport - SCADA Maintenance Fee								1 500
Base Rates	Monthly	60	Minimum Bill								372 000
Base Rates	Monthly Total			31 354 256	5 010 545		118 566	209 816	938 157	8 400	176 149
Base Rates	Demand	19	All Demand								
Base Rates	Demand Total										8 151
Base Rates Total				58 104 366	20 129 680		203 198	1 437 275	6 015 680	232 794	983 337
											645 411

DIVISION NEGD
 BE_REV_MONTH (All)

Sum of Revenue			Proposed Customer Class			0				
Category	Charge Type	GLRC	GLRC Description	Residential	Commercial	Agricultural	Maximum Rate	Negotiated Distribution	Negotiated Transmission	Negotiated Direct
Base Rates	Variable	20	Usage	6 272 007	2 063 882		7 923 951		11	
Base Rates	Variable	2	Usage-Excess	5 89 768	5 858 975		11 3 8 166			
Base Rates	Variable	1	Transport-Deli ery Charge					12 83	50 6 0	967 855
Base Rates	Variable	58	Transport-Deli ery Charge-Excess					1 201 968		782 301
Base Rates Variable Total				11 761 774	7 922 857		10 572 117	1 214 802	504 754	967 855
Base Rates	Monthly	10	Customer Charge	11 935 605	3 712 852		19 870	3 705	2 261	3 657
Base Rates	Monthly	63	IA SSMA/NE Safety & Integ ry Chrg	3 22 76	2 1 1 005		22 020	3 738	1 130	3 738
Base Rates	Monthly	59	Transport Admin Charge				70 773	16 800	13 200	19 200
Base Rates	Monthly	16	Monthly Modem Charge					360		
Base Rates	Monthly Total			15 358 082	5 853 857		113 023	24 243	16 591	26 595
Base Rates Total				27 119 856	13 776 714		10 572 117	1 327 825	528 997	984 445
										808 896

DIVISION NEGD
 BE_REV_MONTH (All)
 Proposed Customer Class Commercial

Sum of Revenue			Customer Class			
Category	Charge Type	GLRC	GLRC Description	Small Commercial	Large Commercial	Grand Total
Base Rates	Variable	20	Usage	1 508 33	555 9	2 063 882
Base Rates	Variable	2	Usage-Excess	2 238 520	3 620 5	5 858 975
Base Rates Variable Total				3 746 954	4 175 903	7 922 857
Base Rates	Monthly	10	Customer Charge	2 758 068	95 78	3 712 852
Base Rates	Monthly	63	IA SSMA/NE Safety & Integ ry Chrg	1 087 912	1 053 093	2 1 1 005
Base Rates	Monthly Total			3 845 980	2 007 877	5 853 857
Base Rates Total				7 592 934	6 183 780	13 776 714

DIVISION	BF REV MONTH	RATE TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG	201901	S	Commercial	Commercial	1	1	NE051	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$6,860.79
NEG	201901	S	Commercial	Commercial	1	1	NE051	10	Customer Charge	Base Rates	Monthly	\$67,719.26
NEG	201901	S	Commercial	Commercial	1	1	NE051	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$768.70
NEG	201901	S	Commercial	Commercial	1	1	NE051	20	Usage	Base Rates	Variable	\$322,764.34
NEG	201901	S	Commercial	Commercial	1	1	NE051	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$971,722.69
NEG	201901	S	Commercial	Commercial	1	1	NE051	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$366.04
NEG	201901	S	Commercial	Commercial	1	1	NE061	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$13,170.33
NEG	201901	S	Commercial	Commercial	1	1	NE061	10	Customer Charge	Base Rates	Monthly	\$126,969.78
NEG	201901	S	Commercial	Commercial	1	1	NE061	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,441.47
NEG	201901	S	Commercial	Commercial	1	1	NE061	20	Usage	Base Rates	Variable	\$562,312.91
NEG	201901	S	Commercial	Commercial	1	1	NE061	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$1,710,930.71
NEG	201901	S	Commercial	Commercial	1	1	NE061	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$686.36
NEG	201901	S	Commercial	Commercial	1	1	NE071	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$11,187.10
NEG	201901	S	Commercial	Commercial	1	1	NE071	10	Customer Charge	Base Rates	Monthly	\$112,317.81
NEG	201901	S	Commercial	Commercial	1	1	NE071	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,274.95
NEG	201901	S	Commercial	Commercial	1	1	NE071	20	Usage	Base Rates	Variable	\$464,475.67
NEG	201901	S	Commercial	Commercial	1	1	NE071	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$1,403,343.46
NEG	201901	S	Commercial	Commercial	1	1	NE071	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$607.13
NEG	201901	S	Commercial	Commercial	1	1	NE080	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$6.44
NEG	201901	S	Commercial	Commercial	1	1	NE080	10	Customer Charge	Base Rates	Monthly	\$37.00
NEG	201901	S	Commercial	Commercial	1	1	NE080	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$0.42
NEG	201901	S	Commercial	Commercial	1	1	NE080	20	Usage	Base Rates	Variable	\$870.87
NEG	201901	S	Commercial	Commercial	1	1	NE080	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$2,767.45
NEG	201901	S	Commercial	Commercial	1	1	NE080	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$2.58
NEG	201901	S	Commercial	Commercial	1	1	NE080	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$0.20
NEG	201901	S	Company Use	Company Use	0	0	NE450	20	Usage	Base Rates	Variable	\$669.50
NEG	201901	S	Company Use	Company Use	0	0	NE451	20	Usage	Base Rates	Variable	\$1,437.04
NEG	201901	S	Company Use	Company Use	0	0	NE452	20	Usage	Base Rates	Variable	\$715.25
NEG	201901	S	Company Use	Company Use	0	0	NE453	20	Usage	Base Rates	Variable	\$1,543.10
NEG	201901	S	GASTX	GASTX	GASTX	GASTX	GASTX	20	Usage	Base Rates	Variable	(\$579.07)
NEG	201901	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG	201901	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	20	Usage	Base Rates	Variable	\$981.96
NEG	201901	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$5,415.82
NEG	201901	S	Large Volume Interruptible	Interruptible Sales	0	0	NE257	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG	201901	S	Residential	Residential	1	1	NE001	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$21,145.46
NEG	201901	S	Residential	Residential	1	1	NE001	10	Customer Charge	Base Rates	Monthly	\$521,202.15
NEG	201901	S	Residential	Residential	1	1	NE001	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$3,474.84
NEG	201901	S	Residential	Residential	1	1	NE001	20	Usage	Base Rates	Variable	\$967,478.23
NEG	201901	S	Residential	Residential	1	1	NE001	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$2,588,894.46
NEG	201901	S	Residential	Residential	1	1	NE001	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$3,124.76
NEG	201901	S	Residential	Residential	1	1	NE001	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$3,860.73
NEG	201901	S	Residential	Residential	1	1	NE003	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$1,943.00
NEG	201901	S	Residential	Residential	1	1	NE003	10	Customer Charge	Base Rates	Monthly	\$24,478.03
NEG	201901	S	Residential	Residential	1	1	NE003	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$174.87
NEG	201901	S	Residential	Residential	1	1	NE003	20	Usage	Base Rates	Variable	\$51,641.85
NEG	201901	S	Residential	Residential	1	1	NE003	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$145,097.71
NEG	201901	S	Residential	Residential	1	1	NE003	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$166.84
NEG	201901	S	Residential	Residential	1	1	NE003	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$194.30
NEG	201901	S	Residential	Residential	1	1	NE004	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$1,024.01
NEG	201901	S	Residential	Residential	1	1	NE004	10	Customer Charge	Base Rates	Monthly	\$26,094.60
NEG	201901	S	Residential	Residential	1	1	NE004	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$173.97
NEG	201901	S	Residential	Residential	1	1	NE004	20	Usage	Base Rates	Variable	\$48,786.08
NEG	201901	S	Residential	Residential	1	1	NE004	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$107,661.24
NEG	201901	S	Residential	Residential	1	1	NE004	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$6,454.68)
NEG	201901	S	Residential	Residential	1	1	NE004	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$193.28
NEG	201901	S	Residential	Residential	1	1	NE011	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$47,242.66

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG	201901	S	Residential	Residential	1	1	NE011	10	Customer Charge	Base Rates	Monthly	\$1,148,322.60
NEG	201901	S	Residential	Residential	1	1	NE011	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$7,655.19
NEG	201901	S	Residential	Residential	1	1	NE011	20	Usage	Base Rates	Variable	\$1,837,323.03
NEG	201901	S	Residential	Residential	1	1	NE011	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$4,989,451.66
NEG	201901	S	Residential	Residential	1	1	NE011	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$5,930.53
NEG	201901	S	Residential	Residential	1	1	NE011	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$8,506.22
NEG	201901	S	Residential	Residential	1	1	NE014	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$2,493.73
NEG	201901	S	Residential	Residential	1	1	NE014	10	Customer Charge	Base Rates	Monthly	\$64,055.70
NEG	201901	S	Residential	Residential	1	1	NE014	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$427.03
NEG	201901	S	Residential	Residential	1	1	NE014	20	Usage	Base Rates	Variable	\$106,963.31
NEG	201901	S	Residential	Residential	1	1	NE014	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$236,044.56
NEG	201901	S	Residential	Residential	1	1	NE014	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$14,150.39)
NEG	201901	S	Residential	Residential	1	1	NE014	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$474.49
NEG	201901	S	Residential	Residential	1	1	NE021	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$27,877.85
NEG	201901	S	Residential	Residential	1	1	NE021	10	Customer Charge	Base Rates	Monthly	\$694,641.60
NEG	201901	S	Residential	Residential	1	1	NE021	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$4,630.71
NEG	201901	S	Residential	Residential	1	1	NE021	20	Usage	Base Rates	Variable	\$1,294,509.64
NEG	201901	S	Residential	Residential	1	1	NE021	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$3,463,230.81
NEG	201901	S	Residential	Residential	1	1	NE021	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$4,180.98
NEG	201901	S	Residential	Residential	1	1	NE021	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$5,145.56
NEG	201901	S	Residential	Residential	1	1	NE024	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$1,187.62
NEG	201901	S	Residential	Residential	1	1	NE024	10	Customer Charge	Base Rates	Monthly	\$30,539.25
NEG	201901	S	Residential	Residential	1	1	NE024	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$203.60
NEG	201901	S	Residential	Residential	1	1	NE024	20	Usage	Base Rates	Variable	\$60,080.64
NEG	201901	S	Residential	Residential	1	1	NE024	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$132,586.99
NEG	201901	S	Residential	Residential	1	1	NE024	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$7,948.70)
NEG	201901	S	Residential	Residential	1	1	NE024	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$226.21
NEG	201901	S	Small Volume Interruptible	Interruptible Sales	0	0	NE305	10	Customer Charge	Base Rates	Monthly	\$330.00
NEG	201901	S	Small Volume Interruptible	Interruptible Sales	0	0	NE305	20	Usage	Base Rates	Variable	\$1,897.03
NEG	201901	S	Small Volume Interruptible	Interruptible Sales	0	0	NE305	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$4,914.64
NEG	201901	S	Small Volume Interruptible	Interruptible Sales	0	0	NE306	10	Customer Charge	Base Rates	Monthly	\$145.00
NEG	201901	S	Small Volume Interruptible	Interruptible Sales	0	0	NE306	20	Usage	Base Rates	Variable	\$0.68
NEG	201901	S	Small Volume Interruptible	Interruptible Sales	0	0	NE306	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$1.65
NEG	201901	S	Small Volume Interruptible	Interruptible Sales	0	0	NE311	10	Customer Charge	Base Rates	Monthly	\$990.00
NEG	201901	S	Small Volume Interruptible	Interruptible Sales	0	0	NE311	20	Usage	Base Rates	Variable	\$7,901.97
NEG	201901	S	Small Volume Interruptible	Interruptible Sales	0	0	NE311	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$20,474.98
NEG	201901	S	Small Volume Interruptible	Interruptible Sales	0	0	NE312	10	Customer Charge	Base Rates	Monthly	\$110.00
NEG	201901	S	Small Volume Interruptible	Interruptible Sales	0	0	NE312	20	Usage	Base Rates	Variable	\$6,638.36
NEG	201901	S	Small Volume Interruptible	Interruptible Sales	0	0	NE312	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$16,755.75
NEG	201901	S	Small Volume Interruptible	Interruptible Sales	0	0	NE325	10	Customer Charge	Base Rates	Monthly	\$2,420.00
NEG	201901	S	Small Volume Interruptible	Interruptible Sales	0	0	NE325	20	Usage	Base Rates	Variable	\$19,501.05
NEG	201901	S	Small Volume Interruptible	Interruptible Sales	0	0	NE325	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$49,317.92
NEG	201901	S	Small Volume Interruptible	Interruptible Sales	0	0	NE335	10	Customer Charge	Base Rates	Monthly	\$3,103.00
NEG	201901	S	Small Volume Interruptible	Interruptible Sales	0	0	NE335	20	Usage	Base Rates	Variable	\$3,007.77
NEG	201901	S	Small Volume Interruptible	Interruptible Sales	0	0	NE335	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$7,424.18
NEG	201901	S	Small Volume Interruptible	Interruptible Sales	0	0	NE351	10	Customer Charge	Base Rates	Monthly	\$58.00
NEG	201901	S	Small Volume Interruptible	Interruptible Sales	0	0	NE351	20	Usage	Base Rates	Variable	\$29.70
NEG	201901	S	Small Volume Interruptible	Interruptible Sales	0	0	NE351	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$80.82
NEG	201901	S	Small Volume Interruptible	Interruptible Sales	0	0	NE353	10	Customer Charge	Base Rates	Monthly	\$220.00
NEG	201901	T	Cash-Out Rate	Cash-Out Rate	0	0	NE51C	8	Transport-Regulated Daily Balancing	Exclude	0	\$17.93
NEG	201901	T	Cash-Out Rate	Cash-Out Rate	0	0	NE51C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$11.95
NEG	201901	T	Cash-Out Rate	Cash-Out Rate	0	0	NE52C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$194.75
NEG	201901	T	Cash-Out Rate	Cash-Out Rate	0	0	NE61C	8	Transport-Regulated Daily Balancing	Exclude	0	\$44,757.32
NEG	201901	T	Cash-Out Rate	Cash-Out Rate	0	0	NE61C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$29,854.82
NEG	201901	T	Cash-Out Rate	Cash-Out Rate	0	0	NE62C	8	Transport-Regulated Daily Balancing	Exclude	0	\$3,603.61
NEG	201901	T	Cash-Out Rate	Cash-Out Rate	0	0	NE62C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$31,973.76

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201901 T	Cash-Out Rate	Cash-Out Rate	0	0	NE62C	23	Usage On Commodity Rates	Base Rates	Variable	\$3,603.61
NEG		201901 T	Cash-Out Rate	Cash-Out Rate	0	0	NE62C	43	Transport-Balancing Penalty	Exclude	0	\$3,355.18
NEG		201901 T	Cash-Out Rate	Cash-Out Rate	0	0	NE71C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$4,179.25
NEG		201901 T	Cash-Out Rate	Cash-Out Rate	0	0	NE72C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$2,530.76
NEG		201901 T	Energy Options	Commercial	0	1	NE11E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$849.73
NEG		201901 T	Energy Options	Commercial	0	1	NE11E	10	Customer Charge	Base Rates	Monthly	\$8,495.82
NEG		201901 T	Energy Options	Commercial	0	1	NE11E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$174.51
NEG		201901 T	Energy Options	Commercial	0	1	NE11E	41	Transport-Delivery Charge	Base Rates	Variable	\$143,888.89
NEG		201901 T	Energy Options	Commercial	0	1	NE11E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$45.92
NEG		201901 T	Energy Options	Commercial	0	1	NE21E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$2,912.86
NEG		201901 T	Energy Options	Commercial	0	1	NE21E	10	Customer Charge	Base Rates	Monthly	\$29,897.86
NEG		201901 T	Energy Options	Commercial	0	1	NE21E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$614.11
NEG		201901 T	Energy Options	Commercial	0	1	NE21E	41	Transport-Delivery Charge	Base Rates	Variable	\$424,699.50
NEG		201901 T	Energy Options	Commercial	0	1	NE21E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$161.60
NEG		201901 T	Energy Options	Commercial	0	1	NE22E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$5.22
NEG		201901 T	Energy Options	Commercial	0	1	NE22E	10	Customer Charge	Base Rates	Monthly	\$55.50
NEG		201901 T	Energy Options	Commercial	0	1	NE22E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1.14
NEG		201901 T	Energy Options	Commercial	0	1	NE22E	41	Transport-Delivery Charge	Base Rates	Variable	\$14,182.46
NEG		201901 T	Energy Options	Commercial	0	1	NE22E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$0.30
NEG		201901 T	Energy Options	Commercial	0	1	NE31E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$3,337.13
NEG		201901 T	Energy Options	Commercial	0	1	NE31E	10	Customer Charge	Base Rates	Monthly	\$34,680.71
NEG		201901 T	Energy Options	Commercial	0	1	NE31E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$712.36
NEG		201901 T	Energy Options	Commercial	0	1	NE31E	41	Transport-Delivery Charge	Base Rates	Variable	\$430,869.64
NEG		201901 T	Energy Options	Commercial	0	1	NE31E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$187.47
NEG		201901 T	Energy Options-SVI	Interruptible Sales	0	0	NE51E	10	Customer Charge	Base Rates	Monthly	\$1,217.34
NEG		201901 T	Energy Options-SVI	Interruptible Sales	0	0	NE51E	41	Transport-Delivery Charge	Base Rates	Variable	\$12,804.24
NEG		201901 T	Energy Options-SVI	Interruptible Sales	0	0	NE54E	10	Customer Charge	Base Rates	Monthly	\$220.00
NEG		201901 T	Energy Options-SVI	Interruptible Sales	0	0	NE54E	41	Transport-Delivery Charge	Base Rates	Variable	\$600.75
NEG		201901 T	Energy Options-SVI	Interruptible Sales	0	0	NE56A	10	Customer Charge	Base Rates	Monthly	\$29.00
NEG		201901 T	Energy Options-SVI	Interruptible Sales	0	0	NE56A	41	Transport-Delivery Charge	Base Rates	Variable	\$396.09
NEG		201901 T	Energy Options-SVI	Interruptible Sales	0	0	NE61E	10	Customer Charge	Base Rates	Monthly	\$1,210.00
NEG		201901 T	Energy Options-SVI	Interruptible Sales	0	0	NE61E	41	Transport-Delivery Charge	Base Rates	Variable	\$12,287.46
NEG		201901 T	Energy Options-SVI	Interruptible Sales	0	0	NE62E	10	Customer Charge	Base Rates	Monthly	\$330.00
NEG		201901 T	Energy Options-SVI	Interruptible Sales	0	0	NE62E	41	Transport-Delivery Charge	Base Rates	Variable	\$13,811.99
NEG		201901 T	Energy Options-SVI	Interruptible Sales	0	0	NE71E	10	Customer Charge	Base Rates	Monthly	\$6,380.00
NEG		201901 T	Energy Options-SVI	Interruptible Sales	0	0	NE71E	41	Transport-Delivery Charge	Base Rates	Variable	\$56,043.74
NEG		201901 T	Energy Options-SVI	Interruptible Sales	0	0	NE76A	10	Customer Charge	Base Rates	Monthly	\$464.00
NEG		201901 T	Energy Options-SVI	Interruptible Sales	0	0	NE76A	41	Transport-Delivery Charge	Base Rates	Variable	\$145.41
NEG		201901 T	Energy Options-SVI	Interruptible Sales	0	0	NE82A	10	Customer Charge	Base Rates	Monthly	\$116.00
NEG		201901 T	Energy Options-SVI	Interruptible Sales	0	0	NE82A	41	Transport-Delivery Charge	Base Rates	Variable	\$148.50
NEG		201901 T	Large Volume	Maximum Rate	0	0	NEP50	10	Customer Charge	Base Rates	Monthly	\$218.00
NEG		201901 T	Large Volume	Maximum Rate	0	0	NE532	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201901 T	Large Volume	Maximum Rate	0	0	NE532	41	Transport-Delivery Charge	Base Rates	Variable	\$4,817.72
NEG		201901 T	Large Volume	Negotiated Supply	0	0	NE531	10	Customer Charge	Base Rates	Monthly	\$600.00
NEG		201901 T	Large Volume	Negotiated Supply	0	0	NE531	41	Transport-Delivery Charge	Base Rates	Variable	\$8,696.60
NEG		201901 T	Large Volume Interruptible	Interruptible Sales	0	0	NE523	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201901 T	Negotiated Direct	Negotiated Direct	0	0	NE505	10	Customer Charge	Base Rates	Monthly	\$500.00
NEG		201901 T	Negotiated Direct	Negotiated Direct	0	0	NE505	41	Transport-Delivery Charge	Base Rates	Variable	\$31,231.27
NEG		201901 T	Negotiated Direct	Negotiated Direct	0	0	NEM01	10	Customer Charge	Base Rates	Monthly	\$1,987.51
NEG		201901 T	Negotiated Direct	Negotiated Direct	0	0	NEM01	19	All Demand	Base Rates	Demand	\$1,569.88
NEG		201901 T	Negotiated Direct	Negotiated Direct	0	0	NEM01	41	Transport-Delivery Charge	Base Rates	Variable	\$31,581.95
NEG		201901 T	Negotiated Direct	Negotiated Direct	0	0	NEP05	41	Transport-Delivery Charge	Base Rates	Variable	\$808.15
NEG		201901 T	Negotiated Direct	Negotiated Direct	0	0	NEP05	60	Minimum Bill	Base Rates	Monthly	\$5,025.00
NEG		201901 T	Negotiated Direct	Negotiated Direct	0	0	NEP51	41	Transport-Delivery Charge	Base Rates	Variable	\$5,389.55
NEG		201901 T	Negotiated Direct	Negotiated Direct	0	0	NEP69	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201901 T	Negotiated Direct	Negotiated Direct	0	0	NEP69	43	Transport-Balancing Penalty	Exclude	0	\$1.83

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201901 T	Negotiated Direct	Negotiated Direct	0		NEP69	60	Minimum Bill	Base Rates	Monthly	\$7,850.00
NEG		201901 T	Negotiated Direct	Negotiated Direct	0		NEP72	10	Customer Charge	Base Rates	Monthly	\$342.00
NEG		201901 T	Negotiated Direct	Negotiated Direct	0		NEP72	41	Transport-Delivery Charge	Base Rates	Variable	\$12,049.48
NEG		201901 T	Negotiated Direct	Negotiated Direct	0		NEP72	43	Transport-Balancing Penalty	Exclude	0	\$384.05
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NE506	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NE506	41	Transport-Delivery Charge	Base Rates	Variable	\$4,863.04
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NE525	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NE525	41	Transport-Delivery Charge	Base Rates	Variable	\$2,751.15
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NE536	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NE536	60	Minimum Bill	Base Rates	Monthly	\$31,000.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NE538	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NE539	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NE539	41	Transport-Delivery Charge	Base Rates	Variable	\$3,412.63
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NE541	10	Customer Charge	Base Rates	Monthly	\$442.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NE541	41	Transport-Delivery Charge	Base Rates	Variable	\$8,802.05
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NE552	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NE552	41	Transport-Delivery Charge	Base Rates	Variable	\$687.31
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NE552	43	Transport-Balancing Penalty	Exclude	0	\$23.16
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NE562	10	Customer Charge	Base Rates	Monthly	\$232.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NE562	41	Transport-Delivery Charge	Base Rates	Variable	\$2,462.32
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NE568	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NE568	41	Transport-Delivery Charge	Base Rates	Variable	\$769.23
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NE570	10	Customer Charge	Base Rates	Monthly	\$100.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NE570	41	Transport-Delivery Charge	Base Rates	Variable	\$4,905.09
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL01	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL01	41	Transport-Delivery Charge	Base Rates	Variable	\$12,969.86
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL02	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL02	41	Transport-Delivery Charge	Base Rates	Variable	\$18,355.74
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL03	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL03	41	Transport-Delivery Charge	Base Rates	Variable	\$5,663.03
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL04	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL04	41	Transport-Delivery Charge	Base Rates	Variable	\$7,972.39
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL10	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL10	41	Transport-Delivery Charge	Base Rates	Variable	\$6,511.30
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL11	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL11	41	Transport-Delivery Charge	Base Rates	Variable	\$5,364.59
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL12	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL12	41	Transport-Delivery Charge	Base Rates	Variable	\$6,223.64
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL13	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL13	41	Transport-Delivery Charge	Base Rates	Variable	\$2,564.10
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL13	43	Transport-Balancing Penalty	Exclude	0	\$5.49
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL20	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL20	41	Transport-Delivery Charge	Base Rates	Variable	\$3,084.01
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL30	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL30	41	Transport-Delivery Charge	Base Rates	Variable	\$3,086.37
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL31	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL31	41	Transport-Delivery Charge	Base Rates	Variable	\$423.20
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL31	43	Transport-Balancing Penalty	Exclude	0	\$17.68
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL32	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL32	41	Transport-Delivery Charge	Base Rates	Variable	\$12,965.13
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL33	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEL33	41	Transport-Delivery Charge	Base Rates	Variable	\$3,670.03
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP03	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP03	41	Transport-Delivery Charge	Base Rates	Variable	\$1,413.72
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP04	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP04	41	Transport-Delivery Charge	Base Rates	Variable	\$11,118.12

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP06	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP06	41	Transport-Delivery Charge	Base Rates	Variable	\$1,678.75
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP07	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP07	41	Transport-Delivery Charge	Base Rates	Variable	\$3,380.87
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP11	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP12	41	Transport-Delivery Charge	Base Rates	Variable	\$55.05
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP13	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP13	41	Transport-Delivery Charge	Base Rates	Variable	\$5,073.38
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP14	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP14	41	Transport-Delivery Charge	Base Rates	Variable	\$4,135.11
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP18	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP18	41	Transport-Delivery Charge	Base Rates	Variable	\$6,197.44
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP19	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP19	41	Transport-Delivery Charge	Base Rates	Variable	\$5,081.68
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP21	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP21	41	Transport-Delivery Charge	Base Rates	Variable	\$2,876.77
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP22	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP22	41	Transport-Delivery Charge	Base Rates	Variable	\$1,445.47
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP24	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP24	41	Transport-Delivery Charge	Base Rates	Variable	\$1,625.70
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP25	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP25	41	Transport-Delivery Charge	Base Rates	Variable	\$6,554.01
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP25	43	Transport-Balancing Penalty	Exclude	0	\$0.61
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP29	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP29	41	Transport-Delivery Charge	Base Rates	Variable	\$7,608.65
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP31	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP32	10	Customer Charge	Base Rates	Monthly	\$694.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP33	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP33	41	Transport-Delivery Charge	Base Rates	Variable	\$2,418.54
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP33	43	Transport-Balancing Penalty	Exclude	0	\$0.61
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP34	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP34	41	Transport-Delivery Charge	Base Rates	Variable	\$2,875.04
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP34	43	Transport-Balancing Penalty	Exclude	0	\$20.73
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP35	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP35	41	Transport-Delivery Charge	Base Rates	Variable	\$19,155.60
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP36	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP36	41	Transport-Delivery Charge	Base Rates	Variable	\$3,302.15
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP37	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP37	41	Transport-Delivery Charge	Base Rates	Variable	\$3,279.55
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP38	10	Customer Charge	Base Rates	Monthly	\$340.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP38	41	Transport-Delivery Charge	Base Rates	Variable	\$14,490.80
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP40	10	Customer Charge	Base Rates	Monthly	\$363.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP40	41	Transport-Delivery Charge	Base Rates	Variable	\$9,141.12
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP41	10	Customer Charge	Base Rates	Monthly	\$18.50
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP41	41	Transport-Delivery Charge	Base Rates	Variable	\$7,141.15
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP41	43	Transport-Balancing Penalty	Exclude	0	\$5.49
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP43	10	Customer Charge	Base Rates	Monthly	\$55.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP43	39	Transport - SCADA Maintenance Fee	Base Rates	Monthly	\$75.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP44	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP44	41	Transport-Delivery Charge	Base Rates	Variable	\$12,169.93
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP45	10	Customer Charge	Base Rates	Monthly	\$51.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP45	41	Transport-Delivery Charge	Base Rates	Variable	\$27.18
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP56	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP56	41	Transport-Delivery Charge	Base Rates	Variable	\$6,508.88
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP59	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP59	41	Transport-Delivery Charge	Base Rates	Variable	\$5,023.26

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP60	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP60	41	Transport-Delivery Charge	Base Rates	Variable	\$11,525.03
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP62	10	Customer Charge	Base Rates	Monthly	\$224.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP62	41	Transport-Delivery Charge	Base Rates	Variable	\$1,025.34
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP63	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP63	41	Transport-Delivery Charge	Base Rates	Variable	\$2,739.32
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	41	Transport-Delivery Charge	Base Rates	Variable	\$559.40
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	43	Transport-Balancing Penalty	Exclude	0	\$17.07
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	10	Customer Charge	Base Rates	Monthly	\$498.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	41	Transport-Delivery Charge	Base Rates	Variable	\$3,671.64
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	41	Transport-Delivery Charge	Base Rates	Variable	\$1,167.87
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	43	Transport-Balancing Penalty	Exclude	0	\$10.36
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	41	Transport-Delivery Charge	Base Rates	Variable	\$4,490.64
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	43	Transport-Balancing Penalty	Exclude	0	\$9.75
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	41	Transport-Delivery Charge	Base Rates	Variable	\$3,822.68
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	43	Transport-Balancing Penalty	Exclude	0	\$12.80
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	39	Transport - SCADA Maintenance Fee	Base Rates	Monthly	\$50.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	41	Transport-Delivery Charge	Base Rates	Variable	\$31.54
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	10	Customer Charge	Base Rates	Monthly	\$861.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	41	Transport-Delivery Charge	Base Rates	Variable	\$4,815.72
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	43	Transport-Balancing Penalty	Exclude	0	\$54.86
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	41	Transport-Delivery Charge	Base Rates	Variable	\$5,630.24
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	43	Transport-Balancing Penalty	Exclude	0	\$28.65
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	41	Transport-Delivery Charge	Base Rates	Variable	\$19,677.95
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	43	Transport-Balancing Penalty	Exclude	0	\$2,106.78
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP77	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP77	41	Transport-Delivery Charge	Base Rates	Variable	\$4,050.76
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP78	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP78	41	Transport-Delivery Charge	Base Rates	Variable	\$928.32
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP80	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP80	41	Transport-Delivery Charge	Base Rates	Variable	\$5,775.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP81	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP81	41	Transport-Delivery Charge	Base Rates	Variable	\$4,100.25
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP82	10	Customer Charge	Base Rates	Monthly	\$230.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP82	41	Transport-Delivery Charge	Base Rates	Variable	\$8,500.80
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP83	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP83	41	Transport-Delivery Charge	Base Rates	Variable	\$2,421.46
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP84	10	Customer Charge	Base Rates	Monthly	\$363.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP84	41	Transport-Delivery Charge	Base Rates	Variable	\$1,326.81
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP85	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP85	41	Transport-Delivery Charge	Base Rates	Variable	\$6,055.95
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP87	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP87	41	Transport-Delivery Charge	Base Rates	Variable	\$6,007.10
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP99	10	Customer Charge	Base Rates	Monthly	\$342.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NEP99	41	Transport-Delivery Charge	Base Rates	Variable	\$8,072.90
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES01	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES01	41	Transport-Delivery Charge	Base Rates	Variable	\$3,791.64
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES02	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES02	41	Transport-Delivery Charge	Base Rates	Variable	\$12,035.65

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES02	43	Transport-Balancing Penalty	Exclude	0	\$8.53
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES03	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES03	41	Transport-Delivery Charge	Base Rates	Variable	\$7,620.48
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES04	41	Transport-Delivery Charge	Base Rates	Variable	\$9,840.24
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES06	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES06	41	Transport-Delivery Charge	Base Rates	Variable	\$2,648.10
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES07	8	Transport-Regulated Daily Balancing	Exclude	0	\$1,500.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES07	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES07	57	Transport-Monthly Transport Charge	Base Rates	Monthly	\$16,600.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES10	10	Customer Charge	Base Rates	Monthly	\$642.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES10	41	Transport-Delivery Charge	Base Rates	Variable	\$14,449.11
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES11	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES11	41	Transport-Delivery Charge	Base Rates	Variable	\$8,806.80
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES12	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES12	41	Transport-Delivery Charge	Base Rates	Variable	\$10,989.34
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES13	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES13	41	Transport-Delivery Charge	Base Rates	Variable	\$12.38
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES14	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES14	41	Transport-Delivery Charge	Base Rates	Variable	\$6,510.66
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES14	43	Transport-Balancing Penalty	Exclude	0	\$1.22
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES15	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES15	41	Transport-Delivery Charge	Base Rates	Variable	\$4,388.20
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES16	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES18	10	Customer Charge	Base Rates	Monthly	\$263.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES19	10	Customer Charge	Base Rates	Monthly	\$38.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES19	41	Transport-Delivery Charge	Base Rates	Variable	\$16,298.16
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES20	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES20	41	Transport-Delivery Charge	Base Rates	Variable	\$11,595.42
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES20	43	Transport-Balancing Penalty	Exclude	0	\$14.02
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES21	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES21	41	Transport-Delivery Charge	Base Rates	Variable	\$5,063.50
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES22	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES25	10	Customer Charge	Base Rates	Monthly	\$18.50
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES25	41	Transport-Delivery Charge	Base Rates	Variable	\$903.64
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES26	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES26	41	Transport-Delivery Charge	Base Rates	Variable	\$12,225.92
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES28	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES28	41	Transport-Delivery Charge	Base Rates	Variable	\$11,386.27
NEG		201901 T	Negotiated Distribution	Negotiated Distribution	0		NES28	43	Transport-Balancing Penalty	Exclude	0	\$251.76
NEG		201901 T	Negotiated Distribution	Negotiated Supply	0		NES29	10	Customer Charge	Base Rates	Monthly	\$22,500.00
NEG		201901 T	Negotiated Distribution	Negotiated Supply	0		NES29	41	Transport-Delivery Charge	Base Rates	Variable	\$3,157.40
NEG		201901 T	Negotiated Transmission	Negotiated Transmission	0		NEP09	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201901 T	Negotiated Transmission	Negotiated Transmission	0		NEP09	41	Transport-Delivery Charge	Base Rates	Variable	\$14,021.84
NEG		201901 T	Negotiated Transmission	Negotiated Transmission	0		NES05	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201901 T	Negotiated Transmission	Negotiated Transmission	0		NES05	41	Transport-Delivery Charge	Base Rates	Variable	\$6,572.04
NEG		201901 T	Small Volume Firm	Negotiated Distribution	0		NEP58	10	Customer Charge	Base Rates	Monthly	\$357.00
NEG		201901 T	Small Volume Firm	Negotiated Distribution	0		NEP58	41	Transport-Delivery Charge	Base Rates	Variable	\$3,576.76
NEG		201901 T	Small Volume Interruptible	Interruptible Sales	0		NE532	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG		201901 T	Small Volume Interruptible	Interruptible Sales	0		NE532	41	Transport-Delivery Charge	Base Rates	Variable	\$23.86
NEG		201902 S	Commercial	Commercial	1		NE051	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$6,827.75
NEG		201902 S	Commercial	Commercial	1		NE051	10	Customer Charge	Base Rates	Monthly	\$67,966.53
NEG		201902 S	Commercial	Commercial	1		NE051	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$771.57
NEG		201902 S	Commercial	Commercial	1		NE051	20	Usage	Base Rates	Variable	\$428,351.98
NEG		201902 S	Commercial	Commercial	1		NE051	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$1,152,679.21
NEG		201902 S	Commercial	Commercial	1		NE051	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$367.39
NEG		201902 S	Commercial	Commercial	1		NE061	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$13,048.90

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue	
NEG		201902	S	Commercial	Commercial	1	1	NE061	10	Customer Charge	Base Rates	Monthly	\$127,247.95
NEG		201902	S	Commercial	Commercial	1	1	NE061	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,444.48
NEG		201902	S	Commercial	Commercial	1	1	NE061	20	Usage	Base Rates	Variable	\$674,813.73
NEG		201902	S	Commercial	Commercial	1	1	NE061	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$1,851,266.17
NEG		201902	S	Commercial	Commercial	1	1	NE061	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$687.81
NEG		201902	S	Commercial	Commercial	1	1	NE071	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$11,158.27
NEG		201902	S	Commercial	Commercial	1	1	NE071	10	Customer Charge	Base Rates	Monthly	\$112,632.91
NEG		201902	S	Commercial	Commercial	1	1	NE071	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,278.54
NEG		201902	S	Commercial	Commercial	1	1	NE071	20	Usage	Base Rates	Variable	\$547,022.98
NEG		201902	S	Commercial	Commercial	1	1	NE071	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$1,485,322.48
NEG		201902	S	Commercial	Commercial	1	1	NE071	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$608.85
NEG		201902	S	Commercial	Commercial	1	1	NE080	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$6.44
NEG		201902	S	Commercial	Commercial	1	1	NE080	10	Customer Charge	Base Rates	Monthly	\$37.00
NEG		201902	S	Commercial	Commercial	1	1	NE080	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$0.42
NEG		201902	S	Commercial	Commercial	1	1	NE080	20	Usage	Base Rates	Variable	\$908.81
NEG		201902	S	Commercial	Commercial	1	1	NE080	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$2,636.07
NEG		201902	S	Commercial	Commercial	1	1	NE080	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$2.62
NEG		201902	S	Commercial	Commercial	1	1	NE080	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$0.20
NEG		201902	S	Company Use	Company Use	0	0	NE450	20	Usage	Base Rates	Variable	\$856.92
NEG		201902	S	Company Use	Company Use	0	0	NE451	20	Usage	Base Rates	Variable	\$1,538.92
NEG		201902	S	Company Use	Company Use	0	0	NE452	20	Usage	Base Rates	Variable	\$878.71
NEG		201902	S	Company Use	Company Use	0	0	NE453	20	Usage	Base Rates	Variable	\$2,589.60
NEG		201902	S	GASTX	GASTX			GASTX	20	Usage	Base Rates	Variable	(\$416.53)
NEG		201902	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG		201902	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	20	Usage	Base Rates	Variable	\$1,151.74
NEG		201902	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$5,590.75
NEG		201902	S	Large Volume Interruptible	Interruptible Sales	0	0	NE257	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG		201902	S	Residential	Residential	1	1	NE001	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$20,981.78
NEG		201902	S	Residential	Residential	1	1	NE001	10	Customer Charge	Base Rates	Monthly	\$521,475.75
NEG		201902	S	Residential	Residential	1	1	NE001	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$3,476.79
NEG		201902	S	Residential	Residential	1	1	NE001	20	Usage	Base Rates	Variable	\$1,177,149.67
NEG		201902	S	Residential	Residential	1	1	NE001	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$2,831,720.04
NEG		201902	S	Residential	Residential	1	1	NE001	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$3,803.71
NEG		201902	S	Residential	Residential	1	1	NE001	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$3,862.79
NEG		201902	S	Residential	Residential	1	1	NE003	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$1,943.00
NEG		201902	S	Residential	Residential	1	1	NE003	10	Customer Charge	Base Rates	Monthly	\$24,626.22
NEG		201902	S	Residential	Residential	1	1	NE003	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$174.87
NEG		201902	S	Residential	Residential	1	1	NE003	20	Usage	Base Rates	Variable	\$58,808.10
NEG		201902	S	Residential	Residential	1	1	NE003	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$150,811.11
NEG		201902	S	Residential	Residential	1	1	NE003	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$190.00
NEG		201902	S	Residential	Residential	1	1	NE003	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$194.30
NEG		201902	S	Residential	Residential	1	1	NE004	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$1,013.60
NEG		201902	S	Residential	Residential	1	1	NE004	10	Customer Charge	Base Rates	Monthly	\$25,955.10
NEG		201902	S	Residential	Residential	1	1	NE004	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$173.04
NEG		201902	S	Residential	Residential	1	1	NE004	20	Usage	Base Rates	Variable	\$58,561.55
NEG		201902	S	Residential	Residential	1	1	NE004	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$129,235.83
NEG		201902	S	Residential	Residential	1	1	NE004	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$7,747.71)
NEG		201902	S	Residential	Residential	1	1	NE004	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$192.26
NEG		201902	S	Residential	Residential	1	1	NE011	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$46,808.30
NEG		201902	S	Residential	Residential	1	1	NE011	10	Customer Charge	Base Rates	Monthly	\$1,149,304.50
NEG		201902	S	Residential	Residential	1	1	NE011	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$7,661.83
NEG		201902	S	Residential	Residential	1	1	NE011	20	Usage	Base Rates	Variable	\$2,165,304.17
NEG		201902	S	Residential	Residential	1	1	NE011	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$5,321,960.63
NEG		201902	S	Residential	Residential	1	1	NE011	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$6,995.57
NEG		201902	S	Residential	Residential	1	1	NE011	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$8,513.18
NEG		201902	S	Residential	Residential	1	1	NE014	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$2,467.22

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue	
NEG		201902	S	Residential	Residential	1	1	NE014	10	Customer Charge	Base Rates	Monthly	\$63,804.15
NEG		201902	S	Residential	Residential	1	1	NE014	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$425.35
NEG		201902	S	Residential	Residential	1	1	NE014	20	Usage	Base Rates	Variable	\$125,065.55
NEG		201902	S	Residential	Residential	1	1	NE014	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$275,997.47
NEG		201902	S	Residential	Residential	1	1	NE014	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$16,545.98)
NEG		201902	S	Residential	Residential	1	1	NE014	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$472.61
NEG		201902	S	Residential	Residential	1	1	NE021	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$27,680.84
NEG		201902	S	Residential	Residential	1	1	NE021	10	Customer Charge	Base Rates	Monthly	\$695,117.70
NEG		201902	S	Residential	Residential	1	1	NE021	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$4,634.14
NEG		201902	S	Residential	Residential	1	1	NE021	20	Usage	Base Rates	Variable	\$1,513,667.96
NEG		201902	S	Residential	Residential	1	1	NE021	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$3,641,346.25
NEG		201902	S	Residential	Residential	1	1	NE021	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$4,889.42
NEG		201902	S	Residential	Residential	1	1	NE021	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$5,148.98
NEG		201902	S	Residential	Residential	1	1	NE024	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$1,171.47
NEG		201902	S	Residential	Residential	1	1	NE024	10	Customer Charge	Base Rates	Monthly	\$30,320.55
NEG		201902	S	Residential	Residential	1	1	NE024	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$202.13
NEG		201902	S	Residential	Residential	1	1	NE024	20	Usage	Base Rates	Variable	\$69,803.23
NEG		201902	S	Residential	Residential	1	1	NE024	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$154,044.99
NEG		201902	S	Residential	Residential	1	1	NE024	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$9,234.96)
NEG		201902	S	Residential	Residential	1	1	NE024	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$224.60
NEG		201902	S	Small Volume Interruptible	Interruptible Sales	0	0	NE305	10	Customer Charge	Base Rates	Monthly	\$330.00
NEG		201902	S	Small Volume Interruptible	Interruptible Sales	0	0	NE305	20	Usage	Base Rates	Variable	\$1,001.16
NEG		201902	S	Small Volume Interruptible	Interruptible Sales	0	0	NE305	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$2,215.49
NEG		201902	S	Small Volume Interruptible	Interruptible Sales	0	0	NE306	10	Customer Charge	Base Rates	Monthly	\$121.80
NEG		201902	S	Small Volume Interruptible	Interruptible Sales	0	0	NE306	20	Usage	Base Rates	Variable	\$0.41
NEG		201902	S	Small Volume Interruptible	Interruptible Sales	0	0	NE306	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$0.80
NEG		201902	S	Small Volume Interruptible	Interruptible Sales	0	0	NE311	10	Customer Charge	Base Rates	Monthly	\$880.00
NEG		201902	S	Small Volume Interruptible	Interruptible Sales	0	0	NE311	20	Usage	Base Rates	Variable	\$7,305.67
NEG		201902	S	Small Volume Interruptible	Interruptible Sales	0	0	NE311	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$17,159.61
NEG		201902	S	Small Volume Interruptible	Interruptible Sales	0	0	NE312	10	Customer Charge	Base Rates	Monthly	\$110.00
NEG		201902	S	Small Volume Interruptible	Interruptible Sales	0	0	NE312	20	Usage	Base Rates	Variable	\$7,000.97
NEG		201902	S	Small Volume Interruptible	Interruptible Sales	0	0	NE312	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$14,908.14
NEG		201902	S	Small Volume Interruptible	Interruptible Sales	0	0	NE325	10	Customer Charge	Base Rates	Monthly	\$2,420.00
NEG		201902	S	Small Volume Interruptible	Interruptible Sales	0	0	NE325	20	Usage	Base Rates	Variable	\$19,378.90
NEG		201902	S	Small Volume Interruptible	Interruptible Sales	0	0	NE325	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$41,574.67
NEG		201902	S	Small Volume Interruptible	Interruptible Sales	0	0	NE335	10	Customer Charge	Base Rates	Monthly	\$2,771.43
NEG		201902	S	Small Volume Interruptible	Interruptible Sales	0	0	NE335	20	Usage	Base Rates	Variable	\$1,477.13
NEG		201902	S	Small Volume Interruptible	Interruptible Sales	0	0	NE335	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$3,050.06
NEG		201902	S	Small Volume Interruptible	Interruptible Sales	0	0	NE351	10	Customer Charge	Base Rates	Monthly	\$58.00
NEG		201902	S	Small Volume Interruptible	Interruptible Sales	0	0	NE351	20	Usage	Base Rates	Variable	\$37.80
NEG		201902	S	Small Volume Interruptible	Interruptible Sales	0	0	NE351	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$91.15
NEG		201902	T	Cash-Out Rate	Cash-Out Rate	0	0	NE51C	8	Transport-Regulated Daily Balancing	Exclude	0	\$22.31
NEG		201902	T	Cash-Out Rate	Cash-Out Rate	0	0	NE51C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$14.88
NEG		201902	T	Cash-Out Rate	Cash-Out Rate	0	0	NE52C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$226.50
NEG		201902	T	Cash-Out Rate	Cash-Out Rate	0	0	NE61C	8	Transport-Regulated Daily Balancing	Exclude	0	\$50,330.82
NEG		201902	T	Cash-Out Rate	Cash-Out Rate	0	0	NE61C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$33,573.71
NEG		201902	T	Cash-Out Rate	Cash-Out Rate	0	0	NE62C	8	Transport-Regulated Daily Balancing	Exclude	0	\$3,649.60
NEG		201902	T	Cash-Out Rate	Cash-Out Rate	0	0	NE62C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$36,471.81
NEG		201902	T	Cash-Out Rate	Cash-Out Rate	0	0	NE62C	23	Usage On Commodity Rates	Base Rates	Variable	\$3,649.60
NEG		201902	T	Cash-Out Rate	Cash-Out Rate	0	0	NE62C	43	Transport-Balancing Penalty	Exclude	0	\$5,667.07
NEG		201902	T	Cash-Out Rate	Cash-Out Rate	0	0	NE71C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$4,971.87
NEG		201902	T	Cash-Out Rate	Cash-Out Rate	0	0	NE72C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$2,701.12
NEG		201902	T	Energy Options	Commercial	0	1	NE11E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$843.40
NEG		201902	T	Energy Options	Commercial	0	1	NE11E	10	Customer Charge	Base Rates	Monthly	\$8,459.44
NEG		201902	T	Energy Options	Commercial	0	1	NE11E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$173.76
NEG		201902	T	Energy Options	Commercial	0	1	NE11E	41	Transport-Delivery Charge	Base Rates	Variable	\$169,792.32

DIVISION	BF REV MONTH	RATE_T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue	
NEG		201902	T	Energy Options	Commercial	0	1	NE11E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$45.72
NEG		201902	T	Energy Options	Commercial	0	1	NE21E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$2,883.10
NEG		201902	T	Energy Options	Commercial	0	1	NE21E	10	Customer Charge	Base Rates	Monthly	\$29,841.11
NEG		201902	T	Energy Options	Commercial	0	1	NE21E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$612.95
NEG		201902	T	Energy Options	Commercial	0	1	NE21E	41	Transport-Delivery Charge	Base Rates	Variable	\$484,233.48
NEG		201902	T	Energy Options	Commercial	0	1	NE21E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$161.31
NEG		201902	T	Energy Options	Commercial	0	1	NE22E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$5.22
NEG		201902	T	Energy Options	Commercial	0	1	NE22E	10	Customer Charge	Base Rates	Monthly	\$55.50
NEG		201902	T	Energy Options	Commercial	0	1	NE22E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1.14
NEG		201902	T	Energy Options	Commercial	0	1	NE22E	41	Transport-Delivery Charge	Base Rates	Variable	\$15,553.95
NEG		201902	T	Energy Options	Commercial	0	1	NE22E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$0.30
NEG		201902	T	Energy Options	Commercial	0	1	NE31E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$3,311.91
NEG		201902	T	Energy Options	Commercial	0	1	NE31E	10	Customer Charge	Base Rates	Monthly	\$34,622.75
NEG		201902	T	Energy Options	Commercial	0	1	NE31E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$711.17
NEG		201902	T	Energy Options	Commercial	0	1	NE31E	41	Transport-Delivery Charge	Base Rates	Variable	\$487,397.10
NEG		201902	T	Energy Options	Commercial	0	1	NE31E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$187.15
NEG		201902	T	Energy Options-SVI	Interruptible Sales	0	0	NE51E	10	Customer Charge	Base Rates	Monthly	\$1,210.00
NEG		201902	T	Energy Options-SVI	Interruptible Sales	0	0	NE51E	41	Transport-Delivery Charge	Base Rates	Variable	\$13,292.81
NEG		201902	T	Energy Options-SVI	Interruptible Sales	0	0	NE54E	10	Customer Charge	Base Rates	Monthly	\$220.00
NEG		201902	T	Energy Options-SVI	Interruptible Sales	0	0	NE54E	41	Transport-Delivery Charge	Base Rates	Variable	\$1,343.25
NEG		201902	T	Energy Options-SVI	Interruptible Sales	0	0	NE56A	10	Customer Charge	Base Rates	Monthly	\$29.00
NEG		201902	T	Energy Options-SVI	Interruptible Sales	0	0	NE56A	41	Transport-Delivery Charge	Base Rates	Variable	\$406.62
NEG		201902	T	Energy Options-SVI	Interruptible Sales	0	0	NE61E	10	Customer Charge	Base Rates	Monthly	\$1,210.00
NEG		201902	T	Energy Options-SVI	Interruptible Sales	0	0	NE61E	41	Transport-Delivery Charge	Base Rates	Variable	\$13,559.16
NEG		201902	T	Energy Options-SVI	Interruptible Sales	0	0	NE62E	10	Customer Charge	Base Rates	Monthly	\$330.00
NEG		201902	T	Energy Options-SVI	Interruptible Sales	0	0	NE62E	41	Transport-Delivery Charge	Base Rates	Variable	\$12,606.44
NEG		201902	T	Energy Options-SVI	Interruptible Sales	0	0	NE71E	10	Customer Charge	Base Rates	Monthly	\$6,233.34
NEG		201902	T	Energy Options-SVI	Interruptible Sales	0	0	NE71E	41	Transport-Delivery Charge	Base Rates	Variable	\$59,698.73
NEG		201902	T	Energy Options-SVI	Interruptible Sales	0	0	NE76A	10	Customer Charge	Base Rates	Monthly	\$435.00
NEG		201902	T	Energy Options-SVI	Interruptible Sales	0	0	NE76A	41	Transport-Delivery Charge	Base Rates	Variable	\$188.07
NEG		201902	T	Energy Options-SVI	Interruptible Sales	0	0	NE82A	10	Customer Charge	Base Rates	Monthly	\$116.00
NEG		201902	T	Energy Options-SVI	Interruptible Sales	0	0	NE82A	41	Transport-Delivery Charge	Base Rates	Variable	\$176.85
NEG		201902	T	Large Volume	Maximum Rate	0	0	NEP50	10	Customer Charge	Base Rates	Monthly	\$218.00
NEG		201902	T	Large Volume	Maximum Rate	0	0	NEP52	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201902	T	Large Volume	Maximum Rate	0	0	NEP52	41	Transport-Delivery Charge	Base Rates	Variable	\$7,494.04
NEG		201902	T	Large Volume	Maximum Rate	0	0	NEP53	10	Customer Charge	Base Rates	Monthly	\$10,000.00
NEG		201902	T	Large Volume	Maximum Rate	0	0	NEP53	41	Transport-Delivery Charge	Base Rates	Variable	\$364.80
NEG		201902	T	Large Volume	Negotiated Supply	0	0	NEP51	10	Customer Charge	Base Rates	Monthly	\$600.00
NEG		201902	T	Large Volume	Negotiated Supply	0	0	NEP51	41	Transport-Delivery Charge	Base Rates	Variable	\$23,218.80
NEG		201902	T	Large Volume Interruptible	Interruptible Sales	0	0	NEP52	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201902	T	Negotiated Direct	Negotiated Direct	0	0	NEP50	10	Customer Charge	Base Rates	Monthly	\$500.00
NEG		201902	T	Negotiated Direct	Negotiated Direct	0	0	NEP50	41	Transport-Delivery Charge	Base Rates	Variable	\$31,629.85
NEG		201902	T	Negotiated Direct	Negotiated Direct	0	0	NEM01	10	Customer Charge	Base Rates	Monthly	\$1,839.32
NEG		201902	T	Negotiated Direct	Negotiated Direct	0	0	NEM01	19	All Demand	Base Rates	Demand	\$1,690.64
NEG		201902	T	Negotiated Direct	Negotiated Direct	0	0	NEM01	41	Transport-Delivery Charge	Base Rates	Variable	\$36,164.19
NEG		201902	T	Negotiated Direct	Negotiated Direct	0	0	NEP05	41	Transport-Delivery Charge	Base Rates	Variable	\$801.08
NEG		201902	T	Negotiated Direct	Negotiated Direct	0	0	NEP05	60	Minimum Bill	Base Rates	Monthly	\$5,025.00
NEG		201902	T	Negotiated Direct	Negotiated Direct	0	0	NEP51	41	Transport-Delivery Charge	Base Rates	Variable	\$5,043.65
NEG		201902	T	Negotiated Direct	Negotiated Direct	0	0	NEP69	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201902	T	Negotiated Direct	Negotiated Direct	0	0	NEP69	43	Transport-Balancing Penalty	Exclude	0	\$1,983.64
NEG		201902	T	Negotiated Direct	Negotiated Direct	0	0	NEP69	60	Minimum Bill	Base Rates	Monthly	\$7,850.00
NEG		201902	T	Negotiated Direct	Negotiated Direct	0	0	NEP72	10	Customer Charge	Base Rates	Monthly	\$342.00
NEG		201902	T	Negotiated Direct	Negotiated Direct	0	0	NEP72	41	Transport-Delivery Charge	Base Rates	Variable	\$14,050.93
NEG		201902	T	Negotiated Direct	Negotiated Direct	0	0	NEP72	43	Transport-Balancing Penalty	Exclude	0	\$22.29
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP06	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP06	41	Transport-Delivery Charge	Base Rates	Variable	\$5,541.90

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NE506	43	Transport-Balancing Penalty	Exclude	0	\$49.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NE525	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NE525	41	Transport-Delivery Charge	Base Rates	Variable	\$3,379.43
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NE536	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NE536	60	Minimum Bill	Base Rates	Monthly	\$31,000.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NE538	10	Customer Charge	Base Rates	Monthly	\$320.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NE539	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NE539	41	Transport-Delivery Charge	Base Rates	Variable	\$3,246.23
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NE541	10	Customer Charge	Base Rates	Monthly	\$442.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NE541	41	Transport-Delivery Charge	Base Rates	Variable	\$11,127.17
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NE552	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NE552	41	Transport-Delivery Charge	Base Rates	Variable	\$817.31
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NE562	10	Customer Charge	Base Rates	Monthly	\$232.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NE562	41	Transport-Delivery Charge	Base Rates	Variable	\$2,339.12
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NE568	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NE568	41	Transport-Delivery Charge	Base Rates	Variable	\$793.67
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NE570	10	Customer Charge	Base Rates	Monthly	\$100.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NE570	41	Transport-Delivery Charge	Base Rates	Variable	\$5,464.49
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL01	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL01	41	Transport-Delivery Charge	Base Rates	Variable	\$20,566.99
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL02	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL02	41	Transport-Delivery Charge	Base Rates	Variable	\$19,385.34
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL03	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL03	41	Transport-Delivery Charge	Base Rates	Variable	\$5,749.98
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL03	43	Transport-Balancing Penalty	Exclude	0	\$1.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL04	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL04	41	Transport-Delivery Charge	Base Rates	Variable	\$8,737.99
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL10	10	Customer Charge	Base Rates	Monthly	\$0.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL10	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL11	10	Customer Charge	Base Rates	Monthly	\$700.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL11	41	Transport-Delivery Charge	Base Rates	Variable	\$13,520.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL12	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL12	41	Transport-Delivery Charge	Base Rates	Variable	\$6,829.36
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL13	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL13	41	Transport-Delivery Charge	Base Rates	Variable	\$3,396.96
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL13	43	Transport-Balancing Penalty	Exclude	0	\$1.22
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL20	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL20	41	Transport-Delivery Charge	Base Rates	Variable	\$4,720.15
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL30	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL30	41	Transport-Delivery Charge	Base Rates	Variable	\$3,324.42
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL31	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL31	41	Transport-Delivery Charge	Base Rates	Variable	\$5,264.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL31	43	Transport-Balancing Penalty	Exclude	0	\$4.88
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL32	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL32	41	Transport-Delivery Charge	Base Rates	Variable	\$14,953.47
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL33	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEL33	41	Transport-Delivery Charge	Base Rates	Variable	\$4,287.01
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP03	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP03	41	Transport-Delivery Charge	Base Rates	Variable	\$1,671.12
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP04	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP04	41	Transport-Delivery Charge	Base Rates	Variable	\$11,066.12
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP06	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP06	41	Transport-Delivery Charge	Base Rates	Variable	\$1,969.45
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP07	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP07	41	Transport-Delivery Charge	Base Rates	Variable	\$3,694.10
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP11	10	Customer Charge	Base Rates	Monthly	\$300.00

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP12	41	Transport-Delivery Charge	Base Rates	Variable	\$25.35
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP13	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP13	41	Transport-Delivery Charge	Base Rates	Variable	\$5,702.09
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP14	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP14	41	Transport-Delivery Charge	Base Rates	Variable	\$4,274.76
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP18	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP18	41	Transport-Delivery Charge	Base Rates	Variable	\$8,884.21
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP18	43	Transport-Balancing Penalty	Exclude	0	\$1.83
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP19	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP19	41	Transport-Delivery Charge	Base Rates	Variable	\$4,956.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP21	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP21	41	Transport-Delivery Charge	Base Rates	Variable	\$5,052.49
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP22	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP22	41	Transport-Delivery Charge	Base Rates	Variable	\$1,915.71
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP24	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP24	41	Transport-Delivery Charge	Base Rates	Variable	\$1,953.25
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP25	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP25	41	Transport-Delivery Charge	Base Rates	Variable	\$7,040.36
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP29	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP29	41	Transport-Delivery Charge	Base Rates	Variable	\$10,159.50
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP31	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP31	41	Transport-Delivery Charge	Base Rates	Variable	\$2.25
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP32	10	Customer Charge	Base Rates	Monthly	\$694.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP33	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP33	41	Transport-Delivery Charge	Base Rates	Variable	\$2,111.40
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP33	43	Transport-Balancing Penalty	Exclude	0	\$27.93
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP34	10	Customer Charge	Base Rates	Monthly	\$322.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP34	41	Transport-Delivery Charge	Base Rates	Variable	\$2,907.84
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP34	43	Transport-Balancing Penalty	Exclude	0	\$113.03
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP35	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP35	41	Transport-Delivery Charge	Base Rates	Variable	\$20,633.76
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP36	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP36	41	Transport-Delivery Charge	Base Rates	Variable	\$3,516.12
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP36	43	Transport-Balancing Penalty	Exclude	0	\$0.61
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP37	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP37	41	Transport-Delivery Charge	Base Rates	Variable	\$5,448.44
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP38	10	Customer Charge	Base Rates	Monthly	\$340.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP38	41	Transport-Delivery Charge	Base Rates	Variable	\$18,092.08
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP40	10	Customer Charge	Base Rates	Monthly	\$363.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP40	41	Transport-Delivery Charge	Base Rates	Variable	\$10,380.25
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP41	10	Customer Charge	Base Rates	Monthly	\$18.50
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP41	41	Transport-Delivery Charge	Base Rates	Variable	\$7,960.29
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP41	43	Transport-Balancing Penalty	Exclude	0	\$2.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP43	10	Customer Charge	Base Rates	Monthly	\$55.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP43	39	Transport - SCADA Maintenance Fee	Base Rates	Monthly	\$75.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP44	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP44	41	Transport-Delivery Charge	Base Rates	Variable	\$8,822.55
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP45	10	Customer Charge	Base Rates	Monthly	\$51.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP45	41	Transport-Delivery Charge	Base Rates	Variable	\$32.46
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP56	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP56	41	Transport-Delivery Charge	Base Rates	Variable	\$6,864.06
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP59	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP59	41	Transport-Delivery Charge	Base Rates	Variable	\$4,613.21
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP60	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP60	41	Transport-Delivery Charge	Base Rates	Variable	\$10,431.28
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NEP62	10	Customer Charge	Base Rates	Monthly	\$224.00

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP62	41	Transport-Delivery Charge	Base Rates	Variable	\$1,082.11
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP63	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP63	41	Transport-Delivery Charge	Base Rates	Variable	\$2,921.96
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP64	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP64	41	Transport-Delivery Charge	Base Rates	Variable	\$479.05
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP64	43	Transport-Balancing Penalty	Exclude	0	\$31.09
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP65	10	Customer Charge	Base Rates	Monthly	\$498.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP65	41	Transport-Delivery Charge	Base Rates	Variable	\$3,522.89
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP65	43	Transport-Balancing Penalty	Exclude	0	\$40.73
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP67	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP67	41	Transport-Delivery Charge	Base Rates	Variable	\$429.06
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP67	43	Transport-Balancing Penalty	Exclude	0	\$132.32
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP68	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP68	41	Transport-Delivery Charge	Base Rates	Variable	\$5,722.65
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP68	43	Transport-Balancing Penalty	Exclude	0	\$5.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP70	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP70	41	Transport-Delivery Charge	Base Rates	Variable	\$4,275.28
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP70	43	Transport-Balancing Penalty	Exclude	0	\$3.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP71	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP71	39	Transport - SCADA Maintenance Fee	Base Rates	Monthly	\$50.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP71	41	Transport-Delivery Charge	Base Rates	Variable	\$19.96
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP73	10	Customer Charge	Base Rates	Monthly	\$861.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP73	41	Transport-Delivery Charge	Base Rates	Variable	\$5,590.44
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP73	43	Transport-Balancing Penalty	Exclude	0	\$75.05
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP74	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP74	41	Transport-Delivery Charge	Base Rates	Variable	\$8,124.76
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP74	43	Transport-Balancing Penalty	Exclude	0	\$36.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP76	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP76	41	Transport-Delivery Charge	Base Rates	Variable	\$20,846.94
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP76	43	Transport-Balancing Penalty	Exclude	0	\$1,258.12
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP77	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP77	41	Transport-Delivery Charge	Base Rates	Variable	\$4,096.64
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP78	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP78	41	Transport-Delivery Charge	Base Rates	Variable	\$1,041.44
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP80	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP80	41	Transport-Delivery Charge	Base Rates	Variable	\$6,709.50
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP81	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP81	41	Transport-Delivery Charge	Base Rates	Variable	\$4,576.66
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP82	10	Customer Charge	Base Rates	Monthly	\$230.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP82	41	Transport-Delivery Charge	Base Rates	Variable	\$9,493.60
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP83	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP83	41	Transport-Delivery Charge	Base Rates	Variable	\$2,382.92
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP84	10	Customer Charge	Base Rates	Monthly	\$363.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP84	41	Transport-Delivery Charge	Base Rates	Variable	\$1,646.62
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP85	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP85	41	Transport-Delivery Charge	Base Rates	Variable	\$6,677.89
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP87	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP87	41	Transport-Delivery Charge	Base Rates	Variable	\$6,869.85
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP99	10	Customer Charge	Base Rates	Monthly	\$342.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NEP99	41	Transport-Delivery Charge	Base Rates	Variable	\$9,417.65
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NES01	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NES01	41	Transport-Delivery Charge	Base Rates	Variable	\$3,897.66
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NES02	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NES02	41	Transport-Delivery Charge	Base Rates	Variable	\$13,444.22
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NES03	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201902	T	Negotiated Distribution	Negotiated Distribution	0	NES03	41	Transport-Delivery Charge	Base Rates	Variable	\$9,297.96

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES04	41	Transport-Delivery Charge	Base Rates	Variable	\$11,642.23
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES06	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES06	41	Transport-Delivery Charge	Base Rates	Variable	\$3,042.90
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES07	8	Transport-Regulated Daily Balancing	Exclude	0	\$1,500.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES07	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES07	57	Transport-Monthly Transport Charge	Base Rates	Monthly	\$16,600.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES10	10	Customer Charge	Base Rates	Monthly	\$642.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES10	41	Transport-Delivery Charge	Base Rates	Variable	\$14,946.36
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES11	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES11	41	Transport-Delivery Charge	Base Rates	Variable	\$11,469.34
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES12	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES12	41	Transport-Delivery Charge	Base Rates	Variable	\$12,689.72
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES13	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES13	41	Transport-Delivery Charge	Base Rates	Variable	\$14.57
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES14	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES14	41	Transport-Delivery Charge	Base Rates	Variable	\$6,744.24
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES14	43	Transport-Balancing Penalty	Exclude	0	\$1.22
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES15	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES15	41	Transport-Delivery Charge	Base Rates	Variable	\$4,671.62
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES16	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES16	41	Transport-Delivery Charge	Base Rates	Variable	\$13.77
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES18	10	Customer Charge	Base Rates	Monthly	\$263.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES19	10	Customer Charge	Base Rates	Monthly	\$38.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES19	41	Transport-Delivery Charge	Base Rates	Variable	\$22,390.50
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES20	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES20	41	Transport-Delivery Charge	Base Rates	Variable	\$12,381.12
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES20	43	Transport-Balancing Penalty	Exclude	0	\$15.22
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES21	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES21	41	Transport-Delivery Charge	Base Rates	Variable	\$5,889.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES22	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES25	10	Customer Charge	Base Rates	Monthly	\$18.50
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES25	41	Transport-Delivery Charge	Base Rates	Variable	\$1,126.10
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES26	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES26	41	Transport-Delivery Charge	Base Rates	Variable	\$15,875.16
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES26	43	Transport-Balancing Penalty	Exclude	0	\$10.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES28	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES28	41	Transport-Delivery Charge	Base Rates	Variable	\$13,004.19
NEG		201902 T	Negotiated Distribution	Negotiated Distribution	0		NES28	43	Transport-Balancing Penalty	Exclude	0	\$137.16
NEG		201902 T	Negotiated Distribution	Negotiated Supply	0		NES29	10	Customer Charge	Base Rates	Monthly	\$22,500.00
NEG		201902 T	Negotiated Distribution	Negotiated Supply	0		NES29	41	Transport-Delivery Charge	Base Rates	Variable	\$2,781.60
NEG		201902 T	Negotiated Transmission	Negotiated Transmission	0		NEP09	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201902 T	Negotiated Transmission	Negotiated Transmission	0		NEP09	41	Transport-Delivery Charge	Base Rates	Variable	\$14,086.24
NEG		201902 T	Negotiated Transmission	Negotiated Transmission	0		NES05	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201902 T	Negotiated Transmission	Negotiated Transmission	0		NES05	41	Transport-Delivery Charge	Base Rates	Variable	\$7,907.34
NEG		201902 T	Small Volume Firm	Negotiated Distribution	0		NEP58	10	Customer Charge	Base Rates	Monthly	\$357.00
NEG		201902 T	Small Volume Firm	Negotiated Distribution	0		NEP58	41	Transport-Delivery Charge	Base Rates	Variable	\$4,648.83
NEG		201902 T	Small Volume Interruptible	Interruptible Sales	0		NES32	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG		201903 S	Commercial	Commercial	1		NE051	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$6,860.50
NEG		201903 S	Commercial	Commercial	1		NE051	10	Customer Charge	Base Rates	Monthly	\$68,548.62
NEG		201903 S	Commercial	Commercial	1		NE051	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$778.16
NEG		201903 S	Commercial	Commercial	1		NE051	20	Usage	Base Rates	Variable	\$390,588.49
NEG		201903 S	Commercial	Commercial	1		NE051	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$980,902.69
NEG		201903 S	Commercial	Commercial	1		NE051	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$370.58
NEG		201903 S	Commercial	Commercial	1		NE061	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$12,887.71
NEG		201903 S	Commercial	Commercial	1		NE061	10	Customer Charge	Base Rates	Monthly	\$127,175.76
NEG		201903 S	Commercial	Commercial	1		NE061	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,443.65

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG	201903	S	Commercial	Commercial	1	1	NE061	20	Usage	Base Rates	Variable	\$627,715.02
NEG	201903	S	Commercial	Commercial	1	1	NE061	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$1,562,665.47
NEG	201903	S	Commercial	Commercial	1	1	NE061	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$687.46
NEG	201903	S	Commercial	Commercial	1	1	NE071	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$11,100.34
NEG	201903	S	Commercial	Commercial	1	1	NE071	10	Customer Charge	Base Rates	Monthly	\$112,829.06
NEG	201903	S	Commercial	Commercial	1	1	NE071	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,280.72
NEG	201903	S	Commercial	Commercial	1	1	NE071	20	Usage	Base Rates	Variable	\$502,703.58
NEG	201903	S	Commercial	Commercial	1	1	NE071	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$1,242,167.82
NEG	201903	S	Commercial	Commercial	1	1	NE071	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$609.86
NEG	201903	S	Commercial	Commercial	1	1	NE080	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$6.44
NEG	201903	S	Commercial	Commercial	1	1	NE080	10	Customer Charge	Base Rates	Monthly	\$37.00
NEG	201903	S	Commercial	Commercial	1	1	NE080	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$0.42
NEG	201903	S	Commercial	Commercial	1	1	NE080	20	Usage	Base Rates	Variable	\$758.77
NEG	201903	S	Commercial	Commercial	1	1	NE080	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$1,949.13
NEG	201903	S	Commercial	Commercial	1	1	NE080	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$2.45
NEG	201903	S	Commercial	Commercial	1	1	NE080	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$0.20
NEG	201903	S	Company Use	Company Use	0	0	NE450	20	Usage	Base Rates	Variable	\$554.61
NEG	201903	S	Company Use	Company Use	0	0	NE451	20	Usage	Base Rates	Variable	\$1,338.67
NEG	201903	S	Company Use	Company Use	0	0	NE452	20	Usage	Base Rates	Variable	\$673.26
NEG	201903	S	Company Use	Company Use	0	0	NE453	20	Usage	Base Rates	Variable	\$3,683.59
NEG	201903	S	GASTX	GASTX	GASTX	GASTX	GASTX	20	Usage	Base Rates	Variable	(\$118.13)
NEG	201903	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG	201903	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	20	Usage	Base Rates	Variable	\$1,233.25
NEG	201903	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$4,947.23
NEG	201903	S	Large Volume Interruptible	Interruptible Sales	0	0	NE257	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG	201903	S	Residential	Residential	1	1	NE001	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$20,996.30
NEG	201903	S	Residential	Residential	1	1	NE001	10	Customer Charge	Base Rates	Monthly	\$524,304.00
NEG	201903	S	Residential	Residential	1	1	NE001	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$3,494.83
NEG	201903	S	Residential	Residential	1	1	NE001	20	Usage	Base Rates	Variable	\$1,034,061.04
NEG	201903	S	Residential	Residential	1	1	NE001	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$2,259,960.05
NEG	201903	S	Residential	Residential	1	1	NE001	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$3,340.33
NEG	201903	S	Residential	Residential	1	1	NE001	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$3,884.60
NEG	201903	S	Residential	Residential	1	1	NE003	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$1,943.00
NEG	201903	S	Residential	Residential	1	1	NE003	10	Customer Charge	Base Rates	Monthly	\$24,442.59
NEG	201903	S	Residential	Residential	1	1	NE003	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$174.87
NEG	201903	S	Residential	Residential	1	1	NE003	20	Usage	Base Rates	Variable	\$64,757.55
NEG	201903	S	Residential	Residential	1	1	NE003	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$147,085.98
NEG	201903	S	Residential	Residential	1	1	NE003	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$209.22
NEG	201903	S	Residential	Residential	1	1	NE003	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$194.30
NEG	201903	S	Residential	Residential	1	1	NE004	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$1,013.86
NEG	201903	S	Residential	Residential	1	1	NE004	10	Customer Charge	Base Rates	Monthly	\$25,958.25
NEG	201903	S	Residential	Residential	1	1	NE004	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$173.03
NEG	201903	S	Residential	Residential	1	1	NE004	20	Usage	Base Rates	Variable	\$51,805.95
NEG	201903	S	Residential	Residential	1	1	NE004	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$114,325.96
NEG	201903	S	Residential	Residential	1	1	NE004	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$6,853.58)
NEG	201903	S	Residential	Residential	1	1	NE004	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$192.31
NEG	201903	S	Residential	Residential	1	1	NE011	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$46,427.26
NEG	201903	S	Residential	Residential	1	1	NE011	10	Customer Charge	Base Rates	Monthly	\$1,150,357.50
NEG	201903	S	Residential	Residential	1	1	NE011	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$7,669.01
NEG	201903	S	Residential	Residential	1	1	NE011	20	Usage	Base Rates	Variable	\$2,179,866.38
NEG	201903	S	Residential	Residential	1	1	NE011	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$4,828,334.59
NEG	201903	S	Residential	Residential	1	1	NE011	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$7,041.20
NEG	201903	S	Residential	Residential	1	1	NE011	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$8,520.93
NEG	201903	S	Residential	Residential	1	1	NE014	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$2,449.83
NEG	201903	S	Residential	Residential	1	1	NE014	10	Customer Charge	Base Rates	Monthly	\$63,586.35
NEG	201903	S	Residential	Residential	1	1	NE014	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$423.93

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201903 S	Residential	Residential		1	NE014	20	Usage	Base Rates	Variable	\$126,332.65
NEG		201903 S	Residential	Residential		1	NE014	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$278,794.36
NEG		201903 S	Residential	Residential		1	NE014	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$16,713.79)
NEG		201903 S	Residential	Residential		1	NE014	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$471.00
NEG		201903 S	Residential	Residential		1	NE021	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$27,531.39
NEG		201903 S	Residential	Residential		1	NE021	10	Customer Charge	Base Rates	Monthly	\$696,297.15
NEG		201903 S	Residential	Residential		1	NE021	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$4,641.90
NEG		201903 S	Residential	Residential		1	NE021	20	Usage	Base Rates	Variable	\$1,411,980.18
NEG		201903 S	Residential	Residential		1	NE021	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$3,085,647.45
NEG		201903 S	Residential	Residential		1	NE021	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$4,560.44
NEG		201903 S	Residential	Residential		1	NE021	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$5,157.82
NEG		201903 S	Residential	Residential		1	NE024	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$1,164.84
NEG		201903 S	Residential	Residential		1	NE024	10	Customer Charge	Base Rates	Monthly	\$30,244.50
NEG		201903 S	Residential	Residential		1	NE024	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$201.62
NEG		201903 S	Residential	Residential		1	NE024	20	Usage	Base Rates	Variable	\$64,812.37
NEG		201903 S	Residential	Residential		1	NE024	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$143,030.03
NEG		201903 S	Residential	Residential		1	NE024	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$8,574.64)
NEG		201903 S	Residential	Residential		1	NE024	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$224.04
NEG		201903 S	Small Volume Interruptible	Interruptible Sales		0	NE305	10	Customer Charge	Base Rates	Monthly	\$330.00
NEG		201903 S	Small Volume Interruptible	Interruptible Sales		0	NE305	20	Usage	Base Rates	Variable	\$1,138.46
NEG		201903 S	Small Volume Interruptible	Interruptible Sales		0	NE305	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$2,169.31
NEG		201903 S	Small Volume Interruptible	Interruptible Sales		0	NE306	10	Customer Charge	Base Rates	Monthly	\$116.00
NEG		201903 S	Small Volume Interruptible	Interruptible Sales		0	NE306	20	Usage	Base Rates	Variable	\$0.68
NEG		201903 S	Small Volume Interruptible	Interruptible Sales		0	NE306	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$1.18
NEG		201903 S	Small Volume Interruptible	Interruptible Sales		0	NE311	10	Customer Charge	Base Rates	Monthly	\$880.00
NEG		201903 S	Small Volume Interruptible	Interruptible Sales		0	NE311	20	Usage	Base Rates	Variable	\$6,898.12
NEG		201903 S	Small Volume Interruptible	Interruptible Sales		0	NE311	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$13,339.41
NEG		201903 S	Small Volume Interruptible	Interruptible Sales		0	NE312	10	Customer Charge	Base Rates	Monthly	\$110.00
NEG		201903 S	Small Volume Interruptible	Interruptible Sales		0	NE312	20	Usage	Base Rates	Variable	\$6,415.61
NEG		201903 S	Small Volume Interruptible	Interruptible Sales		0	NE312	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$11,649.95
NEG		201903 S	Small Volume Interruptible	Interruptible Sales		0	NE325	10	Customer Charge	Base Rates	Monthly	\$2,530.00
NEG		201903 S	Small Volume Interruptible	Interruptible Sales		0	NE325	20	Usage	Base Rates	Variable	\$20,913.57
NEG		201903 S	Small Volume Interruptible	Interruptible Sales		0	NE325	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$38,255.83
NEG		201903 S	Small Volume Interruptible	Interruptible Sales		0	NE335	10	Customer Charge	Base Rates	Monthly	\$2,981.20
NEG		201903 S	Small Volume Interruptible	Interruptible Sales		0	NE335	20	Usage	Base Rates	Variable	\$994.22
NEG		201903 S	Small Volume Interruptible	Interruptible Sales		0	NE335	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$1,771.59
NEG		201903 S	Small Volume Interruptible	Interruptible Sales		0	NE351	10	Customer Charge	Base Rates	Monthly	\$58.00
NEG		201903 S	Small Volume Interruptible	Interruptible Sales		0	NE351	20	Usage	Base Rates	Variable	\$43.20
NEG		201903 S	Small Volume Interruptible	Interruptible Sales		0	NE351	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$85.58
NEG		201903 T	Cash-Out Rate	Cash-Out Rate		0	NE51C	8	Transport-Regulated Daily Balancing	Exclude	0	\$23.02
NEG		201903 T	Cash-Out Rate	Cash-Out Rate		0	NE51C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$15.35
NEG		201903 T	Cash-Out Rate	Cash-Out Rate		0	NE52C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$241.45
NEG		201903 T	Cash-Out Rate	Cash-Out Rate		0	NE61C	8	Transport-Regulated Daily Balancing	Exclude	0	\$56,061.96
NEG		201903 T	Cash-Out Rate	Cash-Out Rate		0	NE61C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$37,391.04
NEG		201903 T	Cash-Out Rate	Cash-Out Rate		0	NE62C	8	Transport-Regulated Daily Balancing	Exclude	0	\$3,340.60
NEG		201903 T	Cash-Out Rate	Cash-Out Rate		0	NE62C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$35,643.66
NEG		201903 T	Cash-Out Rate	Cash-Out Rate		0	NE62C	23	Usage On Commodity Rates	Base Rates	Variable	\$3,340.60
NEG		201903 T	Cash-Out Rate	Cash-Out Rate		0	NE62C	43	Transport-Balancing Penalty	Exclude	0	\$2,117.34
NEG		201903 T	Cash-Out Rate	Cash-Out Rate		0	NE71C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$6,123.44
NEG		201903 T	Cash-Out Rate	Cash-Out Rate		0	NE72C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$2,590.26
NEG		201903 T	Energy Options	Commercial		0	NE11E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$891.19
NEG		201903 T	Energy Options	Commercial		0	NE11E	10	Customer Charge	Base Rates	Monthly	\$8,751.11
NEG		201903 T	Energy Options	Commercial		0	NE11E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$179.77
NEG		201903 T	Energy Options	Commercial		0	NE11E	41	Transport-Delivery Charge	Base Rates	Variable	\$154,286.39
NEG		201903 T	Energy Options	Commercial		0	NE11E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$47.31
NEG		201903 T	Energy Options	Commercial		0	NE21E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$2,868.71

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201903 T	Energy Options	Commercial	0		1 NE21E	10	Customer Charge	Base Rates	Monthly	\$29,772.05
NEG		201903 T	Energy Options	Commercial	0		1 NE21E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$611.53
NEG		201903 T	Energy Options	Commercial	0		1 NE21E	41	Transport-Delivery Charge	Base Rates	Variable	\$472,813.09
NEG		201903 T	Energy Options	Commercial	0		1 NE21E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$160.93
NEG		201903 T	Energy Options	Commercial	0		1 NE22E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$5.22
NEG		201903 T	Energy Options	Commercial	0		1 NE22E	10	Customer Charge	Base Rates	Monthly	\$55.50
NEG		201903 T	Energy Options	Commercial	0		1 NE22E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1.14
NEG		201903 T	Energy Options	Commercial	0		1 NE22E	41	Transport-Delivery Charge	Base Rates	Variable	\$14,539.25
NEG		201903 T	Energy Options	Commercial	0		1 NE22E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$0.30
NEG		201903 T	Energy Options	Commercial	0		1 NE31E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$3,304.16
NEG		201903 T	Energy Options	Commercial	0		1 NE31E	10	Customer Charge	Base Rates	Monthly	\$34,569.72
NEG		201903 T	Energy Options	Commercial	0		1 NE31E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$710.08
NEG		201903 T	Energy Options	Commercial	0		1 NE31E	41	Transport-Delivery Charge	Base Rates	Variable	\$473,875.36
NEG		201903 T	Energy Options	Commercial	0		1 NE31E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$186.86
NEG		201903 T	Energy Options-SVI	Interruptible Sales	0		0 NE51E	10	Customer Charge	Base Rates	Monthly	\$1,481.33
NEG		201903 T	Energy Options-SVI	Interruptible Sales	0		0 NE51E	41	Transport-Delivery Charge	Base Rates	Variable	\$14,042.74
NEG		201903 T	Energy Options-SVI	Interruptible Sales	0		0 NE54E	10	Customer Charge	Base Rates	Monthly	\$220.00
NEG		201903 T	Energy Options-SVI	Interruptible Sales	0		0 NE54E	41	Transport-Delivery Charge	Base Rates	Variable	\$1,873.80
NEG		201903 T	Energy Options-SVI	Interruptible Sales	0		0 NE54E	43	Transport-Balancing Penalty	Exclude	0	\$575.64
NEG		201903 T	Energy Options-SVI	Interruptible Sales	0		0 NE56A	10	Customer Charge	Base Rates	Monthly	\$29.00
NEG		201903 T	Energy Options-SVI	Interruptible Sales	0		0 NE56A	41	Transport-Delivery Charge	Base Rates	Variable	\$38.88
NEG		201903 T	Energy Options-SVI	Interruptible Sales	0		0 NE61E	10	Customer Charge	Base Rates	Monthly	\$1,210.00
NEG		201903 T	Energy Options-SVI	Interruptible Sales	0		0 NE61E	41	Transport-Delivery Charge	Base Rates	Variable	\$12,983.81
NEG		201903 T	Energy Options-SVI	Interruptible Sales	0		0 NE62E	10	Customer Charge	Base Rates	Monthly	\$330.00
NEG		201903 T	Energy Options-SVI	Interruptible Sales	0		0 NE62E	41	Transport-Delivery Charge	Base Rates	Variable	\$13,506.76
NEG		201903 T	Energy Options-SVI	Interruptible Sales	0		0 NE71E	10	Customer Charge	Base Rates	Monthly	\$6,160.00
NEG		201903 T	Energy Options-SVI	Interruptible Sales	0		0 NE71E	41	Transport-Delivery Charge	Base Rates	Variable	\$57,457.71
NEG		201903 T	Energy Options-SVI	Interruptible Sales	0		0 NE76A	10	Customer Charge	Base Rates	Monthly	\$464.00
NEG		201903 T	Energy Options-SVI	Interruptible Sales	0		0 NE76A	41	Transport-Delivery Charge	Base Rates	Variable	\$124.08
NEG		201903 T	Energy Options-SVI	Interruptible Sales	0		0 NE82A	10	Customer Charge	Base Rates	Monthly	\$116.00
NEG		201903 T	Energy Options-SVI	Interruptible Sales	0		0 NE82A	41	Transport-Delivery Charge	Base Rates	Variable	\$190.35
NEG		201903 T	Large Volume	Maximum Rate	0		0 NEP50	10	Customer Charge	Base Rates	Monthly	\$218.00
NEG		201903 T	Large Volume	Maximum Rate	0		0 NES32	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201903 T	Large Volume	Maximum Rate	0		0 NES32	41	Transport-Delivery Charge	Base Rates	Variable	\$7,946.40
NEG		201903 T	Large Volume	Maximum Rate	0		0 NES33	10	Customer Charge	Base Rates	Monthly	\$10,000.00
NEG		201903 T	Large Volume	Maximum Rate	0		0 NES33	41	Transport-Delivery Charge	Base Rates	Variable	\$216.10
NEG		201903 T	Large Volume	Negotiated Supply	0		0 NES31	10	Customer Charge	Base Rates	Monthly	\$600.00
NEG		201903 T	Large Volume	Negotiated Supply	0		0 NES31	41	Transport-Delivery Charge	Base Rates	Variable	\$17,674.80
NEG		201903 T	Large Volume Interruptible	Interruptible Sales	0		0 NES23	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201903 T	Negotiated Direct	Negotiated Direct	0		0 NE505	10	Customer Charge	Base Rates	Monthly	\$500.00
NEG		201903 T	Negotiated Direct	Negotiated Direct	0		0 NE505	41	Transport-Delivery Charge	Base Rates	Variable	\$28,951.88
NEG		201903 T	Negotiated Direct	Negotiated Direct	0		0 NEM01	10	Customer Charge	Base Rates	Monthly	\$2,022.95
NEG		201903 T	Negotiated Direct	Negotiated Direct	0		0 NEM01	19	All Demand	Base Rates	Demand	\$1,328.36
NEG		201903 T	Negotiated Direct	Negotiated Direct	0		0 NEM01	41	Transport-Delivery Charge	Base Rates	Variable	\$36,072.28
NEG		201903 T	Negotiated Direct	Negotiated Direct	0		0 NEP05	41	Transport-Delivery Charge	Base Rates	Variable	\$838.00
NEG		201903 T	Negotiated Direct	Negotiated Direct	0		0 NEP05	60	Minimum Bill	Base Rates	Monthly	\$5,025.00
NEG		201903 T	Negotiated Direct	Negotiated Direct	0		0 NEP51	41	Transport-Delivery Charge	Base Rates	Variable	\$4,571.26
NEG		201903 T	Negotiated Direct	Negotiated Direct	0		0 NEP69	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201903 T	Negotiated Direct	Negotiated Direct	0		0 NEP69	43	Transport-Balancing Penalty	Exclude	0	\$14.02
NEG		201903 T	Negotiated Direct	Negotiated Direct	0		0 NEP69	60	Minimum Bill	Base Rates	Monthly	\$7,850.00
NEG		201903 T	Negotiated Direct	Negotiated Direct	0		0 NEP72	10	Customer Charge	Base Rates	Monthly	\$342.00
NEG		201903 T	Negotiated Direct	Negotiated Direct	0		0 NEP72	41	Transport-Delivery Charge	Base Rates	Variable	\$12,602.58
NEG		201903 T	Negotiated Direct	Negotiated Direct	0		0 NEP72	43	Transport-Balancing Penalty	Exclude	0	\$68.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		0 NES06	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		0 NES06	41	Transport-Delivery Charge	Base Rates	Variable	\$5,318.43
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		0 NES25	10	Customer Charge	Base Rates	Monthly	\$332.00

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue	
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NE525	41	Transport-Delivery Charge	Base Rates	Variable	\$3,133.22
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NE536	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NE536	60	Minimum Bill	Base Rates	Monthly	\$31,000.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NE538	10	Customer Charge	Base Rates	Monthly	\$233.33
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NE539	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NE539	41	Transport-Delivery Charge	Base Rates	Variable	\$2,818.14
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NE541	10	Customer Charge	Base Rates	Monthly	\$442.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NE541	41	Transport-Delivery Charge	Base Rates	Variable	\$10,035.36
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NE552	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NE552	41	Transport-Delivery Charge	Base Rates	Variable	\$932.23
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NE552	43	Transport-Balancing Penalty	Exclude	0	\$394.76
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NE562	10	Customer Charge	Base Rates	Monthly	\$232.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NE562	41	Transport-Delivery Charge	Base Rates	Variable	\$2,472.85
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NE568	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NE568	41	Transport-Delivery Charge	Base Rates	Variable	\$694.98
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NE570	10	Customer Charge	Base Rates	Monthly	\$100.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NE570	41	Transport-Delivery Charge	Base Rates	Variable	\$6,274.42
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL01	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL01	41	Transport-Delivery Charge	Base Rates	Variable	\$20,960.28
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL02	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL02	41	Transport-Delivery Charge	Base Rates	Variable	\$19,234.02
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL03	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL03	41	Transport-Delivery Charge	Base Rates	Variable	\$5,029.94
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL03	43	Transport-Balancing Penalty	Exclude	0	\$5.22
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL04	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL04	41	Transport-Delivery Charge	Base Rates	Variable	\$8,272.25
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL10	10	Customer Charge	Base Rates	Monthly	\$0.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL10	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL11	10	Customer Charge	Base Rates	Monthly	\$700.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL11	41	Transport-Delivery Charge	Base Rates	Variable	\$13,163.80
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL12	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL12	41	Transport-Delivery Charge	Base Rates	Variable	\$6,719.92
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL13	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL13	41	Transport-Delivery Charge	Base Rates	Variable	\$3,144.96
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL13	43	Transport-Balancing Penalty	Exclude	0	\$1.61
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL20	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL20	41	Transport-Delivery Charge	Base Rates	Variable	\$5,240.07
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL30	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL30	41	Transport-Delivery Charge	Base Rates	Variable	\$3,465.18
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL31	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL31	41	Transport-Delivery Charge	Base Rates	Variable	\$7,913.60
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL32	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL32	41	Transport-Delivery Charge	Base Rates	Variable	\$16,448.91
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL33	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL33	41	Transport-Delivery Charge	Base Rates	Variable	\$3,560.83
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP03	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP03	41	Transport-Delivery Charge	Base Rates	Variable	\$1,673.76
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP04	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP04	41	Transport-Delivery Charge	Base Rates	Variable	\$10,267.40
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP06	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP06	41	Transport-Delivery Charge	Base Rates	Variable	\$1,895.50
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP07	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP07	41	Transport-Delivery Charge	Base Rates	Variable	\$3,724.31
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP11	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP12	41	Transport-Delivery Charge	Base Rates	Variable	\$27.30
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP13	10	Customer Charge	Base Rates	Monthly	\$251.00

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP13	41	Transport-Delivery Charge	Base Rates	Variable	\$4,341.31
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP14	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP14	41	Transport-Delivery Charge	Base Rates	Variable	\$3,937.15
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP18	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP18	41	Transport-Delivery Charge	Base Rates	Variable	\$6,378.27
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP18	43	Transport-Balancing Penalty	Exclude	0	\$89.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP19	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP19	41	Transport-Delivery Charge	Base Rates	Variable	\$5,711.68
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP21	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP21	41	Transport-Delivery Charge	Base Rates	Variable	\$4,412.89
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP22	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP22	41	Transport-Delivery Charge	Base Rates	Variable	\$1,971.20
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP24	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP24	41	Transport-Delivery Charge	Base Rates	Variable	\$1,956.92
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP25	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP25	41	Transport-Delivery Charge	Base Rates	Variable	\$6,720.15
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP29	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP29	41	Transport-Delivery Charge	Base Rates	Variable	\$10,272.60
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP31	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP31	41	Transport-Delivery Charge	Base Rates	Variable	\$1,259.78
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP32	10	Customer Charge	Base Rates	Monthly	\$694.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP33	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP33	41	Transport-Delivery Charge	Base Rates	Variable	\$1,918.61
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP33	43	Transport-Balancing Penalty	Exclude	0	\$7.27
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP34	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP34	41	Transport-Delivery Charge	Base Rates	Variable	\$17,454.99
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP34	43	Transport-Balancing Penalty	Exclude	0	\$22.02
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP35	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP35	41	Transport-Delivery Charge	Base Rates	Variable	\$19,420.56
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP36	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP36	41	Transport-Delivery Charge	Base Rates	Variable	\$3,162.77
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP37	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP37	41	Transport-Delivery Charge	Base Rates	Variable	\$6,208.14
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP38	10	Customer Charge	Base Rates	Monthly	\$340.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP38	41	Transport-Delivery Charge	Base Rates	Variable	\$17,976.48
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP40	10	Customer Charge	Base Rates	Monthly	\$363.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP40	41	Transport-Delivery Charge	Base Rates	Variable	\$10,196.58
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP40	43	Transport-Balancing Penalty	Exclude	0	\$2.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP41	10	Customer Charge	Base Rates	Monthly	\$18.50
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP41	41	Transport-Delivery Charge	Base Rates	Variable	\$7,282.56
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP41	43	Transport-Balancing Penalty	Exclude	0	\$9.75
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP43	10	Customer Charge	Base Rates	Monthly	\$55.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP43	39	Transport - SCADA Maintenance Fee	Base Rates	Monthly	\$75.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP44	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP44	41	Transport-Delivery Charge	Base Rates	Variable	\$10,709.13
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP45	10	Customer Charge	Base Rates	Monthly	\$51.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP45	41	Transport-Delivery Charge	Base Rates	Variable	\$26.82
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP56	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP56	41	Transport-Delivery Charge	Base Rates	Variable	\$6,672.90
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP59	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP59	41	Transport-Delivery Charge	Base Rates	Variable	\$4,350.07
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP60	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP60	41	Transport-Delivery Charge	Base Rates	Variable	\$12,563.57
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP62	10	Customer Charge	Base Rates	Monthly	\$224.00
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP62	41	Transport-Delivery Charge	Base Rates	Variable	\$973.19
NEG		201903	T	Negotiated Distribution	Negotiated Distribution	0	NEP63	10	Customer Charge	Base Rates	Monthly	\$242.00

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP63	41	Transport-Delivery Charge	Base Rates	Variable	\$2,770.35
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	41	Transport-Delivery Charge	Base Rates	Variable	\$499.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	43	Transport-Balancing Penalty	Exclude	0	\$2.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	10	Customer Charge	Base Rates	Monthly	\$498.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	41	Transport-Delivery Charge	Base Rates	Variable	\$3,970.73
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	43	Transport-Balancing Penalty	Exclude	0	\$54.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	41	Transport-Delivery Charge	Base Rates	Variable	\$529.15
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	43	Transport-Balancing Penalty	Exclude	0	\$43.37
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	41	Transport-Delivery Charge	Base Rates	Variable	\$5,806.89
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	43	Transport-Balancing Penalty	Exclude	0	\$2.44
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	41	Transport-Delivery Charge	Base Rates	Variable	\$3,586.33
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	43	Transport-Balancing Penalty	Exclude	0	\$6.61
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	39	Transport - SCADA Maintenance Fee	Base Rates	Monthly	\$50.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	10	Customer Charge	Base Rates	Monthly	\$861.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	41	Transport-Delivery Charge	Base Rates	Variable	\$5,296.68
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	43	Transport-Balancing Penalty	Exclude	0	\$129.22
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	41	Transport-Delivery Charge	Base Rates	Variable	\$6,831.44
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	43	Transport-Balancing Penalty	Exclude	0	\$11.22
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	41	Transport-Delivery Charge	Base Rates	Variable	\$20,172.11
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	43	Transport-Balancing Penalty	Exclude	0	\$1,285.65
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP77	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP77	41	Transport-Delivery Charge	Base Rates	Variable	\$3,934.21
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP78	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP78	41	Transport-Delivery Charge	Base Rates	Variable	\$1,123.36
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP80	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP80	41	Transport-Delivery Charge	Base Rates	Variable	\$6,453.30
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP81	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP81	41	Transport-Delivery Charge	Base Rates	Variable	\$4,089.60
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP82	10	Customer Charge	Base Rates	Monthly	\$230.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP82	41	Transport-Delivery Charge	Base Rates	Variable	\$9,475.20
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP83	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP83	41	Transport-Delivery Charge	Base Rates	Variable	\$2,229.58
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP84	10	Customer Charge	Base Rates	Monthly	\$363.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP84	41	Transport-Delivery Charge	Base Rates	Variable	\$1,726.80
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP85	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP85	41	Transport-Delivery Charge	Base Rates	Variable	\$5,911.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP87	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP87	41	Transport-Delivery Charge	Base Rates	Variable	\$6,249.62
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP99	10	Customer Charge	Base Rates	Monthly	\$342.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NEP99	41	Transport-Delivery Charge	Base Rates	Variable	\$9,851.05
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES01	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES01	41	Transport-Delivery Charge	Base Rates	Variable	\$3,818.43
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES02	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES02	41	Transport-Delivery Charge	Base Rates	Variable	\$12,390.36
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES03	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES03	41	Transport-Delivery Charge	Base Rates	Variable	\$8,856.12
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES04	41	Transport-Delivery Charge	Base Rates	Variable	\$12,340.59
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES06	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES06	41	Transport-Delivery Charge	Base Rates	Variable	\$2,664.90

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES07	8	Transport-Regulated Daily Balancing	Exclude	0	\$1,500.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES07	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES07	57	Transport-Monthly Transport Charge	Base Rates	Monthly	\$16,600.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES10	10	Customer Charge	Base Rates	Monthly	\$642.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES10	41	Transport-Delivery Charge	Base Rates	Variable	\$14,494.74
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES11	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES11	41	Transport-Delivery Charge	Base Rates	Variable	\$11,137.24
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES12	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES12	41	Transport-Delivery Charge	Base Rates	Variable	\$12,131.58
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES13	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES13	41	Transport-Delivery Charge	Base Rates	Variable	\$27.15
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES14	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES14	41	Transport-Delivery Charge	Base Rates	Variable	\$5,658.96
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES14	43	Transport-Balancing Penalty	Exclude	0	\$50.38
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES15	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES15	41	Transport-Delivery Charge	Base Rates	Variable	\$4,278.68
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES16	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES16	41	Transport-Delivery Charge	Base Rates	Variable	\$11.78
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES18	10	Customer Charge	Base Rates	Monthly	\$263.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES19	10	Customer Charge	Base Rates	Monthly	\$38.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES19	41	Transport-Delivery Charge	Base Rates	Variable	\$17,192.01
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES20	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES20	41	Transport-Delivery Charge	Base Rates	Variable	\$12,499.38
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES20	43	Transport-Balancing Penalty	Exclude	0	\$31.09
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES21	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES21	41	Transport-Delivery Charge	Base Rates	Variable	\$6,277.70
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES22	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES25	10	Customer Charge	Base Rates	Monthly	\$18.50
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES25	41	Transport-Delivery Charge	Base Rates	Variable	\$794.99
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES26	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES26	41	Transport-Delivery Charge	Base Rates	Variable	\$13,896.96
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES28	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES28	41	Transport-Delivery Charge	Base Rates	Variable	\$12,447.24
NEG		201903 T	Negotiated Distribution	Negotiated Distribution	0		NES28	43	Transport-Balancing Penalty	Exclude	0	\$100.58
NEG		201903 T	Negotiated Distribution	Negotiated Supply	0		NES29	10	Customer Charge	Base Rates	Monthly	\$22,500.00
NEG		201903 T	Negotiated Distribution	Negotiated Supply	0		NES29	41	Transport-Delivery Charge	Base Rates	Variable	\$1,640.60
NEG		201903 T	Negotiated Transmission	Negotiated Transmission	0		NEP09	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201903 T	Negotiated Transmission	Negotiated Transmission	0		NEP09	41	Transport-Delivery Charge	Base Rates	Variable	\$12,272.80
NEG		201903 T	Negotiated Transmission	Negotiated Transmission	0		NES05	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201903 T	Negotiated Transmission	Negotiated Transmission	0		NES05	41	Transport-Delivery Charge	Base Rates	Variable	\$7,054.53
NEG		201903 T	Small Volume Firm	Negotiated Distribution	0		NEP58	10	Customer Charge	Base Rates	Monthly	\$357.00
NEG		201903 T	Small Volume Firm	Negotiated Distribution	0		NEP58	41	Transport-Delivery Charge	Base Rates	Variable	\$4,799.73
NEG		201903 T	Small Volume Interruptible	Interruptible Sales	0		NE532	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG		201904 S	Commercial	Commercial	1		NE051	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$6,569.15
NEG		201904 S	Commercial	Commercial	1		NE051	10	Customer Charge	Base Rates	Monthly	\$67,053.85
NEG		201904 S	Commercial	Commercial	1		NE051	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$761.21
NEG		201904 S	Commercial	Commercial	1		NE051	20	Usage	Base Rates	Variable	\$151,336.02
NEG		201904 S	Commercial	Commercial	1		NE051	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$365,289.82
NEG		201904 S	Commercial	Commercial	1		NE051	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$362.47
NEG		201904 S	Commercial	Commercial	1		NE061	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$12,628.29
NEG		201904 S	Commercial	Commercial	1		NE061	10	Customer Charge	Base Rates	Monthly	\$126,668.23
NEG		201904 S	Commercial	Commercial	1		NE061	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,437.88
NEG		201904 S	Commercial	Commercial	1		NE061	20	Usage	Base Rates	Variable	\$283,682.64
NEG		201904 S	Commercial	Commercial	1		NE061	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$683,416.24
NEG		201904 S	Commercial	Commercial	1		NE061	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$684.73
NEG		201904 S	Commercial	Commercial	1		NE071	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$10,996.60

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue	
NEG		201904	S	Commercial	Commercial	1	1	NE071	10	Customer Charge	Base Rates	Monthly	\$112,615.02
NEG		201904	S	Commercial	Commercial	1	1	NE071	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,278.39
NEG		201904	S	Commercial	Commercial	1	1	NE071	20	Usage	Base Rates	Variable	\$216,635.34
NEG		201904	S	Commercial	Commercial	1	1	NE071	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$522,646.85
NEG		201904	S	Commercial	Commercial	1	1	NE071	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$608.76
NEG		201904	S	Commercial	Commercial	1	1	NE080	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$6.44
NEG		201904	S	Commercial	Commercial	1	1	NE080	10	Customer Charge	Base Rates	Monthly	\$37.00
NEG		201904	S	Commercial	Commercial	1	1	NE080	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$0.42
NEG		201904	S	Commercial	Commercial	1	1	NE080	20	Usage	Base Rates	Variable	\$757.06
NEG		201904	S	Commercial	Commercial	1	1	NE080	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$1,809.23
NEG		201904	S	Commercial	Commercial	1	1	NE080	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$1.99
NEG		201904	S	Commercial	Commercial	1	1	NE080	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$0.20
NEG		201904	S	Company Use	Company Use	0	0	NE450	20	Usage	Base Rates	Variable	\$177.04
NEG		201904	S	Company Use	Company Use	0	0	NE451	20	Usage	Base Rates	Variable	\$577.17
NEG		201904	S	Company Use	Company Use	0	0	NE452	20	Usage	Base Rates	Variable	\$182.27
NEG		201904	S	Company Use	Company Use	0	0	NE453	20	Usage	Base Rates	Variable	\$1,358.24
NEG		201904	S	GASTX	GASTX	GASTX	GASTX	GASTX	20	Usage	Base Rates	Variable	(\$56.32)
NEG		201904	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG		201904	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	20	Usage	Base Rates	Variable	\$706.88
NEG		201904	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$2,517.85
NEG		201904	S	Large Volume Interruptible	Interruptible Sales	0	0	NE257	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG		201904	S	Residential	Residential	1	1	NE001	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$20,400.55
NEG		201904	S	Residential	Residential	1	1	NE001	10	Customer Charge	Base Rates	Monthly	\$519,519.60
NEG		201904	S	Residential	Residential	1	1	NE001	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$3,462.83
NEG		201904	S	Residential	Residential	1	1	NE001	20	Usage	Base Rates	Variable	\$489,466.81
NEG		201904	S	Residential	Residential	1	1	NE001	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$1,041,936.33
NEG		201904	S	Residential	Residential	1	1	NE001	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$1,582.90
NEG		201904	S	Residential	Residential	1	1	NE001	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$3,848.42
NEG		201904	S	Residential	Residential	1	1	NE003	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$1.00
NEG		201904	S	Residential	Residential	1	1	NE003	10	Customer Charge	Base Rates	Monthly	\$25,073.67
NEG		201904	S	Residential	Residential	1	1	NE003	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$174.87
NEG		201904	S	Residential	Residential	1	1	NE003	20	Usage	Base Rates	Variable	\$45,904.95
NEG		201904	S	Residential	Residential	1	1	NE003	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$96,977.15
NEG		201904	S	Residential	Residential	1	1	NE003	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$148.31
NEG		201904	S	Residential	Residential	1	1	NE003	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$194.30
NEG		201904	S	Residential	Residential	1	1	NE004	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$986.63
NEG		201904	S	Residential	Residential	1	1	NE004	10	Customer Charge	Base Rates	Monthly	\$25,590.60
NEG		201904	S	Residential	Residential	1	1	NE004	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$170.60
NEG		201904	S	Residential	Residential	1	1	NE004	20	Usage	Base Rates	Variable	\$24,788.73
NEG		201904	S	Residential	Residential	1	1	NE004	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$54,698.87
NEG		201904	S	Residential	Residential	1	1	NE004	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$3,279.24)
NEG		201904	S	Residential	Residential	1	1	NE004	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$189.59
NEG		201904	S	Residential	Residential	1	1	NE011	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$46,040.00
NEG		201904	S	Residential	Residential	1	1	NE011	10	Customer Charge	Base Rates	Monthly	\$1,153,222.20
NEG		201904	S	Residential	Residential	1	1	NE011	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$7,688.00
NEG		201904	S	Residential	Residential	1	1	NE011	20	Usage	Base Rates	Variable	\$1,051,537.99
NEG		201904	S	Residential	Residential	1	1	NE011	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$2,232,699.37
NEG		201904	S	Residential	Residential	1	1	NE011	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$3,396.11
NEG		201904	S	Residential	Residential	1	1	NE011	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$8,542.44
NEG		201904	S	Residential	Residential	1	1	NE014	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$2,426.48
NEG		201904	S	Residential	Residential	1	1	NE014	10	Customer Charge	Base Rates	Monthly	\$63,267.75
NEG		201904	S	Residential	Residential	1	1	NE014	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$421.79
NEG		201904	S	Residential	Residential	1	1	NE014	20	Usage	Base Rates	Variable	\$61,130.51
NEG		201904	S	Residential	Residential	1	1	NE014	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$134,891.02
NEG		201904	S	Residential	Residential	1	1	NE014	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$8,087.05)
NEG		201904	S	Residential	Residential	1	1	NE014	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$468.63

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201904 S	Residential	Residential		1	1 NE021	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$27,276.32
NEG		201904 S	Residential	Residential		1	1 NE021	10	Customer Charge	Base Rates	Monthly	\$696,336.30
NEG		201904 S	Residential	Residential		1	1 NE021	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$4,641.86
NEG		201904 S	Residential	Residential		1	1 NE021	20	Usage	Base Rates	Variable	\$652,462.25
NEG		201904 S	Residential	Residential		1	1 NE021	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$1,389,041.97
NEG		201904 S	Residential	Residential		1	1 NE021	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$2,106.40
NEG		201904 S	Residential	Residential		1	1 NE021	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$5,158.26
NEG		201904 S	Residential	Residential		1	1 NE024	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$1,144.36
NEG		201904 S	Residential	Residential		1	1 NE024	10	Customer Charge	Base Rates	Monthly	\$29,961.45
NEG		201904 S	Residential	Residential		1	1 NE024	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$199.75
NEG		201904 S	Residential	Residential		1	1 NE024	20	Usage	Base Rates	Variable	\$29,592.25
NEG		201904 S	Residential	Residential		1	1 NE024	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$65,298.58
NEG		201904 S	Residential	Residential		1	1 NE024	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$3,914.78)
NEG		201904 S	Residential	Residential		1	1 NE024	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$221.93
NEG		201904 S	Small Volume Interruptible	Interruptible Sales		0	0 NE305	10	Customer Charge	Base Rates	Monthly	\$330.00
NEG		201904 S	Small Volume Interruptible	Interruptible Sales		0	0 NE305	20	Usage	Base Rates	Variable	\$8,563.87
NEG		201904 S	Small Volume Interruptible	Interruptible Sales		0	0 NE305	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$14,247.85
NEG		201904 S	Small Volume Interruptible	Interruptible Sales		0	0 NE306	10	Customer Charge	Base Rates	Monthly	\$116.00
NEG		201904 S	Small Volume Interruptible	Interruptible Sales		0	0 NE306	20	Usage	Base Rates	Variable	\$3.79
NEG		201904 S	Small Volume Interruptible	Interruptible Sales		0	0 NE306	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$6.03
NEG		201904 S	Small Volume Interruptible	Interruptible Sales		0	0 NE311	10	Customer Charge	Base Rates	Monthly	\$880.00
NEG		201904 S	Small Volume Interruptible	Interruptible Sales		0	0 NE311	20	Usage	Base Rates	Variable	\$6,475.30
NEG		201904 S	Small Volume Interruptible	Interruptible Sales		0	0 NE311	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$11,161.26
NEG		201904 S	Small Volume Interruptible	Interruptible Sales		0	0 NE312	10	Customer Charge	Base Rates	Monthly	\$110.00
NEG		201904 S	Small Volume Interruptible	Interruptible Sales		0	0 NE312	20	Usage	Base Rates	Variable	\$2,919.78
NEG		201904 S	Small Volume Interruptible	Interruptible Sales		0	0 NE312	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$4,790.45
NEG		201904 S	Small Volume Interruptible	Interruptible Sales		0	0 NE325	10	Customer Charge	Base Rates	Monthly	\$2,530.00
NEG		201904 S	Small Volume Interruptible	Interruptible Sales		0	0 NE325	20	Usage	Base Rates	Variable	\$12,869.60
NEG		201904 S	Small Volume Interruptible	Interruptible Sales		0	0 NE325	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$21,194.19
NEG		201904 S	Small Volume Interruptible	Interruptible Sales		0	0 NE335	10	Customer Charge	Base Rates	Monthly	\$3,368.83
NEG		201904 S	Small Volume Interruptible	Interruptible Sales		0	0 NE335	20	Usage	Base Rates	Variable	\$459.00
NEG		201904 S	Small Volume Interruptible	Interruptible Sales		0	0 NE335	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$754.33
NEG		201904 S	Small Volume Interruptible	Interruptible Sales		0	0 NE351	10	Customer Charge	Base Rates	Monthly	\$58.00
NEG		201904 S	Small Volume Interruptible	Interruptible Sales		0	0 NE351	20	Usage	Base Rates	Variable	\$24.30
NEG		201904 S	Small Volume Interruptible	Interruptible Sales		0	0 NE351	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$42.32
NEG		201904 T	Cash-Out Rate	Cash-Out Rate		0	0 NE51C	8	Transport-Regulated Daily Balancing	Exclude	0	\$25.49
NEG		201904 T	Cash-Out Rate	Cash-Out Rate		0	0 NE51C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$16.99
NEG		201904 T	Cash-Out Rate	Cash-Out Rate		0	0 NE52C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$209.15
NEG		201904 T	Cash-Out Rate	Cash-Out Rate		0	0 NE61C	8	Transport-Regulated Daily Balancing	Exclude	0	\$55,366.05
NEG		201904 T	Cash-Out Rate	Cash-Out Rate		0	0 NE61C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$36,929.48
NEG		201904 T	Cash-Out Rate	Cash-Out Rate		0	0 NE62C	8	Transport-Regulated Daily Balancing	Exclude	0	\$2,853.36
NEG		201904 T	Cash-Out Rate	Cash-Out Rate		0	0 NE62C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$30,886.37
NEG		201904 T	Cash-Out Rate	Cash-Out Rate		0	0 NE62C	23	Usage On Commodity Rates	Base Rates	Variable	\$2,853.36
NEG		201904 T	Cash-Out Rate	Cash-Out Rate		0	0 NE62C	43	Transport-Balancing Penalty	Exclude	0	\$13,155.14
NEG		201904 T	Cash-Out Rate	Cash-Out Rate		0	0 NE71C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$5,076.66
NEG		201904 T	Cash-Out Rate	Cash-Out Rate		0	0 NE72C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$2,443.85
NEG		201904 T	Energy Options	Commercial		0	1 NE11E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$820.22
NEG		201904 T	Energy Options	Commercial		0	1 NE11E	10	Customer Charge	Base Rates	Monthly	\$8,501.98
NEG		201904 T	Energy Options	Commercial		0	1 NE11E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$174.63
NEG		201904 T	Energy Options	Commercial		0	1 NE11E	41	Transport-Delivery Charge	Base Rates	Variable	\$76,455.38
NEG		201904 T	Energy Options	Commercial		0	1 NE11E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$45.96
NEG		201904 T	Energy Options	Commercial		0	1 NE21E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$2,905.70
NEG		201904 T	Energy Options	Commercial		0	1 NE21E	10	Customer Charge	Base Rates	Monthly	\$30,224.07
NEG		201904 T	Energy Options	Commercial		0	1 NE21E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$620.81
NEG		201904 T	Energy Options	Commercial		0	1 NE21E	41	Transport-Delivery Charge	Base Rates	Variable	\$251,135.99
NEG		201904 T	Energy Options	Commercial		0	1 NE21E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$163.37

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201904 T	Energy Options	Commercial	0		1 NE22E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$5.22
NEG		201904 T	Energy Options	Commercial	0		1 NE22E	10	Customer Charge	Base Rates	Monthly	\$55.50
NEG		201904 T	Energy Options	Commercial	0		1 NE22E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1.14
NEG		201904 T	Energy Options	Commercial	0		1 NE22E	41	Transport-Delivery Charge	Base Rates	Variable	\$8,442.46
NEG		201904 T	Energy Options	Commercial	0		1 NE22E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$0.30
NEG		201904 T	Energy Options	Commercial	0		1 NE31E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$3,299.36
NEG		201904 T	Energy Options	Commercial	0		1 NE31E	10	Customer Charge	Base Rates	Monthly	\$34,590.07
NEG		201904 T	Energy Options	Commercial	0		1 NE31E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$710.50
NEG		201904 T	Energy Options	Commercial	0		1 NE31E	41	Transport-Delivery Charge	Base Rates	Variable	\$245,255.45
NEG		201904 T	Energy Options	Commercial	0		1 NE31E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$186.97
NEG		201904 T	Energy Options-SVI	Interruptible Sales	0		0 NE51E	10	Customer Charge	Base Rates	Monthly	\$880.00
NEG		201904 T	Energy Options-SVI	Interruptible Sales	0		0 NE51E	41	Transport-Delivery Charge	Base Rates	Variable	\$7,374.92
NEG		201904 T	Energy Options-SVI	Interruptible Sales	0		0 NE54E	10	Customer Charge	Base Rates	Monthly	\$220.00
NEG		201904 T	Energy Options-SVI	Interruptible Sales	0		0 NE54E	41	Transport-Delivery Charge	Base Rates	Variable	\$911.25
NEG		201904 T	Energy Options-SVI	Interruptible Sales	0		0 NE54E	43	Transport-Balancing Penalty	Exclude	0	\$0.61
NEG		201904 T	Energy Options-SVI	Interruptible Sales	0		0 NE56A	10	Customer Charge	Base Rates	Monthly	\$29.00
NEG		201904 T	Energy Options-SVI	Interruptible Sales	0		0 NE56A	41	Transport-Delivery Charge	Base Rates	Variable	\$25.38
NEG		201904 T	Energy Options-SVI	Interruptible Sales	0		0 NE61E	10	Customer Charge	Base Rates	Monthly	\$1,210.00
NEG		201904 T	Energy Options-SVI	Interruptible Sales	0		0 NE61E	41	Transport-Delivery Charge	Base Rates	Variable	\$7,327.95
NEG		201904 T	Energy Options-SVI	Interruptible Sales	0		0 NE62E	10	Customer Charge	Base Rates	Monthly	\$330.00
NEG		201904 T	Energy Options-SVI	Interruptible Sales	0		0 NE62E	41	Transport-Delivery Charge	Base Rates	Variable	\$9,999.19
NEG		201904 T	Energy Options-SVI	Interruptible Sales	0		0 NE71E	10	Customer Charge	Base Rates	Monthly	\$6,160.00
NEG		201904 T	Energy Options-SVI	Interruptible Sales	0		0 NE71E	41	Transport-Delivery Charge	Base Rates	Variable	\$51,297.56
NEG		201904 T	Energy Options-SVI	Interruptible Sales	0		0 NE76A	10	Customer Charge	Base Rates	Monthly	\$470.77
NEG		201904 T	Energy Options-SVI	Interruptible Sales	0		0 NE76A	41	Transport-Delivery Charge	Base Rates	Variable	\$43.77
NEG		201904 T	Energy Options-SVI	Interruptible Sales	0		0 NE82A	10	Customer Charge	Base Rates	Monthly	\$116.00
NEG		201904 T	Energy Options-SVI	Interruptible Sales	0		0 NE82A	41	Transport-Delivery Charge	Base Rates	Variable	\$125.55
NEG		201904 T	Large Volume	Maximum Rate	0		0 NEP50	10	Customer Charge	Base Rates	Monthly	\$218.00
NEG		201904 T	Large Volume	Maximum Rate	0		0 NES32	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201904 T	Large Volume	Maximum Rate	0		0 NES32	41	Transport-Delivery Charge	Base Rates	Variable	\$5,075.72
NEG		201904 T	Large Volume	Maximum Rate	0		0 NES33	10	Customer Charge	Base Rates	Monthly	\$10,000.00
NEG		201904 T	Large Volume	Maximum Rate	0		0 NES33	41	Transport-Delivery Charge	Base Rates	Variable	\$225.80
NEG		201904 T	Large Volume	Negotiated Supply	0		0 NES31	10	Customer Charge	Base Rates	Monthly	\$600.00
NEG		201904 T	Large Volume	Negotiated Supply	0		0 NES31	41	Transport-Delivery Charge	Base Rates	Variable	\$25,546.40
NEG		201904 T	Large Volume Interruptible	Interruptible Sales	0		0 NES23	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201904 T	Negotiated Direct	Negotiated Direct	0		0 NES05	10	Customer Charge	Base Rates	Monthly	\$500.00
NEG		201904 T	Negotiated Direct	Negotiated Direct	0		0 NES05	41	Transport-Delivery Charge	Base Rates	Variable	\$24,729.12
NEG		201904 T	Negotiated Direct	Negotiated Direct	0		0 NEM01	10	Customer Charge	Base Rates	Monthly	\$1,391.87
NEG		201904 T	Negotiated Direct	Negotiated Direct	0		0 NEM01	19	All Demand	Base Rates	Demand	\$1,026.46
NEG		201904 T	Negotiated Direct	Negotiated Direct	0		0 NEM01	41	Transport-Delivery Charge	Base Rates	Variable	\$26,935.29
NEG		201904 T	Negotiated Direct	Negotiated Direct	0		0 NEP05	41	Transport-Delivery Charge	Base Rates	Variable	\$941.77
NEG		201904 T	Negotiated Direct	Negotiated Direct	0		0 NEP05	60	Minimum Bill	Base Rates	Monthly	\$5,025.00
NEG		201904 T	Negotiated Direct	Negotiated Direct	0		0 NEP51	41	Transport-Delivery Charge	Base Rates	Variable	\$5,337.41
NEG		201904 T	Negotiated Direct	Negotiated Direct	0		0 NEP69	41	Transport-Delivery Charge	Base Rates	Variable	\$1,555.34
NEG		201904 T	Negotiated Direct	Negotiated Direct	0		0 NEP69	60	Minimum Bill	Base Rates	Monthly	\$7,850.00
NEG		201904 T	Negotiated Direct	Negotiated Direct	0		0 NEP72	10	Customer Charge	Base Rates	Monthly	\$342.00
NEG		201904 T	Negotiated Direct	Negotiated Direct	0		0 NEP72	41	Transport-Delivery Charge	Base Rates	Variable	\$11,684.39
NEG		201904 T	Negotiated Direct	Negotiated Direct	0		0 NEP72	43	Transport-Balancing Penalty	Exclude	0	\$65.43
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		0 NE506	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		0 NE506	41	Transport-Delivery Charge	Base Rates	Variable	\$3,132.48
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		0 NE506	43	Transport-Balancing Penalty	Exclude	0	\$1,395.37
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		0 NE525	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		0 NE525	41	Transport-Delivery Charge	Base Rates	Variable	\$1,278.13
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		0 NE536	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		0 NE536	60	Minimum Bill	Base Rates	Monthly	\$31,000.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		0 NE538	10	Customer Charge	Base Rates	Monthly	\$350.00

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NE538	41	Transport-Delivery Charge	Base Rates	Variable	\$5,440.19
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NE539	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NE539	41	Transport-Delivery Charge	Base Rates	Variable	\$2,342.21
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NE541	10	Customer Charge	Base Rates	Monthly	\$442.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NE541	41	Transport-Delivery Charge	Base Rates	Variable	\$9,166.66
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NE552	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NE552	41	Transport-Delivery Charge	Base Rates	Variable	\$673.14
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NE562	10	Customer Charge	Base Rates	Monthly	\$232.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NE562	41	Transport-Delivery Charge	Base Rates	Variable	\$2,028.65
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NE568	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NE568	41	Transport-Delivery Charge	Base Rates	Variable	\$1,301.81
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NE570	10	Customer Charge	Base Rates	Monthly	\$100.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NE570	41	Transport-Delivery Charge	Base Rates	Variable	\$3,485.82
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL01	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL01	41	Transport-Delivery Charge	Base Rates	Variable	\$17,268.58
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL02	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL02	41	Transport-Delivery Charge	Base Rates	Variable	\$17,375.28
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL03	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL03	41	Transport-Delivery Charge	Base Rates	Variable	\$5,108.43
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL03	43	Transport-Balancing Penalty	Exclude	0	\$6.10
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL04	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL04	41	Transport-Delivery Charge	Base Rates	Variable	\$7,577.41
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL10	10	Customer Charge	Base Rates	Monthly	\$0.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL10	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL11	10	Customer Charge	Base Rates	Monthly	\$700.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL11	41	Transport-Delivery Charge	Base Rates	Variable	\$11,603.80
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL12	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL12	41	Transport-Delivery Charge	Base Rates	Variable	\$5,339.76
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL13	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL13	41	Transport-Delivery Charge	Base Rates	Variable	\$3,022.74
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL13	43	Transport-Balancing Penalty	Exclude	0	\$1.22
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL20	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL20	41	Transport-Delivery Charge	Base Rates	Variable	\$2,981.50
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL30	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL30	41	Transport-Delivery Charge	Base Rates	Variable	\$2,881.44
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL31	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL31	41	Transport-Delivery Charge	Base Rates	Variable	\$8,251.20
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL32	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL32	41	Transport-Delivery Charge	Base Rates	Variable	\$10,973.07
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL33	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEL33	41	Transport-Delivery Charge	Base Rates	Variable	\$3,790.15
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP03	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP03	41	Transport-Delivery Charge	Base Rates	Variable	\$1,700.16
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP04	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP04	41	Transport-Delivery Charge	Base Rates	Variable	\$11,142.56
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP06	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP06	41	Transport-Delivery Charge	Base Rates	Variable	\$1,437.01
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP07	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP07	41	Transport-Delivery Charge	Base Rates	Variable	\$3,202.26
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP11	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP12	41	Transport-Delivery Charge	Base Rates	Variable	\$21.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP13	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP13	41	Transport-Delivery Charge	Base Rates	Variable	\$3,560.60
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP13	43	Transport-Balancing Penalty	Exclude	0	\$26.21
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP14	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP14	41	Transport-Delivery Charge	Base Rates	Variable	\$2,126.11

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP18	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP18	41	Transport-Delivery Charge	Base Rates	Variable	\$7,370.16
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP18	43	Transport-Balancing Penalty	Exclude	0	\$21.07
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP19	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP19	41	Transport-Delivery Charge	Base Rates	Variable	\$4,207.12
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP21	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP21	41	Transport-Delivery Charge	Base Rates	Variable	\$4,426.03
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP22	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP22	41	Transport-Delivery Charge	Base Rates	Variable	\$1,219.14
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP24	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP24	41	Transport-Delivery Charge	Base Rates	Variable	\$1,340.09
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP25	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP25	41	Transport-Delivery Charge	Base Rates	Variable	\$5,982.46
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP29	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP29	41	Transport-Delivery Charge	Base Rates	Variable	\$8,227.70
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP31	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP31	41	Transport-Delivery Charge	Base Rates	Variable	\$1,985.55
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP32	10	Customer Charge	Base Rates	Monthly	\$694.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP33	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP33	41	Transport-Delivery Charge	Base Rates	Variable	\$2,236.83
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP33	43	Transport-Balancing Penalty	Exclude	0	\$11.97
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP34	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP34	41	Transport-Delivery Charge	Base Rates	Variable	\$3,949.80
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP34	43	Transport-Balancing Penalty	Exclude	0	\$9.14
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP35	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP35	41	Transport-Delivery Charge	Base Rates	Variable	\$17,547.84
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP36	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP36	41	Transport-Delivery Charge	Base Rates	Variable	\$1,929.46
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP36	43	Transport-Balancing Penalty	Exclude	0	\$168.86
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP37	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP37	41	Transport-Delivery Charge	Base Rates	Variable	\$3,405.81
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP38	10	Customer Charge	Base Rates	Monthly	\$340.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP38	41	Transport-Delivery Charge	Base Rates	Variable	\$13,605.44
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP40	10	Customer Charge	Base Rates	Monthly	\$363.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP40	41	Transport-Delivery Charge	Base Rates	Variable	\$8,514.78
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP41	10	Customer Charge	Base Rates	Monthly	\$18.50
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP41	41	Transport-Delivery Charge	Base Rates	Variable	\$7,656.78
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP41	43	Transport-Balancing Penalty	Exclude	0	\$0.61
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP43	10	Customer Charge	Base Rates	Monthly	\$55.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP43	39	Transport - SCADA Maintenance Fee	Base Rates	Monthly	\$75.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP44	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP44	41	Transport-Delivery Charge	Base Rates	Variable	\$6,454.45
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP45	10	Customer Charge	Base Rates	Monthly	\$51.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP45	41	Transport-Delivery Charge	Base Rates	Variable	\$30.72
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP56	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP56	41	Transport-Delivery Charge	Base Rates	Variable	\$6,036.88
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP59	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP59	41	Transport-Delivery Charge	Base Rates	Variable	\$4,229.12
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP60	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP60	41	Transport-Delivery Charge	Base Rates	Variable	\$12,478.08
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP62	10	Customer Charge	Base Rates	Monthly	\$224.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP62	41	Transport-Delivery Charge	Base Rates	Variable	\$739.94
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP63	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP63	41	Transport-Delivery Charge	Base Rates	Variable	\$3,269.18
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	41	Transport-Delivery Charge	Base Rates	Variable	\$294.40

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	43	Transport-Balancing Penalty	Exclude	0	\$15.24
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	10	Customer Charge	Base Rates	Monthly	\$498.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	41	Transport-Delivery Charge	Base Rates	Variable	\$3,524.54
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	41	Transport-Delivery Charge	Base Rates	Variable	\$747.78
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	43	Transport-Balancing Penalty	Exclude	0	\$33.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	41	Transport-Delivery Charge	Base Rates	Variable	\$3,355.02
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	43	Transport-Balancing Penalty	Exclude	0	\$15.85
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	41	Transport-Delivery Charge	Base Rates	Variable	\$4,427.27
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	43	Transport-Balancing Penalty	Exclude	0	\$1.61
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	39	Transport - SCADA Maintenance Fee	Base Rates	Monthly	\$50.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	10	Customer Charge	Base Rates	Monthly	\$861.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	41	Transport-Delivery Charge	Base Rates	Variable	\$5,063.94
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	43	Transport-Balancing Penalty	Exclude	0	\$36.83
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	41	Transport-Delivery Charge	Base Rates	Variable	\$6,109.88
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	43	Transport-Balancing Penalty	Exclude	0	\$48.16
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	41	Transport-Delivery Charge	Base Rates	Variable	\$18,688.18
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	43	Transport-Balancing Penalty	Exclude	0	\$720.09
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP77	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP77	41	Transport-Delivery Charge	Base Rates	Variable	\$3,901.28
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP78	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP78	41	Transport-Delivery Charge	Base Rates	Variable	\$1,021.36
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP80	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP80	41	Transport-Delivery Charge	Base Rates	Variable	\$5,864.60
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP81	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP81	41	Transport-Delivery Charge	Base Rates	Variable	\$3,342.68
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP82	10	Customer Charge	Base Rates	Monthly	\$230.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP82	41	Transport-Delivery Charge	Base Rates	Variable	\$7,458.40
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP83	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP83	41	Transport-Delivery Charge	Base Rates	Variable	\$2,573.98
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP84	10	Customer Charge	Base Rates	Monthly	\$363.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP84	41	Transport-Delivery Charge	Base Rates	Variable	\$1,247.55
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP85	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP85	41	Transport-Delivery Charge	Base Rates	Variable	\$5,218.13
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP87	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP87	41	Transport-Delivery Charge	Base Rates	Variable	\$3,581.90
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP99	10	Customer Charge	Base Rates	Monthly	\$342.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NEP99	41	Transport-Delivery Charge	Base Rates	Variable	\$6,998.20
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES01	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES01	41	Transport-Delivery Charge	Base Rates	Variable	\$4,209.45
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES02	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES02	41	Transport-Delivery Charge	Base Rates	Variable	\$12,671.60
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES03	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES03	41	Transport-Delivery Charge	Base Rates	Variable	\$7,868.28
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES04	41	Transport-Delivery Charge	Base Rates	Variable	\$10,844.33
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES06	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES06	41	Transport-Delivery Charge	Base Rates	Variable	\$2,389.28
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES07	8	Transport-Regulated Daily Balancing	Exclude	0	\$1,500.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES07	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES07	57	Transport-Monthly Transport Charge	Base Rates	Monthly	\$16,600.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES10	10	Customer Charge	Base Rates	Monthly	\$642.00

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES10	41	Transport-Delivery Charge	Base Rates	Variable	\$13,926.51
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES11	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES11	41	Transport-Delivery Charge	Base Rates	Variable	\$10,195.06
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES12	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES12	41	Transport-Delivery Charge	Base Rates	Variable	\$11,048.34
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES13	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES13	41	Transport-Delivery Charge	Base Rates	Variable	\$18.16
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES14	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES14	41	Transport-Delivery Charge	Base Rates	Variable	\$6,632.04
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES14	43	Transport-Balancing Penalty	Exclude	0	\$101.54
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES15	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES15	41	Transport-Delivery Charge	Base Rates	Variable	\$4,647.94
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES16	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES16	41	Transport-Delivery Charge	Base Rates	Variable	\$3.39
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES18	10	Customer Charge	Base Rates	Monthly	\$263.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES19	10	Customer Charge	Base Rates	Monthly	\$38.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES19	41	Transport-Delivery Charge	Base Rates	Variable	\$20,082.42
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES20	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES20	41	Transport-Delivery Charge	Base Rates	Variable	\$9,958.68
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES20	43	Transport-Balancing Penalty	Exclude	0	\$24.99
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES21	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES21	41	Transport-Delivery Charge	Base Rates	Variable	\$5,437.90
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES22	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES25	10	Customer Charge	Base Rates	Monthly	\$18.50
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES25	41	Transport-Delivery Charge	Base Rates	Variable	\$589.78
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES26	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES26	41	Transport-Delivery Charge	Base Rates	Variable	\$14,364.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES26	43	Transport-Balancing Penalty	Exclude	0	\$126.19
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES28	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES28	41	Transport-Delivery Charge	Base Rates	Variable	\$11,860.27
NEG		201904 T	Negotiated Distribution	Negotiated Distribution	0		NES28	43	Transport-Balancing Penalty	Exclude	0	\$106.68
NEG		201904 T	Negotiated Distribution	Negotiated Supply	0		NES29	10	Customer Charge	Base Rates	Monthly	\$22,500.00
NEG		201904 T	Negotiated Distribution	Negotiated Supply	0		NES29	41	Transport-Delivery Charge	Base Rates	Variable	\$2,004.40
NEG		201904 T	Negotiated Transmission	Negotiated Transmission	0		NEP09	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201904 T	Negotiated Transmission	Negotiated Transmission	0		NEP09	41	Transport-Delivery Charge	Base Rates	Variable	\$13,468.56
NEG		201904 T	Negotiated Transmission	Negotiated Transmission	0		NES05	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201904 T	Negotiated Transmission	Negotiated Transmission	0		NES05	41	Transport-Delivery Charge	Base Rates	Variable	\$5,925.22
NEG		201904 T	Small Volume Firm	Negotiated Distribution	0		NEP58	10	Customer Charge	Base Rates	Monthly	\$357.00
NEG		201904 T	Small Volume Firm	Negotiated Distribution	0		NEP58	41	Transport-Delivery Charge	Base Rates	Variable	\$2,850.78
NEG		201904 T	Small Volume Interruptible	Interruptible Sales	0		NE532	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG		201904 T	Small Volume Interruptible	Interruptible Sales	0		NE532	41	Transport-Delivery Charge	Base Rates	Variable	\$70.92
NEG		201905 S	Commercial	Commercial	1		NE051	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$6,533.79
NEG		201905 S	Commercial	Commercial	1		NE051	10	Customer Charge	Base Rates	Monthly	\$67,241.36
NEG		201905 S	Commercial	Commercial	1		NE051	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$763.27
NEG		201905 S	Commercial	Commercial	1		NE051	20	Usage	Base Rates	Variable	\$75,070.14
NEG		201905 S	Commercial	Commercial	1		NE051	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$177,741.41
NEG		201905 S	Commercial	Commercial	1		NE051	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$327.37
NEG		201905 S	Commercial	Commercial	1		NE061	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$12,413.62
NEG		201905 S	Commercial	Commercial	1		NE061	10	Customer Charge	Base Rates	Monthly	\$126,183.53
NEG		201905 S	Commercial	Commercial	1		NE061	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,432.43
NEG		201905 S	Commercial	Commercial	1		NE061	20	Usage	Base Rates	Variable	\$148,634.12
NEG		201905 S	Commercial	Commercial	1		NE061	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$354,452.29
NEG		201905 S	Commercial	Commercial	1		NE061	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$614.13
NEG		201905 S	Commercial	Commercial	1		NE071	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$10,837.40
NEG		201905 S	Commercial	Commercial	1		NE071	10	Customer Charge	Base Rates	Monthly	\$112,032.92
NEG		201905 S	Commercial	Commercial	1		NE071	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,271.72

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue	
NEG		201905	S	Commercial	Commercial	1	1	NE071	20	Usage	Base Rates	Variable	\$110,060.35
NEG		201905	S	Commercial	Commercial	1	1	NE071	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$260,862.09
NEG		201905	S	Commercial	Commercial	1	1	NE071	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$545.07
NEG		201905	S	Commercial	Commercial	1	1	NE080	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$3.22
NEG		201905	S	Commercial	Commercial	1	1	NE080	10	Customer Charge	Base Rates	Monthly	\$18.50
NEG		201905	S	Commercial	Commercial	1	1	NE080	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$0.21
NEG		201905	S	Commercial	Commercial	1	1	NE080	20	Usage	Base Rates	Variable	\$167.28
NEG		201905	S	Commercial	Commercial	1	1	NE080	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$406.02
NEG		201905	S	Commercial	Commercial	1	1	NE080	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$0.61
NEG		201905	S	Commercial	Commercial	1	1	NE080	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$0.10
NEG		201905	S	Company Use	Company Use	0	0	NE450	20	Usage	Base Rates	Variable	\$192.42
NEG		201905	S	Company Use	Company Use	0	0	NE451	20	Usage	Base Rates	Variable	\$258.66
NEG		201905	S	Company Use	Company Use	0	0	NE452	20	Usage	Base Rates	Variable	\$29.17
NEG		201905	S	Company Use	Company Use	0	0	NE453	20	Usage	Base Rates	Variable	\$535.69
NEG		201905	S	GASTX	GASTX	GASTX	GASTX	GASTX	20	Usage	Base Rates	Variable	(\$1,241.46)
NEG		201905	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG		201905	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	20	Usage	Base Rates	Variable	\$308.30
NEG		201905	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$995.88
NEG		201905	S	Large Volume Interruptible	Interruptible Sales	0	0	NE257	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG		201905	S	Residential	Residential	1	1	NE001	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$20,002.53
NEG		201905	S	Residential	Residential	1	1	NE001	10	Customer Charge	Base Rates	Monthly	\$518,642.55
NEG		201905	S	Residential	Residential	1	1	NE001	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$3,457.53
NEG		201905	S	Residential	Residential	1	1	NE001	20	Usage	Base Rates	Variable	\$249,896.71
NEG		201905	S	Residential	Residential	1	1	NE001	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$523,109.21
NEG		201905	S	Residential	Residential	1	1	NE001	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$812.97
NEG		201905	S	Residential	Residential	1	1	NE001	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$3,459.31
NEG		201905	S	Residential	Residential	1	1	NE003	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$1,943.00
NEG		201905	S	Residential	Residential	1	1	NE003	10	Customer Charge	Base Rates	Monthly	\$25,780.90
NEG		201905	S	Residential	Residential	1	1	NE003	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$174.87
NEG		201905	S	Residential	Residential	1	1	NE003	20	Usage	Base Rates	Variable	\$16,561.35
NEG		201905	S	Residential	Residential	1	1	NE003	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$35,550.00
NEG		201905	S	Residential	Residential	1	1	NE003	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$53.51
NEG		201905	S	Residential	Residential	1	1	NE003	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$194.30
NEG		201905	S	Residential	Residential	1	1	NE004	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$968.12
NEG		201905	S	Residential	Residential	1	1	NE004	10	Customer Charge	Base Rates	Monthly	\$25,352.55
NEG		201905	S	Residential	Residential	1	1	NE004	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$169.01
NEG		201905	S	Residential	Residential	1	1	NE004	20	Usage	Base Rates	Variable	\$12,247.95
NEG		201905	S	Residential	Residential	1	1	NE004	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$27,020.77
NEG		201905	S	Residential	Residential	1	1	NE004	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$1,620.20)
NEG		201905	S	Residential	Residential	1	1	NE004	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$169.13
NEG		201905	S	Residential	Residential	1	1	NE011	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$45,026.31
NEG		201905	S	Residential	Residential	1	1	NE011	10	Customer Charge	Base Rates	Monthly	\$1,149,266.25
NEG		201905	S	Residential	Residential	1	1	NE011	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$7,662.25
NEG		201905	S	Residential	Residential	1	1	NE011	20	Usage	Base Rates	Variable	\$524,324.46
NEG		201905	S	Residential	Residential	1	1	NE011	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$1,107,953.84
NEG		201905	S	Residential	Residential	1	1	NE011	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$1,701.63
NEG		201905	S	Residential	Residential	1	1	NE011	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$7,665.08
NEG		201905	S	Residential	Residential	1	1	NE014	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$2,390.55
NEG		201905	S	Residential	Residential	1	1	NE014	10	Customer Charge	Base Rates	Monthly	\$62,790.30
NEG		201905	S	Residential	Residential	1	1	NE014	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$418.56
NEG		201905	S	Residential	Residential	1	1	NE014	20	Usage	Base Rates	Variable	\$30,115.13
NEG		201905	S	Residential	Residential	1	1	NE014	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$66,438.80
NEG		201905	S	Residential	Residential	1	1	NE014	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$3,983.60)
NEG		201905	S	Residential	Residential	1	1	NE014	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$418.65
NEG		201905	S	Residential	Residential	1	1	NE021	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$26,668.61
NEG		201905	S	Residential	Residential	1	1	NE021	10	Customer Charge	Base Rates	Monthly	\$692,149.95

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201905 S	Residential	Residential		1	NE021	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$4,614.41
NEG		201905 S	Residential	Residential		1	NE021	20	Usage	Base Rates	Variable	\$350,466.72
NEG		201905 S	Residential	Residential		1	NE021	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$734,316.06
NEG		201905 S	Residential	Residential		1	NE021	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$1,138.49
NEG		201905 S	Residential	Residential		1	NE021	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$4,614.76
NEG		201905 S	Residential	Residential		1	NE024	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$1,129.81
NEG		201905 S	Residential	Residential		1	NE024	10	Customer Charge	Base Rates	Monthly	\$29,771.10
NEG		201905 S	Residential	Residential		1	NE024	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$198.48
NEG		201905 S	Residential	Residential		1	NE024	20	Usage	Base Rates	Variable	\$15,780.81
NEG		201905 S	Residential	Residential		1	NE024	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$34,816.62
NEG		201905 S	Residential	Residential		1	NE024	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$2,087.36)
NEG		201905 S	Residential	Residential		1	NE024	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$198.51
NEG		201905 S	Small Volume Interruptible	Interruptible Sales		0	NE305	10	Customer Charge	Base Rates	Monthly	\$330.00
NEG		201905 S	Small Volume Interruptible	Interruptible Sales		0	NE305	20	Usage	Base Rates	Variable	\$3,797.55
NEG		201905 S	Small Volume Interruptible	Interruptible Sales		0	NE305	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$5,741.87
NEG		201905 S	Small Volume Interruptible	Interruptible Sales		0	NE306	10	Customer Charge	Base Rates	Monthly	\$116.00
NEG		201905 S	Small Volume Interruptible	Interruptible Sales		0	NE306	20	Usage	Base Rates	Variable	\$41.72
NEG		201905 S	Small Volume Interruptible	Interruptible Sales		0	NE306	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$60.81
NEG		201905 S	Small Volume Interruptible	Interruptible Sales		0	NE311	10	Customer Charge	Base Rates	Monthly	\$880.00
NEG		201905 S	Small Volume Interruptible	Interruptible Sales		0	NE311	20	Usage	Base Rates	Variable	\$4,082.01
NEG		201905 S	Small Volume Interruptible	Interruptible Sales		0	NE311	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$6,403.83
NEG		201905 S	Small Volume Interruptible	Interruptible Sales		0	NE312	10	Customer Charge	Base Rates	Monthly	\$110.00
NEG		201905 S	Small Volume Interruptible	Interruptible Sales		0	NE312	20	Usage	Base Rates	Variable	\$2,062.94
NEG		201905 S	Small Volume Interruptible	Interruptible Sales		0	NE312	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$3,078.64
NEG		201905 S	Small Volume Interruptible	Interruptible Sales		0	NE325	10	Customer Charge	Base Rates	Monthly	\$2,530.00
NEG		201905 S	Small Volume Interruptible	Interruptible Sales		0	NE325	20	Usage	Base Rates	Variable	\$8,707.14
NEG		201905 S	Small Volume Interruptible	Interruptible Sales		0	NE325	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$13,026.72
NEG		201905 S	Small Volume Interruptible	Interruptible Sales		0	NE335	10	Customer Charge	Base Rates	Monthly	\$2,957.03
NEG		201905 S	Small Volume Interruptible	Interruptible Sales		0	NE335	20	Usage	Base Rates	Variable	\$873.36
NEG		201905 S	Small Volume Interruptible	Interruptible Sales		0	NE335	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$1,288.72
NEG		201905 S	Small Volume Interruptible	Interruptible Sales		0	NE351	10	Customer Charge	Base Rates	Monthly	\$58.00
NEG		201905 S	Small Volume Interruptible	Interruptible Sales		0	NE351	20	Usage	Base Rates	Variable	\$54.00
NEG		201905 S	Small Volume Interruptible	Interruptible Sales		0	NE351	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$85.45
NEG		201905 T	Cash-Out Rate	Cash-Out Rate		0	NE51C	8	Transport-Regulated Daily Balancing	Exclude	0	\$14.09
NEG		201905 T	Cash-Out Rate	Cash-Out Rate		0	NE51C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$9.40
NEG		201905 T	Cash-Out Rate	Cash-Out Rate		0	NE52C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$145.54
NEG		201905 T	Cash-Out Rate	Cash-Out Rate		0	NE61C	8	Transport-Regulated Daily Balancing	Exclude	0	\$31,660.42
NEG		201905 T	Cash-Out Rate	Cash-Out Rate		0	NE61C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$21,361.53
NEG		201905 T	Cash-Out Rate	Cash-Out Rate		0	NE62C	8	Transport-Regulated Daily Balancing	Exclude	0	\$3,371.07
NEG		201905 T	Cash-Out Rate	Cash-Out Rate		0	NE62C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$25,907.53
NEG		201905 T	Cash-Out Rate	Cash-Out Rate		0	NE62C	23	Usage On Commodity Rates	Base Rates	Variable	\$3,371.07
NEG		201905 T	Cash-Out Rate	Cash-Out Rate		0	NE62C	43	Transport-Balancing Penalty	Exclude	0	\$6,388.07
NEG		201905 T	Cash-Out Rate	Cash-Out Rate		0	NE71C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$2,855.61
NEG		201905 T	Cash-Out Rate	Cash-Out Rate		0	NE72C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$2,229.11
NEG		201905 T	Energy Options	Commercial		0	NE11E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$800.92
NEG		201905 T	Energy Options	Commercial		0	NE11E	10	Customer Charge	Base Rates	Monthly	\$8,385.43
NEG		201905 T	Energy Options	Commercial		0	NE11E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$172.24
NEG		201905 T	Energy Options	Commercial		0	NE11E	41	Transport-Delivery Charge	Base Rates	Variable	\$41,786.68
NEG		201905 T	Energy Options	Commercial		0	NE11E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$40.81
NEG		201905 T	Energy Options	Commercial		0	NE21E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$2,864.39
NEG		201905 T	Energy Options	Commercial		0	NE21E	10	Customer Charge	Base Rates	Monthly	\$30,026.73
NEG		201905 T	Energy Options	Commercial		0	NE21E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$616.75
NEG		201905 T	Energy Options	Commercial		0	NE21E	41	Transport-Delivery Charge	Base Rates	Variable	\$155,844.83
NEG		201905 T	Energy Options	Commercial		0	NE21E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$146.08
NEG		201905 T	Energy Options	Commercial		0	NE22E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$5.22
NEG		201905 T	Energy Options	Commercial		0	NE22E	10	Customer Charge	Base Rates	Monthly	\$55.50

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201905 T	Energy Options	Commercial	0		1 NE22E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1.14
NEG		201905 T	Energy Options	Commercial	0		1 NE22E	41	Transport-Delivery Charge	Base Rates	Variable	\$5,630.15
NEG		201905 T	Energy Options	Commercial	0		1 NE22E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$0.27
NEG		201905 T	Energy Options	Commercial	0		1 NE31E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$3,291.18
NEG		201905 T	Energy Options	Commercial	0		1 NE31E	10	Customer Charge	Base Rates	Monthly	\$34,586.38
NEG		201905 T	Energy Options	Commercial	0		1 NE31E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$710.42
NEG		201905 T	Energy Options	Commercial	0		1 NE31E	41	Transport-Delivery Charge	Base Rates	Variable	\$148,178.44
NEG		201905 T	Energy Options	Commercial	0		1 NE31E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$168.27
NEG		201905 T	Energy Options-SVI	Interruptible Sales	0		0 NE51E	10	Customer Charge	Base Rates	Monthly	\$880.00
NEG		201905 T	Energy Options-SVI	Interruptible Sales	0		0 NE51E	41	Transport-Delivery Charge	Base Rates	Variable	\$3,678.77
NEG		201905 T	Energy Options-SVI	Interruptible Sales	0		0 NE54E	10	Customer Charge	Base Rates	Monthly	\$220.00
NEG		201905 T	Energy Options-SVI	Interruptible Sales	0		0 NE54E	41	Transport-Delivery Charge	Base Rates	Variable	\$1,904.85
NEG		201905 T	Energy Options-SVI	Interruptible Sales	0		0 NE56A	10	Customer Charge	Base Rates	Monthly	\$29.00
NEG		201905 T	Energy Options-SVI	Interruptible Sales	0		0 NE56A	41	Transport-Delivery Charge	Base Rates	Variable	\$17.69
NEG		201905 T	Energy Options-SVI	Interruptible Sales	0		0 NE61E	10	Customer Charge	Base Rates	Monthly	\$1,210.00
NEG		201905 T	Energy Options-SVI	Interruptible Sales	0		0 NE61E	41	Transport-Delivery Charge	Base Rates	Variable	\$5,641.94
NEG		201905 T	Energy Options-SVI	Interruptible Sales	0		0 NE62E	10	Customer Charge	Base Rates	Monthly	\$330.00
NEG		201905 T	Energy Options-SVI	Interruptible Sales	0		0 NE62E	41	Transport-Delivery Charge	Base Rates	Variable	\$7,783.03
NEG		201905 T	Energy Options-SVI	Interruptible Sales	0		0 NE71E	10	Customer Charge	Base Rates	Monthly	\$6,160.00
NEG		201905 T	Energy Options-SVI	Interruptible Sales	0		0 NE71E	41	Transport-Delivery Charge	Base Rates	Variable	\$43,148.94
NEG		201905 T	Energy Options-SVI	Interruptible Sales	0		0 NE76A	10	Customer Charge	Base Rates	Monthly	\$427.27
NEG		201905 T	Energy Options-SVI	Interruptible Sales	0		0 NE76A	41	Transport-Delivery Charge	Base Rates	Variable	\$130.71
NEG		201905 T	Energy Options-SVI	Interruptible Sales	0		0 NE82A	10	Customer Charge	Base Rates	Monthly	\$116.00
NEG		201905 T	Energy Options-SVI	Interruptible Sales	0		0 NE82A	41	Transport-Delivery Charge	Base Rates	Variable	\$29.70
NEG		201905 T	Large Volume	Maximum Rate	0		0 NEP50	10	Customer Charge	Base Rates	Monthly	\$218.00
NEG		201905 T	Large Volume	Maximum Rate	0		0 NES32	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201905 T	Large Volume	Maximum Rate	0		0 NES32	41	Transport-Delivery Charge	Base Rates	Variable	\$2,552.48
NEG		201905 T	Large Volume	Maximum Rate	0		0 NES33	10	Customer Charge	Base Rates	Monthly	\$10,000.00
NEG		201905 T	Large Volume	Maximum Rate	0		0 NES33	41	Transport-Delivery Charge	Base Rates	Variable	\$221.50
NEG		201905 T	Large Volume	Negotiated Supply	0		0 NES31	10	Customer Charge	Base Rates	Monthly	\$600.00
NEG		201905 T	Large Volume	Negotiated Supply	0		0 NES31	41	Transport-Delivery Charge	Base Rates	Variable	\$22,492.80
NEG		201905 T	Large Volume Interruptible	Interruptible Sales	0		0 NES23	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201905 T	Negotiated Direct	Negotiated Direct	0		0 NE505	10	Customer Charge	Base Rates	Monthly	\$500.00
NEG		201905 T	Negotiated Direct	Negotiated Direct	0		0 NE505	41	Transport-Delivery Charge	Base Rates	Variable	\$29,215.94
NEG		201905 T	Negotiated Direct	Negotiated Direct	0		0 NEM01	10	Customer Charge	Base Rates	Monthly	\$684.64
NEG		201905 T	Negotiated Direct	Negotiated Direct	0		0 NEM01	19	All Demand	Base Rates	Demand	\$603.80
NEG		201905 T	Negotiated Direct	Negotiated Direct	0		0 NEM01	41	Transport-Delivery Charge	Base Rates	Variable	\$15,048.29
NEG		201905 T	Negotiated Direct	Negotiated Direct	0		0 NEP05	41	Transport-Delivery Charge	Base Rates	Variable	\$864.90
NEG		201905 T	Negotiated Direct	Negotiated Direct	0		0 NEP05	60	Minimum Bill	Base Rates	Monthly	\$5,025.00
NEG		201905 T	Negotiated Direct	Negotiated Direct	0		0 NEP51	41	Transport-Delivery Charge	Base Rates	Variable	\$5,138.00
NEG		201905 T	Negotiated Direct	Negotiated Direct	0		0 NEP69	41	Transport-Delivery Charge	Base Rates	Variable	\$2,331.24
NEG		201905 T	Negotiated Direct	Negotiated Direct	0		0 NEP69	60	Minimum Bill	Base Rates	Monthly	\$7,850.00
NEG		201905 T	Negotiated Direct	Negotiated Direct	0		0 NEP72	10	Customer Charge	Base Rates	Monthly	\$342.00
NEG		201905 T	Negotiated Direct	Negotiated Direct	0		0 NEP72	41	Transport-Delivery Charge	Base Rates	Variable	\$10,316.12
NEG		201905 T	Negotiated Direct	Negotiated Direct	0		0 NEP72	43	Transport-Balancing Penalty	Exclude	0	\$39.09
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		0 NE506	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		0 NE506	41	Transport-Delivery Charge	Base Rates	Variable	\$2,521.87
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		0 NE506	43	Transport-Balancing Penalty	Exclude	0	\$2.77
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		0 NE525	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		0 NE525	41	Transport-Delivery Charge	Base Rates	Variable	\$51.19
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		0 NE536	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		0 NE536	60	Minimum Bill	Base Rates	Monthly	\$31,000.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		0 NE538	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		0 NE538	41	Transport-Delivery Charge	Base Rates	Variable	\$14,485.84
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		0 NE539	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		0 NE539	41	Transport-Delivery Charge	Base Rates	Variable	\$1,832.74

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NE541	10	Customer Charge	Base Rates	Monthly	\$442.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NE541	41	Transport-Delivery Charge	Base Rates	Variable	\$8,829.83
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NE552	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NE552	41	Transport-Delivery Charge	Base Rates	Variable	\$477.36
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NE552	43	Transport-Balancing Penalty	Exclude	0	\$2.27
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NE562	10	Customer Charge	Base Rates	Monthly	\$232.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NE562	41	Transport-Delivery Charge	Base Rates	Variable	\$1,342.74
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NE568	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NE568	41	Transport-Delivery Charge	Base Rates	Variable	\$1,249.97
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NE570	10	Customer Charge	Base Rates	Monthly	\$100.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NE570	41	Transport-Delivery Charge	Base Rates	Variable	\$1,844.56
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL01	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL01	41	Transport-Delivery Charge	Base Rates	Variable	\$9,410.82
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL02	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL02	41	Transport-Delivery Charge	Base Rates	Variable	\$13,816.92
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL03	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL03	41	Transport-Delivery Charge	Base Rates	Variable	\$4,898.34
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL03	43	Transport-Balancing Penalty	Exclude	0	\$3.28
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL04	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL04	41	Transport-Delivery Charge	Base Rates	Variable	\$5,634.99
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL11	10	Customer Charge	Base Rates	Monthly	\$700.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL11	41	Transport-Delivery Charge	Base Rates	Variable	\$6,178.90
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL12	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL12	41	Transport-Delivery Charge	Base Rates	Variable	\$1,616.52
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL13	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL13	41	Transport-Delivery Charge	Base Rates	Variable	\$2,556.54
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL13	43	Transport-Balancing Penalty	Exclude	0	\$4.79
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL20	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL20	41	Transport-Delivery Charge	Base Rates	Variable	\$625.11
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL30	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL30	41	Transport-Delivery Charge	Base Rates	Variable	\$1,709.82
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL31	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL31	41	Transport-Delivery Charge	Base Rates	Variable	\$8,360.80
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL32	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL32	41	Transport-Delivery Charge	Base Rates	Variable	\$2,604.93
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL33	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEL33	41	Transport-Delivery Charge	Base Rates	Variable	\$3,973.06
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP03	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP03	41	Transport-Delivery Charge	Base Rates	Variable	\$1,459.92
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP04	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP04	41	Transport-Delivery Charge	Base Rates	Variable	\$8,918.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP06	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP06	41	Transport-Delivery Charge	Base Rates	Variable	\$1,154.13
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP07	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP07	41	Transport-Delivery Charge	Base Rates	Variable	\$2,373.87
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP11	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP12	41	Transport-Delivery Charge	Base Rates	Variable	\$273.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP13	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP13	41	Transport-Delivery Charge	Base Rates	Variable	\$3,237.41
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP13	43	Transport-Balancing Penalty	Exclude	0	\$2.27
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP14	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP14	41	Transport-Delivery Charge	Base Rates	Variable	\$969.22
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP18	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP18	41	Transport-Delivery Charge	Base Rates	Variable	\$3,577.01
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP18	43	Transport-Balancing Penalty	Exclude	0	\$1.26
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP19	10	Customer Charge	Base Rates	Monthly	\$344.00

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP19	41	Transport-Delivery Charge	Base Rates	Variable	\$2,026.80
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP21	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP21	41	Transport-Delivery Charge	Base Rates	Variable	\$2,515.07
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP22	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP22	41	Transport-Delivery Charge	Base Rates	Variable	\$315.10
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP24	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP24	41	Transport-Delivery Charge	Base Rates	Variable	\$1,123.88
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP25	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP25	41	Transport-Delivery Charge	Base Rates	Variable	\$4,067.59
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP25	43	Transport-Balancing Penalty	Exclude	0	\$1.01
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP29	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP29	41	Transport-Delivery Charge	Base Rates	Variable	\$3,148.60
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP31	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP31	41	Transport-Delivery Charge	Base Rates	Variable	\$1,740.45
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP32	10	Customer Charge	Base Rates	Monthly	\$694.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP32	41	Transport-Delivery Charge	Base Rates	Variable	\$228.75
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP33	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP33	41	Transport-Delivery Charge	Base Rates	Variable	\$2,367.57
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP33	43	Transport-Balancing Penalty	Exclude	0	\$1.26
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP34	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP34	41	Transport-Delivery Charge	Base Rates	Variable	\$24,011.25
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP34	43	Transport-Balancing Penalty	Exclude	0	\$10.34
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP35	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP35	41	Transport-Delivery Charge	Base Rates	Variable	\$13,281.12
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP36	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP36	41	Transport-Delivery Charge	Base Rates	Variable	\$1,579.13
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP36	43	Transport-Balancing Penalty	Exclude	0	\$81.97
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP37	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP37	41	Transport-Delivery Charge	Base Rates	Variable	\$1,523.68
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP38	10	Customer Charge	Base Rates	Monthly	\$340.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP38	41	Transport-Delivery Charge	Base Rates	Variable	\$7,626.20
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP40	10	Customer Charge	Base Rates	Monthly	\$363.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP40	41	Transport-Delivery Charge	Base Rates	Variable	\$6,269.28
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP41	10	Customer Charge	Base Rates	Monthly	\$18.50
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP41	41	Transport-Delivery Charge	Base Rates	Variable	\$7,470.53
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP41	43	Transport-Balancing Penalty	Exclude	0	\$4.04
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP43	10	Customer Charge	Base Rates	Monthly	\$55.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP43	39	Transport - SCADA Maintenance Fee	Base Rates	Monthly	\$75.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP44	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP44	41	Transport-Delivery Charge	Base Rates	Variable	\$5,612.18
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP45	10	Customer Charge	Base Rates	Monthly	\$51.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP45	41	Transport-Delivery Charge	Base Rates	Variable	\$187.50
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP56	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP56	41	Transport-Delivery Charge	Base Rates	Variable	\$5,504.70
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP59	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP59	41	Transport-Delivery Charge	Base Rates	Variable	\$3,663.31
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP60	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP60	41	Transport-Delivery Charge	Base Rates	Variable	\$10,535.86
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP62	10	Customer Charge	Base Rates	Monthly	\$224.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP62	41	Transport-Delivery Charge	Base Rates	Variable	\$559.92
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP63	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP63	41	Transport-Delivery Charge	Base Rates	Variable	\$2,961.88
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	41	Transport-Delivery Charge	Base Rates	Variable	\$197.80
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	43	Transport-Balancing Penalty	Exclude	0	\$12.36
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	10	Customer Charge	Base Rates	Monthly	\$498.00

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	41	Transport-Delivery Charge	Base Rates	Variable	\$3,602.38
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	41	Transport-Delivery Charge	Base Rates	Variable	\$1,159.68
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	43	Transport-Balancing Penalty	Exclude	0	\$34.30
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	41	Transport-Delivery Charge	Base Rates	Variable	\$1,122.66
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	43	Transport-Balancing Penalty	Exclude	0	\$4.79
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	41	Transport-Delivery Charge	Base Rates	Variable	\$3,516.93
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	43	Transport-Balancing Penalty	Exclude	0	\$88.77
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	39	Transport - SCADA Maintenance Fee	Base Rates	Monthly	\$50.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	10	Customer Charge	Base Rates	Monthly	\$861.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	41	Transport-Delivery Charge	Base Rates	Variable	\$4,113.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	43	Transport-Balancing Penalty	Exclude	0	\$489.27
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	41	Transport-Delivery Charge	Base Rates	Variable	\$5,603.36
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	43	Transport-Balancing Penalty	Exclude	0	\$45.14
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	41	Transport-Delivery Charge	Base Rates	Variable	\$15,270.53
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	43	Transport-Balancing Penalty	Exclude	0	\$1,476.63
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP77	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP77	41	Transport-Delivery Charge	Base Rates	Variable	\$3,547.93
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP78	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP78	41	Transport-Delivery Charge	Base Rates	Variable	\$889.84
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP80	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP80	41	Transport-Delivery Charge	Base Rates	Variable	\$4,345.60
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP81	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP81	41	Transport-Delivery Charge	Base Rates	Variable	\$1,632.29
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP82	10	Customer Charge	Base Rates	Monthly	\$230.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP82	41	Transport-Delivery Charge	Base Rates	Variable	\$4,493.60
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP83	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP83	41	Transport-Delivery Charge	Base Rates	Variable	\$1,735.94
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP84	10	Customer Charge	Base Rates	Monthly	\$363.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP84	41	Transport-Delivery Charge	Base Rates	Variable	\$151.98
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP85	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP85	41	Transport-Delivery Charge	Base Rates	Variable	\$4,122.28
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP87	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP87	41	Transport-Delivery Charge	Base Rates	Variable	\$1,638.47
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP99	10	Customer Charge	Base Rates	Monthly	\$342.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NEP99	41	Transport-Delivery Charge	Base Rates	Variable	\$3,410.55
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES01	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES01	41	Transport-Delivery Charge	Base Rates	Variable	\$3,829.26
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES02	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES02	41	Transport-Delivery Charge	Base Rates	Variable	\$12,002.47
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES02	43	Transport-Balancing Penalty	Exclude	0	\$17.91
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES03	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES03	41	Transport-Delivery Charge	Base Rates	Variable	\$4,575.48
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES04	41	Transport-Delivery Charge	Base Rates	Variable	\$7,894.47
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES06	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES06	41	Transport-Delivery Charge	Base Rates	Variable	\$2,456.48
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES07	8	Transport-Regulated Daily Balancing	Exclude	0	\$1,500.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES07	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES07	57	Transport-Monthly Transport Charge	Base Rates	Monthly	\$16,600.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES10	10	Customer Charge	Base Rates	Monthly	\$642.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES10	41	Transport-Delivery Charge	Base Rates	Variable	\$11,952.29

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES11	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES11	41	Transport-Delivery Charge	Base Rates	Variable	\$9,093.80
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES12	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES12	41	Transport-Delivery Charge	Base Rates	Variable	\$7,841.10
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES13	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES13	41	Transport-Delivery Charge	Base Rates	Variable	\$14.77
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES14	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES14	41	Transport-Delivery Charge	Base Rates	Variable	\$5,441.70
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES14	43	Transport-Balancing Penalty	Exclude	0	\$86.76
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES15	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES15	41	Transport-Delivery Charge	Base Rates	Variable	\$4,031.52
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES16	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES16	41	Transport-Delivery Charge	Base Rates	Variable	\$11.38
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES18	10	Customer Charge	Base Rates	Monthly	\$263.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES19	10	Customer Charge	Base Rates	Monthly	\$38.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES19	41	Transport-Delivery Charge	Base Rates	Variable	\$9,329.67
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES20	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES20	41	Transport-Delivery Charge	Base Rates	Variable	\$6,225.12
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES20	43	Transport-Balancing Penalty	Exclude	0	\$5.04
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES21	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES21	41	Transport-Delivery Charge	Base Rates	Variable	\$3,784.30
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES22	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES25	10	Customer Charge	Base Rates	Monthly	\$18.50
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES25	41	Transport-Delivery Charge	Base Rates	Variable	\$638.07
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES26	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES26	41	Transport-Delivery Charge	Base Rates	Variable	\$9,555.84
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES26	43	Transport-Balancing Penalty	Exclude	0	\$105.92
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES28	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES28	41	Transport-Delivery Charge	Base Rates	Variable	\$9,748.60
NEG		201905 T	Negotiated Distribution	Negotiated Distribution	0		NES28	43	Transport-Balancing Penalty	Exclude	0	\$103.40
NEG		201905 T	Negotiated Distribution	Negotiated Supply	0		NES29	10	Customer Charge	Base Rates	Monthly	\$22,500.00
NEG		201905 T	Negotiated Distribution	Negotiated Supply	0		NES29	41	Transport-Delivery Charge	Base Rates	Variable	\$2,160.00
NEG		201905 T	Negotiated Transmission	Negotiated Transmission	0		NEP09	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201905 T	Negotiated Transmission	Negotiated Transmission	0		NEP09	41	Transport-Delivery Charge	Base Rates	Variable	\$9,879.36
NEG		201905 T	Negotiated Transmission	Negotiated Transmission	0		NES05	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201905 T	Negotiated Transmission	Negotiated Transmission	0		NES05	41	Transport-Delivery Charge	Base Rates	Variable	\$7,627.83
NEG		201905 T	Small Volume Firm	Negotiated Distribution	0		NEP58	10	Customer Charge	Base Rates	Monthly	\$357.00
NEG		201905 T	Small Volume Firm	Negotiated Distribution	0		NEP58	41	Transport-Delivery Charge	Base Rates	Variable	\$1,707.77
NEG		201905 T	Small Volume Interruptible	Interruptible Sales	0		NE532	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG		201905 T	Small Volume Interruptible	Interruptible Sales	0		NE532	41	Transport-Delivery Charge	Base Rates	Variable	\$14.50
NEG		201906 S	Commercial	Commercial	1		NE051	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$6,308.24
NEG		201906 S	Commercial	Commercial	1		NE051	10	Customer Charge	Base Rates	Monthly	\$66,831.23
NEG		201906 S	Commercial	Commercial	1		NE051	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$758.64
NEG		201906 S	Commercial	Commercial	1		NE051	20	Usage	Base Rates	Variable	\$45,471.37
NEG		201906 S	Commercial	Commercial	1		NE051	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$103,065.75
NEG		201906 S	Commercial	Commercial	1		NE051	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$325.11
NEG		201906 S	Commercial	Commercial	1		NE051	70	Miscellaneous Fee's	Exclude	0	(\$48.90)
NEG		201906 S	Commercial	Commercial	1		NE061	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$11,900.26
NEG		201906 S	Commercial	Commercial	1		NE061	10	Customer Charge	Base Rates	Monthly	\$125,432.50
NEG		201906 S	Commercial	Commercial	1		NE061	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,423.84
NEG		201906 S	Commercial	Commercial	1		NE061	20	Usage	Base Rates	Variable	\$96,709.65
NEG		201906 S	Commercial	Commercial	1		NE061	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$220,652.54
NEG		201906 S	Commercial	Commercial	1		NE061	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$610.27
NEG		201906 S	Commercial	Commercial	1		NE071	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$10,593.13
NEG		201906 S	Commercial	Commercial	1		NE071	10	Customer Charge	Base Rates	Monthly	\$111,895.42
NEG		201906 S	Commercial	Commercial	1		NE071	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,270.15

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue	
NEG		201906	S	Commercial	Commercial	1	1	NE071	20	Usage	Base Rates	Variable	\$75,144.00
NEG		201906	S	Commercial	Commercial	1	1	NE071	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$170,203.17
NEG		201906	S	Commercial	Commercial	1	1	NE071	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$544.37
NEG		201906	S	Commercial	Commercial	1	1	NE071	70	Miscellaneous Fee's	Exclude	0	(\$963.79)
NEG		201906	S	Commercial	Commercial	1	1	NE080	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$3.48
NEG		201906	S	Commercial	Commercial	1	1	NE080	10	Customer Charge	Base Rates	Monthly	\$37.00
NEG		201906	S	Commercial	Commercial	1	1	NE080	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$0.42
NEG		201906	S	Commercial	Commercial	1	1	NE080	20	Usage	Base Rates	Variable	\$158.65
NEG		201906	S	Commercial	Commercial	1	1	NE080	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$368.00
NEG		201906	S	Commercial	Commercial	1	1	NE080	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$0.58
NEG		201906	S	Commercial	Commercial	1	1	NE080	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$0.18
NEG		201906	S	Company Use	Company Use	0	0	NE450	20	Usage	Base Rates	Variable	\$12.97
NEG		201906	S	Company Use	Company Use	0	0	NE451	20	Usage	Base Rates	Variable	\$73.50
NEG		201906	S	Company Use	Company Use	0	0	NE452	20	Usage	Base Rates	Variable	\$22.94
NEG		201906	S	Company Use	Company Use	0	0	NE453	20	Usage	Base Rates	Variable	\$357.68
NEG		201906	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG		201906	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	20	Usage	Base Rates	Variable	\$137.15
NEG		201906	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$404.67
NEG		201906	S	Large Volume Interruptible	Interruptible Sales	0	0	NE257	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG		201906	S	Residential	Residential	1	1	NE001	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$19,270.02
NEG		201906	S	Residential	Residential	1	1	NE001	10	Customer Charge	Base Rates	Monthly	\$518,112.00
NEG		201906	S	Residential	Residential	1	1	NE001	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$3,454.33
NEG		201906	S	Residential	Residential	1	1	NE001	20	Usage	Base Rates	Variable	\$151,053.65
NEG		201906	S	Residential	Residential	1	1	NE001	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$302,246.01
NEG		201906	S	Residential	Residential	1	1	NE001	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$496.97
NEG		201906	S	Residential	Residential	1	1	NE001	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$3,454.33
NEG		201906	S	Residential	Residential	1	1	NE001	70	Miscellaneous Fee's	Exclude	0	(\$1,305.23)
NEG		201906	S	Residential	Residential	1	1	NE003	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$971.50
NEG		201906	S	Residential	Residential	1	1	NE003	10	Customer Charge	Base Rates	Monthly	\$25,969.61
NEG		201906	S	Residential	Residential	1	1	NE003	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$174.87
NEG		201906	S	Residential	Residential	1	1	NE003	20	Usage	Base Rates	Variable	\$8,845.20
NEG		201906	S	Residential	Residential	1	1	NE003	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$18,144.00
NEG		201906	S	Residential	Residential	1	1	NE003	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$28.58
NEG		201906	S	Residential	Residential	1	1	NE003	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$174.87
NEG		201906	S	Residential	Residential	1	1	NE004	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$935.36
NEG		201906	S	Residential	Residential	1	1	NE004	10	Customer Charge	Base Rates	Monthly	\$25,106.85
NEG		201906	S	Residential	Residential	1	1	NE004	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$167.38
NEG		201906	S	Residential	Residential	1	1	NE004	20	Usage	Base Rates	Variable	\$6,884.64
NEG		201906	S	Residential	Residential	1	1	NE004	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$15,184.54
NEG		201906	S	Residential	Residential	1	1	NE004	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$910.40)
NEG		201906	S	Residential	Residential	1	1	NE004	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$167.38
NEG		201906	S	Residential	Residential	1	1	NE004	70	Miscellaneous Fee's	Exclude	0	(\$16.46)
NEG		201906	S	Residential	Residential	1	1	NE011	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$42,801.82
NEG		201906	S	Residential	Residential	1	1	NE011	10	Customer Charge	Base Rates	Monthly	\$1,144,005.75
NEG		201906	S	Residential	Residential	1	1	NE011	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$7,626.66
NEG		201906	S	Residential	Residential	1	1	NE011	20	Usage	Base Rates	Variable	\$330,158.10
NEG		201906	S	Residential	Residential	1	1	NE011	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$667,384.98
NEG		201906	S	Residential	Residential	1	1	NE011	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$1,088.18
NEG		201906	S	Residential	Residential	1	1	NE011	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$7,626.66
NEG		201906	S	Residential	Residential	1	1	NE014	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$2,305.74
NEG		201906	S	Residential	Residential	1	1	NE014	10	Customer Charge	Base Rates	Monthly	\$61,932.15
NEG		201906	S	Residential	Residential	1	1	NE014	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$412.86
NEG		201906	S	Residential	Residential	1	1	NE014	20	Usage	Base Rates	Variable	\$18,452.28
NEG		201906	S	Residential	Residential	1	1	NE014	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$40,699.84
NEG		201906	S	Residential	Residential	1	1	NE014	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$2,440.61)
NEG		201906	S	Residential	Residential	1	1	NE014	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$412.86

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201906 S	Residential	Residential		1	NE021	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$25,713.11
NEG		201906 S	Residential	Residential		1	NE021	10	Customer Charge	Base Rates	Monthly	\$689,406.30
NEG		201906 S	Residential	Residential		1	NE021	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$4,596.05
NEG		201906 S	Residential	Residential		1	NE021	20	Usage	Base Rates	Variable	\$178,828.31
NEG		201906 S	Residential	Residential		1	NE021	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$358,528.40
NEG		201906 S	Residential	Residential		1	NE021	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$584.28
NEG		201906 S	Residential	Residential		1	NE021	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$4,596.05
NEG		201906 S	Residential	Residential		1	NE021	70	Miscellaneous Fee's	Exclude	0	(\$1,015.83)
NEG		201906 S	Residential	Residential		1	NE024	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$1,100.37
NEG		201906 S	Residential	Residential		1	NE024	10	Customer Charge	Base Rates	Monthly	\$29,510.55
NEG		201906 S	Residential	Residential		1	NE024	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$196.75
NEG		201906 S	Residential	Residential		1	NE024	20	Usage	Base Rates	Variable	\$7,820.35
NEG		201906 S	Residential	Residential		1	NE024	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$17,248.45
NEG		201906 S	Residential	Residential		1	NE024	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$1,034.40)
NEG		201906 S	Residential	Residential		1	NE024	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$196.75
NEG		201906 S	Small Volume Interruptible	Interruptible Sales		0	NE305	10	Customer Charge	Base Rates	Monthly	\$330.00
NEG		201906 S	Small Volume Interruptible	Interruptible Sales		0	NE305	20	Usage	Base Rates	Variable	\$207.09
NEG		201906 S	Small Volume Interruptible	Interruptible Sales		0	NE305	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$285.90
NEG		201906 S	Small Volume Interruptible	Interruptible Sales		0	NE306	10	Customer Charge	Base Rates	Monthly	\$116.00
NEG		201906 S	Small Volume Interruptible	Interruptible Sales		0	NE306	20	Usage	Base Rates	Variable	\$110.30
NEG		201906 S	Small Volume Interruptible	Interruptible Sales		0	NE306	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$145.47
NEG		201906 S	Small Volume Interruptible	Interruptible Sales		0	NE311	10	Customer Charge	Base Rates	Monthly	\$880.00
NEG		201906 S	Small Volume Interruptible	Interruptible Sales		0	NE311	20	Usage	Base Rates	Variable	\$3,365.01
NEG		201906 S	Small Volume Interruptible	Interruptible Sales		0	NE311	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$4,808.87
NEG		201906 S	Small Volume Interruptible	Interruptible Sales		0	NE312	10	Customer Charge	Base Rates	Monthly	\$110.00
NEG		201906 S	Small Volume Interruptible	Interruptible Sales		0	NE312	20	Usage	Base Rates	Variable	\$579.42
NEG		201906 S	Small Volume Interruptible	Interruptible Sales		0	NE312	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$787.03
NEG		201906 S	Small Volume Interruptible	Interruptible Sales		0	NE325	10	Customer Charge	Base Rates	Monthly	\$2,420.00
NEG		201906 S	Small Volume Interruptible	Interruptible Sales		0	NE325	20	Usage	Base Rates	Variable	\$7,047.85
NEG		201906 S	Small Volume Interruptible	Interruptible Sales		0	NE325	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$9,636.29
NEG		201906 S	Small Volume Interruptible	Interruptible Sales		0	NE325	70	Miscellaneous Fee's	Exclude	0	(\$1.59)
NEG		201906 S	Small Volume Interruptible	Interruptible Sales		0	NE335	10	Customer Charge	Base Rates	Monthly	\$2,917.40
NEG		201906 S	Small Volume Interruptible	Interruptible Sales		0	NE335	20	Usage	Base Rates	Variable	\$248.41
NEG		201906 S	Small Volume Interruptible	Interruptible Sales		0	NE335	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$329.19
NEG		201906 S	Small Volume Interruptible	Interruptible Sales		0	NE351	10	Customer Charge	Base Rates	Monthly	\$58.00
NEG		201906 S	Small Volume Interruptible	Interruptible Sales		0	NE351	20	Usage	Base Rates	Variable	\$2.70
NEG		201906 S	Small Volume Interruptible	Interruptible Sales		0	NE351	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$3.90
NEG		201906 T	Cash-Out Rate	Cash-Out Rate		0	NE51C	8	Transport-Regulated Daily Balancing	Exclude	0	\$4.75
NEG		201906 T	Cash-Out Rate	Cash-Out Rate		0	NE51C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$3.17
NEG		201906 T	Cash-Out Rate	Cash-Out Rate		0	NE52C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$144.59
NEG		201906 T	Cash-Out Rate	Cash-Out Rate		0	NE61C	8	Transport-Regulated Daily Balancing	Exclude	0	\$19,816.43
NEG		201906 T	Cash-Out Rate	Cash-Out Rate		0	NE61C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$13,221.24
NEG		201906 T	Cash-Out Rate	Cash-Out Rate		0	NE62C	8	Transport-Regulated Daily Balancing	Exclude	0	\$3,446.55
NEG		201906 T	Cash-Out Rate	Cash-Out Rate		0	NE62C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$25,046.72
NEG		201906 T	Cash-Out Rate	Cash-Out Rate		0	NE62C	23	Usage On Commodity Rates	Base Rates	Variable	\$3,446.56
NEG		201906 T	Cash-Out Rate	Cash-Out Rate		0	NE62C	43	Transport-Balancing Penalty	Exclude	0	\$5,092.72
NEG		201906 T	Cash-Out Rate	Cash-Out Rate		0	NE71C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$2,002.38
NEG		201906 T	Cash-Out Rate	Cash-Out Rate		0	NE72C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$1,878.82
NEG		201906 T	Energy Options	Commercial		0	NE11E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$783.81
NEG		201906 T	Energy Options	Commercial		0	NE11E	10	Customer Charge	Base Rates	Monthly	\$8,302.18
NEG		201906 T	Energy Options	Commercial		0	NE11E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$170.53
NEG		201906 T	Energy Options	Commercial		0	NE11E	41	Transport-Delivery Charge	Base Rates	Variable	\$24,696.00
NEG		201906 T	Energy Options	Commercial		0	NE11E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$40.39
NEG		201906 T	Energy Options	Commercial		0	NE11E	70	Miscellaneous Fee's	Exclude	0	(\$465.70)
NEG		201906 T	Energy Options	Commercial		0	NE21E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$2,819.76
NEG		201906 T	Energy Options	Commercial		0	NE21E	10	Customer Charge	Base Rates	Monthly	\$29,904.63

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue	
NEG		201906	T	Energy Options	Commercial	0	1	NE21E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$614.26
NEG		201906	T	Energy Options	Commercial	0	1	NE21E	41	Transport-Delivery Charge	Base Rates	Variable	\$117,657.31
NEG		201906	T	Energy Options	Commercial	0	1	NE21E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$145.48
NEG		201906	T	Energy Options	Commercial	0	1	NE22E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$5.22
NEG		201906	T	Energy Options	Commercial	0	1	NE22E	10	Customer Charge	Base Rates	Monthly	\$55.50
NEG		201906	T	Energy Options	Commercial	0	1	NE22E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1.14
NEG		201906	T	Energy Options	Commercial	0	1	NE22E	41	Transport-Delivery Charge	Base Rates	Variable	\$4,536.29
NEG		201906	T	Energy Options	Commercial	0	1	NE22E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$0.27
NEG		201906	T	Energy Options	Commercial	0	1	NE31E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$3,236.49
NEG		201906	T	Energy Options	Commercial	0	1	NE31E	10	Customer Charge	Base Rates	Monthly	\$34,363.13
NEG		201906	T	Energy Options	Commercial	0	1	NE31E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$705.84
NEG		201906	T	Energy Options	Commercial	0	1	NE31E	41	Transport-Delivery Charge	Base Rates	Variable	\$105,610.86
NEG		201906	T	Energy Options	Commercial	0	1	NE31E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$167.17
NEG		201906	T	Energy Options	Commercial	0	1	NE31E	70	Miscellaneous Fee's	Exclude	0	(\$465.94)
NEG		201906	T	Energy Options-SVI	Interruptible Sales	0	0	NE51E	10	Customer Charge	Base Rates	Monthly	\$806.66
NEG		201906	T	Energy Options-SVI	Interruptible Sales	0	0	NE51E	41	Transport-Delivery Charge	Base Rates	Variable	\$3,438.59
NEG		201906	T	Energy Options-SVI	Interruptible Sales	0	0	NE54E	10	Customer Charge	Base Rates	Monthly	\$220.00
NEG		201906	T	Energy Options-SVI	Interruptible Sales	0	0	NE54E	41	Transport-Delivery Charge	Base Rates	Variable	\$2,187.00
NEG		201906	T	Energy Options-SVI	Interruptible Sales	0	0	NE61E	10	Customer Charge	Base Rates	Monthly	\$1,100.00
NEG		201906	T	Energy Options-SVI	Interruptible Sales	0	0	NE61E	41	Transport-Delivery Charge	Base Rates	Variable	\$4,485.14
NEG		201906	T	Energy Options-SVI	Interruptible Sales	0	0	NE62E	10	Customer Charge	Base Rates	Monthly	\$330.00
NEG		201906	T	Energy Options-SVI	Interruptible Sales	0	0	NE62E	41	Transport-Delivery Charge	Base Rates	Variable	\$5,943.25
NEG		201906	T	Energy Options-SVI	Interruptible Sales	0	0	NE71E	10	Customer Charge	Base Rates	Monthly	\$6,160.00
NEG		201906	T	Energy Options-SVI	Interruptible Sales	0	0	NE71E	41	Transport-Delivery Charge	Base Rates	Variable	\$42,322.86
NEG		201906	T	Energy Options-SVI	Interruptible Sales	0	0	NE76A	10	Customer Charge	Base Rates	Monthly	\$435.00
NEG		201906	T	Energy Options-SVI	Interruptible Sales	0	0	NE76A	41	Transport-Delivery Charge	Base Rates	Variable	\$13.12
NEG		201906	T	Energy Options-SVI	Interruptible Sales	0	0	NE76A	70	Miscellaneous Fee's	Exclude	0	(\$0.43)
NEG		201906	T	Energy Options-SVI	Interruptible Sales	0	0	NE82A	10	Customer Charge	Base Rates	Monthly	\$116.00
NEG		201906	T	Energy Options-SVI	Interruptible Sales	0	0	NE82A	41	Transport-Delivery Charge	Base Rates	Variable	\$20.25
NEG		201906	T	Large Volume	Maximum Rate	0	0	NEP50	10	Customer Charge	Base Rates	Monthly	\$218.00
NEG		201906	T	Large Volume	Maximum Rate	0	0	NE532	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201906	T	Large Volume	Maximum Rate	0	0	NE532	41	Transport-Delivery Charge	Base Rates	Variable	\$1,458.56
NEG		201906	T	Large Volume	Maximum Rate	0	0	NE533	10	Customer Charge	Base Rates	Monthly	\$10,000.00
NEG		201906	T	Large Volume	Maximum Rate	0	0	NE533	41	Transport-Delivery Charge	Base Rates	Variable	\$181.80
NEG		201906	T	Large Volume	Negotiated Supply	0	0	NE531	10	Customer Charge	Base Rates	Monthly	\$600.00
NEG		201906	T	Large Volume	Negotiated Supply	0	0	NE531	41	Transport-Delivery Charge	Base Rates	Variable	\$19,399.60
NEG		201906	T	Large Volume Interruptible	Interruptible Sales	0	0	NE523	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201906	T	Negotiated Direct	Negotiated Direct	0	0	NE505	10	Customer Charge	Base Rates	Monthly	\$500.00
NEG		201906	T	Negotiated Direct	Negotiated Direct	0	0	NE505	41	Transport-Delivery Charge	Base Rates	Variable	\$29,870.17
NEG		201906	T	Negotiated Direct	Negotiated Direct	0	0	NEM01	10	Customer Charge	Base Rates	Monthly	\$487.77
NEG		201906	T	Negotiated Direct	Negotiated Direct	0	0	NEM01	19	All Demand	Base Rates	Demand	\$362.28
NEG		201906	T	Negotiated Direct	Negotiated Direct	0	0	NEM01	41	Transport-Delivery Charge	Base Rates	Variable	\$11,369.07
NEG		201906	T	Negotiated Direct	Negotiated Direct	0	0	NEP05	41	Transport-Delivery Charge	Base Rates	Variable	\$461.18
NEG		201906	T	Negotiated Direct	Negotiated Direct	0	0	NEP05	60	Minimum Bill	Base Rates	Monthly	\$5,025.00
NEG		201906	T	Negotiated Direct	Negotiated Direct	0	0	NEP51	41	Transport-Delivery Charge	Base Rates	Variable	\$5,334.35
NEG		201906	T	Negotiated Direct	Negotiated Direct	0	0	NEP69	41	Transport-Delivery Charge	Base Rates	Variable	\$2,606.72
NEG		201906	T	Negotiated Direct	Negotiated Direct	0	0	NEP69	43	Transport-Balancing Penalty	Exclude	0	\$0.50
NEG		201906	T	Negotiated Direct	Negotiated Direct	0	0	NEP69	60	Minimum Bill	Base Rates	Monthly	\$7,850.00
NEG		201906	T	Negotiated Direct	Negotiated Direct	0	0	NEP72	10	Customer Charge	Base Rates	Monthly	\$342.00
NEG		201906	T	Negotiated Direct	Negotiated Direct	0	0	NEP72	41	Transport-Delivery Charge	Base Rates	Variable	\$10,768.08
NEG		201906	T	Negotiated Direct	Negotiated Direct	0	0	NEP72	43	Transport-Balancing Penalty	Exclude	0	\$50.94
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NE506	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NE506	41	Transport-Delivery Charge	Base Rates	Variable	\$2,129.01
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NE506	43	Transport-Balancing Penalty	Exclude	0	\$0.25
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NE525	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NE525	41	Transport-Delivery Charge	Base Rates	Variable	\$0.20

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue	
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NE536	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NE536	60	Minimum Bill	Base Rates	Monthly	\$31,000.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NE538	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NE538	41	Transport-Delivery Charge	Base Rates	Variable	\$9,343.56
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NE539	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NE539	41	Transport-Delivery Charge	Base Rates	Variable	\$1,833.65
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NE541	10	Customer Charge	Base Rates	Monthly	\$442.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NE541	41	Transport-Delivery Charge	Base Rates	Variable	\$8,271.09
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NE552	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NE552	41	Transport-Delivery Charge	Base Rates	Variable	\$468.13
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NE552	43	Transport-Balancing Penalty	Exclude	0	\$1.01
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NE562	10	Customer Charge	Base Rates	Monthly	\$232.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NE562	41	Transport-Delivery Charge	Base Rates	Variable	\$1,277.37
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NE568	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NE568	41	Transport-Delivery Charge	Base Rates	Variable	\$996.57
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NE570	10	Customer Charge	Base Rates	Monthly	\$100.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NE570	41	Transport-Delivery Charge	Base Rates	Variable	\$850.01
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL01	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL01	41	Transport-Delivery Charge	Base Rates	Variable	\$8,728.09
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL02	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL02	41	Transport-Delivery Charge	Base Rates	Variable	\$13,314.60
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL03	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL03	41	Transport-Delivery Charge	Base Rates	Variable	\$4,456.54
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL03	43	Transport-Balancing Penalty	Exclude	0	\$3.03
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL04	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL04	41	Transport-Delivery Charge	Base Rates	Variable	\$5,250.74
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL11	10	Customer Charge	Base Rates	Monthly	\$700.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL11	41	Transport-Delivery Charge	Base Rates	Variable	\$5,649.80
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL12	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL12	41	Transport-Delivery Charge	Base Rates	Variable	\$561.64
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL13	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL13	41	Transport-Delivery Charge	Base Rates	Variable	\$2,905.56
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL13	43	Transport-Balancing Penalty	Exclude	0	\$2.27
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL20	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL20	41	Transport-Delivery Charge	Base Rates	Variable	\$259.96
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL30	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL30	41	Transport-Delivery Charge	Base Rates	Variable	\$1,683.60
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL31	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL31	41	Transport-Delivery Charge	Base Rates	Variable	\$9,636.80
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL31	43	Transport-Balancing Penalty	Exclude	0	\$0.50
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL32	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL32	41	Transport-Delivery Charge	Base Rates	Variable	\$1,422.90
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL33	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL33	41	Transport-Delivery Charge	Base Rates	Variable	\$4,078.62
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP03	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP03	41	Transport-Delivery Charge	Base Rates	Variable	\$1,205.82
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP04	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP04	41	Transport-Delivery Charge	Base Rates	Variable	\$10,540.92
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP06	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP06	41	Transport-Delivery Charge	Base Rates	Variable	\$1,042.95
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP07	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP07	41	Transport-Delivery Charge	Base Rates	Variable	\$2,257.27
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP12	10	Customer Charge	Base Rates	Monthly	\$1,382.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP12	41	Transport-Delivery Charge	Base Rates	Variable	\$144.45
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP12	43	Transport-Balancing Penalty	Exclude	0	\$8.07
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP13	10	Customer Charge	Base Rates	Monthly	\$251.00

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue	
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP13	41	Transport-Delivery Charge	Base Rates	Variable	\$2,984.33
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP13	43	Transport-Balancing Penalty	Exclude	0	\$4.54
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP14	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP14	41	Transport-Delivery Charge	Base Rates	Variable	\$6,273.96
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP18	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP18	41	Transport-Delivery Charge	Base Rates	Variable	\$3,107.28
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP19	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP19	41	Transport-Delivery Charge	Base Rates	Variable	\$1,504.80
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP21	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP21	41	Transport-Delivery Charge	Base Rates	Variable	\$5,460.02
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP22	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP22	41	Transport-Delivery Charge	Base Rates	Variable	\$323.69
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP24	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP24	41	Transport-Delivery Charge	Base Rates	Variable	\$983.52
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP25	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP25	41	Transport-Delivery Charge	Base Rates	Variable	\$4,153.50
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP25	43	Transport-Balancing Penalty	Exclude	0	\$0.50
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP29	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP31	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP31	41	Transport-Delivery Charge	Base Rates	Variable	\$2,231.55
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP32	10	Customer Charge	Base Rates	Monthly	\$694.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP32	41	Transport-Delivery Charge	Base Rates	Variable	\$1,274.15
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP33	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP33	41	Transport-Delivery Charge	Base Rates	Variable	\$2,864.40
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP33	43	Transport-Balancing Penalty	Exclude	0	\$4.79
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP34	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP34	41	Transport-Delivery Charge	Base Rates	Variable	\$945.35
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP34	43	Transport-Balancing Penalty	Exclude	0	\$18.66
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP35	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP35	41	Transport-Delivery Charge	Base Rates	Variable	\$12,459.60
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP36	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP36	41	Transport-Delivery Charge	Base Rates	Variable	\$582.38
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP36	43	Transport-Balancing Penalty	Exclude	0	\$160.40
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP37	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP37	41	Transport-Delivery Charge	Base Rates	Variable	\$1,774.06
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP38	10	Customer Charge	Base Rates	Monthly	\$340.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP38	41	Transport-Delivery Charge	Base Rates	Variable	\$5,972.44
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP40	10	Customer Charge	Base Rates	Monthly	\$363.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP40	41	Transport-Delivery Charge	Base Rates	Variable	\$5,851.16
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP40	43	Transport-Balancing Penalty	Exclude	0	\$1.51
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP41	10	Customer Charge	Base Rates	Monthly	\$18.50
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP41	41	Transport-Delivery Charge	Base Rates	Variable	\$6,449.63
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP41	43	Transport-Balancing Penalty	Exclude	0	\$4.79
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP43	10	Customer Charge	Base Rates	Monthly	\$55.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP43	39	Transport - SCADA Maintenance Fee	Base Rates	Monthly	\$75.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP43	41	Transport-Delivery Charge	Base Rates	Variable	\$20.52
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP44	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP44	41	Transport-Delivery Charge	Base Rates	Variable	\$4,962.31
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP45	10	Customer Charge	Base Rates	Monthly	\$51.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP45	41	Transport-Delivery Charge	Base Rates	Variable	\$16.80
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP56	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP56	41	Transport-Delivery Charge	Base Rates	Variable	\$5,104.68
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP59	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP59	41	Transport-Delivery Charge	Base Rates	Variable	\$4,284.58
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP60	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP60	41	Transport-Delivery Charge	Base Rates	Variable	\$10,070.08

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP62	10	Customer Charge	Base Rates	Monthly	\$224.00
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP62	41	Transport-Delivery Charge	Base Rates	Variable	\$536.28
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP63	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP63	41	Transport-Delivery Charge	Base Rates	Variable	\$3,149.69
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	41	Transport-Delivery Charge	Base Rates	Variable	\$166.15
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	43	Transport-Balancing Penalty	Exclude	0	\$75.66
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	10	Customer Charge	Base Rates	Monthly	\$498.00
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	41	Transport-Delivery Charge	Base Rates	Variable	\$3,782.74
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	43	Transport-Balancing Penalty	Exclude	0	\$2.77
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	41	Transport-Delivery Charge	Base Rates	Variable	\$963.84
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	43	Transport-Balancing Penalty	Exclude	0	\$7.57
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	41	Transport-Delivery Charge	Base Rates	Variable	\$468.99
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	43	Transport-Balancing Penalty	Exclude	0	\$23.45
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	41	Transport-Delivery Charge	Base Rates	Variable	\$3,594.67
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	43	Transport-Balancing Penalty	Exclude	0	\$1.26
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	39	Transport - SCADA Maintenance Fee	Base Rates	Monthly	\$50.00
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	10	Customer Charge	Base Rates	Monthly	\$861.00
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	41	Transport-Delivery Charge	Base Rates	Variable	\$3,773.70
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	43	Transport-Balancing Penalty	Exclude	0	\$2.52
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	41	Transport-Delivery Charge	Base Rates	Variable	\$4,978.12
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	43	Transport-Balancing Penalty	Exclude	0	\$151.57
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	41	Transport-Delivery Charge	Base Rates	Variable	\$15,807.61
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	43	Transport-Balancing Penalty	Exclude	0	\$722.55
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP77	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP77	41	Transport-Delivery Charge	Base Rates	Variable	\$2,958.15
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP78	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP78	41	Transport-Delivery Charge	Base Rates	Variable	\$842.80
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP80	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP80	41	Transport-Delivery Charge	Base Rates	Variable	\$3,781.40
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP81	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP81	41	Transport-Delivery Charge	Base Rates	Variable	\$1,228.30
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP82	10	Customer Charge	Base Rates	Monthly	\$230.00
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP82	41	Transport-Delivery Charge	Base Rates	Variable	\$3,880.80
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP83	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP83	41	Transport-Delivery Charge	Base Rates	Variable	\$1,922.90
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP84	10	Customer Charge	Base Rates	Monthly	\$363.00
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP84	41	Transport-Delivery Charge	Base Rates	Variable	\$112.82
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP85	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP85	41	Transport-Delivery Charge	Base Rates	Variable	\$4,187.04
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP87	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP87	41	Transport-Delivery Charge	Base Rates	Variable	\$1,310.98
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP99	10	Customer Charge	Base Rates	Monthly	\$342.00
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NEP99	41	Transport-Delivery Charge	Base Rates	Variable	\$2,950.20
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NES01	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NES01	41	Transport-Delivery Charge	Base Rates	Variable	\$4,276.14
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NES02	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NES02	41	Transport-Delivery Charge	Base Rates	Variable	\$12,158.10
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NES02	43	Transport-Balancing Penalty	Exclude	0	\$57.25
NEG		201906 T	Negotiated Distribution	Negotiated Distribution	0		NES03	10	Customer Charge	Base Rates	Monthly	\$375.00

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES03	41	Transport-Delivery Charge	Base Rates	Variable	\$3,726.24
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES04	41	Transport-Delivery Charge	Base Rates	Variable	\$6,749.76
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES06	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES06	41	Transport-Delivery Charge	Base Rates	Variable	\$2,635.81
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES07	8	Transport-Regulated Daily Balancing	Exclude	0	\$1,500.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES07	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES07	57	Transport-Monthly Transport Charge	Base Rates	Monthly	\$16,600.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES10	10	Customer Charge	Base Rates	Monthly	\$642.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES10	41	Transport-Delivery Charge	Base Rates	Variable	\$10,595.91
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES11	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES11	41	Transport-Delivery Charge	Base Rates	Variable	\$6,332.04
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES12	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES12	41	Transport-Delivery Charge	Base Rates	Variable	\$6,998.58
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES13	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES13	41	Transport-Delivery Charge	Base Rates	Variable	\$14.17
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES14	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES14	41	Transport-Delivery Charge	Base Rates	Variable	\$5,926.20
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES14	43	Transport-Balancing Penalty	Exclude	0	\$6.81
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES15	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES15	41	Transport-Delivery Charge	Base Rates	Variable	\$3,913.12
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES16	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES16	41	Transport-Delivery Charge	Base Rates	Variable	\$9.98
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES18	10	Customer Charge	Base Rates	Monthly	\$263.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES19	10	Customer Charge	Base Rates	Monthly	\$38.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES19	41	Transport-Delivery Charge	Base Rates	Variable	\$8,297.76
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES20	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES20	41	Transport-Delivery Charge	Base Rates	Variable	\$4,956.66
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES20	43	Transport-Balancing Penalty	Exclude	0	\$78.18
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES21	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES21	41	Transport-Delivery Charge	Base Rates	Variable	\$3,759.60
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES22	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES25	10	Customer Charge	Base Rates	Monthly	\$18.50
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES25	41	Transport-Delivery Charge	Base Rates	Variable	\$913.99
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES26	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES26	41	Transport-Delivery Charge	Base Rates	Variable	\$14,406.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES26	43	Transport-Balancing Penalty	Exclude	0	\$541.73
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES28	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES28	41	Transport-Delivery Charge	Base Rates	Variable	\$9,455.51
NEG		201906	T	Negotiated Distribution	Negotiated Distribution	0	NES28	43	Transport-Balancing Penalty	Exclude	0	\$203.27
NEG		201906	T	Negotiated Distribution	Negotiated Supply	0	NES29	10	Customer Charge	Base Rates	Monthly	\$22,500.00
NEG		201906	T	Negotiated Distribution	Negotiated Supply	0	NES29	41	Transport-Delivery Charge	Base Rates	Variable	\$2,398.60
NEG		201906	T	Negotiated Transmission	Negotiated Transmission	0	NEP09	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201906	T	Negotiated Transmission	Negotiated Transmission	0	NEP09	41	Transport-Delivery Charge	Base Rates	Variable	\$11,236.72
NEG		201906	T	Negotiated Transmission	Negotiated Transmission	0	NES05	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201906	T	Negotiated Transmission	Negotiated Transmission	0	NES05	41	Transport-Delivery Charge	Base Rates	Variable	\$7,822.50
NEG		201906	T	Small Volume Firm	Negotiated Distribution	0	NEP58	10	Customer Charge	Base Rates	Monthly	\$357.00
NEG		201906	T	Small Volume Firm	Negotiated Distribution	0	NEP58	41	Transport-Delivery Charge	Base Rates	Variable	\$1,296.16
NEG		201906	T	Small Volume Interruptible	Interruptible Sales	0	NES32	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG		201907	S	Commercial	Commercial	1	NE051	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$6,307.60
NEG		201907	S	Commercial	Commercial	1	NE051	10	Customer Charge	Base Rates	Monthly	\$67,063.73
NEG		201907	S	Commercial	Commercial	1	NE051	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$761.30
NEG		201907	S	Commercial	Commercial	1	NE051	20	Usage	Base Rates	Variable	\$35,439.20
NEG		201907	S	Commercial	Commercial	1	NE051	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$76,357.32
NEG		201907	S	Commercial	Commercial	1	NE051	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$326.26
NEG		201907	S	Commercial	Commercial	1	NE051	70	Miscellaneous Fee's	Exclude	0	\$29.07
NEG		201907	S	Commercial	Commercial	1	NE061	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$11,758.95

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG	201907	S	Commercial	Commercial	1	1	NE061	10	Customer Charge	Base Rates	Monthly	\$125,023.03
NEG	201907	S	Commercial	Commercial	1	1	NE061	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,419.25
NEG	201907	S	Commercial	Commercial	1	1	NE061	20	Usage	Base Rates	Variable	\$75,336.32
NEG	201907	S	Commercial	Commercial	1	1	NE061	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$163,306.06
NEG	201907	S	Commercial	Commercial	1	1	NE061	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$608.20
NEG	201907	S	Commercial	Commercial	1	1	NE071	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$10,514.44
NEG	201907	S	Commercial	Commercial	1	1	NE071	10	Customer Charge	Base Rates	Monthly	\$111,791.20
NEG	201907	S	Commercial	Commercial	1	1	NE071	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,269.03
NEG	201907	S	Commercial	Commercial	1	1	NE071	20	Usage	Base Rates	Variable	\$55,595.03
NEG	201907	S	Commercial	Commercial	1	1	NE071	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$119,664.61
NEG	201907	S	Commercial	Commercial	1	1	NE071	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$543.82
NEG	201907	S	Commercial	Commercial	1	1	NE071	70	Miscellaneous Fee's	Exclude	0	\$108.60
NEG	201907	S	Commercial	Commercial	1	1	NE080	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$3.48
NEG	201907	S	Commercial	Commercial	1	1	NE080	10	Customer Charge	Base Rates	Monthly	\$37.00
NEG	201907	S	Commercial	Commercial	1	1	NE080	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$0.42
NEG	201907	S	Commercial	Commercial	1	1	NE080	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$0.18
NEG	201907	S	Company Use	Company Use	0	0	NE450	20	Usage	Base Rates	Variable	\$51.13
NEG	201907	S	Company Use	Company Use	0	0	NE451	20	Usage	Base Rates	Variable	\$8.60
NEG	201907	S	Company Use	Company Use	0	0	NE452	20	Usage	Base Rates	Variable	\$22.75
NEG	201907	S	Company Use	Company Use	0	0	NE453	20	Usage	Base Rates	Variable	\$263.04
NEG	201907	S	GASTX	GASTX	GASTX	GASTX	GASTX	20	Usage	Base Rates	Variable	(\$319.73)
NEG	201907	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG	201907	S	Large Volume Interruptible	Interruptible Sales	0	0	NE257	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG	201907	S	Residential	Residential	1	1	NE001	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$19,301.71
NEG	201907	S	Residential	Residential	1	1	NE001	10	Customer Charge	Base Rates	Monthly	\$521,143.65
NEG	201907	S	Residential	Residential	1	1	NE001	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$3,474.46
NEG	201907	S	Residential	Residential	1	1	NE001	20	Usage	Base Rates	Variable	\$123,929.21
NEG	201907	S	Residential	Residential	1	1	NE001	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$235,328.62
NEG	201907	S	Residential	Residential	1	1	NE001	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$411.35
NEG	201907	S	Residential	Residential	1	1	NE001	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$3,474.46
NEG	201907	S	Residential	Residential	1	1	NE001	70	Miscellaneous Fee's	Exclude	0	\$1,191.53
NEG	201907	S	Residential	Residential	1	1	NE003	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$971.50
NEG	201907	S	Residential	Residential	1	1	NE003	10	Customer Charge	Base Rates	Monthly	\$26,106.54
NEG	201907	S	Residential	Residential	1	1	NE003	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$174.87
NEG	201907	S	Residential	Residential	1	1	NE003	20	Usage	Base Rates	Variable	\$2,784.60
NEG	201907	S	Residential	Residential	1	1	NE003	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$5,439.39
NEG	201907	S	Residential	Residential	1	1	NE003	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$9.00
NEG	201907	S	Residential	Residential	1	1	NE003	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$174.87
NEG	201907	S	Residential	Residential	1	1	NE004	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$916.48
NEG	201907	S	Residential	Residential	1	1	NE004	10	Customer Charge	Base Rates	Monthly	\$24,745.05
NEG	201907	S	Residential	Residential	1	1	NE004	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$164.96
NEG	201907	S	Residential	Residential	1	1	NE004	20	Usage	Base Rates	Variable	\$5,524.87
NEG	201907	S	Residential	Residential	1	1	NE004	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$12,183.45
NEG	201907	S	Residential	Residential	1	1	NE004	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$730.83)
NEG	201907	S	Residential	Residential	1	1	NE004	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$164.96
NEG	201907	S	Residential	Residential	1	1	NE011	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$42,462.56
NEG	201907	S	Residential	Residential	1	1	NE011	10	Customer Charge	Base Rates	Monthly	\$1,146,492.90
NEG	201907	S	Residential	Residential	1	1	NE011	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$7,642.98
NEG	201907	S	Residential	Residential	1	1	NE011	20	Usage	Base Rates	Variable	\$227,699.52
NEG	201907	S	Residential	Residential	1	1	NE011	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$436,683.04
NEG	201907	S	Residential	Residential	1	1	NE011	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$767.47
NEG	201907	S	Residential	Residential	1	1	NE011	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$7,642.98
NEG	201907	S	Residential	Residential	1	1	NE014	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$2,275.40
NEG	201907	S	Residential	Residential	1	1	NE014	10	Customer Charge	Base Rates	Monthly	\$61,435.80
NEG	201907	S	Residential	Residential	1	1	NE014	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$409.54
NEG	201907	S	Residential	Residential	1	1	NE014	20	Usage	Base Rates	Variable	\$12,027.04

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG	201907	S	Residential	Residential	1	1	NE014	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$26,516.79
NEG	201907	S	Residential	Residential	1	1	NE014	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$1,590.06)
NEG	201907	S	Residential	Residential	1	1	NE014	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$409.54
NEG	201907	S	Residential	Residential	1	1	NE021	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$25,479.06
NEG	201907	S	Residential	Residential	1	1	NE021	10	Customer Charge	Base Rates	Monthly	\$687,933.00
NEG	201907	S	Residential	Residential	1	1	NE021	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$4,585.97
NEG	201907	S	Residential	Residential	1	1	NE021	20	Usage	Base Rates	Variable	\$120,994.18
NEG	201907	S	Residential	Residential	1	1	NE021	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$230,039.58
NEG	201907	S	Residential	Residential	1	1	NE021	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$405.64
NEG	201907	S	Residential	Residential	1	1	NE021	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$4,585.97
NEG	201907	S	Residential	Residential	1	1	NE021	70	Miscellaneous Fee's	Exclude	0	\$1,012.87
NEG	201907	S	Residential	Residential	1	1	NE024	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$1,079.24
NEG	201907	S	Residential	Residential	1	1	NE024	10	Customer Charge	Base Rates	Monthly	\$29,139.30
NEG	201907	S	Residential	Residential	1	1	NE024	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$194.26
NEG	201907	S	Residential	Residential	1	1	NE024	20	Usage	Base Rates	Variable	\$4,949.66
NEG	201907	S	Residential	Residential	1	1	NE024	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$10,911.75
NEG	201907	S	Residential	Residential	1	1	NE024	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$654.33)
NEG	201907	S	Residential	Residential	1	1	NE024	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$194.26
NEG	201907	S	Small Volume Interruptible	Interruptible Sales	0	0	NE305	10	Customer Charge	Base Rates	Monthly	\$330.00
NEG	201907	S	Small Volume Interruptible	Interruptible Sales	0	0	NE305	20	Usage	Base Rates	Variable	\$267.03
NEG	201907	S	Small Volume Interruptible	Interruptible Sales	0	0	NE305	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$330.30
NEG	201907	S	Small Volume Interruptible	Interruptible Sales	0	0	NE306	10	Customer Charge	Base Rates	Monthly	\$116.00
NEG	201907	S	Small Volume Interruptible	Interruptible Sales	0	0	NE306	20	Usage	Base Rates	Variable	\$294.17
NEG	201907	S	Small Volume Interruptible	Interruptible Sales	0	0	NE306	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$348.58
NEG	201907	S	Small Volume Interruptible	Interruptible Sales	0	0	NE311	10	Customer Charge	Base Rates	Monthly	\$880.00
NEG	201907	S	Small Volume Interruptible	Interruptible Sales	0	0	NE311	20	Usage	Base Rates	Variable	\$2,229.27
NEG	201907	S	Small Volume Interruptible	Interruptible Sales	0	0	NE311	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$2,884.07
NEG	201907	S	Small Volume Interruptible	Interruptible Sales	0	0	NE312	10	Customer Charge	Base Rates	Monthly	\$110.00
NEG	201907	S	Small Volume Interruptible	Interruptible Sales	0	0	NE312	20	Usage	Base Rates	Variable	\$33.08
NEG	201907	S	Small Volume Interruptible	Interruptible Sales	0	0	NE312	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$40.21
NEG	201907	S	Small Volume Interruptible	Interruptible Sales	0	0	NE325	10	Customer Charge	Base Rates	Monthly	\$2,640.00
NEG	201907	S	Small Volume Interruptible	Interruptible Sales	0	0	NE325	20	Usage	Base Rates	Variable	\$5,498.58
NEG	201907	S	Small Volume Interruptible	Interruptible Sales	0	0	NE325	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$6,786.24
NEG	201907	S	Small Volume Interruptible	Interruptible Sales	0	0	NE335	10	Customer Charge	Base Rates	Monthly	\$2,929.00
NEG	201907	S	Small Volume Interruptible	Interruptible Sales	0	0	NE335	20	Usage	Base Rates	Variable	\$4,202.31
NEG	201907	S	Small Volume Interruptible	Interruptible Sales	0	0	NE335	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$5,022.33
NEG	201907	S	Small Volume Interruptible	Interruptible Sales	0	0	NE351	10	Customer Charge	Base Rates	Monthly	\$58.00
NEG	201907	S	Small Volume Interruptible	Interruptible Sales	0	0	NE351	20	Usage	Base Rates	Variable	\$1.35
NEG	201907	S	Small Volume Interruptible	Interruptible Sales	0	0	NE351	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$1.77
NEG	201907	T	Cash-Out Rate	Cash-Out Rate	0	0	NE51C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	(\$17.45)
NEG	201907	T	Cash-Out Rate	Cash-Out Rate	0	0	NE52C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$128.26
NEG	201907	T	Cash-Out Rate	Cash-Out Rate	0	0	NE61C	8	Transport-Regulated Daily Balancing	Exclude	0	\$17,271.24
NEG	201907	T	Cash-Out Rate	Cash-Out Rate	0	0	NE61C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$11,523.58
NEG	201907	T	Cash-Out Rate	Cash-Out Rate	0	0	NE62C	8	Transport-Regulated Daily Balancing	Exclude	0	\$3,142.97
NEG	201907	T	Cash-Out Rate	Cash-Out Rate	0	0	NE62C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$22,538.31
NEG	201907	T	Cash-Out Rate	Cash-Out Rate	0	0	NE62C	23	Usage On Commodity Rates	Base Rates	Variable	\$3,142.97
NEG	201907	T	Cash-Out Rate	Cash-Out Rate	0	0	NE62C	43	Transport-Balancing Penalty	Exclude	0	\$4,383.21
NEG	201907	T	Cash-Out Rate	Cash-Out Rate	0	0	NE71C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$1,499.38
NEG	201907	T	Cash-Out Rate	Cash-Out Rate	0	0	NE72C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$1,829.07
NEG	201907	T	Energy Options	Commercial	0	1	NE11E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$782.42
NEG	201907	T	Energy Options	Commercial	0	1	NE11E	10	Customer Charge	Base Rates	Monthly	\$8,318.83
NEG	201907	T	Energy Options	Commercial	0	1	NE11E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$170.87
NEG	201907	T	Energy Options	Commercial	0	1	NE11E	41	Transport-Delivery Charge	Base Rates	Variable	\$19,793.52
NEG	201907	T	Energy Options	Commercial	0	1	NE11E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$40.47
NEG	201907	T	Energy Options	Commercial	0	1	NE11E	70	Miscellaneous Fee's	Exclude	0	\$465.67
NEG	201907	T	Energy Options	Commercial	0	1	NE21E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$2,814.29

DIVISION	BF REV MONTH	RATE_T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201907 T	Energy Options	Commercial	0		1 NE21E	10	Customer Charge	Base Rates	Monthly	\$29,921.90
NEG		201907 T	Energy Options	Commercial	0		1 NE21E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$614.63
NEG		201907 T	Energy Options	Commercial	0		1 NE21E	41	Transport-Delivery Charge	Base Rates	Variable	\$102,321.92
NEG		201907 T	Energy Options	Commercial	0		1 NE21E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$145.55
NEG		201907 T	Energy Options	Commercial	0		1 NE22E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$5.22
NEG		201907 T	Energy Options	Commercial	0		1 NE22E	10	Customer Charge	Base Rates	Monthly	\$55.50
NEG		201907 T	Energy Options	Commercial	0		1 NE22E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1.14
NEG		201907 T	Energy Options	Commercial	0		1 NE22E	41	Transport-Delivery Charge	Base Rates	Variable	\$4,726.52
NEG		201907 T	Energy Options	Commercial	0		1 NE22E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$0.27
NEG		201907 T	Energy Options	Commercial	0		1 NE31E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$3,223.52
NEG		201907 T	Energy Options	Commercial	0		1 NE31E	10	Customer Charge	Base Rates	Monthly	\$34,273.10
NEG		201907 T	Energy Options	Commercial	0		1 NE31E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$704.00
NEG		201907 T	Energy Options	Commercial	0		1 NE31E	41	Transport-Delivery Charge	Base Rates	Variable	\$79,212.75
NEG		201907 T	Energy Options	Commercial	0		1 NE31E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$166.73
NEG		201907 T	Energy Options	Commercial	0		1 NE31E	70	Miscellaneous Fee's	Exclude	0	\$220.57
NEG		201907 T	Energy Options-SVI	Interruptible Sales	0		0 NE51E	10	Customer Charge	Base Rates	Monthly	\$660.00
NEG		201907 T	Energy Options-SVI	Interruptible Sales	0		0 NE51E	41	Transport-Delivery Charge	Base Rates	Variable	\$2,996.61
NEG		201907 T	Energy Options-SVI	Interruptible Sales	0		0 NE54E	10	Customer Charge	Base Rates	Monthly	\$220.00
NEG		201907 T	Energy Options-SVI	Interruptible Sales	0		0 NE54E	41	Transport-Delivery Charge	Base Rates	Variable	\$2,646.00
NEG		201907 T	Energy Options-SVI	Interruptible Sales	0		0 NE54E	43	Transport-Balancing Penalty	Exclude	0	\$10.84
NEG		201907 T	Energy Options-SVI	Interruptible Sales	0		0 NE56A	10	Customer Charge	Base Rates	Monthly	\$58.00
NEG		201907 T	Energy Options-SVI	Interruptible Sales	0		0 NE56A	41	Transport-Delivery Charge	Base Rates	Variable	\$494.64
NEG		201907 T	Energy Options-SVI	Interruptible Sales	0		0 NE61E	10	Customer Charge	Base Rates	Monthly	\$1,100.00
NEG		201907 T	Energy Options-SVI	Interruptible Sales	0		0 NE61E	41	Transport-Delivery Charge	Base Rates	Variable	\$3,068.43
NEG		201907 T	Energy Options-SVI	Interruptible Sales	0		0 NE62E	10	Customer Charge	Base Rates	Monthly	\$330.00
NEG		201907 T	Energy Options-SVI	Interruptible Sales	0		0 NE62E	41	Transport-Delivery Charge	Base Rates	Variable	\$5,318.47
NEG		201907 T	Energy Options-SVI	Interruptible Sales	0		0 NE71E	10	Customer Charge	Base Rates	Monthly	\$6,160.00
NEG		201907 T	Energy Options-SVI	Interruptible Sales	0		0 NE71E	41	Transport-Delivery Charge	Base Rates	Variable	\$36,038.34
NEG		201907 T	Energy Options-SVI	Interruptible Sales	0		0 NE76A	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201907 T	Energy Options-SVI	Interruptible Sales	0		0 NE76A	41	Transport-Delivery Charge	Base Rates	Variable	\$674.22
NEG		201907 T	Energy Options-SVI	Interruptible Sales	0		0 NE82A	10	Customer Charge	Base Rates	Monthly	\$116.00
NEG		201907 T	Energy Options-SVI	Interruptible Sales	0		0 NE82A	41	Transport-Delivery Charge	Base Rates	Variable	\$6.75
NEG		201907 T	Large Volume	Maximum Rate	0		0 NEP50	10	Customer Charge	Base Rates	Monthly	\$218.00
NEG		201907 T	Large Volume	Maximum Rate	0		0 NES32	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201907 T	Large Volume	Maximum Rate	0		0 NES32	41	Transport-Delivery Charge	Base Rates	Variable	\$98.04
NEG		201907 T	Large Volume	Maximum Rate	0		0 NES33	10	Customer Charge	Base Rates	Monthly	\$10,000.00
NEG		201907 T	Large Volume	Maximum Rate	0		0 NES33	41	Transport-Delivery Charge	Base Rates	Variable	\$168.10
NEG		201907 T	Large Volume	Negotiated Supply	0		0 NES31	10	Customer Charge	Base Rates	Monthly	\$600.00
NEG		201907 T	Large Volume	Negotiated Supply	0		0 NES31	41	Transport-Delivery Charge	Base Rates	Variable	\$20,138.80
NEG		201907 T	Large Volume Interruptible	Interruptible Sales	0		0 NE523	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201907 T	Negotiated Direct	Negotiated Direct	0		0 NE505	10	Customer Charge	Base Rates	Monthly	\$500.00
NEG		201907 T	Negotiated Direct	Negotiated Direct	0		0 NE505	41	Transport-Delivery Charge	Base Rates	Variable	\$27,239.06
NEG		201907 T	Negotiated Direct	Negotiated Direct	0		0 NEM01	10	Customer Charge	Base Rates	Monthly	\$350.84
NEG		201907 T	Negotiated Direct	Negotiated Direct	0		0 NEM01	19	All Demand	Base Rates	Demand	\$271.71
NEG		201907 T	Negotiated Direct	Negotiated Direct	0		0 NEM01	41	Transport-Delivery Charge	Base Rates	Variable	\$7,457.72
NEG		201907 T	Negotiated Direct	Negotiated Direct	0		0 NEP05	41	Transport-Delivery Charge	Base Rates	Variable	\$717.39
NEG		201907 T	Negotiated Direct	Negotiated Direct	0		0 NEP05	60	Minimum Bill	Base Rates	Monthly	\$5,025.00
NEG		201907 T	Negotiated Direct	Negotiated Direct	0		0 NEP51	41	Transport-Delivery Charge	Base Rates	Variable	\$5,042.12
NEG		201907 T	Negotiated Direct	Negotiated Direct	0		0 NEP69	41	Transport-Delivery Charge	Base Rates	Variable	\$2,783.50
NEG		201907 T	Negotiated Direct	Negotiated Direct	0		0 NEP69	43	Transport-Balancing Penalty	Exclude	0	\$115.00
NEG		201907 T	Negotiated Direct	Negotiated Direct	0		0 NEP69	60	Minimum Bill	Base Rates	Monthly	\$7,850.00
NEG		201907 T	Negotiated Direct	Negotiated Direct	0		0 NEP72	10	Customer Charge	Base Rates	Monthly	\$342.00
NEG		201907 T	Negotiated Direct	Negotiated Direct	0		0 NEP72	41	Transport-Delivery Charge	Base Rates	Variable	\$10,501.30
NEG		201907 T	Negotiated Direct	Negotiated Direct	0		0 NEP72	43	Transport-Balancing Penalty	Exclude	0	\$13.62
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		0 NE506	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		0 NE506	41	Transport-Delivery Charge	Base Rates	Variable	\$1,470.43

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE506	43	Transport-Balancing Penalty	Exclude	0	\$0.50
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE525	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE536	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE536	60	Minimum Bill	Base Rates	Monthly	\$31,000.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE538	10	Customer Charge	Base Rates	Monthly	\$58.33
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE538	41	Transport-Delivery Charge	Base Rates	Variable	\$2,736.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE539	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE539	41	Transport-Delivery Charge	Base Rates	Variable	\$1,983.41
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE541	10	Customer Charge	Base Rates	Monthly	\$442.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE541	41	Transport-Delivery Charge	Base Rates	Variable	\$7,578.03
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE552	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE552	41	Transport-Delivery Charge	Base Rates	Variable	\$436.54
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE552	43	Transport-Balancing Penalty	Exclude	0	\$2.02
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE562	10	Customer Charge	Base Rates	Monthly	\$232.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE562	41	Transport-Delivery Charge	Base Rates	Variable	\$1,328.97
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE568	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE568	41	Transport-Delivery Charge	Base Rates	Variable	\$998.06
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE570	10	Customer Charge	Base Rates	Monthly	\$100.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE570	41	Transport-Delivery Charge	Base Rates	Variable	\$78.48
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL01	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL01	41	Transport-Delivery Charge	Base Rates	Variable	\$6,508.38
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL02	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL02	41	Transport-Delivery Charge	Base Rates	Variable	\$11,697.66
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL03	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL03	41	Transport-Delivery Charge	Base Rates	Variable	\$4,277.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL03	43	Transport-Balancing Penalty	Exclude	0	\$2.27
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL04	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL04	41	Transport-Delivery Charge	Base Rates	Variable	\$4,936.38
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL11	10	Customer Charge	Base Rates	Monthly	\$700.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL11	41	Transport-Delivery Charge	Base Rates	Variable	\$4,604.60
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL12	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL12	41	Transport-Delivery Charge	Base Rates	Variable	\$132.24
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL13	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL13	41	Transport-Delivery Charge	Base Rates	Variable	\$2,425.50
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL13	43	Transport-Balancing Penalty	Exclude	0	\$3.53
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL20	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL20	41	Transport-Delivery Charge	Base Rates	Variable	\$10.72
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL30	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL30	41	Transport-Delivery Charge	Base Rates	Variable	\$1,398.63
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL31	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL31	41	Transport-Delivery Charge	Base Rates	Variable	\$9,254.40
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL31	43	Transport-Balancing Penalty	Exclude	0	\$1.26
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL32	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL32	41	Transport-Delivery Charge	Base Rates	Variable	\$9.30
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL33	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEL33	41	Transport-Delivery Charge	Base Rates	Variable	\$3,890.25
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP03	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP03	41	Transport-Delivery Charge	Base Rates	Variable	\$984.72
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP04	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP04	41	Transport-Delivery Charge	Base Rates	Variable	\$7,770.36
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP06	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP06	41	Transport-Delivery Charge	Base Rates	Variable	\$725.22
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP07	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP07	41	Transport-Delivery Charge	Base Rates	Variable	\$2,196.85
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP12	10	Customer Charge	Base Rates	Monthly	\$1,382.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP12	41	Transport-Delivery Charge	Base Rates	Variable	\$1,544.25

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP12	43	Transport-Balancing Penalty	Exclude	0	\$67.09
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP13	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP13	41	Transport-Delivery Charge	Base Rates	Variable	\$2,061.12
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP13	43	Transport-Balancing Penalty	Exclude	0	\$0.25
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP14	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP14	41	Transport-Delivery Charge	Base Rates	Variable	\$7,193.20
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP18	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP18	41	Transport-Delivery Charge	Base Rates	Variable	\$2,429.97
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP18	43	Transport-Balancing Penalty	Exclude	0	\$0.50
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP19	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP19	41	Transport-Delivery Charge	Base Rates	Variable	\$1,231.44
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP21	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP21	41	Transport-Delivery Charge	Base Rates	Variable	\$4,451.95
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP22	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP22	41	Transport-Delivery Charge	Base Rates	Variable	\$259.68
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP24	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP24	41	Transport-Delivery Charge	Base Rates	Variable	\$924.02
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP25	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP25	41	Transport-Delivery Charge	Base Rates	Variable	\$4,127.94
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP29	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP31	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP31	41	Transport-Delivery Charge	Base Rates	Variable	\$2,962.95
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP32	10	Customer Charge	Base Rates	Monthly	\$694.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP32	41	Transport-Delivery Charge	Base Rates	Variable	\$1,002.51
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP33	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP33	41	Transport-Delivery Charge	Base Rates	Variable	\$2,854.65
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP33	43	Transport-Balancing Penalty	Exclude	0	\$4.29
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP34	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP34	41	Transport-Delivery Charge	Base Rates	Variable	\$907.67
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP34	43	Transport-Balancing Penalty	Exclude	0	\$3.78
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP35	10	Customer Charge	Base Rates	Monthly	\$800.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP35	41	Transport-Delivery Charge	Base Rates	Variable	\$10,190.16
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP36	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP36	41	Transport-Delivery Charge	Base Rates	Variable	\$680.32
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP37	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP37	41	Transport-Delivery Charge	Base Rates	Variable	\$1,292.56
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP38	10	Customer Charge	Base Rates	Monthly	\$340.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP38	41	Transport-Delivery Charge	Base Rates	Variable	\$4,779.72
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP40	10	Customer Charge	Base Rates	Monthly	\$363.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP40	41	Transport-Delivery Charge	Base Rates	Variable	\$4,754.23
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP40	43	Transport-Balancing Penalty	Exclude	0	\$2.27
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP41	10	Customer Charge	Base Rates	Monthly	\$18.50
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP41	41	Transport-Delivery Charge	Base Rates	Variable	\$6,006.43
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP41	43	Transport-Balancing Penalty	Exclude	0	\$3.53
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP43	10	Customer Charge	Base Rates	Monthly	\$55.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP43	39	Transport - SCADA Maintenance Fee	Base Rates	Monthly	\$75.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP44	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP44	41	Transport-Delivery Charge	Base Rates	Variable	\$3,656.74
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP45	10	Customer Charge	Base Rates	Monthly	\$51.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP45	41	Transport-Delivery Charge	Base Rates	Variable	\$15.42
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP56	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP56	41	Transport-Delivery Charge	Base Rates	Variable	\$4,626.78
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP59	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP59	41	Transport-Delivery Charge	Base Rates	Variable	\$3,429.08
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP60	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP60	41	Transport-Delivery Charge	Base Rates	Variable	\$9,866.26

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP62	10	Customer Charge	Base Rates	Monthly	\$224.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP62	41	Transport-Delivery Charge	Base Rates	Variable	\$394.71
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP63	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP63	41	Transport-Delivery Charge	Base Rates	Variable	\$2,711.28
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	41	Transport-Delivery Charge	Base Rates	Variable	\$140.05
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	43	Transport-Balancing Penalty	Exclude	0	\$5.04
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	10	Customer Charge	Base Rates	Monthly	\$498.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	41	Transport-Delivery Charge	Base Rates	Variable	\$3,057.05
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	43	Transport-Balancing Penalty	Exclude	0	\$141.48
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	41	Transport-Delivery Charge	Base Rates	Variable	\$2,172.93
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	43	Transport-Balancing Penalty	Exclude	0	\$32.28
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	41	Transport-Delivery Charge	Base Rates	Variable	\$0.81
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	43	Transport-Balancing Penalty	Exclude	0	\$10.66
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	41	Transport-Delivery Charge	Base Rates	Variable	\$3,221.15
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	43	Transport-Balancing Penalty	Exclude	0	\$2.52
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	39	Transport - SCADA Maintenance Fee	Base Rates	Monthly	\$50.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	41	Transport-Delivery Charge	Base Rates	Variable	\$22.95
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	10	Customer Charge	Base Rates	Monthly	\$861.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	41	Transport-Delivery Charge	Base Rates	Variable	\$3,571.92
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	43	Transport-Balancing Penalty	Exclude	0	\$173.77
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	41	Transport-Delivery Charge	Base Rates	Variable	\$4,433.24
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	43	Transport-Balancing Penalty	Exclude	0	\$132.41
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	41	Transport-Delivery Charge	Base Rates	Variable	\$14,491.88
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	43	Transport-Balancing Penalty	Exclude	0	\$558.62
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP77	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP77	41	Transport-Delivery Charge	Base Rates	Variable	\$2,657.34
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP78	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP78	41	Transport-Delivery Charge	Base Rates	Variable	\$874.72
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP80	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP80	41	Transport-Delivery Charge	Base Rates	Variable	\$2,972.20
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP81	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP81	41	Transport-Delivery Charge	Base Rates	Variable	\$926.55
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP82	10	Customer Charge	Base Rates	Monthly	\$230.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP82	41	Transport-Delivery Charge	Base Rates	Variable	\$2,627.20
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP83	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP83	41	Transport-Delivery Charge	Base Rates	Variable	\$1,835.16
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP84	10	Customer Charge	Base Rates	Monthly	\$363.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP84	41	Transport-Delivery Charge	Base Rates	Variable	\$25.17
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP85	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP85	41	Transport-Delivery Charge	Base Rates	Variable	\$3,455.11
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP87	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP87	41	Transport-Delivery Charge	Base Rates	Variable	\$739.94
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP99	10	Customer Charge	Base Rates	Monthly	\$342.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NEP99	41	Transport-Delivery Charge	Base Rates	Variable	\$1,959.65
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES01	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES01	41	Transport-Delivery Charge	Base Rates	Variable	\$3,773.40
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES02	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES02	41	Transport-Delivery Charge	Base Rates	Variable	\$10,781.13
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES02	43	Transport-Balancing Penalty	Exclude	0	\$70.11

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES03	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES03	41	Transport-Delivery Charge	Base Rates	Variable	\$3,221.40
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES04	41	Transport-Delivery Charge	Base Rates	Variable	\$5,773.32
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES04	43	Transport-Balancing Penalty	Exclude	0	\$0.25
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES06	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES06	41	Transport-Delivery Charge	Base Rates	Variable	\$2,693.15
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES07	8	Transport-Regulated Daily Balancing	Exclude	0	\$1,500.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES07	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES07	57	Transport-Monthly Transport Charge	Base Rates	Monthly	\$16,600.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES10	10	Customer Charge	Base Rates	Monthly	\$642.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES10	41	Transport-Delivery Charge	Base Rates	Variable	\$10,346.70
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES11	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES11	41	Transport-Delivery Charge	Base Rates	Variable	\$6,496.04
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES12	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES12	41	Transport-Delivery Charge	Base Rates	Variable	\$6,825.12
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES13	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES14	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES14	41	Transport-Delivery Charge	Base Rates	Variable	\$5,083.68
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES14	43	Transport-Balancing Penalty	Exclude	0	\$10.84
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES15	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES15	41	Transport-Delivery Charge	Base Rates	Variable	\$3,549.78
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES16	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES16	41	Transport-Delivery Charge	Base Rates	Variable	\$3.99
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES18	10	Customer Charge	Base Rates	Monthly	\$263.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES19	10	Customer Charge	Base Rates	Monthly	\$38.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES19	41	Transport-Delivery Charge	Base Rates	Variable	\$1,904.52
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES20	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES20	41	Transport-Delivery Charge	Base Rates	Variable	\$3,480.30
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES20	43	Transport-Balancing Penalty	Exclude	0	\$57.50
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES21	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES21	41	Transport-Delivery Charge	Base Rates	Variable	\$3,334.50
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES22	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES25	10	Customer Charge	Base Rates	Monthly	\$18.50
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES25	41	Transport-Delivery Charge	Base Rates	Variable	\$634.62
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES26	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES26	41	Transport-Delivery Charge	Base Rates	Variable	\$12,558.56
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES26	43	Transport-Balancing Penalty	Exclude	0	\$714.99
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES28	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES28	41	Transport-Delivery Charge	Base Rates	Variable	\$9,391.52
NEG		201907 T	Negotiated Distribution	Negotiated Distribution	0		NES28	43	Transport-Balancing Penalty	Exclude	0	\$209.33
NEG		201907 T	Negotiated Distribution	Negotiated Supply	0		NES29	10	Customer Charge	Base Rates	Monthly	\$22,500.00
NEG		201907 T	Negotiated Distribution	Negotiated Supply	0		NES29	41	Transport-Delivery Charge	Base Rates	Variable	\$2,534.20
NEG		201907 T	Negotiated Transmission	Negotiated Transmission	0		NEP09	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201907 T	Negotiated Transmission	Negotiated Transmission	0		NEP09	41	Transport-Delivery Charge	Base Rates	Variable	\$10,974.96
NEG		201907 T	Negotiated Transmission	Negotiated Transmission	0		NES05	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201907 T	Negotiated Transmission	Negotiated Transmission	0		NES05	41	Transport-Delivery Charge	Base Rates	Variable	\$7,303.31
NEG		201907 T	Small Volume Firm	Negotiated Distribution	0		NEP58	10	Customer Charge	Base Rates	Monthly	\$357.00
NEG		201907 T	Small Volume Firm	Negotiated Distribution	0		NEP58	41	Transport-Delivery Charge	Base Rates	Variable	\$1,272.11
NEG		201907 T	Small Volume Interruptible	Interruptible Sales	0		NE532	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG		201907 T	Small Volume Interruptible	Interruptible Sales	0		NE532	41	Transport-Delivery Charge	Base Rates	Variable	\$2.08
NEG		201908 S	Commercial	Commercial	1		NE051	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$6,287.98
NEG		201908 S	Commercial	Commercial	1		NE051	10	Customer Charge	Base Rates	Monthly	\$66,855.27
NEG		201908 S	Commercial	Commercial	1		NE051	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$758.98
NEG		201908 S	Commercial	Commercial	1		NE051	20	Usage	Base Rates	Variable	\$31,487.93
NEG		201908 S	Commercial	Commercial	1		NE051	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$66,872.58
NEG		201908 S	Commercial	Commercial	1		NE051	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$469.71

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG	201908	S	Commercial	Commercial	1	1	NE061	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$11,744.48
NEG	201908	S	Commercial	Commercial	1	1	NE061	10	Customer Charge	Base Rates	Monthly	\$124,869.46
NEG	201908	S	Commercial	Commercial	1	1	NE061	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,417.47
NEG	201908	S	Commercial	Commercial	1	1	NE061	20	Usage	Base Rates	Variable	\$72,128.94
NEG	201908	S	Commercial	Commercial	1	1	NE061	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$153,020.48
NEG	201908	S	Commercial	Commercial	1	1	NE061	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$859.12
NEG	201908	S	Commercial	Commercial	1	1	NE071	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$10,470.19
NEG	201908	S	Commercial	Commercial	1	1	NE071	10	Customer Charge	Base Rates	Monthly	\$111,321.28
NEG	201908	S	Commercial	Commercial	1	1	NE071	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,263.69
NEG	201908	S	Commercial	Commercial	1	1	NE071	20	Usage	Base Rates	Variable	\$52,608.77
NEG	201908	S	Commercial	Commercial	1	1	NE071	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$111,742.44
NEG	201908	S	Commercial	Commercial	1	1	NE071	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$782.04
NEG	201908	S	Commercial	Commercial	1	1	NE080	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$3.48
NEG	201908	S	Commercial	Commercial	1	1	NE080	10	Customer Charge	Base Rates	Monthly	\$37.00
NEG	201908	S	Commercial	Commercial	1	1	NE080	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$0.42
NEG	201908	S	Commercial	Commercial	1	1	NE080	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$0.18
NEG	201908	S	Company Use	Company Use	0	0	NE450	20	Usage	Base Rates	Variable	\$104.39
NEG	201908	S	Company Use	Company Use	0	0	NE451	20	Usage	Base Rates	Variable	\$8.01
NEG	201908	S	Company Use	Company Use	0	0	NE452	20	Usage	Base Rates	Variable	\$18.18
NEG	201908	S	Company Use	Company Use	0	0	NE453	20	Usage	Base Rates	Variable	\$228.67
NEG	201908	S	GASTX	GASTX	GASTX	GASTX	GASTX	20	Usage	Base Rates	Variable	(\$397.68)
NEG	201908	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG	201908	S	Large Volume Interruptible	Interruptible Sales	0	0	NE257	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG	201908	S	Residential	Residential	1	1	NE001	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$19,356.83
NEG	201908	S	Residential	Residential	1	1	NE001	10	Customer Charge	Base Rates	Monthly	\$522,637.20
NEG	201908	S	Residential	Residential	1	1	NE001	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$3,484.48
NEG	201908	S	Residential	Residential	1	1	NE001	20	Usage	Base Rates	Variable	\$110,559.20
NEG	201908	S	Residential	Residential	1	1	NE001	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$207,152.76
NEG	201908	S	Residential	Residential	1	1	NE001	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$370.08
NEG	201908	S	Residential	Residential	1	1	NE001	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$5,032.38
NEG	201908	S	Residential	Residential	1	1	NE003	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$971.50
NEG	201908	S	Residential	Residential	1	1	NE003	10	Customer Charge	Base Rates	Monthly	\$26,105.92
NEG	201908	S	Residential	Residential	1	1	NE003	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$174.87
NEG	201908	S	Residential	Residential	1	1	NE003	20	Usage	Base Rates	Variable	\$2,895.75
NEG	201908	S	Residential	Residential	1	1	NE003	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$5,390.69
NEG	201908	S	Residential	Residential	1	1	NE003	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$9.36
NEG	201908	S	Residential	Residential	1	1	NE003	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$174.87
NEG	201908	S	Residential	Residential	1	1	NE004	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$896.65
NEG	201908	S	Residential	Residential	1	1	NE004	10	Customer Charge	Base Rates	Monthly	\$24,209.55
NEG	201908	S	Residential	Residential	1	1	NE004	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$161.41
NEG	201908	S	Residential	Residential	1	1	NE004	20	Usage	Base Rates	Variable	\$4,700.63
NEG	201908	S	Residential	Residential	1	1	NE004	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$10,363.64
NEG	201908	S	Residential	Residential	1	1	NE004	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$621.47)
NEG	201908	S	Residential	Residential	1	1	NE004	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$233.12
NEG	201908	S	Residential	Residential	1	1	NE011	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$42,407.56
NEG	201908	S	Residential	Residential	1	1	NE011	10	Customer Charge	Base Rates	Monthly	\$1,145,000.70
NEG	201908	S	Residential	Residential	1	1	NE011	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$7,633.49
NEG	201908	S	Residential	Residential	1	1	NE011	20	Usage	Base Rates	Variable	\$212,850.86
NEG	201908	S	Residential	Residential	1	1	NE011	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$397,875.03
NEG	201908	S	Residential	Residential	1	1	NE011	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$721.73
NEG	201908	S	Residential	Residential	1	1	NE011	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$10,730.00
NEG	201908	S	Residential	Residential	1	1	NE014	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$2,247.94
NEG	201908	S	Residential	Residential	1	1	NE014	10	Customer Charge	Base Rates	Monthly	\$60,694.65
NEG	201908	S	Residential	Residential	1	1	NE014	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$404.63
NEG	201908	S	Residential	Residential	1	1	NE014	20	Usage	Base Rates	Variable	\$11,077.82
NEG	201908	S	Residential	Residential	1	1	NE014	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$24,420.89

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG	201908	S	Residential	Residential	1	1	NE014	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$1,464.76)
NEG	201908	S	Residential	Residential	1	1	NE014	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$565.49
NEG	201908	S	Residential	Residential	1	1	NE021	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$25,451.70
NEG	201908	S	Residential	Residential	1	1	NE021	10	Customer Charge	Base Rates	Monthly	\$687,192.75
NEG	201908	S	Residential	Residential	1	1	NE021	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$4,581.55
NEG	201908	S	Residential	Residential	1	1	NE021	20	Usage	Base Rates	Variable	\$116,345.74
NEG	201908	S	Residential	Residential	1	1	NE021	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$217,872.79
NEG	201908	S	Residential	Residential	1	1	NE021	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$391.52
NEG	201908	S	Residential	Residential	1	1	NE021	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$6,616.98
NEG	201908	S	Residential	Residential	1	1	NE024	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$1,070.16
NEG	201908	S	Residential	Residential	1	1	NE024	10	Customer Charge	Base Rates	Monthly	\$28,894.05
NEG	201908	S	Residential	Residential	1	1	NE024	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$192.63
NEG	201908	S	Residential	Residential	1	1	NE024	20	Usage	Base Rates	Variable	\$4,673.32
NEG	201908	S	Residential	Residential	1	1	NE024	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$10,302.13
NEG	201908	S	Residential	Residential	1	1	NE024	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$617.82)
NEG	201908	S	Residential	Residential	1	1	NE024	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$278.18
NEG	201908	S	Small Volume Interruptible	Interruptible Sales	0	0	NE305	10	Customer Charge	Base Rates	Monthly	\$330.00
NEG	201908	S	Small Volume Interruptible	Interruptible Sales	0	0	NE305	20	Usage	Base Rates	Variable	\$24.84
NEG	201908	S	Small Volume Interruptible	Interruptible Sales	0	0	NE305	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$29.52
NEG	201908	S	Small Volume Interruptible	Interruptible Sales	0	0	NE306	10	Customer Charge	Base Rates	Monthly	\$116.00
NEG	201908	S	Small Volume Interruptible	Interruptible Sales	0	0	NE306	20	Usage	Base Rates	Variable	\$219.25
NEG	201908	S	Small Volume Interruptible	Interruptible Sales	0	0	NE306	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$264.12
NEG	201908	S	Small Volume Interruptible	Interruptible Sales	0	0	NE311	10	Customer Charge	Base Rates	Monthly	\$880.00
NEG	201908	S	Small Volume Interruptible	Interruptible Sales	0	0	NE311	20	Usage	Base Rates	Variable	\$1,980.07
NEG	201908	S	Small Volume Interruptible	Interruptible Sales	0	0	NE311	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$2,326.26
NEG	201908	S	Small Volume Interruptible	Interruptible Sales	0	0	NE312	10	Customer Charge	Base Rates	Monthly	\$110.00
NEG	201908	S	Small Volume Interruptible	Interruptible Sales	0	0	NE312	20	Usage	Base Rates	Variable	\$34.43
NEG	201908	S	Small Volume Interruptible	Interruptible Sales	0	0	NE312	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$41.12
NEG	201908	S	Small Volume Interruptible	Interruptible Sales	0	0	NE325	10	Customer Charge	Base Rates	Monthly	\$2,530.00
NEG	201908	S	Small Volume Interruptible	Interruptible Sales	0	0	NE325	20	Usage	Base Rates	Variable	\$6,492.74
NEG	201908	S	Small Volume Interruptible	Interruptible Sales	0	0	NE325	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$7,711.35
NEG	201908	S	Small Volume Interruptible	Interruptible Sales	0	0	NE335	10	Customer Charge	Base Rates	Monthly	\$2,842.00
NEG	201908	S	Small Volume Interruptible	Interruptible Sales	0	0	NE335	20	Usage	Base Rates	Variable	\$4,539.94
NEG	201908	S	Small Volume Interruptible	Interruptible Sales	0	0	NE335	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$5,425.29
NEG	201908	S	Small Volume Interruptible	Interruptible Sales	0	0	NE351	10	Customer Charge	Base Rates	Monthly	\$58.00
NEG	201908	S	Small Volume Interruptible	Interruptible Sales	0	0	NE351	20	Usage	Base Rates	Variable	\$576.45
NEG	201908	S	Small Volume Interruptible	Interruptible Sales	0	0	NE351	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$673.76
NEG	201908	T	Cash-Out Rate	Cash-Out Rate	0	0	NE51C	8	Transport-Regulated Daily Balancing	Exclude	0	\$5.18
NEG	201908	T	Cash-Out Rate	Cash-Out Rate	0	0	NE51C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$3.45
NEG	201908	T	Cash-Out Rate	Cash-Out Rate	0	0	NE52C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$123.04
NEG	201908	T	Cash-Out Rate	Cash-Out Rate	0	0	NE61C	8	Transport-Regulated Daily Balancing	Exclude	0	\$13,363.70
NEG	201908	T	Cash-Out Rate	Cash-Out Rate	0	0	NE61C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$8,918.23
NEG	201908	T	Cash-Out Rate	Cash-Out Rate	0	0	NE62C	8	Transport-Regulated Daily Balancing	Exclude	0	\$3,356.62
NEG	201908	T	Cash-Out Rate	Cash-Out Rate	0	0	NE62C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$23,628.72
NEG	201908	T	Cash-Out Rate	Cash-Out Rate	0	0	NE62C	23	Usage On Commodity Rates	Base Rates	Variable	\$3,356.61
NEG	201908	T	Cash-Out Rate	Cash-Out Rate	0	0	NE62C	43	Transport-Balancing Penalty	Exclude	0	\$4,039.54
NEG	201908	T	Cash-Out Rate	Cash-Out Rate	0	0	NE71C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$1,231.06
NEG	201908	T	Cash-Out Rate	Cash-Out Rate	0	0	NE72C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$1,872.30
NEG	201908	T	Energy Options	Commercial	0	1	NE11E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$784.68
NEG	201908	T	Energy Options	Commercial	0	1	NE11E	10	Customer Charge	Base Rates	Monthly	\$8,342.89
NEG	201908	T	Energy Options	Commercial	0	1	NE11E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$171.37
NEG	201908	T	Energy Options	Commercial	0	1	NE11E	41	Transport-Delivery Charge	Base Rates	Variable	\$18,300.87
NEG	201908	T	Energy Options	Commercial	0	1	NE11E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$58.42
NEG	201908	T	Energy Options	Commercial	0	1	NE21E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$2,831.39
NEG	201908	T	Energy Options	Commercial	0	1	NE21E	10	Customer Charge	Base Rates	Monthly	\$30,103.82
NEG	201908	T	Energy Options	Commercial	0	1	NE21E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$618.35

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201908 T	Energy Options	Commercial	0		1 NE21E	41	Transport-Delivery Charge	Base Rates	Variable	\$98,098.99
NEG		201908 T	Energy Options	Commercial	0		1 NE21E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$209.34
NEG		201908 T	Energy Options	Commercial	0		1 NE22E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$5.22
NEG		201908 T	Energy Options	Commercial	0		1 NE22E	10	Customer Charge	Base Rates	Monthly	\$55.50
NEG		201908 T	Energy Options	Commercial	0		1 NE22E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1.14
NEG		201908 T	Energy Options	Commercial	0		1 NE22E	41	Transport-Delivery Charge	Base Rates	Variable	\$4,110.86
NEG		201908 T	Energy Options	Commercial	0		1 NE22E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$0.39
NEG		201908 T	Energy Options	Commercial	0		1 NE31E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$3,219.93
NEG		201908 T	Energy Options	Commercial	0		1 NE31E	10	Customer Charge	Base Rates	Monthly	\$34,234.86
NEG		201908 T	Energy Options	Commercial	0		1 NE31E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$703.19
NEG		201908 T	Energy Options	Commercial	0		1 NE31E	41	Transport-Delivery Charge	Base Rates	Variable	\$82,212.40
NEG		201908 T	Energy Options	Commercial	0		1 NE31E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$240.53
NEG		201908 T	Energy Options-SVI	Interruptible Sales	0		0 NE51E	10	Customer Charge	Base Rates	Monthly	\$660.00
NEG		201908 T	Energy Options-SVI	Interruptible Sales	0		0 NE51E	41	Transport-Delivery Charge	Base Rates	Variable	\$3,200.59
NEG		201908 T	Energy Options-SVI	Interruptible Sales	0		0 NE54E	10	Customer Charge	Base Rates	Monthly	\$220.00
NEG		201908 T	Energy Options-SVI	Interruptible Sales	0		0 NE54E	41	Transport-Delivery Charge	Base Rates	Variable	\$2,292.30
NEG		201908 T	Energy Options-SVI	Interruptible Sales	0		0 NE56A	10	Customer Charge	Base Rates	Monthly	\$29.00
NEG		201908 T	Energy Options-SVI	Interruptible Sales	0		0 NE56A	41	Transport-Delivery Charge	Base Rates	Variable	\$297.68
NEG		201908 T	Energy Options-SVI	Interruptible Sales	0		0 NE61E	10	Customer Charge	Base Rates	Monthly	\$1,100.00
NEG		201908 T	Energy Options-SVI	Interruptible Sales	0		0 NE61E	41	Transport-Delivery Charge	Base Rates	Variable	\$3,201.81
NEG		201908 T	Energy Options-SVI	Interruptible Sales	0		0 NE62E	10	Customer Charge	Base Rates	Monthly	\$330.00
NEG		201908 T	Energy Options-SVI	Interruptible Sales	0		0 NE62E	41	Transport-Delivery Charge	Base Rates	Variable	\$5,140.27
NEG		201908 T	Energy Options-SVI	Interruptible Sales	0		0 NE71E	10	Customer Charge	Base Rates	Monthly	\$6,160.00
NEG		201908 T	Energy Options-SVI	Interruptible Sales	0		0 NE71E	41	Transport-Delivery Charge	Base Rates	Variable	\$39,942.54
NEG		201908 T	Energy Options-SVI	Interruptible Sales	0		0 NE76A	10	Customer Charge	Base Rates	Monthly	\$435.00
NEG		201908 T	Energy Options-SVI	Interruptible Sales	0		0 NE76A	41	Transport-Delivery Charge	Base Rates	Variable	\$778.17
NEG		201908 T	Energy Options-SVI	Interruptible Sales	0		0 NE82A	10	Customer Charge	Base Rates	Monthly	\$116.00
NEG		201908 T	Energy Options-SVI	Interruptible Sales	0		0 NE82A	41	Transport-Delivery Charge	Base Rates	Variable	\$6.75
NEG		201908 T	Large Volume	Maximum Rate	0		0 NEL34	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201908 T	Large Volume	Maximum Rate	0		0 NEL34	41	Transport-Delivery Charge	Base Rates	Variable	\$8,257.72
NEG		201908 T	Large Volume	Maximum Rate	0		0 NEP50	10	Customer Charge	Base Rates	Monthly	\$218.00
NEG		201908 T	Large Volume	Maximum Rate	0		0 NES32	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201908 T	Large Volume	Maximum Rate	0		0 NES32	41	Transport-Delivery Charge	Base Rates	Variable	\$82.56
NEG		201908 T	Large Volume	Maximum Rate	0		0 NES33	10	Customer Charge	Base Rates	Monthly	\$10,000.00
NEG		201908 T	Large Volume	Maximum Rate	0		0 NES33	41	Transport-Delivery Charge	Base Rates	Variable	\$169.30
NEG		201908 T	Large Volume	Negotiated Supply	0		0 NES31	10	Customer Charge	Base Rates	Monthly	\$600.00
NEG		201908 T	Large Volume	Negotiated Supply	0		0 NES31	41	Transport-Delivery Charge	Base Rates	Variable	\$14,425.40
NEG		201908 T	Large Volume Interruptible	Interruptible Sales	0		0 NES23	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201908 T	Negotiated Direct	Negotiated Direct	0		0 NES05	10	Customer Charge	Base Rates	Monthly	\$500.00
NEG		201908 T	Negotiated Direct	Negotiated Direct	0		0 NES05	41	Transport-Delivery Charge	Base Rates	Variable	\$29,090.69
NEG		201908 T	Negotiated Direct	Negotiated Direct	0		0 NEM01	10	Customer Charge	Base Rates	Monthly	\$351.46
NEG		201908 T	Negotiated Direct	Negotiated Direct	0		0 NEM01	19	All Demand	Base Rates	Demand	\$241.52
NEG		201908 T	Negotiated Direct	Negotiated Direct	0		0 NEM01	41	Transport-Delivery Charge	Base Rates	Variable	\$6,621.78
NEG		201908 T	Negotiated Direct	Negotiated Direct	0		0 NEP05	41	Transport-Delivery Charge	Base Rates	Variable	\$703.45
NEG		201908 T	Negotiated Direct	Negotiated Direct	0		0 NEP05	60	Minimum Bill	Base Rates	Monthly	\$5,025.00
NEG		201908 T	Negotiated Direct	Negotiated Direct	0		0 NEP51	41	Transport-Delivery Charge	Base Rates	Variable	\$5,322.36
NEG		201908 T	Negotiated Direct	Negotiated Direct	0		0 NEP69	41	Transport-Delivery Charge	Base Rates	Variable	\$3,192.90
NEG		201908 T	Negotiated Direct	Negotiated Direct	0		0 NEP69	60	Minimum Bill	Base Rates	Monthly	\$7,850.00
NEG		201908 T	Negotiated Direct	Negotiated Direct	0		0 NEP72	10	Customer Charge	Base Rates	Monthly	\$342.00
NEG		201908 T	Negotiated Direct	Negotiated Direct	0		0 NEP72	41	Transport-Delivery Charge	Base Rates	Variable	\$9,083.60
NEG		201908 T	Negotiated Direct	Negotiated Direct	0		0 NEP72	43	Transport-Balancing Penalty	Exclude	0	\$425.71
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		0 NE506	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		0 NE506	41	Transport-Delivery Charge	Base Rates	Variable	\$1,416.61
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		0 NE506	43	Transport-Balancing Penalty	Exclude	0	\$1.51
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		0 NE525	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		0 NE525	41	Transport-Delivery Charge	Base Rates	Variable	\$0.20

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE536	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE536	60	Minimum Bill	Base Rates	Monthly	\$31,000.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE539	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE539	41	Transport-Delivery Charge	Base Rates	Variable	\$1,715.61
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE541	10	Customer Charge	Base Rates	Monthly	\$442.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE541	41	Transport-Delivery Charge	Base Rates	Variable	\$7,910.32
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE552	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE552	41	Transport-Delivery Charge	Base Rates	Variable	\$400.79
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE562	10	Customer Charge	Base Rates	Monthly	\$232.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE562	41	Transport-Delivery Charge	Base Rates	Variable	\$1,244.48
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE568	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE568	41	Transport-Delivery Charge	Base Rates	Variable	\$1,194.08
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE570	10	Customer Charge	Base Rates	Monthly	\$100.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE570	41	Transport-Delivery Charge	Base Rates	Variable	\$112.71
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL01	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL01	41	Transport-Delivery Charge	Base Rates	Variable	\$6,199.51
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL02	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL02	41	Transport-Delivery Charge	Base Rates	Variable	\$11,710.92
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL03	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL03	41	Transport-Delivery Charge	Base Rates	Variable	\$4,784.13
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL03	43	Transport-Balancing Penalty	Exclude	0	\$8.32
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL04	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL04	41	Transport-Delivery Charge	Base Rates	Variable	\$4,978.14
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL11	10	Customer Charge	Base Rates	Monthly	\$700.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL11	41	Transport-Delivery Charge	Base Rates	Variable	\$2,992.60
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL12	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL12	41	Transport-Delivery Charge	Base Rates	Variable	\$105.64
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL13	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL13	41	Transport-Delivery Charge	Base Rates	Variable	\$2,565.36
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL13	43	Transport-Balancing Penalty	Exclude	0	\$3.53
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL20	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL20	41	Transport-Delivery Charge	Base Rates	Variable	\$10.72
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL30	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL30	41	Transport-Delivery Charge	Base Rates	Variable	\$1,399.32
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL31	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL31	41	Transport-Delivery Charge	Base Rates	Variable	\$9,420.80
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL32	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL32	41	Transport-Delivery Charge	Base Rates	Variable	\$6.51
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL33	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEL33	41	Transport-Delivery Charge	Base Rates	Variable	\$4,291.56
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP03	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP03	41	Transport-Delivery Charge	Base Rates	Variable	\$991.98
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP04	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP04	41	Transport-Delivery Charge	Base Rates	Variable	\$9,240.92
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP06	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP06	41	Transport-Delivery Charge	Base Rates	Variable	\$676.77
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP07	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP07	41	Transport-Delivery Charge	Base Rates	Variable	\$2,023.01
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP12	10	Customer Charge	Base Rates	Monthly	\$1,382.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP12	41	Transport-Delivery Charge	Base Rates	Variable	\$688.35
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP12	43	Transport-Balancing Penalty	Exclude	0	\$39.85
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP13	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP13	41	Transport-Delivery Charge	Base Rates	Variable	\$2,836.13
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP13	43	Transport-Balancing Penalty	Exclude	0	\$9.33
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP14	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP14	41	Transport-Delivery Charge	Base Rates	Variable	\$7,346.08

DIVISION	BF REV MONTH	RATE_T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP18	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP18	41	Transport-Delivery Charge	Base Rates	Variable	\$2,424.62
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP18	43	Transport-Balancing Penalty	Exclude	0	\$1.77
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP19	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP19	41	Transport-Delivery Charge	Base Rates	Variable	\$1,204.08
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP21	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP21	41	Transport-Delivery Charge	Base Rates	Variable	\$4,797.93
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP22	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP22	41	Transport-Delivery Charge	Base Rates	Variable	\$244.85
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP24	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP24	41	Transport-Delivery Charge	Base Rates	Variable	\$876.41
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP25	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP25	41	Transport-Delivery Charge	Base Rates	Variable	\$4,395.61
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP29	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP31	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP31	41	Transport-Delivery Charge	Base Rates	Variable	\$2,548.43
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP32	10	Customer Charge	Base Rates	Monthly	\$694.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP32	41	Transport-Delivery Charge	Base Rates	Variable	\$905.14
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP33	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP33	41	Transport-Delivery Charge	Base Rates	Variable	\$3,008.44
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP33	43	Transport-Balancing Penalty	Exclude	0	\$1.26
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP34	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP34	41	Transport-Delivery Charge	Base Rates	Variable	\$980.36
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP34	43	Transport-Balancing Penalty	Exclude	0	\$1.77
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP35	10	Customer Charge	Base Rates	Monthly	\$800.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP35	41	Transport-Delivery Charge	Base Rates	Variable	\$10,209.60
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP36	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP36	41	Transport-Delivery Charge	Base Rates	Variable	\$719.50
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP36	43	Transport-Balancing Penalty	Exclude	0	\$4.29
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP37	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP37	41	Transport-Delivery Charge	Base Rates	Variable	\$1,846.82
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP38	10	Customer Charge	Base Rates	Monthly	\$340.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP38	41	Transport-Delivery Charge	Base Rates	Variable	\$4,379.20
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP40	10	Customer Charge	Base Rates	Monthly	\$363.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP40	41	Transport-Delivery Charge	Base Rates	Variable	\$4,145.67
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP40	43	Transport-Balancing Penalty	Exclude	0	\$3.03
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP41	10	Customer Charge	Base Rates	Monthly	\$18.50
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP41	41	Transport-Delivery Charge	Base Rates	Variable	\$4,875.16
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP41	43	Transport-Balancing Penalty	Exclude	0	\$4.54
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP43	10	Customer Charge	Base Rates	Monthly	\$55.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP43	39	Transport - SCADA Maintenance Fee	Base Rates	Monthly	\$75.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP43	41	Transport-Delivery Charge	Base Rates	Variable	\$171.18
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP44	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP44	41	Transport-Delivery Charge	Base Rates	Variable	\$3,959.54
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP45	10	Customer Charge	Base Rates	Monthly	\$51.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP45	41	Transport-Delivery Charge	Base Rates	Variable	\$14.88
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP56	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP56	41	Transport-Delivery Charge	Base Rates	Variable	\$4,061.56
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP59	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP59	41	Transport-Delivery Charge	Base Rates	Variable	\$3,299.87
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP60	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP60	41	Transport-Delivery Charge	Base Rates	Variable	\$9,776.48
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP62	10	Customer Charge	Base Rates	Monthly	\$224.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP62	41	Transport-Delivery Charge	Base Rates	Variable	\$415.93
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP63	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201908	T	Negotiated Distribution	Negotiated Distribution	0	NEP63	41	Transport-Delivery Charge	Base Rates	Variable	\$3,581.02

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	41	Transport-Delivery Charge	Base Rates	Variable	\$117.20
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	43	Transport-Balancing Penalty	Exclude	0	\$6.31
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	10	Customer Charge	Base Rates	Monthly	\$498.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	41	Transport-Delivery Charge	Base Rates	Variable	\$2,690.21
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	43	Transport-Balancing Penalty	Exclude	0	\$48.42
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	41	Transport-Delivery Charge	Base Rates	Variable	\$4,012.54
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	43	Transport-Balancing Penalty	Exclude	0	\$15.13
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	41	Transport-Delivery Charge	Base Rates	Variable	\$0.81
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	43	Transport-Balancing Penalty	Exclude	0	\$10.66
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	41	Transport-Delivery Charge	Base Rates	Variable	\$4,027.30
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	39	Transport - SCADA Maintenance Fee	Base Rates	Monthly	\$50.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	10	Customer Charge	Base Rates	Monthly	\$861.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	41	Transport-Delivery Charge	Base Rates	Variable	\$3,527.28
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	43	Transport-Balancing Penalty	Exclude	0	\$104.66
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	41	Transport-Delivery Charge	Base Rates	Variable	\$4,308.64
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	43	Transport-Balancing Penalty	Exclude	0	\$17.91
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	41	Transport-Delivery Charge	Base Rates	Variable	\$14,404.59
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	43	Transport-Balancing Penalty	Exclude	0	\$970.97
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP77	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP77	41	Transport-Delivery Charge	Base Rates	Variable	\$5,302.47
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP78	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP78	41	Transport-Delivery Charge	Base Rates	Variable	\$871.84
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP80	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP80	41	Transport-Delivery Charge	Base Rates	Variable	\$3,037.30
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP81	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP81	41	Transport-Delivery Charge	Base Rates	Variable	\$844.90
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP82	10	Customer Charge	Base Rates	Monthly	\$230.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP82	41	Transport-Delivery Charge	Base Rates	Variable	\$2,424.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP83	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP83	41	Transport-Delivery Charge	Base Rates	Variable	\$2,004.90
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP84	10	Customer Charge	Base Rates	Monthly	\$363.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP84	41	Transport-Delivery Charge	Base Rates	Variable	\$19.58
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP85	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP85	41	Transport-Delivery Charge	Base Rates	Variable	\$3,581.55
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP87	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP87	41	Transport-Delivery Charge	Base Rates	Variable	\$920.89
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP99	10	Customer Charge	Base Rates	Monthly	\$342.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NEP99	41	Transport-Delivery Charge	Base Rates	Variable	\$1,705.55
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES01	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES01	41	Transport-Delivery Charge	Base Rates	Variable	\$3,717.54
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES02	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES02	41	Transport-Delivery Charge	Base Rates	Variable	\$9,123.71
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES02	43	Transport-Balancing Penalty	Exclude	0	\$35.06
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES03	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES03	41	Transport-Delivery Charge	Base Rates	Variable	\$2,929.92
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES04	41	Transport-Delivery Charge	Base Rates	Variable	\$5,147.64
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES04	43	Transport-Balancing Penalty	Exclude	0	\$51.70
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES06	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES06	41	Transport-Delivery Charge	Base Rates	Variable	\$2,832.23

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES07	8	Transport-Regulated Daily Balancing	Exclude	0	\$1,500.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES07	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES07	57	Transport-Monthly Transport Charge	Base Rates	Monthly	\$16,600.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES10	10	Customer Charge	Base Rates	Monthly	\$642.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES10	41	Transport-Delivery Charge	Base Rates	Variable	\$10,717.98
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES11	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES11	41	Transport-Delivery Charge	Base Rates	Variable	\$5,213.56
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES12	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES12	41	Transport-Delivery Charge	Base Rates	Variable	\$5,825.66
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES13	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES13	41	Transport-Delivery Charge	Base Rates	Variable	\$30.54
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES14	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES14	41	Transport-Delivery Charge	Base Rates	Variable	\$4,990.86
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES14	43	Transport-Balancing Penalty	Exclude	0	\$6.31
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES15	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES15	41	Transport-Delivery Charge	Base Rates	Variable	\$3,569.76
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES16	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES16	41	Transport-Delivery Charge	Base Rates	Variable	\$17.76
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES18	10	Customer Charge	Base Rates	Monthly	\$263.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES19	10	Customer Charge	Base Rates	Monthly	\$38.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES19	41	Transport-Delivery Charge	Base Rates	Variable	\$1,350.51
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES20	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES20	41	Transport-Delivery Charge	Base Rates	Variable	\$3,351.78
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES20	43	Transport-Balancing Penalty	Exclude	0	\$23.96
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES21	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES21	41	Transport-Delivery Charge	Base Rates	Variable	\$3,199.30
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES22	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES25	10	Customer Charge	Base Rates	Monthly	\$18.50
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES25	41	Transport-Delivery Charge	Base Rates	Variable	\$919.16
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES26	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES26	41	Transport-Delivery Charge	Base Rates	Variable	\$12,265.40
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES26	43	Transport-Balancing Penalty	Exclude	0	\$127.87
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES28	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES28	41	Transport-Delivery Charge	Base Rates	Variable	\$9,472.10
NEG		201908 T	Negotiated Distribution	Negotiated Distribution	0		NES28	43	Transport-Balancing Penalty	Exclude	0	\$134.17
NEG		201908 T	Negotiated Distribution	Negotiated Supply	0		NES29	10	Customer Charge	Base Rates	Monthly	\$22,500.00
NEG		201908 T	Negotiated Distribution	Negotiated Supply	0		NES29	41	Transport-Delivery Charge	Base Rates	Variable	\$2,852.60
NEG		201908 T	Negotiated Transmission	Negotiated Transmission	0		NEP09	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201908 T	Negotiated Transmission	Negotiated Transmission	0		NEP09	41	Transport-Delivery Charge	Base Rates	Variable	\$11,294.56
NEG		201908 T	Negotiated Transmission	Negotiated Transmission	0		NES05	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201908 T	Negotiated Transmission	Negotiated Transmission	0		NES05	41	Transport-Delivery Charge	Base Rates	Variable	\$7,722.26
NEG		201908 T	Small Volume Firm	Negotiated Distribution	0		NEP58	10	Customer Charge	Base Rates	Monthly	\$357.00
NEG		201908 T	Small Volume Firm	Negotiated Distribution	0		NEP58	41	Transport-Delivery Charge	Base Rates	Variable	\$1,292.61
NEG		201908 T	Small Volume Interruptible	Interruptible Sales	0		NES32	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG		201908 T	Small Volume Interruptible	Interruptible Sales	0		NES32	41	Transport-Delivery Charge	Base Rates	Variable	\$12.42
NEG		201909 S	Commercial	Commercial	1		NE051	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$6,258.47
NEG		201909 S	Commercial	Commercial	1		NE051	10	Customer Charge	Base Rates	Monthly	\$66,541.41
NEG		201909 S	Commercial	Commercial	1		NE051	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$755.36
NEG		201909 S	Commercial	Commercial	1		NE051	20	Usage	Base Rates	Variable	\$30,066.89
NEG		201909 S	Commercial	Commercial	1		NE051	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$60,559.27
NEG		201909 S	Commercial	Commercial	1		NE051	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$467.62
NEG		201909 S	Commercial	Commercial	1		NE061	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$11,691.42
NEG		201909 S	Commercial	Commercial	1		NE061	10	Customer Charge	Base Rates	Monthly	\$124,305.21
NEG		201909 S	Commercial	Commercial	1		NE061	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,411.08
NEG		201909 S	Commercial	Commercial	1		NE061	20	Usage	Base Rates	Variable	\$72,813.36
NEG		201909 S	Commercial	Commercial	1		NE061	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$148,374.59

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG	201909	S	Commercial	Commercial		1	NE061	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$873.57
NEG	201909	S	Commercial	Commercial		1	NE071	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$10,442.54
NEG	201909	S	Commercial	Commercial		1	NE071	10	Customer Charge	Base Rates	Monthly	\$111,027.21
NEG	201909	S	Commercial	Commercial		1	NE071	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,260.31
NEG	201909	S	Commercial	Commercial		1	NE071	20	Usage	Base Rates	Variable	\$50,150.63
NEG	201909	S	Commercial	Commercial		1	NE071	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$100,794.69
NEG	201909	S	Commercial	Commercial		1	NE071	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$780.26
NEG	201909	S	Commercial	Commercial		1	NE080	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$3.48
NEG	201909	S	Commercial	Commercial		1	NE080	10	Customer Charge	Base Rates	Monthly	\$37.00
NEG	201909	S	Commercial	Commercial		1	NE080	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$0.42
NEG	201909	S	Commercial	Commercial		1	NE080	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$0.26
NEG	201909	S	Company Use	Company Use		0	NE450	20	Usage	Base Rates	Variable	\$14.04
NEG	201909	S	Company Use	Company Use		0	NE451	20	Usage	Base Rates	Variable	\$7.77
NEG	201909	S	Company Use	Company Use		0	NE452	20	Usage	Base Rates	Variable	\$11.94
NEG	201909	S	Company Use	Company Use		0	NE453	20	Usage	Base Rates	Variable	\$247.40
NEG	201909	S	GASTX	GASTX	GASTX	GASTX	GASTX	20	Usage	Base Rates	Variable	(\$1,959.21)
NEG	201909	S	Large Volume Interruptible	Interruptible Sales		0	NE222	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG	201909	S	Large Volume Interruptible	Interruptible Sales		0	NE257	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG	201909	S	Residential	Residential		1	NE001	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$19,312.11
NEG	201909	S	Residential	Residential		1	NE001	10	Customer Charge	Base Rates	Monthly	\$521,426.70
NEG	201909	S	Residential	Residential		1	NE001	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$3,475.98
NEG	201909	S	Residential	Residential		1	NE001	20	Usage	Base Rates	Variable	\$107,755.82
NEG	201909	S	Residential	Residential		1	NE001	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$191,122.29
NEG	201909	S	Residential	Residential		1	NE001	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$360.29
NEG	201909	S	Residential	Residential		1	NE001	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$5,021.30
NEG	201909	S	Residential	Residential		1	NE003	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$971.50
NEG	201909	S	Residential	Residential		1	NE003	10	Customer Charge	Base Rates	Monthly	\$26,124.10
NEG	201909	S	Residential	Residential		1	NE003	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$174.87
NEG	201909	S	Residential	Residential		1	NE003	20	Usage	Base Rates	Variable	\$2,297.10
NEG	201909	S	Residential	Residential		1	NE003	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$4,327.15
NEG	201909	S	Residential	Residential		1	NE003	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$7.42
NEG	201909	S	Residential	Residential		1	NE003	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$252.59
NEG	201909	S	Residential	Residential		1	NE004	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$882.46
NEG	201909	S	Residential	Residential		1	NE004	10	Customer Charge	Base Rates	Monthly	\$23,826.15
NEG	201909	S	Residential	Residential		1	NE004	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$158.85
NEG	201909	S	Residential	Residential		1	NE004	20	Usage	Base Rates	Variable	\$4,466.57
NEG	201909	S	Residential	Residential		1	NE004	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$9,847.90
NEG	201909	S	Residential	Residential		1	NE004	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$590.75)
NEG	201909	S	Residential	Residential		1	NE004	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$229.44
NEG	201909	S	Residential	Residential		1	NE011	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$42,342.81
NEG	201909	S	Residential	Residential		1	NE011	10	Customer Charge	Base Rates	Monthly	\$1,143,250.20
NEG	201909	S	Residential	Residential		1	NE011	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$7,621.61
NEG	201909	S	Residential	Residential		1	NE011	20	Usage	Base Rates	Variable	\$201,916.48
NEG	201909	S	Residential	Residential		1	NE011	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$365,754.29
NEG	201909	S	Residential	Residential		1	NE011	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$683.39
NEG	201909	S	Residential	Residential		1	NE011	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$11,010.18
NEG	201909	S	Residential	Residential		1	NE014	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$2,230.16
NEG	201909	S	Residential	Residential		1	NE014	10	Customer Charge	Base Rates	Monthly	\$60,214.05
NEG	201909	S	Residential	Residential		1	NE014	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$401.42
NEG	201909	S	Residential	Residential		1	NE014	20	Usage	Base Rates	Variable	\$10,255.57
NEG	201909	S	Residential	Residential		1	NE014	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$22,606.48
NEG	201909	S	Residential	Residential		1	NE014	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$1,355.33)
NEG	201909	S	Residential	Residential		1	NE014	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$579.83
NEG	201909	S	Residential	Residential		1	NE021	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$25,372.03
NEG	201909	S	Residential	Residential		1	NE021	10	Customer Charge	Base Rates	Monthly	\$685,039.05
NEG	201909	S	Residential	Residential		1	NE021	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$4,566.74

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201909 S	Residential	Residential		1	1 NE021	20	Usage	Base Rates	Variable	\$107,808.78
NEG		201909 S	Residential	Residential		1	1 NE021	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$191,658.18
NEG		201909 S	Residential	Residential		1	1 NE021	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$364.29
NEG		201909 S	Residential	Residential		1	1 NE021	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$6,597.02
NEG		201909 S	Residential	Residential		1	1 NE024	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$1,057.21
NEG		201909 S	Residential	Residential		1	1 NE024	10	Customer Charge	Base Rates	Monthly	\$28,544.40
NEG		201909 S	Residential	Residential		1	1 NE024	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$190.27
NEG		201909 S	Residential	Residential		1	1 NE024	20	Usage	Base Rates	Variable	\$4,275.60
NEG		201909 S	Residential	Residential		1	1 NE024	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$9,424.37
NEG		201909 S	Residential	Residential		1	1 NE024	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$565.12)
NEG		201909 S	Residential	Residential		1	1 NE024	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$274.87
NEG		201909 S	Small Volume Interruptible	Interruptible Sales		0	0 NE305	10	Customer Charge	Base Rates	Monthly	\$330.00
NEG		201909 S	Small Volume Interruptible	Interruptible Sales		0	0 NE305	20	Usage	Base Rates	Variable	\$179.28
NEG		201909 S	Small Volume Interruptible	Interruptible Sales		0	0 NE305	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$209.88
NEG		201909 S	Small Volume Interruptible	Interruptible Sales		0	0 NE306	10	Customer Charge	Base Rates	Monthly	\$116.00
NEG		201909 S	Small Volume Interruptible	Interruptible Sales		0	0 NE306	20	Usage	Base Rates	Variable	\$228.96
NEG		201909 S	Small Volume Interruptible	Interruptible Sales		0	0 NE306	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$261.96
NEG		201909 S	Small Volume Interruptible	Interruptible Sales		0	0 NE311	10	Customer Charge	Base Rates	Monthly	\$880.00
NEG		201909 S	Small Volume Interruptible	Interruptible Sales		0	0 NE311	20	Usage	Base Rates	Variable	\$1,926.60
NEG		201909 S	Small Volume Interruptible	Interruptible Sales		0	0 NE311	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$2,306.24
NEG		201909 S	Small Volume Interruptible	Interruptible Sales		0	0 NE312	10	Customer Charge	Base Rates	Monthly	\$110.00
NEG		201909 S	Small Volume Interruptible	Interruptible Sales		0	0 NE312	20	Usage	Base Rates	Variable	\$30.38
NEG		201909 S	Small Volume Interruptible	Interruptible Sales		0	0 NE312	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$35.28
NEG		201909 S	Small Volume Interruptible	Interruptible Sales		0	0 NE325	10	Customer Charge	Base Rates	Monthly	\$2,530.00
NEG		201909 S	Small Volume Interruptible	Interruptible Sales		0	0 NE325	20	Usage	Base Rates	Variable	\$6,468.43
NEG		201909 S	Small Volume Interruptible	Interruptible Sales		0	0 NE325	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$7,578.33
NEG		201909 S	Small Volume Interruptible	Interruptible Sales		0	0 NE335	10	Customer Charge	Base Rates	Monthly	\$2,905.80
NEG		201909 S	Small Volume Interruptible	Interruptible Sales		0	0 NE335	20	Usage	Base Rates	Variable	\$2,662.76
NEG		201909 S	Small Volume Interruptible	Interruptible Sales		0	0 NE335	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$3,114.75
NEG		201909 S	Small Volume Interruptible	Interruptible Sales		0	0 NE351	10	Customer Charge	Base Rates	Monthly	\$58.00
NEG		201909 S	Small Volume Interruptible	Interruptible Sales		0	0 NE351	20	Usage	Base Rates	Variable	\$152.55
NEG		201909 S	Small Volume Interruptible	Interruptible Sales		0	0 NE351	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$183.91
NEG		201909 T	Cash-Out Rate	Cash-Out Rate		0	0 NE51C	8	Transport-Regulated Daily Balancing	Exclude	0	\$0.95
NEG		201909 T	Cash-Out Rate	Cash-Out Rate		0	0 NE51C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$0.64
NEG		201909 T	Cash-Out Rate	Cash-Out Rate		0	0 NE52C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$131.55
NEG		201909 T	Cash-Out Rate	Cash-Out Rate		0	0 NE61C	8	Transport-Regulated Daily Balancing	Exclude	0	\$13,785.41
NEG		201909 T	Cash-Out Rate	Cash-Out Rate		0	0 NE61C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$9,205.21
NEG		201909 T	Cash-Out Rate	Cash-Out Rate		0	0 NE62C	8	Transport-Regulated Daily Balancing	Exclude	0	\$3,321.07
NEG		201909 T	Cash-Out Rate	Cash-Out Rate		0	0 NE62C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$22,910.05
NEG		201909 T	Cash-Out Rate	Cash-Out Rate		0	0 NE62C	23	Usage On Commodity Rates	Base Rates	Variable	\$3,321.07
NEG		201909 T	Cash-Out Rate	Cash-Out Rate		0	0 NE62C	43	Transport-Balancing Penalty	Exclude	0	\$2,906.28
NEG		201909 T	Cash-Out Rate	Cash-Out Rate		0	0 NE71C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$1,256.05
NEG		201909 T	Cash-Out Rate	Cash-Out Rate		0	0 NE72C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$1,924.97
NEG		201909 T	Energy Options	Commercial		0	1 NE11E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$782.36
NEG		201909 T	Energy Options	Commercial		0	1 NE11E	10	Customer Charge	Base Rates	Monthly	\$8,318.22
NEG		201909 T	Energy Options	Commercial		0	1 NE11E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$170.86
NEG		201909 T	Energy Options	Commercial		0	1 NE11E	41	Transport-Delivery Charge	Base Rates	Variable	\$19,088.11
NEG		201909 T	Energy Options	Commercial		0	1 NE11E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$58.45
NEG		201909 T	Energy Options	Commercial		0	1 NE21E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$2,826.28
NEG		201909 T	Energy Options	Commercial		0	1 NE21E	10	Customer Charge	Base Rates	Monthly	\$30,049.56
NEG		201909 T	Energy Options	Commercial		0	1 NE21E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$617.22
NEG		201909 T	Energy Options	Commercial		0	1 NE21E	41	Transport-Delivery Charge	Base Rates	Variable	\$97,328.23
NEG		201909 T	Energy Options	Commercial		0	1 NE21E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$211.16
NEG		201909 T	Energy Options	Commercial		0	1 NE22E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$5.22
NEG		201909 T	Energy Options	Commercial		0	1 NE22E	10	Customer Charge	Base Rates	Monthly	\$55.50
NEG		201909 T	Energy Options	Commercial		0	1 NE22E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1.14

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201909 T	Energy Options	Commercial	0		1 NE22E	41	Transport-Delivery Charge	Base Rates	Variable	\$4,806.18
NEG		201909 T	Energy Options	Commercial	0		1 NE22E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$0.39
NEG		201909 T	Energy Options	Commercial	0		1 NE31E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$3,226.36
NEG		201909 T	Energy Options	Commercial	0		1 NE31E	10	Customer Charge	Base Rates	Monthly	\$34,303.31
NEG		201909 T	Energy Options	Commercial	0		1 NE31E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$704.61
NEG		201909 T	Energy Options	Commercial	0		1 NE31E	41	Transport-Delivery Charge	Base Rates	Variable	\$86,324.90
NEG		201909 T	Energy Options	Commercial	0		1 NE31E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$241.06
NEG		201909 T	Energy Options-SVI	Interruptible Sales	0		0 NE51E	10	Customer Charge	Base Rates	Monthly	\$660.00
NEG		201909 T	Energy Options-SVI	Interruptible Sales	0		0 NE51E	41	Transport-Delivery Charge	Base Rates	Variable	\$3,096.51
NEG		201909 T	Energy Options-SVI	Interruptible Sales	0		0 NE54E	10	Customer Charge	Base Rates	Monthly	\$220.00
NEG		201909 T	Energy Options-SVI	Interruptible Sales	0		0 NE54E	41	Transport-Delivery Charge	Base Rates	Variable	\$2,427.30
NEG		201909 T	Energy Options-SVI	Interruptible Sales	0		0 NE56A	10	Customer Charge	Base Rates	Monthly	\$29.00
NEG		201909 T	Energy Options-SVI	Interruptible Sales	0		0 NE56A	41	Transport-Delivery Charge	Base Rates	Variable	\$673.65
NEG		201909 T	Energy Options-SVI	Interruptible Sales	0		0 NE61E	10	Customer Charge	Base Rates	Monthly	\$1,100.00
NEG		201909 T	Energy Options-SVI	Interruptible Sales	0		0 NE61E	41	Transport-Delivery Charge	Base Rates	Variable	\$3,197.49
NEG		201909 T	Energy Options-SVI	Interruptible Sales	0		0 NE62E	10	Customer Charge	Base Rates	Monthly	\$330.00
NEG		201909 T	Energy Options-SVI	Interruptible Sales	0		0 NE62E	41	Transport-Delivery Charge	Base Rates	Variable	\$4,743.23
NEG		201909 T	Energy Options-SVI	Interruptible Sales	0		0 NE71E	10	Customer Charge	Base Rates	Monthly	\$6,160.00
NEG		201909 T	Energy Options-SVI	Interruptible Sales	0		0 NE71E	41	Transport-Delivery Charge	Base Rates	Variable	\$39,478.28
NEG		201909 T	Energy Options-SVI	Interruptible Sales	0		0 NE76A	10	Customer Charge	Base Rates	Monthly	\$464.00
NEG		201909 T	Energy Options-SVI	Interruptible Sales	0		0 NE76A	41	Transport-Delivery Charge	Base Rates	Variable	\$15.94
NEG		201909 T	Energy Options-SVI	Interruptible Sales	0		0 NE82A	10	Customer Charge	Base Rates	Monthly	\$116.00
NEG		201909 T	Energy Options-SVI	Interruptible Sales	0		0 NE82A	41	Transport-Delivery Charge	Base Rates	Variable	\$6.75
NEG		201909 T	Large Volume	Maximum Rate	0		0 NEL34	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201909 T	Large Volume	Maximum Rate	0		0 NEL34	41	Transport-Delivery Charge	Base Rates	Variable	\$6,854.20
NEG		201909 T	Large Volume	Maximum Rate	0		0 NEP50	10	Customer Charge	Base Rates	Monthly	\$218.00
NEG		201909 T	Large Volume	Maximum Rate	0		0 NES32	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201909 T	Large Volume	Maximum Rate	0		0 NES32	41	Transport-Delivery Charge	Base Rates	Variable	\$146.20
NEG		201909 T	Large Volume	Maximum Rate	0		0 NES33	10	Customer Charge	Base Rates	Monthly	\$10,000.00
NEG		201909 T	Large Volume	Maximum Rate	0		0 NES33	41	Transport-Delivery Charge	Base Rates	Variable	\$156.30
NEG		201909 T	Large Volume	Negotiated Supply	0		0 NES31	10	Customer Charge	Base Rates	Monthly	\$600.00
NEG		201909 T	Large Volume	Negotiated Supply	0		0 NES31	41	Transport-Delivery Charge	Base Rates	Variable	\$15,441.80
NEG		201909 T	Large Volume Interruptible	Interruptible Sales	0		0 NES23	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201909 T	Negotiated Direct	Negotiated Direct	0		0 NE505	10	Customer Charge	Base Rates	Monthly	\$500.00
NEG		201909 T	Negotiated Direct	Negotiated Direct	0		0 NE505	41	Transport-Delivery Charge	Base Rates	Variable	\$28,782.62
NEG		201909 T	Negotiated Direct	Negotiated Direct	0		0 NEM01	10	Customer Charge	Base Rates	Monthly	\$333.92
NEG		201909 T	Negotiated Direct	Negotiated Direct	0		0 NEM01	19	All Demand	Base Rates	Demand	\$241.52
NEG		201909 T	Negotiated Direct	Negotiated Direct	0		0 NEM01	41	Transport-Delivery Charge	Base Rates	Variable	\$6,965.95
NEG		201909 T	Negotiated Direct	Negotiated Direct	0		0 NEP05	41	Transport-Delivery Charge	Base Rates	Variable	\$766.54
NEG		201909 T	Negotiated Direct	Negotiated Direct	0		0 NEP05	60	Minimum Bill	Base Rates	Monthly	\$5,025.00
NEG		201909 T	Negotiated Direct	Negotiated Direct	0		0 NEP51	41	Transport-Delivery Charge	Base Rates	Variable	\$5,421.56
NEG		201909 T	Negotiated Direct	Negotiated Direct	0		0 NEP69	41	Transport-Delivery Charge	Base Rates	Variable	\$2,518.24
NEG		201909 T	Negotiated Direct	Negotiated Direct	0		0 NEP69	43	Transport-Balancing Penalty	Exclude	0	\$0.50
NEG		201909 T	Negotiated Direct	Negotiated Direct	0		0 NEP69	60	Minimum Bill	Base Rates	Monthly	\$7,850.00
NEG		201909 T	Negotiated Direct	Negotiated Direct	0		0 NEP72	10	Customer Charge	Base Rates	Monthly	\$342.00
NEG		201909 T	Negotiated Direct	Negotiated Direct	0		0 NEP72	41	Transport-Delivery Charge	Base Rates	Variable	\$10,469.16
NEG		201909 T	Negotiated Direct	Negotiated Direct	0		0 NEP72	43	Transport-Balancing Penalty	Exclude	0	\$158.38
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		0 NE506	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		0 NE506	41	Transport-Delivery Charge	Base Rates	Variable	\$1,470.56
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		0 NE506	43	Transport-Balancing Penalty	Exclude	0	\$149.05
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		0 NE525	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		0 NE536	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		0 NE536	60	Minimum Bill	Base Rates	Monthly	\$31,000.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		0 NE539	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		0 NE539	41	Transport-Delivery Charge	Base Rates	Variable	\$1,838.33
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		0 NE541	10	Customer Charge	Base Rates	Monthly	\$442.00

DIVISION	BF REV MONTH	RATE_T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue	
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NE541	41	Transport-Delivery Charge	Base Rates	Variable	\$7,344.52
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NE552	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NE552	41	Transport-Delivery Charge	Base Rates	Variable	\$446.68
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NE552	43	Transport-Balancing Penalty	Exclude	0	\$0.76
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NE562	10	Customer Charge	Base Rates	Monthly	\$232.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NE562	41	Transport-Delivery Charge	Base Rates	Variable	\$1,057.13
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NE568	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NE568	41	Transport-Delivery Charge	Base Rates	Variable	\$1,375.65
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NE570	10	Customer Charge	Base Rates	Monthly	\$100.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NE570	41	Transport-Delivery Charge	Base Rates	Variable	\$107.24
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL01	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL01	41	Transport-Delivery Charge	Base Rates	Variable	\$7,687.58
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL02	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL02	41	Transport-Delivery Charge	Base Rates	Variable	\$12,331.02
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL03	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL03	41	Transport-Delivery Charge	Base Rates	Variable	\$4,531.74
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL03	43	Transport-Balancing Penalty	Exclude	0	\$2.27
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL04	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL04	41	Transport-Delivery Charge	Base Rates	Variable	\$4,775.72
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL11	10	Customer Charge	Base Rates	Monthly	\$700.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL11	41	Transport-Delivery Charge	Base Rates	Variable	\$3,534.70
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL12	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL12	41	Transport-Delivery Charge	Base Rates	Variable	\$95.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL13	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL13	41	Transport-Delivery Charge	Base Rates	Variable	\$2,792.16
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL13	43	Transport-Balancing Penalty	Exclude	0	\$2.77
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL20	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL20	41	Transport-Delivery Charge	Base Rates	Variable	\$10.72
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL30	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL30	41	Transport-Delivery Charge	Base Rates	Variable	\$1,456.59
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL31	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL31	41	Transport-Delivery Charge	Base Rates	Variable	\$9,069.60
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL31	43	Transport-Balancing Penalty	Exclude	0	\$55.23
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL32	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL32	41	Transport-Delivery Charge	Base Rates	Variable	\$56.73
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL33	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEL33	41	Transport-Delivery Charge	Base Rates	Variable	\$4,069.52
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP03	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP03	41	Transport-Delivery Charge	Base Rates	Variable	\$1,011.12
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP04	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP04	41	Transport-Delivery Charge	Base Rates	Variable	\$8,327.80
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP06	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP06	41	Transport-Delivery Charge	Base Rates	Variable	\$728.28
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP07	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP07	41	Transport-Delivery Charge	Base Rates	Variable	\$2,079.72
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP12	10	Customer Charge	Base Rates	Monthly	\$1,382.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP12	41	Transport-Delivery Charge	Base Rates	Variable	\$823.95
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP12	43	Transport-Balancing Penalty	Exclude	0	\$42.87
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP13	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP13	41	Transport-Delivery Charge	Base Rates	Variable	\$3,676.31
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP13	43	Transport-Balancing Penalty	Exclude	0	\$0.25
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP14	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP14	41	Transport-Delivery Charge	Base Rates	Variable	\$3,639.23
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP18	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP18	41	Transport-Delivery Charge	Base Rates	Variable	\$2,412.85
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP18	43	Transport-Balancing Penalty	Exclude	0	\$18.66

DIVISION	BF REV MONTH	RATE_T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue	
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP19	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP19	41	Transport-Delivery Charge	Base Rates	Variable	\$1,218.96
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP21	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP21	41	Transport-Delivery Charge	Base Rates	Variable	\$4,393.72
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP22	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP22	41	Transport-Delivery Charge	Base Rates	Variable	\$213.31
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP24	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP24	41	Transport-Delivery Charge	Base Rates	Variable	\$754.85
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP25	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP25	41	Transport-Delivery Charge	Base Rates	Variable	\$4,512.05
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP25	43	Transport-Balancing Penalty	Exclude	0	\$4.29
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP29	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP31	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP31	41	Transport-Delivery Charge	Base Rates	Variable	\$1,442.70
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP32	10	Customer Charge	Base Rates	Monthly	\$694.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP32	41	Transport-Delivery Charge	Base Rates	Variable	\$1,880.22
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP33	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP33	41	Transport-Delivery Charge	Base Rates	Variable	\$2,793.49
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP33	43	Transport-Balancing Penalty	Exclude	0	\$26.99
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP34	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP34	41	Transport-Delivery Charge	Base Rates	Variable	\$8,986.77
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP34	43	Transport-Balancing Penalty	Exclude	0	\$35.06
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP35	10	Customer Charge	Base Rates	Monthly	\$800.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP35	41	Transport-Delivery Charge	Base Rates	Variable	\$10,746.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP36	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP36	41	Transport-Delivery Charge	Base Rates	Variable	\$635.87
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP36	43	Transport-Balancing Penalty	Exclude	0	\$4.54
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP37	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP37	41	Transport-Delivery Charge	Base Rates	Variable	\$1,474.46
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP38	10	Customer Charge	Base Rates	Monthly	\$340.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP38	41	Transport-Delivery Charge	Base Rates	Variable	\$4,569.60
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP40	10	Customer Charge	Base Rates	Monthly	\$363.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP40	41	Transport-Delivery Charge	Base Rates	Variable	\$4,206.61
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP41	10	Customer Charge	Base Rates	Monthly	\$18.50
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP41	41	Transport-Delivery Charge	Base Rates	Variable	\$5,411.48
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP41	43	Transport-Balancing Penalty	Exclude	0	\$3.28
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP43	10	Customer Charge	Base Rates	Monthly	\$55.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP43	39	Transport - SCADA Maintenance Fee	Base Rates	Monthly	\$75.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP43	41	Transport-Delivery Charge	Base Rates	Variable	\$60.21
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP44	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP44	41	Transport-Delivery Charge	Base Rates	Variable	\$2,945.47
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP45	10	Customer Charge	Base Rates	Monthly	\$51.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP45	41	Transport-Delivery Charge	Base Rates	Variable	\$24.42
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP56	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP56	41	Transport-Delivery Charge	Base Rates	Variable	\$4,465.12
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP59	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP59	41	Transport-Delivery Charge	Base Rates	Variable	\$4,665.72
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP60	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP60	41	Transport-Delivery Charge	Base Rates	Variable	\$9,278.71
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP62	10	Customer Charge	Base Rates	Monthly	\$224.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP62	41	Transport-Delivery Charge	Base Rates	Variable	\$486.71
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP63	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP63	41	Transport-Delivery Charge	Base Rates	Variable	\$2,657.39
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP64	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP64	41	Transport-Delivery Charge	Base Rates	Variable	\$143.35
NEG		201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NEP64	43	Transport-Balancing Penalty	Exclude	0	\$35.56

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	10	Customer Charge	Base Rates	Monthly	\$498.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	41	Transport-Delivery Charge	Base Rates	Variable	\$2,617.13
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	43	Transport-Balancing Penalty	Exclude	0	\$1.77
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	41	Transport-Delivery Charge	Base Rates	Variable	\$4,696.06
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	43	Transport-Balancing Penalty	Exclude	0	\$15.89
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	41	Transport-Delivery Charge	Base Rates	Variable	\$2.43
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	43	Transport-Balancing Penalty	Exclude	0	\$10.66
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	41	Transport-Delivery Charge	Base Rates	Variable	\$3,712.20
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	43	Transport-Balancing Penalty	Exclude	0	\$17.91
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	39	Transport - SCADA Maintenance Fee	Base Rates	Monthly	\$50.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	41	Transport-Delivery Charge	Base Rates	Variable	\$31.34
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	10	Customer Charge	Base Rates	Monthly	\$861.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	41	Transport-Delivery Charge	Base Rates	Variable	\$2,267.64
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	43	Transport-Balancing Penalty	Exclude	0	\$172.50
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	41	Transport-Delivery Charge	Base Rates	Variable	\$4,096.96
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	43	Transport-Balancing Penalty	Exclude	0	\$68.35
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	41	Transport-Delivery Charge	Base Rates	Variable	\$14,195.21
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	43	Transport-Balancing Penalty	Exclude	0	\$564.93
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP77	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP77	41	Transport-Delivery Charge	Base Rates	Variable	\$2,383.54
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP78	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP78	41	Transport-Delivery Charge	Base Rates	Variable	\$820.08
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP80	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP80	41	Transport-Delivery Charge	Base Rates	Variable	\$3,204.60
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP81	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP81	41	Transport-Delivery Charge	Base Rates	Variable	\$858.39
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP82	10	Customer Charge	Base Rates	Monthly	\$230.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP82	41	Transport-Delivery Charge	Base Rates	Variable	\$2,811.20
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP83	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP83	41	Transport-Delivery Charge	Base Rates	Variable	\$2,083.62
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP84	10	Customer Charge	Base Rates	Monthly	\$363.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP84	41	Transport-Delivery Charge	Base Rates	Variable	\$41.96
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP85	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP85	41	Transport-Delivery Charge	Base Rates	Variable	\$3,512.68
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP87	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP87	41	Transport-Delivery Charge	Base Rates	Variable	\$932.24
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP99	10	Customer Charge	Base Rates	Monthly	\$342.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NEP99	41	Transport-Delivery Charge	Base Rates	Variable	\$1,683.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES01	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES01	41	Transport-Delivery Charge	Base Rates	Variable	\$4,035.60
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES02	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES02	41	Transport-Delivery Charge	Base Rates	Variable	\$9,855.25
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES03	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES03	41	Transport-Delivery Charge	Base Rates	Variable	\$3,123.12
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES04	41	Transport-Delivery Charge	Base Rates	Variable	\$6,233.89
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES04	43	Transport-Balancing Penalty	Exclude	0	\$75.91
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES06	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES06	41	Transport-Delivery Charge	Base Rates	Variable	\$2,932.27
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES07	8	Transport-Regulated Daily Balancing	Exclude	0	\$1,500.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES07	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES07	57	Transport-Monthly Transport Charge	Base Rates	Monthly	\$16,600.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES10	10	Customer Charge	Base Rates	Monthly	\$642.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES10	41	Transport-Delivery Charge	Base Rates	Variable	\$11,012.82
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES11	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES11	41	Transport-Delivery Charge	Base Rates	Variable	\$4,854.40
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES12	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES12	41	Transport-Delivery Charge	Base Rates	Variable	\$6,126.56
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES13	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES13	41	Transport-Delivery Charge	Base Rates	Variable	\$18.36
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES14	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES14	41	Transport-Delivery Charge	Base Rates	Variable	\$4,937.82
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES14	43	Transport-Balancing Penalty	Exclude	0	\$20.43
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES15	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES15	41	Transport-Delivery Charge	Base Rates	Variable	\$3,664.48
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES16	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES16	41	Transport-Delivery Charge	Base Rates	Variable	\$10.58
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES18	10	Customer Charge	Base Rates	Monthly	\$263.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES18	41	Transport-Delivery Charge	Base Rates	Variable	\$1.68
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES19	10	Customer Charge	Base Rates	Monthly	\$38.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES19	41	Transport-Delivery Charge	Base Rates	Variable	\$1,262.01
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES20	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES20	41	Transport-Delivery Charge	Base Rates	Variable	\$3,618.54
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES20	43	Transport-Balancing Penalty	Exclude	0	\$68.85
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES21	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES21	41	Transport-Delivery Charge	Base Rates	Variable	\$3,420.30
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES22	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES25	10	Customer Charge	Base Rates	Monthly	\$18.50
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES25	41	Transport-Delivery Charge	Base Rates	Variable	\$1,227.84
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES26	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES26	41	Transport-Delivery Charge	Base Rates	Variable	\$3,710.28
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES26	43	Transport-Balancing Penalty	Exclude	0	\$55.23
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES28	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES28	41	Transport-Delivery Charge	Base Rates	Variable	\$8,972.82
NEG		201909 T	Negotiated Distribution	Negotiated Distribution	0		NES28	43	Transport-Balancing Penalty	Exclude	0	\$165.19
NEG		201909 T	Negotiated Distribution	Negotiated Supply	0		NES29	10	Customer Charge	Base Rates	Monthly	\$22,500.00
NEG		201909 T	Negotiated Distribution	Negotiated Supply	0		NES29	41	Transport-Delivery Charge	Base Rates	Variable	\$2,472.40
NEG		201909 T	Negotiated Transmission	Negotiated Transmission	0		NEP09	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201909 T	Negotiated Transmission	Negotiated Transmission	0		NEP09	41	Transport-Delivery Charge	Base Rates	Variable	\$9,960.40
NEG		201909 T	Negotiated Transmission	Negotiated Transmission	0		NES05	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201909 T	Negotiated Transmission	Negotiated Transmission	0		NES05	41	Transport-Delivery Charge	Base Rates	Variable	\$7,636.93
NEG		201909 T	Small Volume Firm	Negotiated Distribution	0		NEP58	10	Customer Charge	Base Rates	Monthly	\$357.00
NEG		201909 T	Small Volume Firm	Negotiated Distribution	0		NEP58	41	Transport-Delivery Charge	Base Rates	Variable	\$1,263.89
NEG		201909 T	Small Volume Interruptible	Interruptible Sales	0		NE532	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG		201910 S	Commercial	Commercial	1		NE051	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$5,052.22
NEG		201910 S	Commercial	Commercial	1		NE051	10	Customer Charge	Base Rates	Monthly	\$67,076.66
NEG		201910 S	Commercial	Commercial	1		NE051	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$761.43
NEG		201910 S	Commercial	Commercial	1		NE051	20	Usage	Base Rates	Variable	\$62,312.39
NEG		201910 S	Commercial	Commercial	1		NE051	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$119,149.53
NEG		201910 S	Commercial	Commercial	1		NE051	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$471.44
NEG		201910 S	Commercial	Commercial	1		NE061	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$9,936.02
NEG		201910 S	Commercial	Commercial	1		NE061	10	Customer Charge	Base Rates	Monthly	\$124,791.74
NEG		201910 S	Commercial	Commercial	1		NE061	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,416.59
NEG		201910 S	Commercial	Commercial	1		NE061	20	Usage	Base Rates	Variable	\$112,541.39
NEG		201910 S	Commercial	Commercial	1		NE061	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$215,479.05
NEG		201910 S	Commercial	Commercial	1		NE061	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$876.97
NEG		201910 S	Commercial	Commercial	1		NE071	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$8,476.85

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG	201910	S	Commercial	Commercial	1	1	NE071	10	Customer Charge	Base Rates	Monthly	\$111,349.65
NEG	201910	S	Commercial	Commercial	1	1	NE071	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,264.02
NEG	201910	S	Commercial	Commercial	1	1	NE071	20	Usage	Base Rates	Variable	\$106,051.53
NEG	201910	S	Commercial	Commercial	1	1	NE071	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$202,720.37
NEG	201910	S	Commercial	Commercial	1	1	NE071	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$782.46
NEG	201910	S	Commercial	Commercial	1	1	NE080	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$3.48
NEG	201910	S	Commercial	Commercial	1	1	NE080	10	Customer Charge	Base Rates	Monthly	\$37.00
NEG	201910	S	Commercial	Commercial	1	1	NE080	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$0.42
NEG	201910	S	Commercial	Commercial	1	1	NE080	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$0.26
NEG	201910	S	Company Use	Company Use	0	0	NE450	20	Usage	Base Rates	Variable	\$61.99
NEG	201910	S	Company Use	Company Use	0	0	NE451	20	Usage	Base Rates	Variable	\$33.07
NEG	201910	S	Company Use	Company Use	0	0	NE452	20	Usage	Base Rates	Variable	\$20.18
NEG	201910	S	Company Use	Company Use	0	0	NE453	20	Usage	Base Rates	Variable	\$348.51
NEG	201910	S	GASTX	GASTX	GASTX	GASTX	GASTX	20	Usage	Base Rates	Variable	(\$980.93)
NEG	201910	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG	201910	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	20	Usage	Base Rates	Variable	\$86.65
NEG	201910	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$204.04
NEG	201910	S	Large Volume Interruptible	Interruptible Sales	0	0	NE257	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG	201910	S	Large Volume Interruptible	Interruptible Sales	0	0	NE257	20	Usage	Base Rates	Variable	\$29.64
NEG	201910	S	Large Volume Interruptible	Interruptible Sales	0	0	NE257	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$75.72
NEG	201910	S	Residential	Residential	1	1	NE001	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$16,652.00
NEG	201910	S	Residential	Residential	1	1	NE001	10	Customer Charge	Base Rates	Monthly	\$524,885.85
NEG	201910	S	Residential	Residential	1	1	NE001	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$3,499.17
NEG	201910	S	Residential	Residential	1	1	NE001	20	Usage	Base Rates	Variable	\$203,350.49
NEG	201910	S	Residential	Residential	1	1	NE001	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$343,088.00
NEG	201910	S	Residential	Residential	1	1	NE001	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$662.61
NEG	201910	S	Residential	Residential	1	1	NE001	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$5,055.01
NEG	201910	S	Residential	Residential	1	1	NE003	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$971.50
NEG	201910	S	Residential	Residential	1	1	NE003	10	Customer Charge	Base Rates	Monthly	\$26,125.74
NEG	201910	S	Residential	Residential	1	1	NE003	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$174.87
NEG	201910	S	Residential	Residential	1	1	NE003	20	Usage	Base Rates	Variable	\$2,063.10
NEG	201910	S	Residential	Residential	1	1	NE003	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$3,499.44
NEG	201910	S	Residential	Residential	1	1	NE003	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$6.67
NEG	201910	S	Residential	Residential	1	1	NE003	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$252.59
NEG	201910	S	Residential	Residential	1	1	NE004	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$756.42
NEG	201910	S	Residential	Residential	1	1	NE004	10	Customer Charge	Base Rates	Monthly	\$23,728.50
NEG	201910	S	Residential	Residential	1	1	NE004	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$158.21
NEG	201910	S	Residential	Residential	1	1	NE004	20	Usage	Base Rates	Variable	\$8,846.25
NEG	201910	S	Residential	Residential	1	1	NE004	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$19,514.52
NEG	201910	S	Residential	Residential	1	1	NE004	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$1,170.08)
NEG	201910	S	Residential	Residential	1	1	NE004	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$228.50
NEG	201910	S	Residential	Residential	1	1	NE011	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$38,119.50
NEG	201910	S	Residential	Residential	1	1	NE011	10	Customer Charge	Base Rates	Monthly	\$1,147,162.05
NEG	201910	S	Residential	Residential	1	1	NE011	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$7,647.55
NEG	201910	S	Residential	Residential	1	1	NE011	20	Usage	Base Rates	Variable	\$319,746.72
NEG	201910	S	Residential	Residential	1	1	NE011	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$540,351.25
NEG	201910	S	Residential	Residential	1	1	NE011	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$1,051.92
NEG	201910	S	Residential	Residential	1	1	NE011	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$11,047.59
NEG	201910	S	Residential	Residential	1	1	NE014	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$1,997.41
NEG	201910	S	Residential	Residential	1	1	NE014	10	Customer Charge	Base Rates	Monthly	\$59,746.50
NEG	201910	S	Residential	Residential	1	1	NE014	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$398.31
NEG	201910	S	Residential	Residential	1	1	NE014	20	Usage	Base Rates	Variable	\$16,667.26
NEG	201910	S	Residential	Residential	1	1	NE014	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$36,760.42
NEG	201910	S	Residential	Residential	1	1	NE014	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$2,204.17)
NEG	201910	S	Residential	Residential	1	1	NE014	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$575.36
NEG	201910	S	Residential	Residential	1	1	NE021	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$21,769.12

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201910 S	Residential	Residential		1	NE021	10	Customer Charge	Base Rates	Monthly	\$687,287.70
NEG		201910 S	Residential	Residential		1	NE021	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$4,581.90
NEG		201910 S	Residential	Residential		1	NE021	20	Usage	Base Rates	Variable	\$254,111.99
NEG		201910 S	Residential	Residential		1	NE021	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$428,605.23
NEG		201910 S	Residential	Residential		1	NE021	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$829.41
NEG		201910 S	Residential	Residential		1	NE021	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$6,618.70
NEG		201910 S	Residential	Residential		1	NE024	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$892.90
NEG		201910 S	Residential	Residential		1	NE024	10	Customer Charge	Base Rates	Monthly	\$28,183.50
NEG		201910 S	Residential	Residential		1	NE024	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$187.90
NEG		201910 S	Residential	Residential		1	NE024	20	Usage	Base Rates	Variable	\$10,718.26
NEG		201910 S	Residential	Residential		1	NE024	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$23,643.77
NEG		201910 S	Residential	Residential		1	NE024	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$1,417.76)
NEG		201910 S	Residential	Residential		1	NE024	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$271.40
NEG		201910 S	Small Volume Interruptible	Interruptible Sales		0	NE305	10	Customer Charge	Base Rates	Monthly	\$330.00
NEG		201910 S	Small Volume Interruptible	Interruptible Sales		0	NE305	20	Usage	Base Rates	Variable	\$247.46
NEG		201910 S	Small Volume Interruptible	Interruptible Sales		0	NE305	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$278.79
NEG		201910 S	Small Volume Interruptible	Interruptible Sales		0	NE306	10	Customer Charge	Base Rates	Monthly	\$116.00
NEG		201910 S	Small Volume Interruptible	Interruptible Sales		0	NE306	20	Usage	Base Rates	Variable	\$60.08
NEG		201910 S	Small Volume Interruptible	Interruptible Sales		0	NE306	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$67.36
NEG		201910 S	Small Volume Interruptible	Interruptible Sales		0	NE311	10	Customer Charge	Base Rates	Monthly	\$880.00
NEG		201910 S	Small Volume Interruptible	Interruptible Sales		0	NE311	20	Usage	Base Rates	Variable	\$2,144.22
NEG		201910 S	Small Volume Interruptible	Interruptible Sales		0	NE311	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$2,436.04
NEG		201910 S	Small Volume Interruptible	Interruptible Sales		0	NE312	10	Customer Charge	Base Rates	Monthly	\$110.00
NEG		201910 S	Small Volume Interruptible	Interruptible Sales		0	NE312	20	Usage	Base Rates	Variable	\$1,524.96
NEG		201910 S	Small Volume Interruptible	Interruptible Sales		0	NE312	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$1,716.28
NEG		201910 S	Small Volume Interruptible	Interruptible Sales		0	NE325	10	Customer Charge	Base Rates	Monthly	\$2,530.00
NEG		201910 S	Small Volume Interruptible	Interruptible Sales		0	NE325	20	Usage	Base Rates	Variable	\$9,873.00
NEG		201910 S	Small Volume Interruptible	Interruptible Sales		0	NE325	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$11,123.86
NEG		201910 S	Small Volume Interruptible	Interruptible Sales		0	NE335	10	Customer Charge	Base Rates	Monthly	\$3,429.74
NEG		201910 S	Small Volume Interruptible	Interruptible Sales		0	NE335	20	Usage	Base Rates	Variable	\$8,090.31
NEG		201910 S	Small Volume Interruptible	Interruptible Sales		0	NE335	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$9,080.03
NEG		201910 S	Small Volume Interruptible	Interruptible Sales		0	NE351	10	Customer Charge	Base Rates	Monthly	\$58.00
NEG		201910 S	Small Volume Interruptible	Interruptible Sales		0	NE351	20	Usage	Base Rates	Variable	\$756.00
NEG		201910 S	Small Volume Interruptible	Interruptible Sales		0	NE351	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$860.33
NEG		201910 T	Cash-Out Rate	Cash-Out Rate		0	NE51C	8	Transport-Regulated Daily Balancing	Exclude	0	\$1.14
NEG		201910 T	Cash-Out Rate	Cash-Out Rate		0	NE51C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$0.76
NEG		201910 T	Cash-Out Rate	Cash-Out Rate		0	NE52C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$125.04
NEG		201910 T	Cash-Out Rate	Cash-Out Rate		0	NE61C	8	Transport-Regulated Daily Balancing	Exclude	0	\$13,640.82
NEG		201910 T	Cash-Out Rate	Cash-Out Rate		0	NE61C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$9,110.13
NEG		201910 T	Cash-Out Rate	Cash-Out Rate		0	NE62C	8	Transport-Regulated Daily Balancing	Exclude	0	\$2,373.25
NEG		201910 T	Cash-Out Rate	Cash-Out Rate		0	NE62C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$19,450.34
NEG		201910 T	Cash-Out Rate	Cash-Out Rate		0	NE62C	23	Usage On Commodity Rates	Base Rates	Variable	\$2,373.24
NEG		201910 T	Cash-Out Rate	Cash-Out Rate		0	NE62C	43	Transport-Balancing Penalty	Exclude	0	\$2,331.03
NEG		201910 T	Cash-Out Rate	Cash-Out Rate		0	NE71C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$1,203.00
NEG		201910 T	Cash-Out Rate	Cash-Out Rate		0	NE72C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$1,840.73
NEG		201910 T	Energy Options	Commercial		0	NE11E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$649.94
NEG		201910 T	Energy Options	Commercial		0	NE11E	10	Customer Charge	Base Rates	Monthly	\$8,431.68
NEG		201910 T	Energy Options	Commercial		0	NE11E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$173.19
NEG		201910 T	Energy Options	Commercial		0	NE11E	41	Transport-Delivery Charge	Base Rates	Variable	\$35,612.09
NEG		201910 T	Energy Options	Commercial		0	NE11E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$59.25
NEG		201910 T	Energy Options	Commercial		0	NE21E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$2,386.81
NEG		201910 T	Energy Options	Commercial		0	NE21E	10	Customer Charge	Base Rates	Monthly	\$29,942.25
NEG		201910 T	Energy Options	Commercial		0	NE21E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$615.04
NEG		201910 T	Energy Options	Commercial		0	NE21E	41	Transport-Delivery Charge	Base Rates	Variable	\$132,656.16
NEG		201910 T	Energy Options	Commercial		0	NE21E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$210.41
NEG		201910 T	Energy Options	Commercial		0	NE22E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$4.46

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201910 T	Energy Options	Commercial	0		1 NE22E	10	Customer Charge	Base Rates	Monthly	\$55.50
NEG		201910 T	Energy Options	Commercial	0		1 NE22E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1.14
NEG		201910 T	Energy Options	Commercial	0		1 NE22E	41	Transport-Delivery Charge	Base Rates	Variable	\$5,606.52
NEG		201910 T	Energy Options	Commercial	0		1 NE22E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$0.39
NEG		201910 T	Energy Options	Commercial	0		1 NE31E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$2,661.19
NEG		201910 T	Energy Options	Commercial	0		1 NE31E	10	Customer Charge	Base Rates	Monthly	\$34,225.00
NEG		201910 T	Energy Options	Commercial	0		1 NE31E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$703.00
NEG		201910 T	Energy Options	Commercial	0		1 NE31E	41	Transport-Delivery Charge	Base Rates	Variable	\$130,879.23
NEG		201910 T	Energy Options	Commercial	0		1 NE31E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$240.50
NEG		201910 T	Energy Options-SVI	Interruptible Sales	0		0 NE51E	10	Customer Charge	Base Rates	Monthly	\$770.00
NEG		201910 T	Energy Options-SVI	Interruptible Sales	0		0 NE51E	41	Transport-Delivery Charge	Base Rates	Variable	\$4,363.21
NEG		201910 T	Energy Options-SVI	Interruptible Sales	0		0 NE54E	10	Customer Charge	Base Rates	Monthly	\$220.00
NEG		201910 T	Energy Options-SVI	Interruptible Sales	0		0 NE54E	41	Transport-Delivery Charge	Base Rates	Variable	\$1,471.50
NEG		201910 T	Energy Options-SVI	Interruptible Sales	0		0 NE56A	10	Customer Charge	Base Rates	Monthly	\$29.00
NEG		201910 T	Energy Options-SVI	Interruptible Sales	0		0 NE56A	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201910 T	Energy Options-SVI	Interruptible Sales	0		0 NE61E	10	Customer Charge	Base Rates	Monthly	\$1,100.00
NEG		201910 T	Energy Options-SVI	Interruptible Sales	0		0 NE61E	41	Transport-Delivery Charge	Base Rates	Variable	\$4,791.71
NEG		201910 T	Energy Options-SVI	Interruptible Sales	0		0 NE62E	10	Customer Charge	Base Rates	Monthly	\$330.00
NEG		201910 T	Energy Options-SVI	Interruptible Sales	0		0 NE62E	41	Transport-Delivery Charge	Base Rates	Variable	\$5,848.61
NEG		201910 T	Energy Options-SVI	Interruptible Sales	0		0 NE71E	10	Customer Charge	Base Rates	Monthly	\$6,160.00
NEG		201910 T	Energy Options-SVI	Interruptible Sales	0		0 NE71E	41	Transport-Delivery Charge	Base Rates	Variable	\$48,647.09
NEG		201910 T	Energy Options-SVI	Interruptible Sales	0		0 NE76A	10	Customer Charge	Base Rates	Monthly	\$464.00
NEG		201910 T	Energy Options-SVI	Interruptible Sales	0		0 NE76A	41	Transport-Delivery Charge	Base Rates	Variable	\$413.67
NEG		201910 T	Energy Options-SVI	Interruptible Sales	0		0 NE82A	10	Customer Charge	Base Rates	Monthly	\$174.00
NEG		201910 T	Energy Options-SVI	Interruptible Sales	0		0 NE82A	41	Transport-Delivery Charge	Base Rates	Variable	\$5.40
NEG		201910 T	Large Volume	Maximum Rate	0		0 NEL34	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201910 T	Large Volume	Maximum Rate	0		0 NEL34	41	Transport-Delivery Charge	Base Rates	Variable	\$13,823.64
NEG		201910 T	Large Volume	Maximum Rate	0		0 NEP50	10	Customer Charge	Base Rates	Monthly	\$218.00
NEG		201910 T	Large Volume	Maximum Rate	0		0 NES32	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201910 T	Large Volume	Maximum Rate	0		0 NES32	41	Transport-Delivery Charge	Base Rates	Variable	\$247.68
NEG		201910 T	Large Volume	Maximum Rate	0		0 NES33	10	Customer Charge	Base Rates	Monthly	\$10,000.00
NEG		201910 T	Large Volume	Maximum Rate	0		0 NES33	41	Transport-Delivery Charge	Base Rates	Variable	\$169.80
NEG		201910 T	Large Volume	Negotiated Supply	0		0 NES31	10	Customer Charge	Base Rates	Monthly	\$600.00
NEG		201910 T	Large Volume	Negotiated Supply	0		0 NES31	41	Transport-Delivery Charge	Base Rates	Variable	\$21,065.00
NEG		201910 T	Large Volume Interruptible	Interruptible Sales	0		0 NES23	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201910 T	Negotiated Direct	Negotiated Direct	0		0 NES05	10	Customer Charge	Base Rates	Monthly	\$500.00
NEG		201910 T	Negotiated Direct	Negotiated Direct	0		0 NES05	41	Transport-Delivery Charge	Base Rates	Variable	\$20,568.15
NEG		201910 T	Negotiated Direct	Negotiated Direct	0		0 NEM01	10	Customer Charge	Base Rates	Monthly	\$332.28
NEG		201910 T	Negotiated Direct	Negotiated Direct	0		0 NEM01	19	All Demand	Base Rates	Demand	\$241.52
NEG		201910 T	Negotiated Direct	Negotiated Direct	0		0 NEM01	41	Transport-Delivery Charge	Base Rates	Variable	\$6,640.57
NEG		201910 T	Negotiated Direct	Negotiated Direct	0		0 NEP05	41	Transport-Delivery Charge	Base Rates	Variable	\$771.18
NEG		201910 T	Negotiated Direct	Negotiated Direct	0		0 NEP05	60	Minimum Bill	Base Rates	Monthly	\$5,025.00
NEG		201910 T	Negotiated Direct	Negotiated Direct	0		0 NEP51	41	Transport-Delivery Charge	Base Rates	Variable	\$5,031.41
NEG		201910 T	Negotiated Direct	Negotiated Direct	0		0 NEP69	41	Transport-Delivery Charge	Base Rates	Variable	\$2,531.48
NEG		201910 T	Negotiated Direct	Negotiated Direct	0		0 NEP69	43	Transport-Balancing Penalty	Exclude	0	\$56.75
NEG		201910 T	Negotiated Direct	Negotiated Direct	0		0 NEP69	60	Minimum Bill	Base Rates	Monthly	\$7,850.00
NEG		201910 T	Negotiated Direct	Negotiated Direct	0		0 NEP72	10	Customer Charge	Base Rates	Monthly	\$342.00
NEG		201910 T	Negotiated Direct	Negotiated Direct	0		0 NEP72	41	Transport-Delivery Charge	Base Rates	Variable	\$9,545.51
NEG		201910 T	Negotiated Direct	Negotiated Direct	0		0 NEP72	43	Transport-Balancing Penalty	Exclude	0	\$577.03
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		0 NES06	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		0 NES06	41	Transport-Delivery Charge	Base Rates	Variable	\$1,276.86
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		0 NES06	43	Transport-Balancing Penalty	Exclude	0	\$75.91
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		0 NES25	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		0 NES25	41	Transport-Delivery Charge	Base Rates	Variable	\$244.95
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		0 NES36	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		0 NES36	60	Minimum Bill	Base Rates	Monthly	\$31,000.00

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NE539	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NE539	41	Transport-Delivery Charge	Base Rates	Variable	\$2,259.40
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NE541	10	Customer Charge	Base Rates	Monthly	\$442.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NE541	41	Transport-Delivery Charge	Base Rates	Variable	\$8,862.95
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NE552	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NE552	41	Transport-Delivery Charge	Base Rates	Variable	\$408.98
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NE552	43	Transport-Balancing Penalty	Exclude	0	\$1.51
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NE562	10	Customer Charge	Base Rates	Monthly	\$232.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NE562	41	Transport-Delivery Charge	Base Rates	Variable	\$1,235.82
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NE568	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NE568	41	Transport-Delivery Charge	Base Rates	Variable	\$1,421.96
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NE570	10	Customer Charge	Base Rates	Monthly	\$100.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NE570	41	Transport-Delivery Charge	Base Rates	Variable	\$279.23
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL01	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL01	41	Transport-Delivery Charge	Base Rates	Variable	\$7,632.64
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL02	10	Customer Charge	Base Rates	Monthly	\$698.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL02	41	Transport-Delivery Charge	Base Rates	Variable	\$26,508.30
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL03	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL03	41	Transport-Delivery Charge	Base Rates	Variable	\$4,323.53
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL03	43	Transport-Balancing Penalty	Exclude	0	\$1.77
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL04	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL04	41	Transport-Delivery Charge	Base Rates	Variable	\$4,338.11
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL11	10	Customer Charge	Base Rates	Monthly	\$700.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL11	41	Transport-Delivery Charge	Base Rates	Variable	\$3,257.80
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL12	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL12	41	Transport-Delivery Charge	Base Rates	Variable	\$77.52
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL13	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL13	41	Transport-Delivery Charge	Base Rates	Variable	\$2,703.96
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL13	43	Transport-Balancing Penalty	Exclude	0	\$6.56
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL20	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL20	41	Transport-Delivery Charge	Base Rates	Variable	\$11.39
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL30	10	Customer Charge	Base Rates	Monthly	\$688.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL30	41	Transport-Delivery Charge	Base Rates	Variable	\$3,708.75
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL31	10	Customer Charge	Base Rates	Monthly	\$688.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL31	41	Transport-Delivery Charge	Base Rates	Variable	\$18,647.20
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL31	43	Transport-Balancing Penalty	Exclude	0	\$93.82
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL32	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL32	41	Transport-Delivery Charge	Base Rates	Variable	\$18.60
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL33	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL33	41	Transport-Delivery Charge	Base Rates	Variable	\$4,084.99
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEP03	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEP03	41	Transport-Delivery Charge	Base Rates	Variable	\$836.22
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEP04	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEP04	41	Transport-Delivery Charge	Base Rates	Variable	\$8,779.16
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEP06	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEP06	41	Transport-Delivery Charge	Base Rates	Variable	\$776.22
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEP07	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEP07	41	Transport-Delivery Charge	Base Rates	Variable	\$2,047.39
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEP12	10	Customer Charge	Base Rates	Monthly	\$1,382.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEP12	41	Transport-Delivery Charge	Base Rates	Variable	\$669.45
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEP12	43	Transport-Balancing Penalty	Exclude	0	\$33.04
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEP13	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEP13	41	Transport-Delivery Charge	Base Rates	Variable	\$3,544.45
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEP13	43	Transport-Balancing Penalty	Exclude	0	\$0.50
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEP14	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0	0	NEP14	41	Transport-Delivery Charge	Base Rates	Variable	\$352.80

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP18	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP18	41	Transport-Delivery Charge	Base Rates	Variable	\$2,492.03
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP18	43	Transport-Balancing Penalty	Exclude	0	\$1.01
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP19	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP19	41	Transport-Delivery Charge	Base Rates	Variable	\$1,248.80
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP21	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP21	41	Transport-Delivery Charge	Base Rates	Variable	\$4,052.17
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP22	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP22	41	Transport-Delivery Charge	Base Rates	Variable	\$507.68
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP24	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP24	41	Transport-Delivery Charge	Base Rates	Variable	\$912.34
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP25	10	Customer Charge	Base Rates	Monthly	\$750.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP25	41	Transport-Delivery Charge	Base Rates	Variable	\$9,201.60
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP25	43	Transport-Balancing Penalty	Exclude	0	\$2.52
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP29	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP31	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP32	10	Customer Charge	Base Rates	Monthly	\$694.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP32	41	Transport-Delivery Charge	Base Rates	Variable	\$1,584.43
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP33	10	Customer Charge	Base Rates	Monthly	\$664.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP33	41	Transport-Delivery Charge	Base Rates	Variable	\$5,732.79
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP33	43	Transport-Balancing Penalty	Exclude	0	\$390.66
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP34	10	Customer Charge	Base Rates	Monthly	\$664.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP34	41	Transport-Delivery Charge	Base Rates	Variable	\$9,044.83
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP34	43	Transport-Balancing Penalty	Exclude	0	\$83.73
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP35	10	Customer Charge	Base Rates	Monthly	\$800.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP35	41	Transport-Delivery Charge	Base Rates	Variable	\$10,673.28
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP36	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP36	41	Transport-Delivery Charge	Base Rates	Variable	\$646.42
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP36	43	Transport-Balancing Penalty	Exclude	0	\$3.28
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP37	10	Customer Charge	Base Rates	Monthly	\$698.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP37	41	Transport-Delivery Charge	Base Rates	Variable	\$5,108.18
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP38	10	Customer Charge	Base Rates	Monthly	\$340.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP38	41	Transport-Delivery Charge	Base Rates	Variable	\$4,515.88
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP40	10	Customer Charge	Base Rates	Monthly	\$363.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP40	41	Transport-Delivery Charge	Base Rates	Variable	\$4,226.92
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP40	43	Transport-Balancing Penalty	Exclude	0	\$3.03
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP41	10	Customer Charge	Base Rates	Monthly	\$18.50
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP41	41	Transport-Delivery Charge	Base Rates	Variable	\$4,528.54
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP41	43	Transport-Balancing Penalty	Exclude	0	\$4.54
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP43	10	Customer Charge	Base Rates	Monthly	\$55.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP43	39	Transport - SCADA Maintenance Fee	Base Rates	Monthly	\$75.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP43	41	Transport-Delivery Charge	Base Rates	Variable	\$25.11
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP44	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP44	41	Transport-Delivery Charge	Base Rates	Variable	\$3,471.27
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP45	10	Customer Charge	Base Rates	Monthly	\$51.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP45	41	Transport-Delivery Charge	Base Rates	Variable	\$26.58
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP56	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP56	41	Transport-Delivery Charge	Base Rates	Variable	\$4,565.42
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP59	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP59	41	Transport-Delivery Charge	Base Rates	Variable	\$3,977.78
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP60	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP60	41	Transport-Delivery Charge	Base Rates	Variable	\$9,395.50
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP62	10	Customer Charge	Base Rates	Monthly	\$224.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP62	41	Transport-Delivery Charge	Base Rates	Variable	\$551.86
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP63	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP63	41	Transport-Delivery Charge	Base Rates	Variable	\$2,724.35

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	41	Transport-Delivery Charge	Base Rates	Variable	\$25.10
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	43	Transport-Balancing Penalty	Exclude	0	\$7.82
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	10	Customer Charge	Base Rates	Monthly	\$498.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	41	Transport-Delivery Charge	Base Rates	Variable	\$2,282.54
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	43	Transport-Balancing Penalty	Exclude	0	\$7.06
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	41	Transport-Delivery Charge	Base Rates	Variable	\$1,538.05
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	43	Transport-Balancing Penalty	Exclude	0	\$4.29
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	41	Transport-Delivery Charge	Base Rates	Variable	\$4,336.65
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	43	Transport-Balancing Penalty	Exclude	0	\$0.76
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	39	Transport - SCADA Maintenance Fee	Base Rates	Monthly	\$50.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	10	Customer Charge	Base Rates	Monthly	\$861.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	41	Transport-Delivery Charge	Base Rates	Variable	\$3,407.58
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	43	Transport-Balancing Penalty	Exclude	0	\$7.57
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	41	Transport-Delivery Charge	Base Rates	Variable	\$4,003.72
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	43	Transport-Balancing Penalty	Exclude	0	\$127.11
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	41	Transport-Delivery Charge	Base Rates	Variable	\$14,007.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	43	Transport-Balancing Penalty	Exclude	0	\$35.17
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP77	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP77	41	Transport-Delivery Charge	Base Rates	Variable	\$2,916.34
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP78	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP78	41	Transport-Delivery Charge	Base Rates	Variable	\$957.60
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP80	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP80	41	Transport-Delivery Charge	Base Rates	Variable	\$3,031.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP81	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP81	41	Transport-Delivery Charge	Base Rates	Variable	\$795.91
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP82	10	Customer Charge	Base Rates	Monthly	\$230.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP82	41	Transport-Delivery Charge	Base Rates	Variable	\$2,888.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP83	10	Customer Charge	Base Rates	Monthly	\$754.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP83	41	Transport-Delivery Charge	Base Rates	Variable	\$4,373.06
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP84	10	Customer Charge	Base Rates	Monthly	\$363.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP84	41	Transport-Delivery Charge	Base Rates	Variable	\$27.97
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP85	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP85	41	Transport-Delivery Charge	Base Rates	Variable	\$3,533.24
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP87	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP87	41	Transport-Delivery Charge	Base Rates	Variable	\$2,345.39
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP99	10	Customer Charge	Base Rates	Monthly	\$342.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NEP99	41	Transport-Delivery Charge	Base Rates	Variable	\$1,997.05
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES01	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES01	41	Transport-Delivery Charge	Base Rates	Variable	\$3,792.21
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES02	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES02	41	Transport-Delivery Charge	Base Rates	Variable	\$9,939.78
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES02	43	Transport-Balancing Penalty	Exclude	0	\$36.32
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES03	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES03	41	Transport-Delivery Charge	Base Rates	Variable	\$2,747.64
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES04	41	Transport-Delivery Charge	Base Rates	Variable	\$5,985.04
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES04	43	Transport-Balancing Penalty	Exclude	0	\$49.68
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES06	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES06	41	Transport-Delivery Charge	Base Rates	Variable	\$2,618.12
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES07	8	Transport-Regulated Daily Balancing	Exclude	0	\$1,500.00

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES07	57	Transport-Monthly Transport Charge	Base Rates	Monthly	\$16,600.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES10	10	Customer Charge	Base Rates	Monthly	\$642.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES10	41	Transport-Delivery Charge	Base Rates	Variable	\$10,683.27
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES11	10	Customer Charge	Base Rates	Monthly	\$750.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES11	41	Transport-Delivery Charge	Base Rates	Variable	\$14,197.48
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES12	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES12	41	Transport-Delivery Charge	Base Rates	Variable	\$6,009.74
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES13	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES13	41	Transport-Delivery Charge	Base Rates	Variable	\$10.98
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES14	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES14	41	Transport-Delivery Charge	Base Rates	Variable	\$4,749.12
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES14	43	Transport-Balancing Penalty	Exclude	0	\$25.47
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES15	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES15	41	Transport-Delivery Charge	Base Rates	Variable	\$3,756.98
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES16	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES16	41	Transport-Delivery Charge	Base Rates	Variable	\$6.59
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES18	10	Customer Charge	Base Rates	Monthly	\$263.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES18	41	Transport-Delivery Charge	Base Rates	Variable	\$12,736.08
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES19	10	Customer Charge	Base Rates	Monthly	\$38.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES19	41	Transport-Delivery Charge	Base Rates	Variable	\$2,566.50
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES20	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES20	41	Transport-Delivery Charge	Base Rates	Variable	\$3,593.16
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES20	43	Transport-Balancing Penalty	Exclude	0	\$19.92
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES21	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES21	41	Transport-Delivery Charge	Base Rates	Variable	\$3,251.30
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES22	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES25	10	Customer Charge	Base Rates	Monthly	\$18.50
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES25	41	Transport-Delivery Charge	Base Rates	Variable	\$1,431.34
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES26	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES26	41	Transport-Delivery Charge	Base Rates	Variable	\$9,901.08
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES26	43	Transport-Balancing Penalty	Exclude	0	\$587.88
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES28	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES28	41	Transport-Delivery Charge	Base Rates	Variable	\$8,607.84
NEG		201910 T	Negotiated Distribution	Negotiated Distribution	0		NES28	43	Transport-Balancing Penalty	Exclude	0	\$132.91
NEG		201910 T	Negotiated Distribution	Negotiated Supply	0		NES29	10	Customer Charge	Base Rates	Monthly	\$22,500.00
NEG		201910 T	Negotiated Distribution	Negotiated Supply	0		NES29	41	Transport-Delivery Charge	Base Rates	Variable	\$2,494.20
NEG		201910 T	Negotiated Transmission	Negotiated Transmission	0		NEP09	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201910 T	Negotiated Transmission	Negotiated Transmission	0		NEP09	41	Transport-Delivery Charge	Base Rates	Variable	\$9,720.56
NEG		201910 T	Negotiated Transmission	Negotiated Transmission	0		NES05	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201910 T	Negotiated Transmission	Negotiated Transmission	0		NES05	41	Transport-Delivery Charge	Base Rates	Variable	\$7,204.19
NEG		201910 T	Small Volume Firm	Negotiated Distribution	0		NEP58	10	Customer Charge	Base Rates	Monthly	\$357.00
NEG		201910 T	Small Volume Firm	Negotiated Distribution	0		NEP58	41	Transport-Delivery Charge	Base Rates	Variable	\$1,626.77
NEG		201910 T	Small Volume Interruptible	Interruptible Sales	0		NE532	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG		201911 S	Commercial	Commercial	1		NE051	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$4,249.09
NEG		201911 S	Commercial	Commercial	1		NE051	10	Customer Charge	Base Rates	Monthly	\$67,725.42
NEG		201911 S	Commercial	Commercial	1		NE051	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,015.50
NEG		201911 S	Commercial	Commercial	1		NE051	20	Usage	Base Rates	Variable	\$176,439.90
NEG		201911 S	Commercial	Commercial	1		NE051	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$342,346.32
NEG		201911 S	Commercial	Commercial	1		NE051	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$608.88
NEG		201911 S	Commercial	Commercial	1		NE061	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$7,877.64
NEG		201911 S	Commercial	Commercial	1		NE061	10	Customer Charge	Base Rates	Monthly	\$125,458.96
NEG		201911 S	Commercial	Commercial	1		NE061	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,767.14
NEG		201911 S	Commercial	Commercial	1		NE061	20	Usage	Base Rates	Variable	\$291,841.54
NEG		201911 S	Commercial	Commercial	1		NE061	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$564,454.35
NEG		201911 S	Commercial	Commercial	1		NE061	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$1,124.36
NEG		201911 S	Commercial	Commercial	1		NE071	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$7,046.96

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201911 S	Commercial	Commercial		1	1 NE071	10	Customer Charge	Base Rates	Monthly	\$112,317.83
NEG		201911 S	Commercial	Commercial		1	1 NE071	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,655.64
NEG		201911 S	Commercial	Commercial		1	1 NE071	20	Usage	Base Rates	Variable	\$266,053.17
NEG		201911 S	Commercial	Commercial		1	1 NE071	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$515,804.43
NEG		201911 S	Commercial	Commercial		1	1 NE071	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$1,031.80
NEG		201911 S	Commercial	Commercial		1	1 NE080	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$2.32
NEG		201911 S	Commercial	Commercial		1	1 NE080	10	Customer Charge	Base Rates	Monthly	\$37.00
NEG		201911 S	Commercial	Commercial		1	1 NE080	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$0.42
NEG		201911 S	Commercial	Commercial		1	1 NE080	20	Usage	Base Rates	Variable	\$281.10
NEG		201911 S	Commercial	Commercial		1	1 NE080	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$534.91
NEG		201911 S	Commercial	Commercial		1	1 NE080	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$1.03
NEG		201911 S	Commercial	Commercial		1	1 NE080	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$0.26
NEG		201911 S	Company Use	Company Use		0	0 NE450	20	Usage	Base Rates	Variable	\$280.63
NEG		201911 S	Company Use	Company Use		0	0 NE451	20	Usage	Base Rates	Variable	\$281.16
NEG		201911 S	Company Use	Company Use		0	0 NE452	20	Usage	Base Rates	Variable	\$171.76
NEG		201911 S	Company Use	Company Use		0	0 NE453	20	Usage	Base Rates	Variable	\$641.62
NEG		201911 S	GASTX	GASTX		GASTX	GASTX	20	Usage	Base Rates	Variable	(\$3,332.97)
NEG		201911 S	Large Volume Interruptible	Interruptible Sales		0	0 NE222	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG		201911 S	Large Volume Interruptible	Interruptible Sales		0	0 NE222	20	Usage	Base Rates	Variable	\$470.02
NEG		201911 S	Large Volume Interruptible	Interruptible Sales		0	0 NE222	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$1,159.46
NEG		201911 S	Large Volume Interruptible	Interruptible Sales		0	0 NE257	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG		201911 S	Large Volume Interruptible	Interruptible Sales		0	0 NE257	20	Usage	Base Rates	Variable	\$6.54
NEG		201911 S	Large Volume Interruptible	Interruptible Sales		0	0 NE257	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$17.22
NEG		201911 S	Residential	Residential		1	1 NE001	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$14,413.12
NEG		201911 S	Residential	Residential		1	1 NE001	10	Customer Charge	Base Rates	Monthly	\$525,807.00
NEG		201911 S	Residential	Residential		1	1 NE001	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$4,417.23
NEG		201911 S	Residential	Residential		1	1 NE001	20	Usage	Base Rates	Variable	\$543,799.38
NEG		201911 S	Residential	Residential		1	1 NE001	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$956,196.11
NEG		201911 S	Residential	Residential		1	1 NE001	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$25,049.42)
NEG		201911 S	Residential	Residential		1	1 NE001	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$6,434.48
NEG		201911 S	Residential	Residential		1	1 NE003	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$718.91
NEG		201911 S	Residential	Residential		1	1 NE003	10	Customer Charge	Base Rates	Monthly	\$25,792.08
NEG		201911 S	Residential	Residential		1	1 NE003	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$174.87
NEG		201911 S	Residential	Residential		1	1 NE003	20	Usage	Base Rates	Variable	\$19,041.75
NEG		201911 S	Residential	Residential		1	1 NE003	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$32,045.80
NEG		201911 S	Residential	Residential		1	1 NE003	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	\$61.52
NEG		201911 S	Residential	Residential		1	1 NE003	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$252.59
NEG		201911 S	Residential	Residential		1	1 NE004	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$640.99
NEG		201911 S	Residential	Residential		1	1 NE004	10	Customer Charge	Base Rates	Monthly	\$23,382.00
NEG		201911 S	Residential	Residential		1	1 NE004	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$195.11
NEG		201911 S	Residential	Residential		1	1 NE004	20	Usage	Base Rates	Variable	\$24,458.50
NEG		201911 S	Residential	Residential		1	1 NE004	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$54,112.40
NEG		201911 S	Residential	Residential		1	1 NE004	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$3,228.67)
NEG		201911 S	Residential	Residential		1	1 NE004	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$285.66
NEG		201911 S	Residential	Residential		1	1 NE011	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$31,657.59
NEG		201911 S	Residential	Residential		1	1 NE011	10	Customer Charge	Base Rates	Monthly	\$1,154,629.35
NEG		201911 S	Residential	Residential		1	1 NE011	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$8,997.57
NEG		201911 S	Residential	Residential		1	1 NE011	20	Usage	Base Rates	Variable	\$940,422.54
NEG		201911 S	Residential	Residential		1	1 NE011	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$1,632,827.67
NEG		201911 S	Residential	Residential		1	1 NE011	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$29,847.13)
NEG		201911 S	Residential	Residential		1	1 NE011	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$13,999.03
NEG		201911 S	Residential	Residential		1	1 NE014	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$1,681.44
NEG		201911 S	Residential	Residential		1	1 NE014	10	Customer Charge	Base Rates	Monthly	\$61,334.55
NEG		201911 S	Residential	Residential		1	1 NE014	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$476.75
NEG		201911 S	Residential	Residential		1	1 NE014	20	Usage	Base Rates	Variable	\$52,624.84
NEG		201911 S	Residential	Residential		1	1 NE014	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$116,405.59

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG	201911	S	Residential	Residential	1	1	NE014	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$6,946.74)
NEG	201911	S	Residential	Residential	1	1	NE014	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$740.23
NEG	201911	S	Residential	Residential	1	1	NE021	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$19,024.55
NEG	201911	S	Residential	Residential	1	1	NE021	10	Customer Charge	Base Rates	Monthly	\$694,043.55
NEG	201911	S	Residential	Residential	1	1	NE021	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$5,729.58
NEG	201911	S	Residential	Residential	1	1	NE021	20	Usage	Base Rates	Variable	\$738,255.36
NEG	201911	S	Residential	Residential	1	1	NE021	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$1,298,130.26
NEG	201911	S	Residential	Residential	1	1	NE021	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$33,994.48)
NEG	201911	S	Residential	Residential	1	1	NE021	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$8,738.88
NEG	201911	S	Residential	Residential	1	1	NE024	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$769.52
NEG	201911	S	Residential	Residential	1	1	NE024	10	Customer Charge	Base Rates	Monthly	\$28,070.55
NEG	201911	S	Residential	Residential	1	1	NE024	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$231.71
NEG	201911	S	Residential	Residential	1	1	NE024	20	Usage	Base Rates	Variable	\$31,327.28
NEG	201911	S	Residential	Residential	1	1	NE024	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$69,324.44
NEG	201911	S	Residential	Residential	1	1	NE024	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$4,134.46)
NEG	201911	S	Residential	Residential	1	1	NE024	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$353.48
NEG	201911	S	Small Volume Interruptible	Interruptible Sales	0	0	NE305	10	Customer Charge	Base Rates	Monthly	\$330.00
NEG	201911	S	Small Volume Interruptible	Interruptible Sales	0	0	NE305	20	Usage	Base Rates	Variable	\$5,360.86
NEG	201911	S	Small Volume Interruptible	Interruptible Sales	0	0	NE305	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$7,090.57
NEG	201911	S	Small Volume Interruptible	Interruptible Sales	0	0	NE306	10	Customer Charge	Base Rates	Monthly	\$116.00
NEG	201911	S	Small Volume Interruptible	Interruptible Sales	0	0	NE306	20	Usage	Base Rates	Variable	\$115.84
NEG	201911	S	Small Volume Interruptible	Interruptible Sales	0	0	NE306	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$152.01
NEG	201911	S	Small Volume Interruptible	Interruptible Sales	0	0	NE311	10	Customer Charge	Base Rates	Monthly	\$880.00
NEG	201911	S	Small Volume Interruptible	Interruptible Sales	0	0	NE311	20	Usage	Base Rates	Variable	\$4,363.35
NEG	201911	S	Small Volume Interruptible	Interruptible Sales	0	0	NE311	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$5,110.81
NEG	201911	S	Small Volume Interruptible	Interruptible Sales	0	0	NE312	10	Customer Charge	Base Rates	Monthly	\$110.00
NEG	201911	S	Small Volume Interruptible	Interruptible Sales	0	0	NE312	20	Usage	Base Rates	Variable	\$4,577.99
NEG	201911	S	Small Volume Interruptible	Interruptible Sales	0	0	NE312	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$6,320.23
NEG	201911	S	Small Volume Interruptible	Interruptible Sales	0	0	NE325	10	Customer Charge	Base Rates	Monthly	\$2,530.00
NEG	201911	S	Small Volume Interruptible	Interruptible Sales	0	0	NE325	20	Usage	Base Rates	Variable	\$24,205.14
NEG	201911	S	Small Volume Interruptible	Interruptible Sales	0	0	NE325	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$33,428.01
NEG	201911	S	Small Volume Interruptible	Interruptible Sales	0	0	NE335	10	Customer Charge	Base Rates	Monthly	\$2,930.93
NEG	201911	S	Small Volume Interruptible	Interruptible Sales	0	0	NE335	20	Usage	Base Rates	Variable	\$13,039.24
NEG	201911	S	Small Volume Interruptible	Interruptible Sales	0	0	NE335	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$17,265.51
NEG	201911	S	Small Volume Interruptible	Interruptible Sales	0	0	NE351	10	Customer Charge	Base Rates	Monthly	\$58.00
NEG	201911	S	Small Volume Interruptible	Interruptible Sales	0	0	NE351	20	Usage	Base Rates	Variable	\$757.35
NEG	201911	S	Small Volume Interruptible	Interruptible Sales	0	0	NE351	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$847.39
NEG	201911	T	Cash-Out Rate	Cash-Out Rate	0	0	NE51C	8	Transport-Regulated Daily Balancing	Exclude	0	\$1.56
NEG	201911	T	Cash-Out Rate	Cash-Out Rate	0	0	NE51C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$1.04
NEG	201911	T	Cash-Out Rate	Cash-Out Rate	0	0	NE52C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$162.89
NEG	201911	T	Cash-Out Rate	Cash-Out Rate	0	0	NE61C	8	Transport-Regulated Daily Balancing	Exclude	0	\$18,733.96
NEG	201911	T	Cash-Out Rate	Cash-Out Rate	0	0	NE61C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$12,486.01
NEG	201911	T	Cash-Out Rate	Cash-Out Rate	0	0	NE62C	8	Transport-Regulated Daily Balancing	Exclude	0	\$3,497.25
NEG	201911	T	Cash-Out Rate	Cash-Out Rate	0	0	NE62C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$28,044.37
NEG	201911	T	Cash-Out Rate	Cash-Out Rate	0	0	NE62C	23	Usage On Commodity Rates	Base Rates	Variable	\$3,497.25
NEG	201911	T	Cash-Out Rate	Cash-Out Rate	0	0	NE62C	43	Transport-Balancing Penalty	Exclude	0	\$5,881.17
NEG	201911	T	Cash-Out Rate	Cash-Out Rate	0	0	NE71C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$1,861.93
NEG	201911	T	Cash-Out Rate	Cash-Out Rate	0	0	NE72C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$2,323.65
NEG	201911	T	Energy Options	Commercial	0	1	NE11E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$524.32
NEG	201911	T	Energy Options	Commercial	0	1	NE11E	10	Customer Charge	Base Rates	Monthly	\$8,362.00
NEG	201911	T	Energy Options	Commercial	0	1	NE11E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$226.47
NEG	201911	T	Energy Options	Commercial	0	1	NE11E	41	Transport-Delivery Charge	Base Rates	Variable	\$78,380.47
NEG	201911	T	Energy Options	Commercial	0	1	NE11E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$75.32
NEG	201911	T	Energy Options	Commercial	0	1	NE21E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$1,892.87
NEG	201911	T	Energy Options	Commercial	0	1	NE21E	10	Customer Charge	Base Rates	Monthly	\$30,132.19
NEG	201911	T	Energy Options	Commercial	0	1	NE21E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$786.08

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201911 T	Energy Options	Commercial	0		1 NE21E	41	Transport-Delivery Charge	Base Rates	Variable	\$248,978.60
NEG		201911 T	Energy Options	Commercial	0		1 NE21E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$273.13
NEG		201911 T	Energy Options	Commercial	0		1 NE22E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$3.48
NEG		201911 T	Energy Options	Commercial	0		1 NE22E	10	Customer Charge	Base Rates	Monthly	\$55.50
NEG		201911 T	Energy Options	Commercial	0		1 NE22E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1.43
NEG		201911 T	Energy Options	Commercial	0		1 NE22E	41	Transport-Delivery Charge	Base Rates	Variable	\$8,869.78
NEG		201911 T	Energy Options	Commercial	0		1 NE22E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$0.51
NEG		201911 T	Energy Options	Commercial	0		1 NE31E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$2,171.05
NEG		201911 T	Energy Options	Commercial	0		1 NE31E	10	Customer Charge	Base Rates	Monthly	\$34,572.18
NEG		201911 T	Energy Options	Commercial	0		1 NE31E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$923.60
NEG		201911 T	Energy Options	Commercial	0		1 NE31E	41	Transport-Delivery Charge	Base Rates	Variable	\$278,516.22
NEG		201911 T	Energy Options	Commercial	0		1 NE31E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$317.66
NEG		201911 T	Energy Options-SVI	Interruptible Sales	0		0 NE51E	10	Customer Charge	Base Rates	Monthly	\$660.00
NEG		201911 T	Energy Options-SVI	Interruptible Sales	0		0 NE51E	41	Transport-Delivery Charge	Base Rates	Variable	\$5,426.75
NEG		201911 T	Energy Options-SVI	Interruptible Sales	0		0 NE54E	10	Customer Charge	Base Rates	Monthly	\$220.00
NEG		201911 T	Energy Options-SVI	Interruptible Sales	0		0 NE54E	41	Transport-Delivery Charge	Base Rates	Variable	\$1,019.25
NEG		201911 T	Energy Options-SVI	Interruptible Sales	0		0 NE56A	10	Customer Charge	Base Rates	Monthly	\$29.00
NEG		201911 T	Energy Options-SVI	Interruptible Sales	0		0 NE56A	41	Transport-Delivery Charge	Base Rates	Variable	\$10.40
NEG		201911 T	Energy Options-SVI	Interruptible Sales	0		0 NE61E	10	Customer Charge	Base Rates	Monthly	\$1,096.33
NEG		201911 T	Energy Options-SVI	Interruptible Sales	0		0 NE61E	41	Transport-Delivery Charge	Base Rates	Variable	\$9,135.47
NEG		201911 T	Energy Options-SVI	Interruptible Sales	0		0 NE62E	10	Customer Charge	Base Rates	Monthly	\$330.00
NEG		201911 T	Energy Options-SVI	Interruptible Sales	0		0 NE62E	41	Transport-Delivery Charge	Base Rates	Variable	\$8,969.82
NEG		201911 T	Energy Options-SVI	Interruptible Sales	0		0 NE71E	10	Customer Charge	Base Rates	Monthly	\$6,160.00
NEG		201911 T	Energy Options-SVI	Interruptible Sales	0		0 NE71E	41	Transport-Delivery Charge	Base Rates	Variable	\$62,194.52
NEG		201911 T	Energy Options-SVI	Interruptible Sales	0		0 NE76A	10	Customer Charge	Base Rates	Monthly	\$429.20
NEG		201911 T	Energy Options-SVI	Interruptible Sales	0		0 NE76A	41	Transport-Delivery Charge	Base Rates	Variable	\$1,522.82
NEG		201911 T	Energy Options-SVI	Interruptible Sales	0		0 NE82A	10	Customer Charge	Base Rates	Monthly	\$116.00
NEG		201911 T	Energy Options-SVI	Interruptible Sales	0		0 NE82A	41	Transport-Delivery Charge	Base Rates	Variable	\$44.55
NEG		201911 T	Large Volume	Maximum Rate	0		0 NEL34	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201911 T	Large Volume	Maximum Rate	0		0 NEL34	41	Transport-Delivery Charge	Base Rates	Variable	\$12,643.72
NEG		201911 T	Large Volume	Maximum Rate	0		0 NEP50	10	Customer Charge	Base Rates	Monthly	\$218.00
NEG		201911 T	Large Volume	Maximum Rate	0		0 NES32	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201911 T	Large Volume	Maximum Rate	0		0 NES32	41	Transport-Delivery Charge	Base Rates	Variable	\$3,452.04
NEG		201911 T	Large Volume	Maximum Rate	0		0 NES33	10	Customer Charge	Base Rates	Monthly	\$10,000.00
NEG		201911 T	Large Volume	Maximum Rate	0		0 NES33	41	Transport-Delivery Charge	Base Rates	Variable	\$173.60
NEG		201911 T	Large Volume	Negotiated Supply	0		0 NES31	10	Customer Charge	Base Rates	Monthly	\$600.00
NEG		201911 T	Large Volume	Negotiated Supply	0		0 NES31	41	Transport-Delivery Charge	Base Rates	Variable	\$30,555.80
NEG		201911 T	Large Volume Interruptible	Interruptible Sales	0		0 NES23	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201911 T	Negotiated Direct	Negotiated Direct	0		0 NES05	10	Customer Charge	Base Rates	Monthly	\$500.00
NEG		201911 T	Negotiated Direct	Negotiated Direct	0		0 NES05	41	Transport-Delivery Charge	Base Rates	Variable	\$30,309.50
NEG		201911 T	Negotiated Direct	Negotiated Direct	0		0 NEM01	10	Customer Charge	Base Rates	Monthly	\$663.86
NEG		201911 T	Negotiated Direct	Negotiated Direct	0		0 NEM01	19	All Demand	Base Rates	Demand	\$573.61
NEG		201911 T	Negotiated Direct	Negotiated Direct	0		0 NEM01	41	Transport-Delivery Charge	Base Rates	Variable	\$15,907.04
NEG		201911 T	Negotiated Direct	Negotiated Direct	0		0 NEP05	41	Transport-Delivery Charge	Base Rates	Variable	\$827.89
NEG		201911 T	Negotiated Direct	Negotiated Direct	0		0 NEP05	60	Minimum Bill	Base Rates	Monthly	\$5,025.00
NEG		201911 T	Negotiated Direct	Negotiated Direct	0		0 NEP51	41	Transport-Delivery Charge	Base Rates	Variable	\$5,012.54
NEG		201911 T	Negotiated Direct	Negotiated Direct	0		0 NEP69	41	Transport-Delivery Charge	Base Rates	Variable	\$2,318.12
NEG		201911 T	Negotiated Direct	Negotiated Direct	0		0 NEP69	43	Transport-Balancing Penalty	Exclude		\$54.22
NEG		201911 T	Negotiated Direct	Negotiated Direct	0		0 NEP69	60	Minimum Bill	Base Rates	Monthly	\$7,850.00
NEG		201911 T	Negotiated Direct	Negotiated Direct	0		0 NEP72	10	Customer Charge	Base Rates	Monthly	\$342.00
NEG		201911 T	Negotiated Direct	Negotiated Direct	0		0 NEP72	41	Transport-Delivery Charge	Base Rates	Variable	\$12,564.04
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		0 NE506	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		0 NE506	41	Transport-Delivery Charge	Base Rates	Variable	\$2,821.65
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		0 NE525	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		0 NE525	41	Transport-Delivery Charge	Base Rates	Variable	\$1,797.98
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		0 NE536	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NE536	60	Minimum Bill	Base Rates	Monthly	\$31,000.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NE539	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NE539	41	Transport-Delivery Charge	Base Rates	Variable	\$2,745.08
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NE541	10	Customer Charge	Base Rates	Monthly	\$442.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NE541	41	Transport-Delivery Charge	Base Rates	Variable	\$9,936.69
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NE552	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NE552	41	Transport-Delivery Charge	Base Rates	Variable	\$458.64
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NE552	43	Transport-Balancing Penalty	Exclude	0	\$0.25
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NE562	10	Customer Charge	Base Rates	Monthly	\$232.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NE562	41	Transport-Delivery Charge	Base Rates	Variable	\$1,485.46
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NE568	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NE568	41	Transport-Delivery Charge	Base Rates	Variable	\$1,157.36
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NE570	10	Customer Charge	Base Rates	Monthly	\$100.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NE570	41	Transport-Delivery Charge	Base Rates	Variable	\$1,613.30
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEL01	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEL01	41	Transport-Delivery Charge	Base Rates	Variable	\$13,062.32
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEL03	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEL03	41	Transport-Delivery Charge	Base Rates	Variable	\$5,744.81
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEL03	43	Transport-Balancing Penalty	Exclude	0	\$0.76
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEL04	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEL04	41	Transport-Delivery Charge	Base Rates	Variable	\$5,737.94
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEL11	10	Customer Charge	Base Rates	Monthly	\$1,050.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEL11	41	Transport-Delivery Charge	Base Rates	Variable	\$15,558.40
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEL12	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEL12	41	Transport-Delivery Charge	Base Rates	Variable	\$1,739.64
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEL13	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEL13	41	Transport-Delivery Charge	Base Rates	Variable	\$3,243.24
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEL13	43	Transport-Balancing Penalty	Exclude	0	\$13.11
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEL20	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEL20	41	Transport-Delivery Charge	Base Rates	Variable	\$842.86
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEL32	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEL32	41	Transport-Delivery Charge	Base Rates	Variable	\$5,621.85
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEL33	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEL33	41	Transport-Delivery Charge	Base Rates	Variable	\$4,653.74
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP03	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP03	41	Transport-Delivery Charge	Base Rates	Variable	\$1,345.74
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP04	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP04	41	Transport-Delivery Charge	Base Rates	Variable	\$10,989.16
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP06	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP06	41	Transport-Delivery Charge	Base Rates	Variable	\$1,230.63
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP07	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP07	41	Transport-Delivery Charge	Base Rates	Variable	\$2,376.52
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP12	10	Customer Charge	Base Rates	Monthly	\$1,382.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP12	41	Transport-Delivery Charge	Base Rates	Variable	\$1,080.60
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP12	43	Transport-Balancing Penalty	Exclude	0	\$3.78
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP13	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP13	41	Transport-Delivery Charge	Base Rates	Variable	\$3,915.52
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP14	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP14	41	Transport-Delivery Charge	Base Rates	Variable	\$1,651.79
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP18	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP18	41	Transport-Delivery Charge	Base Rates	Variable	\$4,078.84
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP18	43	Transport-Balancing Penalty	Exclude	0	\$0.25
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP19	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP19	41	Transport-Delivery Charge	Base Rates	Variable	\$2,620.56
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP21	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP21	41	Transport-Delivery Charge	Base Rates	Variable	\$5,008.02

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP22	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP22	41	Transport-Delivery Charge	Base Rates	Variable	\$1,313.48
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP24	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP24	41	Transport-Delivery Charge	Base Rates	Variable	\$1,403.26
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP29	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP29	41	Transport-Delivery Charge	Base Rates	Variable	\$1,826.50
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP31	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP31	41	Transport-Delivery Charge	Base Rates	Variable	\$1.05
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP32	10	Customer Charge	Base Rates	Monthly	\$694.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP32	41	Transport-Delivery Charge	Base Rates	Variable	\$353.94
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP35	10	Customer Charge	Base Rates	Monthly	\$800.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP35	41	Transport-Delivery Charge	Base Rates	Variable	\$14,904.72
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP36	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP36	41	Transport-Delivery Charge	Base Rates	Variable	\$2,037.19
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP36	43	Transport-Balancing Penalty	Exclude	0	\$1.77
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP38	10	Customer Charge	Base Rates	Monthly	\$340.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP38	41	Transport-Delivery Charge	Base Rates	Variable	\$9,262.96
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP40	10	Customer Charge	Base Rates	Monthly	\$363.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP40	41	Transport-Delivery Charge	Base Rates	Variable	\$6,331.92
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP40	43	Transport-Balancing Penalty	Exclude	0	\$0.50
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP41	10	Customer Charge	Base Rates	Monthly	\$18.50
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP41	41	Transport-Delivery Charge	Base Rates	Variable	\$4,764.79
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP41	43	Transport-Balancing Penalty	Exclude	0	\$3.28
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP43	10	Customer Charge	Base Rates	Monthly	\$55.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP43	39	Transport - SCADA Maintenance Fee	Base Rates	Monthly	\$75.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP44	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP44	41	Transport-Delivery Charge	Base Rates	Variable	\$5,921.72
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP45	10	Customer Charge	Base Rates	Monthly	\$51.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP45	41	Transport-Delivery Charge	Base Rates	Variable	\$23.82
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP56	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP56	41	Transport-Delivery Charge	Base Rates	Variable	\$5,217.96
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP59	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP59	41	Transport-Delivery Charge	Base Rates	Variable	\$5,271.06
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP60	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP60	41	Transport-Delivery Charge	Base Rates	Variable	\$10,690.32
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP62	10	Customer Charge	Base Rates	Monthly	\$224.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP62	41	Transport-Delivery Charge	Base Rates	Variable	\$701.72
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP63	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP63	41	Transport-Delivery Charge	Base Rates	Variable	\$3,324.53
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	41	Transport-Delivery Charge	Base Rates	Variable	\$313.85
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	43	Transport-Balancing Penalty	Exclude	0	\$22.45
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	10	Customer Charge	Base Rates	Monthly	\$498.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	41	Transport-Delivery Charge	Base Rates	Variable	\$3,075.19
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	43	Transport-Balancing Penalty	Exclude	0	\$1.01
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	41	Transport-Delivery Charge	Base Rates	Variable	\$3,163.90
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	43	Transport-Balancing Penalty	Exclude	0	\$7.57
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	41	Transport-Delivery Charge	Base Rates	Variable	\$1,965.87
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	43	Transport-Balancing Penalty	Exclude	0	\$3.53
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	41	Transport-Delivery Charge	Base Rates	Variable	\$6,085.34
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	43	Transport-Balancing Penalty	Exclude	0	\$3.78
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	39	Transport - SCADA Maintenance Fee	Base Rates	Monthly	\$50.00

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	41	Transport-Delivery Charge	Base Rates	Variable	\$30.94
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	10	Customer Charge	Base Rates	Monthly	\$861.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	41	Transport-Delivery Charge	Base Rates	Variable	\$4,369.14
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	43	Transport-Balancing Penalty	Exclude	0	\$3.03
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	41	Transport-Delivery Charge	Base Rates	Variable	\$5,375.72
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	43	Transport-Balancing Penalty	Exclude	0	\$15.13
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	41	Transport-Delivery Charge	Base Rates	Variable	\$17,540.07
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	43	Transport-Balancing Penalty	Exclude	0	\$334.67
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP77	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP77	41	Transport-Delivery Charge	Base Rates	Variable	\$3,929.77
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP78	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP78	41	Transport-Delivery Charge	Base Rates	Variable	\$775.36
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP80	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP80	41	Transport-Delivery Charge	Base Rates	Variable	\$4,832.80
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP81	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP81	41	Transport-Delivery Charge	Base Rates	Variable	\$1,876.53
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP82	10	Customer Charge	Base Rates	Monthly	\$230.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP82	41	Transport-Delivery Charge	Base Rates	Variable	\$5,493.60
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP84	10	Customer Charge	Base Rates	Monthly	\$363.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP84	41	Transport-Delivery Charge	Base Rates	Variable	\$190.21
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP85	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP85	41	Transport-Delivery Charge	Base Rates	Variable	\$4,304.24
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP87	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP87	41	Transport-Delivery Charge	Base Rates	Variable	\$4,900.97
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP99	10	Customer Charge	Base Rates	Monthly	\$342.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NEP99	41	Transport-Delivery Charge	Base Rates	Variable	\$3,776.30
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES01	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES01	41	Transport-Delivery Charge	Base Rates	Variable	\$4,708.77
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES02	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES02	41	Transport-Delivery Charge	Base Rates	Variable	\$10,905.95
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES02	43	Transport-Balancing Penalty	Exclude	0	\$119.54
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES03	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES03	41	Transport-Delivery Charge	Base Rates	Variable	\$5,553.24
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES04	41	Transport-Delivery Charge	Base Rates	Variable	\$7,703.29
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES04	43	Transport-Balancing Penalty	Exclude	0	\$51.95
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES06	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES06	41	Transport-Delivery Charge	Base Rates	Variable	\$3,129.30
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES07	57	Transport-Monthly Transport Charge	Base Rates	Monthly	\$16,600.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES10	10	Customer Charge	Base Rates	Monthly	\$642.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES10	41	Transport-Delivery Charge	Base Rates	Variable	\$13,580.19
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES12	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES12	41	Transport-Delivery Charge	Base Rates	Variable	\$8,316.64
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES13	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES13	41	Transport-Delivery Charge	Base Rates	Variable	\$22.36
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES14	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES14	41	Transport-Delivery Charge	Base Rates	Variable	\$6,199.56
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES14	43	Transport-Balancing Penalty	Exclude	0	\$11.85
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES15	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES15	41	Transport-Delivery Charge	Base Rates	Variable	\$4,535.46
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES16	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES16	41	Transport-Delivery Charge	Base Rates	Variable	\$11.58
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES18	10	Customer Charge	Base Rates	Monthly	\$263.00
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES18	41	Transport-Delivery Charge	Base Rates	Variable	\$6,183.24
NEG		201911 T	Negotiated Distribution	Negotiated Distribution	0		NES19	10	Customer Charge	Base Rates	Monthly	\$38.00

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue		
NEG		201911	T	Negotiated Distribution	Negotiated Distribution	0	0	NES19	41	Transport-Delivery Charge	Base Rates	Variable	\$13,306.86	
NEG		201911	T	Negotiated Distribution	Negotiated Distribution	0	0	NES20	10	Customer Charge	Base Rates	Monthly	\$344.00	
NEG		201911	T	Negotiated Distribution	Negotiated Distribution	0	0	NES20	41	Transport-Delivery Charge	Base Rates	Variable	\$7,507.62	
NEG		201911	T	Negotiated Distribution	Negotiated Distribution	0	0	NES20	43	Transport-Balancing Penalty	Exclude	0	\$8.07	
NEG		201911	T	Negotiated Distribution	Negotiated Distribution	0	0	NES21	10	Customer Charge	Base Rates	Monthly	\$350.00	
NEG		201911	T	Negotiated Distribution	Negotiated Distribution	0	0	NES21	41	Transport-Delivery Charge	Base Rates	Variable	\$4,235.40	
NEG		201911	T	Negotiated Distribution	Negotiated Distribution	0	0	NES22	10	Customer Charge	Base Rates	Monthly	\$61.00	
NEG		201911	T	Negotiated Distribution	Negotiated Distribution	0	0	NES25	10	Customer Charge	Base Rates	Monthly	\$37.00	
NEG		201911	T	Negotiated Distribution	Negotiated Distribution	0	0	NES25	41	Transport-Delivery Charge	Base Rates	Variable	\$957.10	
NEG		201911	T	Negotiated Distribution	Negotiated Distribution	0	0	NES26	10	Customer Charge	Base Rates	Monthly	\$400.00	
NEG		201911	T	Negotiated Distribution	Negotiated Distribution	0	0	NES26	41	Transport-Delivery Charge	Base Rates	Variable	\$14,572.60	
NEG		201911	T	Negotiated Distribution	Negotiated Distribution	0	0	NES26	43	Transport-Balancing Penalty	Exclude	0	\$18.41	
NEG		201911	T	Negotiated Distribution	Negotiated Distribution	0	0	NES28	10	Customer Charge	Base Rates	Monthly	\$300.00	
NEG		201911	T	Negotiated Distribution	Negotiated Distribution	0	0	NES28	41	Transport-Delivery Charge	Base Rates	Variable	\$11,453.42	
NEG		201911	T	Negotiated Distribution	Negotiated Distribution	0	0	NES28	43	Transport-Balancing Penalty	Exclude	0	\$59.77	
NEG		201911	T	Negotiated Distribution	Negotiated Supply	0	0	NES29	10	Customer Charge	Base Rates	Monthly	\$22,500.00	
NEG		201911	T	Negotiated Distribution	Negotiated Supply	0	0	NES29	41	Transport-Delivery Charge	Base Rates	Variable	\$2,484.20	
NEG		201911	T	Negotiated Transmission	Negotiated Transmission	0	0	NEP09	10	Customer Charge	Base Rates	Monthly	\$300.00	
NEG		201911	T	Negotiated Transmission	Negotiated Transmission	0	0	NEP09	41	Transport-Delivery Charge	Base Rates	Variable	\$10,019.92	
NEG		201911	T	Negotiated Transmission	Negotiated Transmission	0	0	NE050	10	Customer Charge	Base Rates	Monthly	\$400.00	
NEG		201911	T	Negotiated Transmission	Negotiated Transmission	0	0	NE050	41	Transport-Delivery Charge	Base Rates	Variable	\$6,783.14	
NEG		201911	T	Small Volume Firm	Negotiated Distribution	0	0	NEP58	10	Customer Charge	Base Rates	Monthly	\$357.00	
NEG		201911	T	Small Volume Firm	Negotiated Distribution	0	0	NEP58	41	Transport-Delivery Charge	Base Rates	Variable	\$2,713.75	
NEG		201911	T	Small Volume Interruptible	Interruptible Sales	0	0	NE532	10	Customer Charge	Base Rates	Monthly	\$250.00	
NEG		201911	T	Small Volume Interruptible	Interruptible Sales	0	0	NE532	41	Transport-Delivery Charge	Base Rates	Variable	\$101.73	
NEG		201912	S	Commercial	Commercial	1	1	NE051	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$4,285.56	
NEG		201912	S	Commercial	Commercial	1	1	NE051	10	Customer Charge	Base Rates	Monthly	\$68,346.43	
NEG		201912	S	Commercial	Commercial	1	1	NE051	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,181.92	
NEG		201912	S	Commercial	Commercial	1	1	NE051	20	Usage	Base Rates	Variable	\$264,078.74	
NEG		201912	S	Commercial	Commercial	1	1	NE051	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$540,413.66	
NEG		201912	S	Commercial	Commercial	1	1	NE051	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$628.18	
NEG		201912	S	Commercial	Commercial	1	1	NE061	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$7,953.49	
NEG		201912	S	Commercial	Commercial	1	1	NE061	10	Customer Charge	Base Rates	Monthly	\$126,778.02	
NEG		201912	S	Commercial	Commercial	1	1	NE061	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$2,190.81	
NEG		201912	S	Commercial	Commercial	1	1	NE061	20	Usage	Base Rates	Variable	\$435,347.00	
NEG		201912	S	Commercial	Commercial	1	1	NE061	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$883,165.31	
NEG		201912	S	Commercial	Commercial	1	1	NE061	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$1,165.02	
NEG		201912	S	Commercial	Commercial	1	1	NE071	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$7,103.04	
NEG		201912	S	Commercial	Commercial	1	1	NE071	10	Customer Charge	Base Rates	Monthly	\$113,278.58	
NEG		201912	S	Commercial	Commercial	1	1	NE071	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,958.62	
NEG		201912	S	Commercial	Commercial	1	1	NE071	20	Usage	Base Rates	Variable	\$371,064.76	
NEG		201912	S	Commercial	Commercial	1	1	NE071	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$757,000.98	
NEG		201912	S	Commercial	Commercial	1	1	NE071	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$1,041.02	
NEG		201912	S	Commercial	Commercial	1	1	NE080	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$2.32	
NEG		201912	S	Commercial	Commercial	1	1	NE080	10	Customer Charge	Base Rates	Monthly	\$37.00	
NEG		201912	S	Commercial	Commercial	1	1	NE080	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$0.64	
NEG		201912	S	Commercial	Commercial	1	1	NE080	20	Usage	Base Rates	Variable	\$539.76	
NEG		201912	S	Commercial	Commercial	1	1	NE080	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$1,106.52	
NEG		201912	S	Commercial	Commercial	1	1	NE080	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$49.64)	
NEG		201912	S	Commercial	Commercial	1	1	NE080	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$0.34	
NEG		201912	S	Company Use	Company Use	0	0	NE450	20	Usage	Base Rates	Variable	\$665.95	
NEG		201912	S	Company Use	Company Use	0	0	NE451	20	Usage	Base Rates	Variable	\$759.15	
NEG		201912	S	Company Use	Company Use	0	0	NE452	20	Usage	Base Rates	Variable	\$405.68	
NEG		201912	S	Company Use	Company Use	0	0	NE453	20	Usage	Base Rates	Variable	\$1,231.12	
NEG		201912	S	Company Use	Company Use	0	0	NE645	20	Usage	Base Rates	Variable	\$0.00	
NEG		201912	S	GASTX	GASTX	GASTX	GASTX	GASTX	GASTX	20	Usage	Base Rates	Variable	(\$3,553.88)

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG	201912	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG	201912	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	20	Usage	Base Rates	Variable	\$722.41
NEG	201912	S	Large Volume Interruptible	Interruptible Sales	0	0	NE222	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$2,326.92
NEG	201912	S	Large Volume Interruptible	Interruptible Sales	0	0	NE257	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG	201912	S	Residential	Residential	1	1	NE001	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$14,332.61
NEG	201912	S	Residential	Residential	1	1	NE001	10	Customer Charge	Base Rates	Monthly	\$522,943.20
NEG	201912	S	Residential	Residential	1	1	NE001	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$5,035.16
NEG	201912	S	Residential	Residential	1	1	NE001	20	Usage	Base Rates	Variable	\$765,289.04
NEG	201912	S	Residential	Residential	1	1	NE001	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$1,439,840.15
NEG	201912	S	Residential	Residential	1	1	NE001	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$62,220.40)
NEG	201912	S	Residential	Residential	1	1	NE001	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$6,585.59
NEG	201912	S	Residential	Residential	1	1	NE003	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$718.91
NEG	201912	S	Residential	Residential	1	1	NE003	10	Customer Charge	Base Rates	Monthly	\$25,306.61
NEG	201912	S	Residential	Residential	1	1	NE003	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$252.59
NEG	201912	S	Residential	Residential	1	1	NE003	20	Usage	Base Rates	Variable	\$37,089.00
NEG	201912	S	Residential	Residential	1	1	NE003	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$67,239.50
NEG	201912	S	Residential	Residential	1	1	NE003	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$3,016.57)
NEG	201912	S	Residential	Residential	1	1	NE003	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$330.31
NEG	201912	S	Residential	Residential	1	1	NE004	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$778.53
NEG	201912	S	Residential	Residential	1	1	NE004	10	Customer Charge	Base Rates	Monthly	\$28,405.80
NEG	201912	S	Residential	Residential	1	1	NE004	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$273.52
NEG	201912	S	Residential	Residential	1	1	NE004	20	Usage	Base Rates	Variable	\$41,847.30
NEG	201912	S	Residential	Residential	1	1	NE004	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$92,608.01
NEG	201912	S	Residential	Residential	1	1	NE004	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$5,523.12)
NEG	201912	S	Residential	Residential	1	1	NE004	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$357.70
NEG	201912	S	Residential	Residential	1	1	NE011	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$31,377.06
NEG	201912	S	Residential	Residential	1	1	NE011	10	Customer Charge	Base Rates	Monthly	\$1,144,818.00
NEG	201912	S	Residential	Residential	1	1	NE011	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$11,021.66
NEG	201912	S	Residential	Residential	1	1	NE011	20	Usage	Base Rates	Variable	\$1,423,424.74
NEG	201912	S	Residential	Residential	1	1	NE011	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$2,647,662.39
NEG	201912	S	Residential	Residential	1	1	NE011	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$115,332.00)
NEG	201912	S	Residential	Residential	1	1	NE011	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$14,416.62
NEG	201912	S	Residential	Residential	1	1	NE014	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$1,815.34
NEG	201912	S	Residential	Residential	1	1	NE014	10	Customer Charge	Base Rates	Monthly	\$66,235.50
NEG	201912	S	Residential	Residential	1	1	NE014	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$637.59
NEG	201912	S	Residential	Residential	1	1	NE014	20	Usage	Base Rates	Variable	\$85,695.41
NEG	201912	S	Residential	Residential	1	1	NE014	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$189,640.38
NEG	201912	S	Residential	Residential	1	1	NE014	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$11,309.83)
NEG	201912	S	Residential	Residential	1	1	NE014	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$834.10
NEG	201912	S	Residential	Residential	1	1	NE021	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$18,989.90
NEG	201912	S	Residential	Residential	1	1	NE021	10	Customer Charge	Base Rates	Monthly	\$692,865.90
NEG	201912	S	Residential	Residential	1	1	NE021	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$6,671.32
NEG	201912	S	Residential	Residential	1	1	NE021	20	Usage	Base Rates	Variable	\$1,052,292.62
NEG	201912	S	Residential	Residential	1	1	NE021	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$1,980,526.40
NEG	201912	S	Residential	Residential	1	1	NE021	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$85,556.54)
NEG	201912	S	Residential	Residential	1	1	NE021	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$8,725.40
NEG	201912	S	Residential	Residential	1	1	NE024	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$933.56
NEG	201912	S	Residential	Residential	1	1	NE024	10	Customer Charge	Base Rates	Monthly	\$34,061.85
NEG	201912	S	Residential	Residential	1	1	NE024	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$327.94
NEG	201912	S	Residential	Residential	1	1	NE024	20	Usage	Base Rates	Variable	\$54,171.37
NEG	201912	S	Residential	Residential	1	1	NE024	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$119,882.47
NEG	201912	S	Residential	Residential	1	1	NE024	32	GCR NE/COG Secondary/GCA Upstream	Gas Cost	Variable	(\$7,149.93)
NEG	201912	S	Residential	Residential	1	1	NE024	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$428.94
NEG	201912	S	Small Volume Interruptible	Interruptible Sales	0	0	NE305	10	Customer Charge	Base Rates	Monthly	\$330.00
NEG	201912	S	Small Volume Interruptible	Interruptible Sales	0	0	NE305	20	Usage	Base Rates	Variable	\$4,691.67
NEG	201912	S	Small Volume Interruptible	Interruptible Sales	0	0	NE305	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$7,587.83

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201912	S	Small Volume Interruptible	Interruptible Sales	0	NE306	10	Customer Charge	Base Rates	Monthly	\$110.20
NEG		201912	S	Small Volume Interruptible	Interruptible Sales	0	NE306	20	Usage	Base Rates	Variable	\$605.48
NEG		201912	S	Small Volume Interruptible	Interruptible Sales	0	NE306	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$979.24
NEG		201912	S	Small Volume Interruptible	Interruptible Sales	0	NE311	10	Customer Charge	Base Rates	Monthly	\$880.00
NEG		201912	S	Small Volume Interruptible	Interruptible Sales	0	NE311	20	Usage	Base Rates	Variable	\$5,569.45
NEG		201912	S	Small Volume Interruptible	Interruptible Sales	0	NE311	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$8,627.70
NEG		201912	S	Small Volume Interruptible	Interruptible Sales	0	NE312	10	Customer Charge	Base Rates	Monthly	\$110.00
NEG		201912	S	Small Volume Interruptible	Interruptible Sales	0	NE312	20	Usage	Base Rates	Variable	\$5,496.53
NEG		201912	S	Small Volume Interruptible	Interruptible Sales	0	NE312	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$9,025.85
NEG		201912	S	Small Volume Interruptible	Interruptible Sales	0	NE325	10	Customer Charge	Base Rates	Monthly	\$2,530.00
NEG		201912	S	Small Volume Interruptible	Interruptible Sales	0	NE325	20	Usage	Base Rates	Variable	\$14,888.25
NEG		201912	S	Small Volume Interruptible	Interruptible Sales	0	NE325	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$24,290.47
NEG		201912	S	Small Volume Interruptible	Interruptible Sales	0	NE335	10	Customer Charge	Base Rates	Monthly	\$2,278.43
NEG		201912	S	Small Volume Interruptible	Interruptible Sales	0	NE335	20	Usage	Base Rates	Variable	\$3,570.44
NEG		201912	S	Small Volume Interruptible	Interruptible Sales	0	NE335	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$5,605.13
NEG		201912	S	Small Volume Interruptible	Interruptible Sales	0	NE351	10	Customer Charge	Base Rates	Monthly	\$58.00
NEG		201912	S	Small Volume Interruptible	Interruptible Sales	0	NE351	20	Usage	Base Rates	Variable	\$45.90
NEG		201912	S	Small Volume Interruptible	Interruptible Sales	0	NE351	30	PGA,ECA,ICA,ACA,QFR,GCR,GCA,Base Co	Gas Cost	Variable	\$69.69
NEG		201912	S	Small Volume Interruptible	Interruptible Sales	0	NE353	10	Customer Charge	Base Rates	Monthly	\$110.00
NEG		201912	T	Cash-Out Rate	Cash-Out Rate	0	NE51C	8	Transport-Regulated Daily Balancing	Exclude	0	\$6.81
NEG		201912	T	Cash-Out Rate	Cash-Out Rate	0	NE51C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$4.54
NEG		201912	T	Cash-Out Rate	Cash-Out Rate	0	NE52C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$188.36
NEG		201912	T	Cash-Out Rate	Cash-Out Rate	0	NE61C	8	Transport-Regulated Daily Balancing	Exclude	0	\$30,354.77
NEG		201912	T	Cash-Out Rate	Cash-Out Rate	0	NE61C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$20,341.65
NEG		201912	T	Cash-Out Rate	Cash-Out Rate	0	NE62C	8	Transport-Regulated Daily Balancing	Exclude	0	\$3,611.35
NEG		201912	T	Cash-Out Rate	Cash-Out Rate	0	NE62C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$33,021.18
NEG		201912	T	Cash-Out Rate	Cash-Out Rate	0	NE62C	23	Usage On Commodity Rates	Base Rates	Variable	\$3,611.34
NEG		201912	T	Cash-Out Rate	Cash-Out Rate	0	NE62C	43	Transport-Balancing Penalty	Exclude	0	\$22,549.00
NEG		201912	T	Cash-Out Rate	Cash-Out Rate	0	NE71C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$3,445.46
NEG		201912	T	Cash-Out Rate	Cash-Out Rate	0	NE72C	12	Transport-Pooling Fee (Aggregators)	Exclude	Monthly	\$2,303.55
NEG		201912	T	Energy Options	Commercial	0	NE11E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$523.47
NEG		201912	T	Energy Options	Commercial	0	NE11E	10	Customer Charge	Base Rates	Monthly	\$8,348.43
NEG		201912	T	Energy Options	Commercial	0	NE11E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$275.28
NEG		201912	T	Energy Options	Commercial	0	NE11E	41	Transport-Delivery Charge	Base Rates	Variable	\$108,391.56
NEG		201912	T	Energy Options	Commercial	0	NE11E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$76.72
NEG		201912	T	Energy Options	Commercial	0	NE21E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$1,872.91
NEG		201912	T	Energy Options	Commercial	0	NE21E	10	Customer Charge	Base Rates	Monthly	\$29,836.80
NEG		201912	T	Energy Options	Commercial	0	NE21E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$981.36
NEG		201912	T	Energy Options	Commercial	0	NE21E	41	Transport-Delivery Charge	Base Rates	Variable	\$339,339.45
NEG		201912	T	Energy Options	Commercial	0	NE21E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$274.18
NEG		201912	T	Energy Options	Commercial	0	NE22E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$3.48
NEG		201912	T	Energy Options	Commercial	0	NE22E	10	Customer Charge	Base Rates	Monthly	\$55.50
NEG		201912	T	Energy Options	Commercial	0	NE22E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1.83
NEG		201912	T	Energy Options	Commercial	0	NE22E	41	Transport-Delivery Charge	Base Rates	Variable	\$12,481.07
NEG		201912	T	Energy Options	Commercial	0	NE22E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$0.51
NEG		201912	T	Energy Options	Commercial	0	NE31E	1	NE Pipeline Replacement Charge	Base Rates	Monthly	\$2,131.77
NEG		201912	T	Energy Options	Commercial	0	NE31E	10	Customer Charge	Base Rates	Monthly	\$33,998.07
NEG		201912	T	Energy Options	Commercial	0	NE31E	18	BH NE Fuel Line Replacement Charge	Base Rates	Monthly	\$1,119.58
NEG		201912	T	Energy Options	Commercial	0	NE31E	41	Transport-Delivery Charge	Base Rates	Variable	\$362,445.33
NEG		201912	T	Energy Options	Commercial	0	NE31E	67	Nebraska NPSC Surcharge	Exclude	Monthly	\$312.41
NEG		201912	T	Energy Options-SVI	Interruptible Sales	0	NE51E	10	Customer Charge	Base Rates	Monthly	\$880.00
NEG		201912	T	Energy Options-SVI	Interruptible Sales	0	NE51E	41	Transport-Delivery Charge	Base Rates	Variable	\$9,565.30
NEG		201912	T	Energy Options-SVI	Interruptible Sales	0	NE54E	10	Customer Charge	Base Rates	Monthly	\$110.00
NEG		201912	T	Energy Options-SVI	Interruptible Sales	0	NE54E	41	Transport-Delivery Charge	Base Rates	Variable	\$1,039.50
NEG		201912	T	Energy Options-SVI	Interruptible Sales	0	NE61E	10	Customer Charge	Base Rates	Monthly	\$990.00
NEG		201912	T	Energy Options-SVI	Interruptible Sales	0	NE61E	41	Transport-Delivery Charge	Base Rates	Variable	\$10,485.74

DIVISION	BF REV MONTH	RATE_T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201912 T	Energy Options-SVI	Interruptible Sales	0	0	NE62E	10	Customer Charge	Base Rates	Monthly	\$330.00
NEG		201912 T	Energy Options-SVI	Interruptible Sales	0	0	NE62E	41	Transport-Delivery Charge	Base Rates	Variable	\$10,406.75
NEG		201912 T	Energy Options-SVI	Interruptible Sales	0	0	NE71E	10	Customer Charge	Base Rates	Monthly	\$6,050.00
NEG		201912 T	Energy Options-SVI	Interruptible Sales	0	0	NE71E	41	Transport-Delivery Charge	Base Rates	Variable	\$58,268.15
NEG		201912 T	Energy Options-SVI	Interruptible Sales	0	0	NE76A	10	Customer Charge	Base Rates	Monthly	\$435.00
NEG		201912 T	Energy Options-SVI	Interruptible Sales	0	0	NE76A	41	Transport-Delivery Charge	Base Rates	Variable	\$248.02
NEG		201912 T	Energy Options-SVI	Interruptible Sales	0	0	NE82A	10	Customer Charge	Base Rates	Monthly	\$116.00
NEG		201912 T	Energy Options-SVI	Interruptible Sales	0	0	NE82A	41	Transport-Delivery Charge	Base Rates	Variable	\$82.35
NEG		201912 T	Large Volume	Maximum Rate	0	0	NEL34	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201912 T	Large Volume	Maximum Rate	0	0	NEL34	41	Transport-Delivery Charge	Base Rates	Variable	\$2,970.44
NEG		201912 T	Large Volume	Maximum Rate	0	0	NEP50	10	Customer Charge	Base Rates	Monthly	\$218.00
NEG		201912 T	Large Volume	Maximum Rate	0	0	NES32	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201912 T	Large Volume	Maximum Rate	0	0	NES32	41	Transport-Delivery Charge	Base Rates	Variable	\$4,478.88
NEG		201912 T	Large Volume	Maximum Rate	0	0	NES33	10	Customer Charge	Base Rates	Monthly	\$10,000.00
NEG		201912 T	Large Volume	Maximum Rate	0	0	NES33	41	Transport-Delivery Charge	Base Rates	Variable	\$185.10
NEG		201912 T	Large Volume	Negotiated Supply	0	0	NES31	10	Customer Charge	Base Rates	Monthly	\$600.00
NEG		201912 T	Large Volume	Negotiated Supply	0	0	NES31	41	Transport-Delivery Charge	Base Rates	Variable	\$19,954.00
NEG		201912 T	Large Volume Interruptible	Interruptible Sales	0	0	NE523	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201912 T	Negotiated Direct	Negotiated Direct	0	0	NE505	10	Customer Charge	Base Rates	Monthly	\$500.00
NEG		201912 T	Negotiated Direct	Negotiated Direct	0	0	NE505	41	Transport-Delivery Charge	Base Rates	Variable	\$31,298.31
NEG		201912 T	Negotiated Direct	Negotiated Direct	0	0	NEM01	10	Customer Charge	Base Rates	Monthly	\$1,098.69
NEG		201912 T	Negotiated Direct	Negotiated Direct	0	0	NEM01	41	Transport-Delivery Charge	Base Rates	Variable	\$26,528.58
NEG		201912 T	Negotiated Direct	Negotiated Direct	0	0	NEP05	41	Transport-Delivery Charge	Base Rates	Variable	\$959.58
NEG		201912 T	Negotiated Direct	Negotiated Direct	0	0	NEP05	60	Minimum Bill	Base Rates	Monthly	\$5,025.00
NEG		201912 T	Negotiated Direct	Negotiated Direct	0	0	NEP51	41	Transport-Delivery Charge	Base Rates	Variable	\$5,164.52
NEG		201912 T	Negotiated Direct	Negotiated Direct	0	0	NEP69	41	Transport-Delivery Charge	Base Rates	Variable	\$1,160.10
NEG		201912 T	Negotiated Direct	Negotiated Direct	0	0	NEP69	43	Transport-Balancing Penalty	Exclude	0	\$299.56
NEG		201912 T	Negotiated Direct	Negotiated Direct	0	0	NEP69	60	Minimum Bill	Base Rates	Monthly	\$7,850.00
NEG		201912 T	Negotiated Direct	Negotiated Direct	0	0	NEP72	10	Customer Charge	Base Rates	Monthly	\$342.00
NEG		201912 T	Negotiated Direct	Negotiated Direct	0	0	NEP72	41	Transport-Delivery Charge	Base Rates	Variable	\$12,924.25
NEG		201912 T	Negotiated Direct	Negotiated Direct	0	0	NEP72	43	Transport-Balancing Penalty	Exclude	0	\$83.58
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NE506	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NE506	41	Transport-Delivery Charge	Base Rates	Variable	\$3,823.30
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NE506	43	Transport-Balancing Penalty	Exclude	0	\$42.71
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NE525	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NE525	41	Transport-Delivery Charge	Base Rates	Variable	\$2,230.91
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NE536	41	Transport-Delivery Charge	Base Rates	Variable	\$0.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NE536	60	Minimum Bill	Base Rates	Monthly	\$31,000.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NE539	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NE539	41	Transport-Delivery Charge	Base Rates	Variable	\$3,060.33
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NE541	10	Customer Charge	Base Rates	Monthly	\$442.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NE541	41	Transport-Delivery Charge	Base Rates	Variable	\$9,257.05
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NE552	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NE552	41	Transport-Delivery Charge	Base Rates	Variable	\$763.49
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NE552	43	Transport-Balancing Penalty	Exclude	0	\$2.44
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NE562	10	Customer Charge	Base Rates	Monthly	\$232.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NE562	41	Transport-Delivery Charge	Base Rates	Variable	\$1,902.61
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NE568	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NE568	41	Transport-Delivery Charge	Base Rates	Variable	\$1,195.70
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NE570	10	Customer Charge	Base Rates	Monthly	\$100.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NE570	41	Transport-Delivery Charge	Base Rates	Variable	\$2,589.38
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL01	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL01	41	Transport-Delivery Charge	Base Rates	Variable	\$15,038.15
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL02	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL02	41	Transport-Delivery Charge	Base Rates	Variable	\$15,407.34
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0	0	NEL03	10	Customer Charge	Base Rates	Monthly	\$349.00

DIVISION	BF REV MONTH	RATE_T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEL03	41	Transport-Delivery Charge	Base Rates	Variable	\$5,588.30
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEL03	43	Transport-Balancing Penalty	Exclude	0	\$2.44
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEL04	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEL04	41	Transport-Delivery Charge	Base Rates	Variable	\$6,274.44
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEL11	10	Customer Charge	Base Rates	Monthly	\$1,050.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEL11	41	Transport-Delivery Charge	Base Rates	Variable	\$21,200.40
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEL12	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEL12	41	Transport-Delivery Charge	Base Rates	Variable	\$4,056.12
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEL13	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEL13	41	Transport-Delivery Charge	Base Rates	Variable	\$2,734.20
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEL13	43	Transport-Balancing Penalty	Exclude	0	\$3.66
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEL20	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEL20	41	Transport-Delivery Charge	Base Rates	Variable	\$2,167.45
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEL30	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEL30	41	Transport-Delivery Charge	Base Rates	Variable	\$2,955.96
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEL31	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEL31	41	Transport-Delivery Charge	Base Rates	Variable	\$9,448.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEL32	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEL32	41	Transport-Delivery Charge	Base Rates	Variable	\$11,292.99
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEL33	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEL33	41	Transport-Delivery Charge	Base Rates	Variable	\$3,858.40
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP03	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP03	41	Transport-Delivery Charge	Base Rates	Variable	\$1,357.62
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP04	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP04	41	Transport-Delivery Charge	Base Rates	Variable	\$10,308.48
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP06	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP06	41	Transport-Delivery Charge	Base Rates	Variable	\$1,342.15
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP07	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP07	41	Transport-Delivery Charge	Base Rates	Variable	\$2,580.04
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP12	10	Customer Charge	Base Rates	Monthly	\$1,382.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP12	41	Transport-Delivery Charge	Base Rates	Variable	\$840.30
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP12	43	Transport-Balancing Penalty	Exclude	0	\$19.52
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP13	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP13	41	Transport-Delivery Charge	Base Rates	Variable	\$3,850.35
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP14	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP14	41	Transport-Delivery Charge	Base Rates	Variable	\$3,592.68
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP18	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP18	41	Transport-Delivery Charge	Base Rates	Variable	\$5,208.76
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP19	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP19	41	Transport-Delivery Charge	Base Rates	Variable	\$4,245.68
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP21	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP21	41	Transport-Delivery Charge	Base Rates	Variable	\$5,186.53
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP22	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP22	41	Transport-Delivery Charge	Base Rates	Variable	\$1,590.94
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP24	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP24	41	Transport-Delivery Charge	Base Rates	Variable	\$1,769.73
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP25	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP25	41	Transport-Delivery Charge	Base Rates	Variable	\$5,528.77
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP29	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP29	41	Transport-Delivery Charge	Base Rates	Variable	\$7,711.60
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP31	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP32	10	Customer Charge	Base Rates	Monthly	\$694.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP33	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP33	41	Transport-Delivery Charge	Base Rates	Variable	\$2,083.93
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP33	43	Transport-Balancing Penalty	Exclude	0	\$26.84
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP34	10	Customer Charge	Base Rates	Monthly	\$332.00

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP34	41	Transport-Delivery Charge	Base Rates	Variable	\$14,989.02
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP34	43	Transport-Balancing Penalty	Exclude	0	\$6.10
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP35	10	Customer Charge	Base Rates	Monthly	\$800.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP35	41	Transport-Delivery Charge	Base Rates	Variable	\$16,368.48
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP36	10	Customer Charge	Base Rates	Monthly	\$332.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP36	41	Transport-Delivery Charge	Base Rates	Variable	\$2,754.43
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP37	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP37	41	Transport-Delivery Charge	Base Rates	Variable	\$3,980.40
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP38	10	Customer Charge	Base Rates	Monthly	\$340.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP38	41	Transport-Delivery Charge	Base Rates	Variable	\$13,812.16
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP40	10	Customer Charge	Base Rates	Monthly	\$363.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP40	41	Transport-Delivery Charge	Base Rates	Variable	\$7,543.96
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP41	10	Customer Charge	Base Rates	Monthly	\$18.50
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP41	41	Transport-Delivery Charge	Base Rates	Variable	\$6,151.29
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP41	43	Transport-Balancing Penalty	Exclude	0	\$3.66
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP43	10	Customer Charge	Base Rates	Monthly	\$55.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP43	39	Transport - SCADA Maintenance Fee	Base Rates	Monthly	\$75.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP44	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP44	41	Transport-Delivery Charge	Base Rates	Variable	\$8,198.19
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP45	10	Customer Charge	Base Rates	Monthly	\$51.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP45	41	Transport-Delivery Charge	Base Rates	Variable	\$172.02
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP56	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP56	41	Transport-Delivery Charge	Base Rates	Variable	\$5,365.46
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP59	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP59	41	Transport-Delivery Charge	Base Rates	Variable	\$4,846.26
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP60	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP60	41	Transport-Delivery Charge	Base Rates	Variable	\$13,255.01
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP62	10	Customer Charge	Base Rates	Monthly	\$224.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP62	41	Transport-Delivery Charge	Base Rates	Variable	\$896.69
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP63	10	Customer Charge	Base Rates	Monthly	\$242.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP63	41	Transport-Delivery Charge	Base Rates	Variable	\$3,300.21
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	10	Customer Charge	Base Rates	Monthly	\$251.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	41	Transport-Delivery Charge	Base Rates	Variable	\$775.20
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP64	43	Transport-Balancing Penalty	Exclude	0	\$6.10
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	10	Customer Charge	Base Rates	Monthly	\$498.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP65	41	Transport-Delivery Charge	Base Rates	Variable	\$3,232.87
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	41	Transport-Delivery Charge	Base Rates	Variable	\$2,074.11
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP67	43	Transport-Balancing Penalty	Exclude	0	\$14.03
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	41	Transport-Delivery Charge	Base Rates	Variable	\$2,781.54
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP68	43	Transport-Balancing Penalty	Exclude	0	\$10.37
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	41	Transport-Delivery Charge	Base Rates	Variable	\$6,157.33
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP70	43	Transport-Balancing Penalty	Exclude	0	\$16.47
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP71	39	Transport - SCADA Maintenance Fee	Base Rates	Monthly	\$50.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	10	Customer Charge	Base Rates	Monthly	\$861.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	41	Transport-Delivery Charge	Base Rates	Variable	\$4,410.36
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP73	43	Transport-Balancing Penalty	Exclude	0	\$21.96
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	41	Transport-Delivery Charge	Base Rates	Variable	\$7,096.88
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP74	43	Transport-Balancing Penalty	Exclude	0	\$20.13
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	41	Transport-Delivery Charge	Base Rates	Variable	\$17,188.88
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP76	43	Transport-Balancing Penalty	Exclude	0	\$732.12

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP77	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP77	41	Transport-Delivery Charge	Base Rates	Variable	\$4,348.61
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP78	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP78	41	Transport-Delivery Charge	Base Rates	Variable	\$943.84
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP80	10	Customer Charge	Base Rates	Monthly	\$349.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP80	41	Transport-Delivery Charge	Base Rates	Variable	\$5,240.20
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP81	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP81	41	Transport-Delivery Charge	Base Rates	Variable	\$2,982.71
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP82	10	Customer Charge	Base Rates	Monthly	\$230.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP82	41	Transport-Delivery Charge	Base Rates	Variable	\$6,623.20
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP83	10	Customer Charge	Base Rates	Monthly	\$377.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP83	41	Transport-Delivery Charge	Base Rates	Variable	\$2,588.74
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP84	10	Customer Charge	Base Rates	Monthly	\$363.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP84	41	Transport-Delivery Charge	Base Rates	Variable	\$660.14
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP85	10	Customer Charge	Base Rates	Monthly	\$335.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP85	41	Transport-Delivery Charge	Base Rates	Variable	\$4,664.04
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP87	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP87	41	Transport-Delivery Charge	Base Rates	Variable	\$5,798.12
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP99	10	Customer Charge	Base Rates	Monthly	\$342.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NEP99	41	Transport-Delivery Charge	Base Rates	Variable	\$6,223.80
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES01	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES01	41	Transport-Delivery Charge	Base Rates	Variable	\$3,997.41
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES02	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES02	41	Transport-Delivery Charge	Base Rates	Variable	\$10,896.47
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES02	43	Transport-Balancing Penalty	Exclude	0	\$55.47
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES03	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES03	41	Transport-Delivery Charge	Base Rates	Variable	\$7,537.32
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES04	41	Transport-Delivery Charge	Base Rates	Variable	\$9,040.76
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES04	43	Transport-Balancing Penalty	Exclude	0	\$95.18
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES06	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES06	41	Transport-Delivery Charge	Base Rates	Variable	\$2,704.74
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES07	57	Transport-Monthly Transport Charge	Base Rates	Monthly	\$16,600.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES10	10	Customer Charge	Base Rates	Monthly	\$642.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES10	41	Transport-Delivery Charge	Base Rates	Variable	\$13,537.68
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES11	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES11	41	Transport-Delivery Charge	Base Rates	Variable	\$8,373.02
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES12	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES12	41	Transport-Delivery Charge	Base Rates	Variable	\$9,150.90
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES13	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES13	41	Transport-Delivery Charge	Base Rates	Variable	\$17.37
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES14	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES14	41	Transport-Delivery Charge	Base Rates	Variable	\$6,183.24
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES14	43	Transport-Balancing Penalty	Exclude	0	\$40.88
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES15	10	Customer Charge	Base Rates	Monthly	\$375.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES15	41	Transport-Delivery Charge	Base Rates	Variable	\$4,601.32
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES16	10	Customer Charge	Base Rates	Monthly	\$61.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES16	41	Transport-Delivery Charge	Base Rates	Variable	\$2.79
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES18	10	Customer Charge	Base Rates	Monthly	\$263.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES19	10	Customer Charge	Base Rates	Monthly	\$38.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES19	41	Transport-Delivery Charge	Base Rates	Variable	\$12,198.84
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES20	10	Customer Charge	Base Rates	Monthly	\$344.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES20	41	Transport-Delivery Charge	Base Rates	Variable	\$8,702.10
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES20	43	Transport-Balancing Penalty	Exclude	0	\$21.96
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES21	10	Customer Charge	Base Rates	Monthly	\$350.00
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES21	41	Transport-Delivery Charge	Base Rates	Variable	\$4,897.10
NEG		201912 T	Negotiated Distribution	Negotiated Distribution	0		NES22	10	Customer Charge	Base Rates	Monthly	\$61.00

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue	
NEG		201912	T	Negotiated Distribution	Negotiated Distribution	0	0	NE526	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201912	T	Negotiated Distribution	Negotiated Distribution	0	0	NE526	41	Transport-Delivery Charge	Base Rates	Variable	\$14,352.80
NEG		201912	T	Negotiated Distribution	Negotiated Distribution	0	0	NE526	43	Transport-Balancing Penalty	Exclude	0	\$7.93
NEG		201912	T	Negotiated Distribution	Negotiated Distribution	0	0	NE528	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201912	T	Negotiated Distribution	Negotiated Distribution	0	0	NE528	41	Transport-Delivery Charge	Base Rates	Variable	\$12,304.25
NEG		201912	T	Negotiated Distribution	Negotiated Distribution	0	0	NE528	43	Transport-Balancing Penalty	Exclude	0	\$144.59
NEG		201912	T	Negotiated Distribution	Negotiated Supply	0	0	NE529	10	Customer Charge	Base Rates	Monthly	\$22,500.00
NEG		201912	T	Negotiated Distribution	Negotiated Supply	0	0	NE529	41	Transport-Delivery Charge	Base Rates	Variable	\$2,621.40
NEG		201912	T	Negotiated Transmission	Negotiated Transmission	0	0	NEP09	10	Customer Charge	Base Rates	Monthly	\$300.00
NEG		201912	T	Negotiated Transmission	Negotiated Transmission	0	0	NEP09	41	Transport-Delivery Charge	Base Rates	Variable	\$10,423.28
NEG		201912	T	Negotiated Transmission	Negotiated Transmission	0	0	NE505	10	Customer Charge	Base Rates	Monthly	\$400.00
NEG		201912	T	Negotiated Transmission	Negotiated Transmission	0	0	NE505	41	Transport-Delivery Charge	Base Rates	Variable	\$7,475.16
NEG		201912	T	Small Volume Firm	Negotiated Distribution	0	0	NEP58	10	Customer Charge	Base Rates	Monthly	\$357.00
NEG		201912	T	Small Volume Firm	Negotiated Distribution	0	0	NEP58	41	Transport-Delivery Charge	Base Rates	Variable	\$4,030.34
NEG		201912	T	Small Volume Interruptible	Interruptible Sales	0	0	NE532	10	Customer Charge	Base Rates	Monthly	\$250.00
NEG		201912	T	Small Volume Interruptible	Interruptible Sales	0	0	NE532	41	Transport-Delivery Charge	Base Rates	Variable	\$12.87
NEGD		201901	S	Agricultural	Agricultural	0	0	NE635	20	Usage	Base Rates	Variable	\$117,216.37
NEGD		201901	S	Agricultural	Agricultural	0	0	NE635	24	Usage-Excess	Base Rates	Variable	\$173,862.09
NEGD		201901	S	Agricultural	Agricultural	0	0	NE635	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$12,480.53
NEGD		201901	S	Company Use	Company Use	0	0	NE645	20	Usage	Base Rates	Variable	\$0.00
NEGD		201901	S	GASTX	GASTX		GASTX	GASTX	20	Usage	Base Rates	Variable	(\$3,059.61)
NEGD		201901	S	Large Commercial	Commercial	1	1	NE625	10	Customer Charge	Base Rates	Monthly	\$79,643.16
NEGD		201901	S	Large Commercial	Commercial	1	1	NE625	20	Usage	Base Rates	Variable	\$51,691.97
NEGD		201901	S	Large Commercial	Commercial	1	1	NE625	24	Usage-Excess	Base Rates	Variable	\$534,386.53
NEGD		201901	S	Large Commercial	Commercial	1	1	NE625	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$197,425.98
NEGD		201901	S	Large Commercial	Commercial	1	1	NE625	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$98,578.81
NEGD		201901	S	Large Commercial	Commercial	1	1	NE627	10	Customer Charge	Base Rates	Monthly	\$224.60
NEGD		201901	S	Large Commercial	Commercial	1	1	NE627	20	Usage	Base Rates	Variable	\$149.60
NEGD		201901	S	Large Commercial	Commercial	1	1	NE627	24	Usage-Excess	Base Rates	Variable	\$6,104.50
NEGD		201901	S	Large Commercial	Commercial	1	1	NE627	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$2,209.91
NEGD		201901	S	Large Commercial	Commercial	1	1	NE627	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$278.00
NEGD		201901	S	LC - Negotiated	Negotiated Distribution	0	0	NE702	10	Customer Charge	Base Rates	Monthly	\$20.00
NEGD		201901	S	LC - Negotiated	Negotiated Distribution	0	0	NE702	20	Usage	Base Rates	Variable	\$19.03
NEGD		201901	S	Residential	Residential	1	1	NE601	10	Customer Charge	Base Rates	Monthly	\$1,003,490.11
NEGD		201901	S	Residential	Residential	1	1	NE601	20	Usage	Base Rates	Variable	\$622,230.65
NEGD		201901	S	Residential	Residential	1	1	NE601	24	Usage-Excess	Base Rates	Variable	\$1,017,224.96
NEGD		201901	S	Residential	Residential	1	1	NE601	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$429,703.01
NEGD		201901	S	Residential	Residential	1	1	NE601	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$318,796.12
NEGD		201901	S	Small Commercial	Commercial	1	1	NE615	10	Customer Charge	Base Rates	Monthly	\$231,885.57
NEGD		201901	S	Small Commercial	Commercial	1	1	NE615	20	Usage	Base Rates	Variable	\$176,572.66
NEGD		201901	S	Small Commercial	Commercial	1	1	NE615	24	Usage-Excess	Base Rates	Variable	\$396,901.35
NEGD		201901	S	Small Commercial	Commercial	1	1	NE615	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$160,849.64
NEGD		201901	S	Small Commercial	Commercial	1	1	NE615	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$101,418.07
NEGD		201901	T	Maximum Rate	Maximum Rate	0	0	NE700	10	Customer Charge	Base Rates	Monthly	\$1,628.35
NEGD		201901	T	Maximum Rate	Maximum Rate	0	0	NE700	16	Monthly Modem Charge	Base Rates	Monthly	\$30.00
NEGD		201901	T	Maximum Rate	Maximum Rate	0	0	NE700	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$44,618.54
NEGD		201901	T	Maximum Rate	Maximum Rate	0	0	NE700	41	Transport-Delivery Charge	Base Rates	Variable	\$1,009.80
NEGD		201901	T	Maximum Rate	Maximum Rate	0	0	NE700	58	Transport-Delivery Charge-Excess	Base Rates	Variable	\$123,826.55
NEGD		201901	T	Maximum Rate	Maximum Rate	0	0	NE700	59	Transport Admin Charge	Base Rates	Monthly	\$5,800.00
NEGD		201901	T	Maximum Rate	Maximum Rate	0	0	NE700	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$2,015.50
NEGD		201901	T	Negotiated Direct	Negotiated Direct	0	0	NE706	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201901	T	Negotiated Direct	Negotiated Direct	0	0	NE706	41	Transport-Delivery Charge	Base Rates	Variable	\$7,735.74
NEGD		201901	T	Negotiated Direct	Negotiated Direct	0	0	NE706	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201901	T	Negotiated Direct	Negotiated Direct	0	0	NE708	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201901	T	Negotiated Direct	Negotiated Direct	0	0	NE708	41	Transport-Delivery Charge	Base Rates	Variable	\$5,457.21
NEGD		201901	T	Negotiated Direct	Negotiated Direct	0	0	NE708	59	Transport Admin Charge	Base Rates	Monthly	\$200.00

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEGD		201901	T	Negotiated Transmission	Negotiated Transmission	0	NE710	41	Transport-Delivery Charge	Base Rates	Variable	\$11,317.02
NEGD		201901	T	Negotiated Transmission	Negotiated Transmission	0	NE710	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201901	T	Negotiated Transmission	Negotiated Transmission	0	NE712	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201901	T	Negotiated Transmission	Negotiated Transmission	0	NE712	41	Transport-Delivery Charge	Base Rates	Variable	\$18.36
NEGD		201901	T	Negotiated Transmission	Negotiated Transmission	0	NE712	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201901	T	Negotiated Transmission	Negotiated Transmission	0	NE713	10	Customer Charge	Base Rates	Monthly	\$18.00
NEGD		201901	T	Negotiated Transmission	Negotiated Transmission	0	NE713	41	Transport-Delivery Charge	Base Rates	Variable	\$5,348.07
NEGD		201901	T	Negotiated Transmission	Negotiated Transmission	0	NE713	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201901	T	Negotiated Transmission	Negotiated Transmission	0	NE727	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201901	T	Negotiated Transmission	Negotiated Transmission	0	NE727	41	Transport-Delivery Charge	Base Rates	Variable	\$26,295.90
NEGD		201901	T	Negotiated Transmission	Negotiated Transmission	0	NE727	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201901	T	Negotiated Transmission	Negotiated Transmission	0	NE727	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$69.50
NEGD		201902	S	Agricultural	Agricultural	0	NE635	20	Usage	Base Rates	Variable	\$123,888.35
NEGD		201902	S	Agricultural	Agricultural	0	NE635	24	Usage-Excess	Base Rates	Variable	\$120,679.04
NEGD		201902	S	Agricultural	Agricultural	0	NE635	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$9,697.41
NEGD		201902	S	Company Use	Company Use	0	NE645	20	Usage	Base Rates	Variable	\$0.00
NEGD		201902	S	GASTX	GASTX	GASTX	GASTX	20	Usage	Base Rates	Variable	(\$267.48)
NEGD		201902	S	Large Commercial	Commercial	1	NE625	10	Customer Charge	Base Rates	Monthly	\$79,371.77
NEGD		201902	S	Large Commercial	Commercial	1	NE625	20	Usage	Base Rates	Variable	\$51,521.95
NEGD		201902	S	Large Commercial	Commercial	1	NE625	24	Usage-Excess	Base Rates	Variable	\$573,248.88
NEGD		201902	S	Large Commercial	Commercial	1	NE625	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$211,379.22
NEGD		201902	S	Large Commercial	Commercial	1	NE625	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$91,912.17
NEGD		201902	S	Large Commercial	Commercial	1	NE627	10	Customer Charge	Base Rates	Monthly	\$224.60
NEGD		201902	S	Large Commercial	Commercial	1	NE627	20	Usage	Base Rates	Variable	\$149.60
NEGD		201902	S	Large Commercial	Commercial	1	NE627	24	Usage-Excess	Base Rates	Variable	\$5,808.79
NEGD		201902	S	Large Commercial	Commercial	1	NE627	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$2,103.60
NEGD		201902	S	Large Commercial	Commercial	1	NE627	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$261.15
NEGD		201902	S	LC - Negotiated	Negotiated Distribution	0	NE702	10	Customer Charge	Base Rates	Monthly	\$20.00
NEGD		201902	S	LC - Negotiated	Negotiated Distribution	0	NE702	20	Usage	Base Rates	Variable	\$10.76
NEGD		201902	S	Residential	Residential	1	NE601	10	Customer Charge	Base Rates	Monthly	\$1,003,644.46
NEGD		201902	S	Residential	Residential	1	NE601	20	Usage	Base Rates	Variable	\$622,118.13
NEGD		201902	S	Residential	Residential	1	NE601	24	Usage-Excess	Base Rates	Variable	\$1,088,670.06
NEGD		201902	S	Residential	Residential	1	NE601	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$455,376.08
NEGD		201902	S	Residential	Residential	1	NE601	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$300,721.68
NEGD		201902	S	Small Commercial	Commercial	1	NE615	10	Customer Charge	Base Rates	Monthly	\$231,415.38
NEGD		201902	S	Small Commercial	Commercial	1	NE615	20	Usage	Base Rates	Variable	\$177,261.61
NEGD		201902	S	Small Commercial	Commercial	1	NE615	24	Usage-Excess	Base Rates	Variable	\$436,622.14
NEGD		201902	S	Small Commercial	Commercial	1	NE615	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$175,200.43
NEGD		201902	S	Small Commercial	Commercial	1	NE615	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$96,197.67
NEGD		201902	T	Maximum Rate	Maximum Rate	0	NE700	10	Customer Charge	Base Rates	Monthly	\$1,628.35
NEGD		201902	T	Maximum Rate	Maximum Rate	0	NE700	16	Monthly Modem Charge	Base Rates	Monthly	\$30.00
NEGD		201902	T	Maximum Rate	Maximum Rate	0	NE700	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$44,527.33
NEGD		201902	T	Maximum Rate	Maximum Rate	0	NE700	41	Transport-Delivery Charge	Base Rates	Variable	\$1,047.20
NEGD		201902	T	Maximum Rate	Maximum Rate	0	NE700	58	Transport-Delivery Charge-Excess	Base Rates	Variable	\$123,562.16
NEGD		201902	T	Maximum Rate	Maximum Rate	0	NE700	59	Transport Admin Charge	Base Rates	Monthly	\$5,800.00
NEGD		201902	T	Maximum Rate	Maximum Rate	0	NE700	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$1,998.22
NEGD		201902	T	Negotiated Direct	Negotiated Direct	0	NE706	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201902	T	Negotiated Direct	Negotiated Direct	0	NE706	41	Transport-Delivery Charge	Base Rates	Variable	\$7,977.56
NEGD		201902	T	Negotiated Direct	Negotiated Direct	0	NE706	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201902	T	Negotiated Direct	Negotiated Direct	0	NE708	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201902	T	Negotiated Direct	Negotiated Direct	0	NE708	41	Transport-Delivery Charge	Base Rates	Variable	\$5,432.44
NEGD		201902	T	Negotiated Direct	Negotiated Direct	0	NE708	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201902	T	Negotiated Direct	Negotiated Direct	0	NE709	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201902	T	Negotiated Direct	Negotiated Direct	0	NE709	41	Transport-Delivery Charge	Base Rates	Variable	\$18,340.41
NEGD		201902	T	Negotiated Direct	Negotiated Direct	0	NE709	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201902	T	Negotiated Direct	Negotiated Direct	0	NE711	10	Customer Charge	Base Rates	Monthly	\$6.00

DIVISION	BF REV MONTH	RATE_T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue	
NEGD		201902	T	Negotiated Transmission	Negotiated Transmission	0	0	NE712	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201902	T	Negotiated Transmission	Negotiated Transmission	0	0	NE713	10	Customer Charge	Base Rates	Monthly	\$18.00
NEGD		201902	T	Negotiated Transmission	Negotiated Transmission	0	0	NE713	41	Transport-Delivery Charge	Base Rates	Variable	\$4,772.36
NEGD		201902	T	Negotiated Transmission	Negotiated Transmission	0	0	NE713	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201902	T	Negotiated Transmission	Negotiated Transmission	0	0	NE727	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201902	T	Negotiated Transmission	Negotiated Transmission	0	0	NE727	41	Transport-Delivery Charge	Base Rates	Variable	\$28,919.97
NEGD		201902	T	Negotiated Transmission	Negotiated Transmission	0	0	NE727	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201902	T	Negotiated Transmission	Negotiated Transmission	0	0	NE727	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$69.50
NEGD		201903	S	Agricultural	Agricultural	0	0	NE635	20	Usage	Base Rates	Variable	\$108,017.42
NEGD		201903	S	Agricultural	Agricultural	0	0	NE635	24	Usage-Excess	Base Rates	Variable	\$116,040.08
NEGD		201903	S	Agricultural	Agricultural	0	0	NE635	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$9,053.96
NEGD		201903	S	Company Use	Company Use	0	0	NE645	20	Usage	Base Rates	Variable	\$0.00
NEGD		201903	S	GASTX	GASTX	GASTX	GASTX	GASTX	20	Usage	Base Rates	Variable	(\$54.05)
NEGD		201903	S	Large Commercial	Commercial	1	1	NE625	10	Customer Charge	Base Rates	Monthly	\$79,910.81
NEGD		201903	S	Large Commercial	Commercial	1	1	NE625	20	Usage	Base Rates	Variable	\$51,890.34
NEGD		201903	S	Large Commercial	Commercial	1	1	NE625	24	Usage-Excess	Base Rates	Variable	\$598,667.53
NEGD		201903	S	Large Commercial	Commercial	1	1	NE625	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$220,554.92
NEGD		201903	S	Large Commercial	Commercial	1	1	NE625	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$86,643.23
NEGD		201903	S	Large Commercial	Commercial	1	1	NE627	10	Customer Charge	Base Rates	Monthly	\$224.60
NEGD		201903	S	Large Commercial	Commercial	1	1	NE627	20	Usage	Base Rates	Variable	\$149.60
NEGD		201903	S	Large Commercial	Commercial	1	1	NE627	24	Usage-Excess	Base Rates	Variable	\$5,947.15
NEGD		201903	S	Large Commercial	Commercial	1	1	NE627	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$2,153.33
NEGD		201903	S	Large Commercial	Commercial	1	1	NE627	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$243.44
NEGD		201903	S	LC - Negotiated	Negotiated Distribution	0	0	NE702	10	Customer Charge	Base Rates	Monthly	\$20.00
NEGD		201903	S	LC - Negotiated	Negotiated Distribution	0	0	NE702	20	Usage	Base Rates	Variable	\$2.16
NEGD		201903	S	Residential	Residential	1	1	NE601	10	Customer Charge	Base Rates	Monthly	\$1,005,145.33
NEGD		201903	S	Residential	Residential	1	1	NE601	20	Usage	Base Rates	Variable	\$623,624.38
NEGD		201903	S	Residential	Residential	1	1	NE601	24	Usage-Excess	Base Rates	Variable	\$1,113,246.94
NEGD		201903	S	Residential	Residential	1	1	NE601	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$464,366.29
NEGD		201903	S	Residential	Residential	1	1	NE601	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$283,774.59
NEGD		201903	S	Small Commercial	Commercial	1	1	NE615	10	Customer Charge	Base Rates	Monthly	\$231,415.37
NEGD		201903	S	Small Commercial	Commercial	1	1	NE615	20	Usage	Base Rates	Variable	\$177,632.07
NEGD		201903	S	Small Commercial	Commercial	1	1	NE615	24	Usage-Excess	Base Rates	Variable	\$459,564.65
NEGD		201903	S	Small Commercial	Commercial	1	1	NE615	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$183,485.70
NEGD		201903	S	Small Commercial	Commercial	1	1	NE615	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$90,350.27
NEGD		201903	T	Maximum Rate	Maximum Rate	0	0	NE700	10	Customer Charge	Base Rates	Monthly	\$1,516.05
NEGD		201903	T	Maximum Rate	Maximum Rate	0	0	NE700	16	Monthly Modem Charge	Base Rates	Monthly	\$30.00
NEGD		201903	T	Maximum Rate	Maximum Rate	0	0	NE700	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$48,972.57
NEGD		201903	T	Maximum Rate	Maximum Rate	0	0	NE700	41	Transport-Delivery Charge	Base Rates	Variable	\$1,009.80
NEGD		201903	T	Maximum Rate	Maximum Rate	0	0	NE700	58	Transport-Delivery Charge-Excess	Base Rates	Variable	\$135,938.13
NEGD		201903	T	Maximum Rate	Maximum Rate	0	0	NE700	59	Transport Admin Charge	Base Rates	Monthly	\$5,400.00
NEGD		201903	T	Maximum Rate	Maximum Rate	0	0	NE700	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$1,643.22
NEGD		201903	T	Negotiated Direct	Negotiated Direct	0	0	NE706	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201903	T	Negotiated Direct	Negotiated Direct	0	0	NE706	41	Transport-Delivery Charge	Base Rates	Variable	\$6,962.73
NEGD		201903	T	Negotiated Direct	Negotiated Admin Charge	0	0	NE706	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201903	T	Negotiated Direct	Negotiated Direct	0	0	NE708	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201903	T	Negotiated Direct	Negotiated Direct	0	0	NE708	41	Transport-Delivery Charge	Base Rates	Variable	\$4,679.51
NEGD		201903	T	Negotiated Direct	Negotiated Admin Charge	0	0	NE708	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201903	T	Negotiated Direct	Negotiated Direct	0	0	NE709	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201903	T	Negotiated Direct	Negotiated Direct	0	0	NE709	41	Transport-Delivery Charge	Base Rates	Variable	\$18,194.10
NEGD		201903	T	Negotiated Direct	Negotiated Admin Charge	0	0	NE709	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201903	T	Negotiated Direct	Negotiated Direct	0	0	NE711	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201903	T	Negotiated Direct	Negotiated Direct	0	0	NE711	41	Transport-Delivery Charge	Base Rates	Variable	\$2,532.21
NEGD		201903	T	Negotiated Direct	Negotiated Admin Charge	0	0	NE711	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201903	T	Negotiated Direct	Negotiated Direct	0	0	NE720	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201903	T	Negotiated Direct	Negotiated Direct	0	0	NE720	41	Transport-Delivery Charge	Base Rates	Variable	\$8,653.70

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEGD		201903	T	Negotiated Transmission	Negotiated Transmission	0	NE727	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201903	T	Negotiated Transmission	Negotiated Transmission	0	NE727	41	Transport-Delivery Charge	Base Rates	Variable	\$26,581.56
NEGD		201903	T	Negotiated Transmission	Negotiated Transmission	0	NE727	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201903	T	Negotiated Transmission	Negotiated Transmission	0	NE727	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201904	S	Agricultural	Agricultural	0	NE635	20	Usage	Base Rates	Variable	\$205,128.84
NEGD		201904	S	Agricultural	Agricultural	0	NE635	24	Usage-Excess	Base Rates	Variable	\$44,121.60
NEGD		201904	S	Agricultural	Agricultural	0	NE635	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$8,370.30
NEGD		201904	S	Company Use	Company Use	0	NE645	20	Usage	Base Rates	Variable	\$0.00
NEGD		201904	S	GASTX	GASTX	GASTX	GASTX	20	Usage	Base Rates	Variable	(\$126.85)
NEGD		201904	S	Large Commercial	Commercial	1	NE625	10	Customer Charge	Base Rates	Monthly	\$79,581.41
NEGD		201904	S	Large Commercial	Commercial	1	NE625	20	Usage	Base Rates	Variable	\$51,662.19
NEGD		201904	S	Large Commercial	Commercial	1	NE625	24	Usage-Excess	Base Rates	Variable	\$317,225.39
NEGD		201904	S	Large Commercial	Commercial	1	NE625	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$119,355.23
NEGD		201904	S	Large Commercial	Commercial	1	NE625	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$86,256.88
NEGD		201904	S	Large Commercial	Commercial	1	NE627	10	Customer Charge	Base Rates	Monthly	\$224.60
NEGD		201904	S	Large Commercial	Commercial	1	NE627	20	Usage	Base Rates	Variable	\$149.60
NEGD		201904	S	Large Commercial	Commercial	1	NE627	24	Usage-Excess	Base Rates	Variable	\$4,452.46
NEGD		201904	S	Large Commercial	Commercial	1	NE627	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$1,616.02
NEGD		201904	S	Large Commercial	Commercial	1	NE627	63	IA SSMA/NE Safety & integrity Chrg	Base Rates	Monthly	\$243.44
NEGD		201904	S	LC - Negotiated	Negotiated Distribution	0	NE702	10	Customer Charge	Base Rates	Monthly	\$20.00
NEGD		201904	S	LC - Negotiated	Negotiated Distribution	0	NE702	20	Usage	Base Rates	Variable	\$11.75
NEGD		201904	S	Residential	Residential	1	NE601	10	Customer Charge	Base Rates	Monthly	\$1,003,663.57
NEGD		201904	S	Residential	Residential	1	NE601	20	Usage	Base Rates	Variable	\$613,058.31
NEGD		201904	S	Residential	Residential	1	NE601	24	Usage-Excess	Base Rates	Variable	\$464,337.67
NEGD		201904	S	Residential	Residential	1	NE601	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$230,005.21
NEGD		201904	S	Residential	Residential	1	NE601	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$283,348.79
NEGD		201904	S	Small Commercial	Commercial	1	NE615	10	Customer Charge	Base Rates	Monthly	\$231,299.36
NEGD		201904	S	Small Commercial	Commercial	1	NE615	20	Usage	Base Rates	Variable	\$166,716.91
NEGD		201904	S	Small Commercial	Commercial	1	NE615	24	Usage-Excess	Base Rates	Variable	\$179,987.41
NEGD		201904	S	Small Commercial	Commercial	1	NE615	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$81,856.02
NEGD		201904	S	Small Commercial	Commercial	1	NE615	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$89,673.68
NEGD		201904	T	Maximum Rate	Maximum Rate	0	NE700	10	Customer Charge	Base Rates	Monthly	\$1,598.40
NEGD		201904	T	Maximum Rate	Maximum Rate	0	NE700	16	Monthly Modem Charge	Base Rates	Monthly	\$30.00
NEGD		201904	T	Maximum Rate	Maximum Rate	0	NE700	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$41,709.73
NEGD		201904	T	Maximum Rate	Maximum Rate	0	NE700	41	Transport-Delivery Charge	Base Rates	Variable	\$1,047.20
NEGD		201904	T	Maximum Rate	Maximum Rate	0	NE700	58	Transport-Delivery Charge-Excess	Base Rates	Variable	\$115,724.42
NEGD		201904	T	Maximum Rate	Maximum Rate	0	NE700	59	Transport Admin Charge	Base Rates	Monthly	\$5,693.33
NEGD		201904	T	Maximum Rate	Maximum Rate	0	NE700	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$1,732.48
NEGD		201904	T	Negotiated Direct	Negotiated Direct	0	NE706	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201904	T	Negotiated Direct	Negotiated Direct	0	NE706	41	Transport-Delivery Charge	Base Rates	Variable	\$7,914.17
NEGD		201904	T	Negotiated Direct	Negotiated Direct	0	NE706	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201904	T	Negotiated Direct	Negotiated Direct	0	NE708	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201904	T	Negotiated Direct	Negotiated Direct	0	NE708	41	Transport-Delivery Charge	Base Rates	Variable	\$4,993.91
NEGD		201904	T	Negotiated Direct	Negotiated Direct	0	NE708	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201904	T	Negotiated Direct	Negotiated Direct	0	NE709	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201904	T	Negotiated Direct	Negotiated Direct	0	NE709	41	Transport-Delivery Charge	Base Rates	Variable	\$9,264.96
NEGD		201904	T	Negotiated Direct	Negotiated Direct	0	NE709	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201904	T	Negotiated Direct	Negotiated Direct	0	NE711	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201904	T	Negotiated Direct	Negotiated Direct	0	NE711	41	Transport-Delivery Charge	Base Rates	Variable	\$2,752.53
NEGD		201904	T	Negotiated Direct	Negotiated Direct	0	NE711	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201904	T	Negotiated Direct	Negotiated Direct	0	NE720	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201904	T	Negotiated Direct	Negotiated Direct	0	NE720	41	Transport-Delivery Charge	Base Rates	Variable	\$10,956.00
NEGD		201904	T	Negotiated Direct	Negotiated Direct	0	NE720	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201904	T	Negotiated Direct	Negotiated Direct	0	NE720	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201904	T	Negotiated Direct	Negotiated Direct	0	NE722	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201904	T	Negotiated Direct	Negotiated Direct	0	NE722	41	Transport-Delivery Charge	Base Rates	Variable	\$15,844.00

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEGD		201905 S	Agricultural	Agricultural	0	0	NE635	20	Usage	Base Rates	Variable	\$275,941.40
NEGD		201905 S	Agricultural	Agricultural	0	0	NE635	24	Usage-Excess	Base Rates	Variable	\$45,198.56
NEGD		201905 S	Agricultural	Agricultural	0	0	NE635	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$10,178.05
NEGD		201905 S	Company Use	Company Use	0	0	NE645	20	Usage	Base Rates	Variable	\$0.00
NEGD		201905 S	GASTX	GASTX	GASTX	GASTX	GASTX	20	Usage	Base Rates	Variable	(\$491.20)
NEGD		201905 S	Large Commercial	Commercial	1	1	NE625	10	Customer Charge	Base Rates	Monthly	\$79,265.08
NEGD		201905 S	Large Commercial	Commercial	1	1	NE625	20	Usage	Base Rates	Variable	\$50,033.96
NEGD		201905 S	Large Commercial	Commercial	1	1	NE625	24	Usage-Excess	Base Rates	Variable	\$197,472.80
NEGD		201905 S	Large Commercial	Commercial	1	1	NE625	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$76,137.71
NEGD		201905 S	Large Commercial	Commercial	1	1	NE625	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$85,914.04
NEGD		201905 S	Large Commercial	Commercial	1	1	NE627	10	Customer Charge	Base Rates	Monthly	\$224.60
NEGD		201905 S	Large Commercial	Commercial	1	1	NE627	20	Usage	Base Rates	Variable	\$149.60
NEGD		201905 S	Large Commercial	Commercial	1	1	NE627	24	Usage-Excess	Base Rates	Variable	\$2,955.11
NEGD		201905 S	Large Commercial	Commercial	1	1	NE627	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$1,077.73
NEGD		201905 S	Large Commercial	Commercial	1	1	NE627	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$243.44
NEGD		201905 S	LC - Negotiated	Negotiated Distribution	0	0	NE702	10	Customer Charge	Base Rates	Monthly	\$20.00
NEGD		201905 S	LC - Negotiated	Negotiated Distribution	0	0	NE702	20	Usage	Base Rates	Variable	\$9.97
NEGD		201905 S	Residential	Residential	1	1	NE601	10	Customer Charge	Base Rates	Monthly	\$998,364.71
NEGD		201905 S	Residential	Residential	1	1	NE601	20	Usage	Base Rates	Variable	\$584,395.03
NEGD		201905 S	Residential	Residential	1	1	NE601	24	Usage-Excess	Base Rates	Variable	\$219,210.50
NEGD		201905 S	Residential	Residential	1	1	NE601	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$138,931.85
NEGD		201905 S	Residential	Residential	1	1	NE601	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$281,852.52
NEGD		201905 S	Small Commercial	Commercial	1	1	NE615	10	Customer Charge	Base Rates	Monthly	\$230,382.51
NEGD		201905 S	Small Commercial	Commercial	1	1	NE615	20	Usage	Base Rates	Variable	\$140,596.16
NEGD		201905 S	Small Commercial	Commercial	1	1	NE615	24	Usage-Excess	Base Rates	Variable	\$82,262.11
NEGD		201905 S	Small Commercial	Commercial	1	1	NE615	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$44,037.66
NEGD		201905 S	Small Commercial	Commercial	1	1	NE615	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$89,317.53
NEGD		201905 T	Maximum Rate	Maximum Rate	0	0	NE700	10	Customer Charge	Base Rates	Monthly	\$1,684.50
NEGD		201905 T	Maximum Rate	Maximum Rate	0	0	NE700	16	Monthly Modem Charge	Base Rates	Monthly	\$30.00
NEGD		201905 T	Maximum Rate	Maximum Rate	0	0	NE700	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$32,879.25
NEGD		201905 T	Maximum Rate	Maximum Rate	0	0	NE700	41	Transport-Delivery Charge	Base Rates	Variable	\$1,047.20
NEGD		201905 T	Maximum Rate	Maximum Rate	0	0	NE700	58	Transport-Delivery Charge-Excess	Base Rates	Variable	\$91,160.62
NEGD		201905 T	Maximum Rate	Maximum Rate	0	0	NE700	59	Transport Admin Charge	Base Rates	Monthly	\$6,000.00
NEGD		201905 T	Maximum Rate	Maximum Rate	0	0	NE700	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$1,825.80
NEGD		201905 T	Negotiated Direct	Negotiated Direct	0	0	NE706	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201905 T	Negotiated Direct	Negotiated Direct	0	0	NE706	41	Transport-Delivery Charge	Base Rates	Variable	\$7,253.09
NEGD		201905 T	Negotiated Direct	Negotiated Direct	0	0	NE706	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201905 T	Negotiated Direct	Negotiated Direct	0	0	NE708	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201905 T	Negotiated Direct	Negotiated Direct	0	0	NE708	41	Transport-Delivery Charge	Base Rates	Variable	\$4,690.96
NEGD		201905 T	Negotiated Direct	Negotiated Direct	0	0	NE708	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201905 T	Negotiated Direct	Negotiated Direct	0	0	NE709	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201905 T	Negotiated Direct	Negotiated Direct	0	0	NE709	41	Transport-Delivery Charge	Base Rates	Variable	\$16,336.55
NEGD		201905 T	Negotiated Direct	Negotiated Direct	0	0	NE709	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201905 T	Negotiated Direct	Negotiated Direct	0	0	NE711	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201905 T	Negotiated Direct	Negotiated Direct	0	0	NE711	41	Transport-Delivery Charge	Base Rates	Variable	\$2,190.63
NEGD		201905 T	Negotiated Direct	Negotiated Direct	0	0	NE711	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201905 T	Negotiated Direct	Negotiated Direct	0	0	NE720	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201905 T	Negotiated Direct	Negotiated Direct	0	0	NE720	41	Transport-Delivery Charge	Base Rates	Variable	\$8,583.30
NEGD		201905 T	Negotiated Direct	Negotiated Direct	0	0	NE720	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201905 T	Negotiated Direct	Negotiated Direct	0	0	NE720	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201905 T	Negotiated Direct	Negotiated Direct	0	0	NE722	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201905 T	Negotiated Direct	Negotiated Direct	0	0	NE722	41	Transport-Delivery Charge	Base Rates	Variable	\$9,523.40
NEGD		201905 T	Negotiated Direct	Negotiated Direct	0	0	NE722	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201905 T	Negotiated Direct	Negotiated Direct	0	0	NE722	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201905 T	Negotiated Direct	Negotiated Direct	0	0	NE723	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201905 T	Negotiated Direct	Negotiated Direct	0	0	NE723	41	Transport-Delivery Charge	Base Rates	Variable	\$2,821.50

DIVISION	BF REV MONTH	RATE_T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEGD	201905	T	Negotiated Direct	Negotiated Direct	0	0	NE723	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD	201905	T	Negotiated Direct	Negotiated Direct	0	0	NE724	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD	201905	T	Negotiated Direct	Negotiated Direct	0	0	NE724	41	Transport-Delivery Charge	Base Rates	Variable	\$2,831.26
NEGD	201905	T	Negotiated Direct	Negotiated Direct	0	0	NE724	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201905	T	Negotiated Direct	Negotiated Direct	0	0	NE724	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD	201905	T	Negotiated Direct	Negotiated Direct	0	0	NE728	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD	201905	T	Negotiated Direct	Negotiated Direct	0	0	NE728	41	Transport-Delivery Charge	Base Rates	Variable	\$3,136.10
NEGD	201905	T	Negotiated Direct	Negotiated Direct	0	0	NE728	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201905	T	Negotiated Direct	Negotiated Direct	0	0	NE728	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD	201905	T	Negotiated Distribution	Negotiated Distribution	0	0	NE714	10	Customer Charge	Base Rates	Monthly	\$4.00
NEGD	201905	T	Negotiated Distribution	Negotiated Distribution	0	0	NE714	41	Transport-Delivery Charge	Base Rates	Variable	\$1,208.72
NEGD	201905	T	Negotiated Distribution	Negotiated Distribution	0	0	NE714	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201905	T	Negotiated Distribution	Negotiated Distribution	0	0	NE715	10	Customer Charge	Base Rates	Monthly	\$4.00
NEGD	201905	T	Negotiated Distribution	Negotiated Distribution	0	0	NE715	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201905	T	Negotiated Distribution	Negotiated Distribution	0	0	NE721	10	Customer Charge	Base Rates	Monthly	\$112.30
NEGD	201905	T	Negotiated Distribution	Negotiated Distribution	0	0	NE721	41	Transport-Delivery Charge	Base Rates	Variable	\$36,232.79
NEGD	201905	T	Negotiated Distribution	Negotiated Distribution	0	0	NE721	59	Transport Admin Charge	Base Rates	Monthly	\$400.00
NEGD	201905	T	Negotiated Distribution	Negotiated Distribution	0	0	NE721	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$121.72
NEGD	201905	T	Negotiated Distribution	Negotiated Distribution	0	0	NE725	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD	201905	T	Negotiated Distribution	Negotiated Distribution	0	0	NE725	41	Transport-Delivery Charge	Base Rates	Variable	\$2,671.60
NEGD	201905	T	Negotiated Distribution	Negotiated Distribution	0	0	NE725	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201905	T	Negotiated Distribution	Negotiated Distribution	0	0	NE725	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD	201905	T	Negotiated Distribution	Negotiated Distribution	0	0	NE726	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD	201905	T	Negotiated Distribution	Negotiated Distribution	0	0	NE726	41	Transport-Delivery Charge	Base Rates	Variable	\$2,703.45
NEGD	201905	T	Negotiated Distribution	Negotiated Distribution	0	0	NE726	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201905	T	Negotiated Distribution	Negotiated Distribution	0	0	NE726	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD	201905	T	Negotiated Distribution	Negotiated Distribution	0	0	NE729	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD	201905	T	Negotiated Distribution	Negotiated Distribution	0	0	NE729	41	Transport-Delivery Charge	Base Rates	Variable	\$1,476.30
NEGD	201905	T	Negotiated Distribution	Negotiated Distribution	0	0	NE729	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201905	T	Negotiated Distribution	Negotiated Distribution	0	0	NE729	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD	201905	T	Negotiated Transmission	Negotiated Transmission	0	0	NE703	10	Customer Charge	Base Rates	Monthly	\$112.30
NEGD	201905	T	Negotiated Transmission	Negotiated Transmission	0	0	NE703	41	Transport-Delivery Charge	Base Rates	Variable	\$109.60
NEGD	201905	T	Negotiated Transmission	Negotiated Transmission	0	0	NE703	59	Transport Admin Charge	Base Rates	Monthly	\$400.00
NEGD	201905	T	Negotiated Transmission	Negotiated Transmission	0	0	NE703	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$121.72
NEGD	201905	T	Negotiated Transmission	Negotiated Transmission	0	0	NE705	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD	201905	T	Negotiated Transmission	Negotiated Transmission	0	0	NE705	41	Transport-Delivery Charge	Base Rates	Variable	\$6,466.08
NEGD	201905	T	Negotiated Transmission	Negotiated Transmission	0	0	NE707	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD	201905	T	Negotiated Transmission	Negotiated Transmission	0	0	NE707	41	Transport-Delivery Charge	Base Rates	Variable	\$16,582.02
NEGD	201905	T	Negotiated Transmission	Negotiated Transmission	0	0	NE707	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201905	T	Negotiated Transmission	Negotiated Transmission	0	0	NE710	10	Customer Charge	Base Rates	Monthly	\$18.00
NEGD	201905	T	Negotiated Transmission	Negotiated Transmission	0	0	NE710	41	Transport-Delivery Charge	Base Rates	Variable	\$10,894.58
NEGD	201905	T	Negotiated Transmission	Negotiated Transmission	0	0	NE710	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201905	T	Negotiated Transmission	Negotiated Transmission	0	0	NE712	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD	201905	T	Negotiated Transmission	Negotiated Transmission	0	0	NE712	41	Transport-Delivery Charge	Base Rates	Variable	\$16,187.83
NEGD	201905	T	Negotiated Transmission	Negotiated Transmission	0	0	NE712	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201905	T	Negotiated Transmission	Negotiated Transmission	0	0	NE713	10	Customer Charge	Base Rates	Monthly	\$18.00
NEGD	201905	T	Negotiated Transmission	Negotiated Transmission	0	0	NE713	41	Transport-Delivery Charge	Base Rates	Variable	\$141.97
NEGD	201905	T	Negotiated Transmission	Negotiated Transmission	0	0	NE713	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201905	T	Negotiated Transmission	Negotiated Transmission	0	0	NE727	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD	201905	T	Negotiated Transmission	Negotiated Transmission	0	0	NE727	41	Transport-Delivery Charge	Base Rates	Variable	\$24,642.66
NEGD	201905	T	Negotiated Transmission	Negotiated Transmission	0	0	NE727	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201905	T	Negotiated Transmission	Negotiated Transmission	0	0	NE727	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD	201906	S	Agricultural	Agricultural	0	0	NE635	20	Usage	Base Rates	Variable	\$180,131.30
NEGD	201906	S	Agricultural	Agricultural	0	0	NE635	24	Usage-Excess	Base Rates	Variable	\$48,082.96
NEGD	201906	S	Agricultural	Agricultural	0	0	NE635	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$8,064.73
NEGD	201906	S	Company Use	Company Use	0	0	NE645	20	Usage	Base Rates	Variable	\$0.00

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEGD		201906	S	GASTX	GASTX		GASTX	20	Usage	Base Rates	Variable	(\$3,194.10)
NEGD		201906	S	Large Commercial	Commercial	1	NE625	10	Customer Charge	Base Rates	Monthly	\$79,420.45
NEGD		201906	S	Large Commercial	Commercial	1	NE625	20	Usage	Base Rates	Variable	\$45,714.03
NEGD		201906	S	Large Commercial	Commercial	1	NE625	24	Usage-Excess	Base Rates	Variable	\$126,713.96
NEGD		201906	S	Large Commercial	Commercial	1	NE625	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$46,223.00
NEGD		201906	S	Large Commercial	Commercial	1	NE625	63	IA SSMA/NE Safety & Integrity Charg	Base Rates	Monthly	\$86,082.40
NEGD		201906	S	Large Commercial	Commercial	1	NE627	10	Customer Charge	Base Rates	Monthly	\$224.60
NEGD		201906	S	Large Commercial	Commercial	1	NE627	20	Usage	Base Rates	Variable	\$149.60
NEGD		201906	S	Large Commercial	Commercial	1	NE627	24	Usage-Excess	Base Rates	Variable	\$2,080.32
NEGD		201906	S	Large Commercial	Commercial	1	NE627	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$687.39
NEGD		201906	S	Large Commercial	Commercial	1	NE627	63	IA SSMA/NE Safety & Integrity Charg	Base Rates	Monthly	\$243.44
NEGD		201906	S	LC - Negotiated	Negotiated Distribution	0	NE702	10	Customer Charge	Base Rates	Monthly	\$20.00
NEGD		201906	S	LC - Negotiated	Negotiated Distribution	0	NE702	20	Usage	Base Rates	Variable	\$2.72
NEGD		201906	S	Residential	Residential	1	NE601	10	Customer Charge	Base Rates	Monthly	\$990,415.44
NEGD		201906	S	Residential	Residential	1	NE601	20	Usage	Base Rates	Variable	\$494,546.08
NEGD		201906	S	Residential	Residential	1	NE601	24	Usage-Excess	Base Rates	Variable	\$74,741.28
NEGD		201906	S	Residential	Residential	1	NE601	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$71,852.57
NEGD		201906	S	Residential	Residential	1	NE601	63	IA SSMA/NE Safety & Integrity Charg	Base Rates	Monthly	\$279,608.87
NEGD		201906	S	Small Commercial	Commercial	1	NE615	10	Customer Charge	Base Rates	Monthly	\$230,004.12
NEGD		201906	S	Small Commercial	Commercial	1	NE615	20	Usage	Base Rates	Variable	\$98,746.66
NEGD		201906	S	Small Commercial	Commercial	1	NE615	24	Usage-Excess	Base Rates	Variable	\$48,570.86
NEGD		201906	S	Small Commercial	Commercial	1	NE615	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$25,511.19
NEGD		201906	S	Small Commercial	Commercial	1	NE615	63	IA SSMA/NE Safety & Integrity Charg	Base Rates	Monthly	\$89,170.82
NEGD		201906	T	Maximum Rate	Maximum Rate	0	NE700	10	Customer Charge	Base Rates	Monthly	\$1,572.20
NEGD		201906	T	Maximum Rate	Maximum Rate	0	NE700	16	Monthly Modem Charge	Base Rates	Monthly	\$30.00
NEGD		201906	T	Maximum Rate	Maximum Rate	0	NE700	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$31,553.30
NEGD		201906	T	Maximum Rate	Maximum Rate	0	NE700	41	Transport-Delivery Charge	Base Rates	Variable	\$1,033.18
NEGD		201906	T	Maximum Rate	Maximum Rate	0	NE700	58	Transport-Delivery Charge-Excess	Base Rates	Variable	\$87,476.15
NEGD		201906	T	Maximum Rate	Maximum Rate	0	NE700	59	Transport Admin Charge	Base Rates	Monthly	\$5,600.00
NEGD		201906	T	Maximum Rate	Maximum Rate	0	NE700	63	IA SSMA/NE Safety & Integrity Charg	Base Rates	Monthly	\$1,704.08
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE706	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE706	41	Transport-Delivery Charge	Base Rates	Variable	\$7,754.19
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE706	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE708	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE708	41	Transport-Delivery Charge	Base Rates	Variable	\$5,557.80
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE708	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE709	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE709	41	Transport-Delivery Charge	Base Rates	Variable	\$22,194.58
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE709	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE711	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE711	41	Transport-Delivery Charge	Base Rates	Variable	\$2,743.65
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE711	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE720	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE720	41	Transport-Delivery Charge	Base Rates	Variable	\$8,086.65
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE720	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE720	63	IA SSMA/NE Safety & Integrity Charg	Base Rates	Monthly	\$60.86
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE722	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE722	41	Transport-Delivery Charge	Base Rates	Variable	\$8,590.95
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE722	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE722	63	IA SSMA/NE Safety & Integrity Charg	Base Rates	Monthly	\$60.86
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE723	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE723	41	Transport-Delivery Charge	Base Rates	Variable	\$6,902.06
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE723	63	IA SSMA/NE Safety & Integrity Charg	Base Rates	Monthly	\$60.86
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE724	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE724	41	Transport-Delivery Charge	Base Rates	Variable	\$6,941.38
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE724	59	Transport Admin Charge	Base Rates	Monthly	\$200.00

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE724	63	IA SSMA/NE Safety & Integrity Charge	Base Rates	Monthly	\$60.86
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE728	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE728	41	Transport-Delivery Charge	Base Rates	Variable	\$3,218.75
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE728	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201906	T	Negotiated Direct	Negotiated Direct	0	NE728	63	IA SSMA/NE Safety & Integrity Charge	Base Rates	Monthly	\$60.86
NEGD		201906	T	Negotiated Distribution	Negotiated Distribution	0	NE714	10	Customer Charge	Base Rates	Monthly	\$4.00
NEGD		201906	T	Negotiated Distribution	Negotiated Distribution	0	NE714	41	Transport-Delivery Charge	Base Rates	Variable	\$966.14
NEGD		201906	T	Negotiated Distribution	Negotiated Distribution	0	NE714	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201906	T	Negotiated Distribution	Negotiated Distribution	0	NE715	10	Customer Charge	Base Rates	Monthly	\$4.00
NEGD		201906	T	Negotiated Distribution	Negotiated Distribution	0	NE715	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201906	T	Negotiated Distribution	Negotiated Distribution	0	NE721	10	Customer Charge	Base Rates	Monthly	\$112.30
NEGD		201906	T	Negotiated Distribution	Negotiated Distribution	0	NE721	41	Transport-Delivery Charge	Base Rates	Variable	\$40,406.52
NEGD		201906	T	Negotiated Distribution	Negotiated Distribution	0	NE721	59	Transport Admin Charge	Base Rates	Monthly	\$400.00
NEGD		201906	T	Negotiated Distribution	Negotiated Distribution	0	NE721	63	IA SSMA/NE Safety & Integrity Charge	Base Rates	Monthly	\$121.72
NEGD		201906	T	Negotiated Distribution	Negotiated Distribution	0	NE725	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201906	T	Negotiated Distribution	Negotiated Distribution	0	NE725	41	Transport-Delivery Charge	Base Rates	Variable	\$2,401.60
NEGD		201906	T	Negotiated Distribution	Negotiated Distribution	0	NE725	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201906	T	Negotiated Distribution	Negotiated Distribution	0	NE725	63	IA SSMA/NE Safety & Integrity Charge	Base Rates	Monthly	\$60.86
NEGD		201906	T	Negotiated Distribution	Negotiated Distribution	0	NE726	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201906	T	Negotiated Distribution	Negotiated Distribution	0	NE726	41	Transport-Delivery Charge	Base Rates	Variable	\$2,224.50
NEGD		201906	T	Negotiated Distribution	Negotiated Distribution	0	NE726	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201906	T	Negotiated Distribution	Negotiated Distribution	0	NE726	63	IA SSMA/NE Safety & Integrity Charge	Base Rates	Monthly	\$60.86
NEGD		201906	T	Negotiated Distribution	Negotiated Distribution	0	NE729	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201906	T	Negotiated Distribution	Negotiated Distribution	0	NE729	41	Transport-Delivery Charge	Base Rates	Variable	\$1,012.20
NEGD		201906	T	Negotiated Distribution	Negotiated Distribution	0	NE729	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201906	T	Negotiated Distribution	Negotiated Distribution	0	NE729	63	IA SSMA/NE Safety & Integrity Charge	Base Rates	Monthly	\$60.86
NEGD		201906	T	Negotiated Transmission	Negotiated Transmission	0	NE705	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201906	T	Negotiated Transmission	Negotiated Transmission	0	NE705	41	Transport-Delivery Charge	Base Rates	Variable	\$6,540.86
NEGD		201906	T	Negotiated Transmission	Negotiated Transmission	0	NE707	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201906	T	Negotiated Transmission	Negotiated Transmission	0	NE707	41	Transport-Delivery Charge	Base Rates	Variable	\$25,295.09
NEGD		201906	T	Negotiated Transmission	Negotiated Transmission	0	NE707	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201906	T	Negotiated Transmission	Negotiated Transmission	0	NE710	10	Customer Charge	Base Rates	Monthly	\$18.00
NEGD		201906	T	Negotiated Transmission	Negotiated Transmission	0	NE710	41	Transport-Delivery Charge	Base Rates	Variable	\$11,046.18
NEGD		201906	T	Negotiated Transmission	Negotiated Transmission	0	NE710	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201906	T	Negotiated Transmission	Negotiated Transmission	0	NE712	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201906	T	Negotiated Transmission	Negotiated Transmission	0	NE712	41	Transport-Delivery Charge	Base Rates	Variable	\$18,613.55
NEGD		201906	T	Negotiated Transmission	Negotiated Transmission	0	NE712	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201906	T	Negotiated Transmission	Negotiated Transmission	0	NE713	10	Customer Charge	Base Rates	Monthly	\$18.00
NEGD		201906	T	Negotiated Transmission	Negotiated Transmission	0	NE713	41	Transport-Delivery Charge	Base Rates	Variable	\$3,999.57
NEGD		201906	T	Negotiated Transmission	Negotiated Transmission	0	NE713	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201906	T	Negotiated Transmission	Negotiated Transmission	0	NE727	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201906	T	Negotiated Transmission	Negotiated Transmission	0	NE727	41	Transport-Delivery Charge	Base Rates	Variable	\$20,764.86
NEGD		201906	T	Negotiated Transmission	Negotiated Transmission	0	NE727	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201906	T	Negotiated Transmission	Negotiated Transmission	0	NE727	63	IA SSMA/NE Safety & Integrity Charge	Base Rates	Monthly	\$60.86
NEGD		201907	S	Agricultural	Agricultural	0	NE635	20	Usage	Base Rates	Variable	\$1,354,712.88
NEGD		201907	S	Agricultural	Agricultural	0	NE635	24	Usage-Excess	Base Rates	Variable	\$52,699.02
NEGD		201907	S	Agricultural	Agricultural	0	NE635	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$37,027.29
NEGD		201907	S	Company Use	Company Use	0	NE645	20	Usage	Base Rates	Variable	\$0.00
NEGD		201907	S	GASTX	GASTX	GASTX	GASTX	20	Usage	Base Rates	Variable	(\$352.96)
NEGD		201907	S	Large Commercial	Commercial	1	NE625	10	Customer Charge	Base Rates	Monthly	\$79,205.20
NEGD		201907	S	Large Commercial	Commercial	1	NE625	20	Usage	Base Rates	Variable	\$34,837.43
NEGD		201907	S	Large Commercial	Commercial	1	NE625	24	Usage-Excess	Base Rates	Variable	\$89,071.65
NEGD		201907	S	Large Commercial	Commercial	1	NE625	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$29,551.95
NEGD		201907	S	Large Commercial	Commercial	1	NE625	63	IA SSMA/NE Safety & Integrity Charge	Base Rates	Monthly	\$85,849.10
NEGD		201907	S	Large Commercial	Commercial	1	NE627	10	Customer Charge	Base Rates	Monthly	\$224.60
NEGD		201907	S	Large Commercial	Commercial	1	NE627	20	Usage	Base Rates	Variable	\$149.60

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEGD		201907 S	Large Commercial	Commercial		1	NE627	24	Usage-Excess	Base Rates	Variable	\$1,763.63
NEGD		201907 S	Large Commercial	Commercial		1	NE627	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$538.69
NEGD		201907 S	Large Commercial	Commercial		1	NE627	63	IA SSMA/NE Safety & Integrity Charg	Base Rates	Monthly	\$243.44
NEGD		201907 S	LC - Negotiated	Negotiated Distribution		0	NE702	10	Customer Charge	Base Rates	Monthly	\$20.00
NEGD		201907 S	LC - Negotiated	Negotiated Distribution		0	NE702	20	Usage	Base Rates	Variable	\$12.01
NEGD		201907 S	Residential	Residential		1	NE601	10	Customer Charge	Base Rates	Monthly	\$990,100.86
NEGD		201907 S	Residential	Residential		1	NE601	20	Usage	Base Rates	Variable	\$346,484.98
NEGD		201907 S	Residential	Residential		1	NE601	24	Usage-Excess	Base Rates	Variable	\$15,076.85
NEGD		201907 S	Residential	Residential		1	NE601	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$34,148.90
NEGD		201907 S	Residential	Residential		1	NE601	63	IA SSMA/NE Safety & Integrity Charg	Base Rates	Monthly	\$279,520.60
NEGD		201907 S	Residential	Residential		1	NE601	70	Miscellaneous Fee's	Exclude	0	(\$27,004.85)
NEGD		201907 S	Small Commercial	Commercial		1	NE615	10	Customer Charge	Base Rates	Monthly	\$229,285.95
NEGD		201907 S	Small Commercial	Commercial		1	NE615	20	Usage	Base Rates	Variable	\$46,231.92
NEGD		201907 S	Small Commercial	Commercial		1	NE615	24	Usage-Excess	Base Rates	Variable	\$31,090.76
NEGD		201907 S	Small Commercial	Commercial		1	NE615	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$13,263.70
NEGD		201907 S	Small Commercial	Commercial		1	NE615	63	IA SSMA/NE Safety & integrity Charg	Base Rates	Monthly	\$88,892.44
NEGD		201907 S	Small Commercial	Commercial		1	NE615	70	Miscellaneous Fee's	Exclude	0	\$28.54
NEGD		201907 T	Maximum Rate	Maximum Rate		0	NE700	10	Customer Charge	Base Rates	Monthly	\$1,684.50
NEGD		201907 T	Maximum Rate	Maximum Rate		0	NE700	16	Monthly Modem Charge	Base Rates	Monthly	\$30.00
NEGD		201907 T	Maximum Rate	Maximum Rate		0	NE700	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$22,898.38
NEGD		201907 T	Maximum Rate	Maximum Rate		0	NE700	41	Transport-Delivery Charge	Base Rates	Variable	\$1,089.28
NEGD		201907 T	Maximum Rate	Maximum Rate		0	NE700	58	Transport-Delivery Charge-Excess	Base Rates	Variable	\$76,475.25
NEGD		201907 T	Maximum Rate	Maximum Rate		0	NE700	59	Transport Admin Charge	Base Rates	Monthly	\$6,000.00
NEGD		201907 T	Maximum Rate	Maximum Rate		0	NE700	63	IA SSMA/NE Safety & Integrity Charg	Base Rates	Monthly	\$1,825.80
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE706	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE706	41	Transport-Delivery Charge	Base Rates	Variable	\$7,084.99
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE706	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE708	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE708	41	Transport-Delivery Charge	Base Rates	Variable	\$4,996.13
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE708	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE709	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE709	41	Transport-Delivery Charge	Base Rates	Variable	\$23,486.28
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE709	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE711	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE711	41	Transport-Delivery Charge	Base Rates	Variable	\$2,628.00
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE711	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE720	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE720	41	Transport-Delivery Charge	Base Rates	Variable	\$7,085.10
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE720	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE720	63	IA SSMA/NE Safety & Integrity Charg	Base Rates	Monthly	\$60.86
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE722	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE722	41	Transport-Delivery Charge	Base Rates	Variable	\$5,088.95
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE722	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE722	63	IA SSMA/NE Safety & Integrity Charg	Base Rates	Monthly	\$60.86
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE723	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE723	41	Transport-Delivery Charge	Base Rates	Variable	\$2,791.94
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE723	63	IA SSMA/NE Safety & Integrity Charg	Base Rates	Monthly	\$60.86
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE724	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE724	41	Transport-Delivery Charge	Base Rates	Variable	\$2,804.85
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE724	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE724	63	IA SSMA/NE Safety & Integrity Charg	Base Rates	Monthly	\$60.86
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE728	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE728	41	Transport-Delivery Charge	Base Rates	Variable	\$3,015.65
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE728	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201907 T	Negotiated Direct	Negotiated Direct		0	NE728	63	IA SSMA/NE Safety & Integrity Charg	Base Rates	Monthly	\$60.86
NEGD		201907 T	Negotiated Distribution	Negotiated Distribution		0	NE714	10	Customer Charge	Base Rates	Monthly	\$4.00

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEGD		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE714	41	Transport-Delivery Charge	Base Rates	Variable	\$802.60
NEGD		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE714	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE715	10	Customer Charge	Base Rates	Monthly	\$4.00
NEGD		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE715	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE721	10	Customer Charge	Base Rates	Monthly	\$112.30
NEGD		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE721	41	Transport-Delivery Charge	Base Rates	Variable	\$27,550.55
NEGD		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE721	59	Transport Admin Charge	Base Rates	Monthly	\$400.00
NEGD		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE721	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$121.72
NEGD		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE725	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE725	41	Transport-Delivery Charge	Base Rates	Variable	\$1,874.40
NEGD		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE725	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE725	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE726	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE726	41	Transport-Delivery Charge	Base Rates	Variable	\$2,278.95
NEGD		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE726	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE726	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE729	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE729	41	Transport-Delivery Charge	Base Rates	Variable	\$384.30
NEGD		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE729	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201907 T	Negotiated Distribution	Negotiated Distribution	0		NE729	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201907 T	Negotiated Transmission	Negotiated Transmission	0		NE705	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201907 T	Negotiated Transmission	Negotiated Transmission	0		NE705	41	Transport-Delivery Charge	Base Rates	Variable	\$6,369.41
NEGD		201907 T	Negotiated Transmission	Negotiated Transmission	0		NE707	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201907 T	Negotiated Transmission	Negotiated Transmission	0		NE707	41	Transport-Delivery Charge	Base Rates	Variable	\$24,752.36
NEGD		201907 T	Negotiated Transmission	Negotiated Transmission	0		NE707	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201907 T	Negotiated Transmission	Negotiated Transmission	0		NE710	10	Customer Charge	Base Rates	Monthly	\$18.00
NEGD		201907 T	Negotiated Transmission	Negotiated Transmission	0		NE710	41	Transport-Delivery Charge	Base Rates	Variable	\$10,909.36
NEGD		201907 T	Negotiated Transmission	Negotiated Transmission	0		NE710	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201907 T	Negotiated Transmission	Negotiated Transmission	0		NE712	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201907 T	Negotiated Transmission	Negotiated Transmission	0		NE712	41	Transport-Delivery Charge	Base Rates	Variable	\$11,132.95
NEGD		201907 T	Negotiated Transmission	Negotiated Transmission	0		NE712	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201907 T	Negotiated Transmission	Negotiated Transmission	0		NE713	10	Customer Charge	Base Rates	Monthly	\$18.00
NEGD		201907 T	Negotiated Transmission	Negotiated Transmission	0		NE713	41	Transport-Delivery Charge	Base Rates	Variable	\$3,971.31
NEGD		201907 T	Negotiated Transmission	Negotiated Transmission	0		NE713	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201907 T	Negotiated Transmission	Negotiated Transmission	0		NE727	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201907 T	Negotiated Transmission	Negotiated Transmission	0		NE727	41	Transport-Delivery Charge	Base Rates	Variable	\$19,682.94
NEGD		201907 T	Negotiated Transmission	Negotiated Transmission	0		NE727	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201907 T	Negotiated Transmission	Negotiated Transmission	0		NE727	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201908 S	AG - Negotiated	Agricultural	0		NE704	20	Usage	Base Rates	Variable	\$3.20
NEGD		201908 S	Agricultural	Agricultural	0		NE635	20	Usage	Base Rates	Variable	\$3,599,083.90
NEGD		201908 S	Agricultural	Agricultural	0		NE635	24	Usage-Excess	Base Rates	Variable	\$212,346.57
NEGD		201908 S	Agricultural	Agricultural	0		NE635	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$103,910.05
NEGD		201908 S	Company Use	Company Use	0		NE645	20	Usage	Base Rates	Variable	\$0.00
NEGD		201908 S	GASTX	GASTX	GASTX	GASTX	GASTX	20	Usage	Base Rates	Variable	(\$44.59)
NEGD		201908 S	Large Commercial	Commercial	1	1	NE625	10	Customer Charge	Base Rates	Monthly	\$79,130.32
NEGD		201908 S	Large Commercial	Commercial	1	1	NE625	20	Usage	Base Rates	Variable	\$32,984.91
NEGD		201908 S	Large Commercial	Commercial	1	1	NE625	24	Usage-Excess	Base Rates	Variable	\$80,514.81
NEGD		201908 S	Large Commercial	Commercial	1	1	NE625	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$26,825.72
NEGD		201908 S	Large Commercial	Commercial	1	1	NE625	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$85,767.96
NEGD		201908 S	Large Commercial	Commercial	1	1	NE627	10	Customer Charge	Base Rates	Monthly	\$224.60
NEGD		201908 S	Large Commercial	Commercial	1	1	NE627	20	Usage	Base Rates	Variable	\$149.60
NEGD		201908 S	Large Commercial	Commercial	1	1	NE627	24	Usage-Excess	Base Rates	Variable	\$926.03
NEGD		201908 S	Large Commercial	Commercial	1	1	NE627	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$288.91
NEGD		201908 S	Large Commercial	Commercial	1	1	NE627	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$243.44
NEGD		201908 S	LC - Negotiated	Negotiated Distribution	0		NE702	10	Customer Charge	Base Rates	Monthly	\$20.00
NEGD		201908 S	LC - Negotiated	Negotiated Distribution	0		NE702	20	Usage	Base Rates	Variable	\$8.01

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEGD		201908 S	Residential	Residential	1	1	NE601	10	Customer Charge	Base Rates	Monthly	\$983,423.14
NEGD		201908 S	Residential	Residential	1	1	NE601	20	Usage	Base Rates	Variable	\$319,034.36
NEGD		201908 S	Residential	Residential	1	1	NE601	24	Usage-Excess	Base Rates	Variable	\$11,970.03
NEGD		201908 S	Residential	Residential	1	1	NE601	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$30,865.68
NEGD		201908 S	Residential	Residential	1	1	NE601	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$277,634.84
NEGD		201908 S	Small Commercial	Commercial	1	1	NE615	10	Customer Charge	Base Rates	Monthly	\$228,815.06
NEGD		201908 S	Small Commercial	Commercial	1	1	NE615	20	Usage	Base Rates	Variable	\$42,196.15
NEGD		201908 S	Small Commercial	Commercial	1	1	NE615	24	Usage-Excess	Base Rates	Variable	\$24,584.99
NEGD		201908 S	Small Commercial	Commercial	1	1	NE615	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$10,937.00
NEGD		201908 S	Small Commercial	Commercial	1	1	NE615	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$88,709.83
NEGD		201908 T	Maximum Rate	Maximum Rate	0	0	NE700	10	Customer Charge	Base Rates	Monthly	\$1,684.50
NEGD		201908 T	Maximum Rate	Maximum Rate	0	0	NE700	16	Monthly Modem Charge	Base Rates	Monthly	\$30.00
NEGD		201908 T	Maximum Rate	Maximum Rate	0	0	NE700	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$21,454.84
NEGD		201908 T	Maximum Rate	Maximum Rate	0	0	NE700	41	Transport-Delivery Charge	Base Rates	Variable	\$1,084.60
NEGD		201908 T	Maximum Rate	Maximum Rate	0	0	NE700	58	Transport-Delivery Charge-Excess	Base Rates	Variable	\$71,635.84
NEGD		201908 T	Maximum Rate	Maximum Rate	0	0	NE700	59	Transport Admin Charge	Base Rates	Monthly	\$6,000.00
NEGD		201908 T	Maximum Rate	Maximum Rate	0	0	NE700	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$1,825.80
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE706	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE706	41	Transport-Delivery Charge	Base Rates	Variable	\$7,522.80
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE706	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE708	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE708	41	Transport-Delivery Charge	Base Rates	Variable	\$5,034.81
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE708	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE709	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE709	41	Transport-Delivery Charge	Base Rates	Variable	\$22,551.80
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE709	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE711	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE711	41	Transport-Delivery Charge	Base Rates	Variable	\$2,541.72
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE711	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE720	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE720	41	Transport-Delivery Charge	Base Rates	Variable	\$8,814.85
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE720	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE720	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE722	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE722	41	Transport-Delivery Charge	Base Rates	Variable	\$4,676.70
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE722	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE722	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE723	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE723	41	Transport-Delivery Charge	Base Rates	Variable	\$3,257.16
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE723	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE724	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE724	41	Transport-Delivery Charge	Base Rates	Variable	\$3,274.96
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE724	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE724	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE728	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE728	41	Transport-Delivery Charge	Base Rates	Variable	\$2,616.15
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE728	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201908 T	Negotiated Direct	Negotiated Direct	0	0	NE728	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201908 T	Negotiated Distribution	Negotiated Distribution	0	0	NE714	10	Customer Charge	Base Rates	Monthly	\$4.00
NEGD		201908 T	Negotiated Distribution	Negotiated Distribution	0	0	NE714	41	Transport-Delivery Charge	Base Rates	Variable	\$562.70
NEGD		201908 T	Negotiated Distribution	Negotiated Distribution	0	0	NE714	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201908 T	Negotiated Distribution	Negotiated Distribution	0	0	NE715	10	Customer Charge	Base Rates	Monthly	\$4.00
NEGD		201908 T	Negotiated Distribution	Negotiated Distribution	0	0	NE715	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201908 T	Negotiated Distribution	Negotiated Distribution	0	0	NE721	10	Customer Charge	Base Rates	Monthly	\$112.30
NEGD		201908 T	Negotiated Distribution	Negotiated Distribution	0	0	NE721	41	Transport-Delivery Charge	Base Rates	Variable	\$39,694.55
NEGD		201908 T	Negotiated Distribution	Negotiated Distribution	0	0	NE721	59	Transport Admin Charge	Base Rates	Monthly	\$400.00

DIVISION	BF REV MONTH	RATE T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEGD		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE721	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$121.72
NEGD		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE725	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE725	41	Transport-Delivery Charge	Base Rates	Variable	\$1,945.20
NEGD		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE725	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE725	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE726	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE726	41	Transport-Delivery Charge	Base Rates	Variable	\$2,225.55
NEGD		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE726	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE726	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE729	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE729	41	Transport-Delivery Charge	Base Rates	Variable	\$389.90
NEGD		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE729	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201908 T	Negotiated Distribution	Negotiated Distribution	0		NE729	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201908 T	Negotiated Transmission	Negotiated Transmission	0		NE705	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201908 T	Negotiated Transmission	Negotiated Transmission	0		NE705	41	Transport-Delivery Charge	Base Rates	Variable	\$6,373.06
NEGD		201908 T	Negotiated Transmission	Negotiated Transmission	0		NE707	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201908 T	Negotiated Transmission	Negotiated Transmission	0		NE707	41	Transport-Delivery Charge	Base Rates	Variable	\$25,187.71
NEGD		201908 T	Negotiated Transmission	Negotiated Transmission	0		NE707	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201908 T	Negotiated Transmission	Negotiated Transmission	0		NE710	10	Customer Charge	Base Rates	Monthly	\$18.00
NEGD		201908 T	Negotiated Transmission	Negotiated Transmission	0		NE710	41	Transport-Delivery Charge	Base Rates	Variable	\$10,581.78
NEGD		201908 T	Negotiated Transmission	Negotiated Transmission	0		NE710	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201908 T	Negotiated Transmission	Negotiated Transmission	0		NE712	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201908 T	Negotiated Transmission	Negotiated Transmission	0		NE712	41	Transport-Delivery Charge	Base Rates	Variable	\$21,793.69
NEGD		201908 T	Negotiated Transmission	Negotiated Transmission	0		NE712	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201908 T	Negotiated Transmission	Negotiated Transmission	0		NE713	10	Customer Charge	Base Rates	Monthly	\$18.00
NEGD		201908 T	Negotiated Transmission	Negotiated Transmission	0		NE713	41	Transport-Delivery Charge	Base Rates	Variable	\$3,882.77
NEGD		201908 T	Negotiated Transmission	Negotiated Transmission	0		NE713	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201908 T	Negotiated Transmission	Negotiated Transmission	0		NE727	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201908 T	Negotiated Transmission	Negotiated Transmission	0		NE727	41	Transport-Delivery Charge	Base Rates	Variable	\$19,335.18
NEGD		201908 T	Negotiated Transmission	Negotiated Transmission	0		NE727	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201908 T	Negotiated Transmission	Negotiated Transmission	0		NE727	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201909 S	AG - Negotiated	Agricultural	0		NE704	20	Usage	Base Rates	Variable	\$34.40
NEGD		201909 S	Agricultural	Agricultural	0		NE635	20	Usage	Base Rates	Variable	\$632,055.25
NEGD		201909 S	Agricultural	Agricultural	0		NE635	24	Usage-Excess	Base Rates	Variable	\$227,951.83
NEGD		201909 S	Agricultural	Agricultural	0		NE635	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$32,838.98
NEGD		201909 S	Agricultural	Agricultural	0		NE637	20	Usage	Base Rates	Variable	\$28.32
NEGD		201909 S	Agricultural	Agricultural	0		NE637	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$0.69
NEGD		201909 S	Company Use	Company Use	0		NE645	20	Usage	Base Rates	Variable	\$0.00
NEGD		201909 S	GASTX	GASTX		GASTX	GASTX	20	Usage	Base Rates	Variable	(\$5,430.11)
NEGD		201909 S	Large Commercial	Commercial	1		NE625	10	Customer Charge	Base Rates	Monthly	\$78,901.99
NEGD		201909 S	Large Commercial	Commercial	1		NE625	20	Usage	Base Rates	Variable	\$33,862.69
NEGD		201909 S	Large Commercial	Commercial	1		NE625	24	Usage-Excess	Base Rates	Variable	\$88,773.38
NEGD		201909 S	Large Commercial	Commercial	1		NE625	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$29,363.36
NEGD		201909 S	Large Commercial	Commercial	1		NE625	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$85,520.47
NEGD		201909 S	Large Commercial	Commercial	1		NE627	10	Customer Charge	Base Rates	Monthly	\$224.60
NEGD		201909 S	Large Commercial	Commercial	1		NE627	20	Usage	Base Rates	Variable	\$112.20
NEGD		201909 S	Large Commercial	Commercial	1		NE627	24	Usage-Excess	Base Rates	Variable	\$1,168.47
NEGD		201909 S	Large Commercial	Commercial	1		NE627	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$358.02
NEGD		201909 S	Large Commercial	Commercial	1		NE627	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$243.44
NEGD		201909 S	LC - Negotiated	Negotiated Distribution	0		NE702	10	Customer Charge	Base Rates	Monthly	\$20.00
NEGD		201909 S	LC - Negotiated	Negotiated Distribution	0		NE702	20	Usage	Base Rates	Variable	\$14.33
NEGD		201909 S	Residential	Residential	1		NE601	10	Customer Charge	Base Rates	Monthly	\$981,217.16
NEGD		201909 S	Residential	Residential	1		NE601	20	Usage	Base Rates	Variable	\$310,408.43
NEGD		201909 S	Residential	Residential	1		NE601	24	Usage-Excess	Base Rates	Variable	\$10,189.29
NEGD		201909 S	Residential	Residential	1		NE601	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$29,595.38
NEGD		201909 S	Residential	Residential	1		NE601	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$277,011.80

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEGD	201909	S	Small Commercial	Commercial	1	1	NE615	10	Customer Charge	Base Rates	Monthly	\$227,450.78
NEGD	201909	S	Small Commercial	Commercial	1	1	NE615	20	Usage	Base Rates	Variable	\$40,812.76
NEGD	201909	S	Small Commercial	Commercial	1	1	NE615	24	Usage-Excess	Base Rates	Variable	\$18,810.67
NEGD	201909	S	Small Commercial	Commercial	1	1	NE615	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$9,096.94
NEGD	201909	S	Small Commercial	Commercial	1	1	NE615	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$88,180.88
NEGD	201909	T	Maximum Rate	Maximum Rate	0	0	NE700	10	Customer Charge	Base Rates	Monthly	\$1,684.50
NEGD	201909	T	Maximum Rate	Maximum Rate	0	0	NE700	16	Monthly Modem Charge	Base Rates	Monthly	\$30.00
NEGD	201909	T	Maximum Rate	Maximum Rate	0	0	NE700	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$22,304.46
NEGD	201909	T	Maximum Rate	Maximum Rate	0	0	NE700	41	Transport-Delivery Charge	Base Rates	Variable	\$1,084.60
NEGD	201909	T	Maximum Rate	Maximum Rate	0	0	NE700	58	Transport-Delivery Charge-Excess	Base Rates	Variable	\$74,484.99
NEGD	201909	T	Maximum Rate	Maximum Rate	0	0	NE700	59	Transport Admin Charge	Base Rates	Monthly	\$6,000.00
NEGD	201909	T	Maximum Rate	Maximum Rate	0	0	NE700	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$1,825.80
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE706	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE706	41	Transport-Delivery Charge	Base Rates	Variable	\$6,238.16
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE706	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE708	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE708	41	Transport-Delivery Charge	Base Rates	Variable	\$5,002.78
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE708	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE709	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE709	41	Transport-Delivery Charge	Base Rates	Variable	\$20,668.74
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE709	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE711	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE711	41	Transport-Delivery Charge	Base Rates	Variable	\$2,058.03
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE711	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE720	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE720	41	Transport-Delivery Charge	Base Rates	Variable	\$10,545.15
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE720	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE720	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE722	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE722	41	Transport-Delivery Charge	Base Rates	Variable	\$4,710.70
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE722	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE722	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE723	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE723	41	Transport-Delivery Charge	Base Rates	Variable	\$3,425.92
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE723	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE724	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE724	41	Transport-Delivery Charge	Base Rates	Variable	\$3,442.57
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE724	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE724	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE728	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE728	41	Transport-Delivery Charge	Base Rates	Variable	\$3,011.85
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE728	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201909	T	Negotiated Direct	Negotiated Direct	0	0	NE728	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD	201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NE714	10	Customer Charge	Base Rates	Monthly	\$4.00
NEGD	201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NE714	41	Transport-Delivery Charge	Base Rates	Variable	\$713.95
NEGD	201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NE714	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NE715	10	Customer Charge	Base Rates	Monthly	\$4.00
NEGD	201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NE715	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NE721	10	Customer Charge	Base Rates	Monthly	\$112.30
NEGD	201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NE721	41	Transport-Delivery Charge	Base Rates	Variable	\$18,227.00
NEGD	201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NE721	59	Transport Admin Charge	Base Rates	Monthly	\$400.00
NEGD	201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NE721	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$121.72
NEGD	201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NE725	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD	201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NE725	41	Transport-Delivery Charge	Base Rates	Variable	\$2,023.60
NEGD	201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NE725	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201909	T	Negotiated Distribution	Negotiated Distribution	0	0	NE725	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEGD		201909 T	Negotiated Distribution	Negotiated Distribution	0		NE726	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201909 T	Negotiated Distribution	Negotiated Distribution	0		NE726	41	Transport-Delivery Charge	Base Rates	Variable	\$2,425.80
NEGD		201909 T	Negotiated Distribution	Negotiated Distribution	0		NE726	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201909 T	Negotiated Distribution	Negotiated Distribution	0		NE726	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201909 T	Negotiated Distribution	Negotiated Distribution	0		NE729	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201909 T	Negotiated Distribution	Negotiated Distribution	0		NE729	41	Transport-Delivery Charge	Base Rates	Variable	\$397.60
NEGD		201909 T	Negotiated Distribution	Negotiated Distribution	0		NE729	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201909 T	Negotiated Distribution	Negotiated Distribution	0		NE729	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201909 T	Negotiated Transmission	Negotiated Transmission	0		NE705	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201909 T	Negotiated Transmission	Negotiated Transmission	0		NE705	41	Transport-Delivery Charge	Base Rates	Variable	\$6,118.56
NEGD		201909 T	Negotiated Transmission	Negotiated Transmission	0		NE707	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201909 T	Negotiated Transmission	Negotiated Transmission	0		NE707	41	Transport-Delivery Charge	Base Rates	Variable	\$25,343.50
NEGD		201909 T	Negotiated Transmission	Negotiated Transmission	0		NE707	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201909 T	Negotiated Transmission	Negotiated Transmission	0		NE710	10	Customer Charge	Base Rates	Monthly	\$18.00
NEGD		201909 T	Negotiated Transmission	Negotiated Transmission	0		NE710	41	Transport-Delivery Charge	Base Rates	Variable	\$9,891.19
NEGD		201909 T	Negotiated Transmission	Negotiated Transmission	0		NE710	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201909 T	Negotiated Transmission	Negotiated Transmission	0		NE712	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201909 T	Negotiated Transmission	Negotiated Transmission	0		NE712	41	Transport-Delivery Charge	Base Rates	Variable	\$20,964.73
NEGD		201909 T	Negotiated Transmission	Negotiated Transmission	0		NE712	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201909 T	Negotiated Transmission	Negotiated Transmission	0		NE713	10	Customer Charge	Base Rates	Monthly	\$18.00
NEGD		201909 T	Negotiated Transmission	Negotiated Transmission	0		NE713	41	Transport-Delivery Charge	Base Rates	Variable	\$3,035.12
NEGD		201909 T	Negotiated Transmission	Negotiated Transmission	0		NE713	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201909 T	Negotiated Transmission	Negotiated Transmission	0		NE727	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201909 T	Negotiated Transmission	Negotiated Transmission	0		NE727	41	Transport-Delivery Charge	Base Rates	Variable	\$21,103.65
NEGD		201909 T	Negotiated Transmission	Negotiated Transmission	0		NE727	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201909 T	Negotiated Transmission	Negotiated Transmission	0		NE727	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201910 S	AG - Negotiated	Agricultural	0		NE704	20	Usage	Base Rates	Variable	\$51,628.80
NEGD		201910 S	Agricultural	Agricultural	0		NE635	20	Usage	Base Rates	Variable	\$694,596.97
NEGD		201910 S	Agricultural	Agricultural	0		NE635	24	Usage-Excess	Base Rates	Variable	\$789,899.74
NEGD		201910 S	Agricultural	Agricultural	0		NE635	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$60,724.87
NEGD		201910 S	Agricultural	Agricultural	0		NE637	20	Usage	Base Rates	Variable	\$2,455.68
NEGD		201910 S	Agricultural	Agricultural	0		NE637	24	Usage-Excess	Base Rates	Variable	\$30,814.64
NEGD		201910 S	Agricultural	Agricultural	0		NE637	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$2,418.17
NEGD		201910 S	Company Use	Company Use	0		NE645	20	Usage	Base Rates	Variable	\$0.00
NEGD		201910 S	GASTX	GASTX		GASTX	GASTX	20	Usage	Base Rates	Variable	(\$259.81)
NEGD		201910 S	Large Commercial	Commercial	1		NE625	10	Customer Charge	Base Rates	Monthly	\$79,038.64
NEGD		201910 S	Large Commercial	Commercial	1		NE625	20	Usage	Base Rates	Variable	\$46,871.26
NEGD		201910 S	Large Commercial	Commercial	1		NE625	24	Usage-Excess	Base Rates	Variable	\$177,108.00
NEGD		201910 S	Large Commercial	Commercial	1		NE625	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$56,815.12
NEGD		201910 S	Large Commercial	Commercial	1		NE625	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$85,668.58
NEGD		201910 S	Large Commercial	Commercial	1		NE627	10	Customer Charge	Base Rates	Monthly	\$224.60
NEGD		201910 S	Large Commercial	Commercial	1		NE627	20	Usage	Base Rates	Variable	\$122.49
NEGD		201910 S	Large Commercial	Commercial	1		NE627	24	Usage-Excess	Base Rates	Variable	\$2,418.17
NEGD		201910 S	Large Commercial	Commercial	1		NE627	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$731.58
NEGD		201910 S	Large Commercial	Commercial	1		NE627	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$243.44
NEGD		201910 S	LC - Negotiated	Negotiated Distribution	0		NE702	10	Customer Charge	Base Rates	Monthly	\$20.00
NEGD		201910 S	LC - Negotiated	Negotiated Distribution	0		NE702	20	Usage	Base Rates	Variable	\$12.06
NEGD		201910 S	Residential	Residential	1		NE601	10	Customer Charge	Base Rates	Monthly	\$984,937.73
NEGD		201910 S	Residential	Residential	1		NE601	20	Usage	Base Rates	Variable	\$513,949.44
NEGD		201910 S	Residential	Residential	1		NE601	24	Usage-Excess	Base Rates	Variable	\$133,779.16
NEGD		201910 S	Residential	Residential	1		NE601	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$83,850.08
NEGD		201910 S	Residential	Residential	1		NE601	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$278,062.37
NEGD		201910 S	Small Commercial	Commercial	1		NE615	10	Customer Charge	Base Rates	Monthly	\$227,703.38
NEGD		201910 S	Small Commercial	Commercial	1		NE615	20	Usage	Base Rates	Variable	\$103,881.42
NEGD		201910 S	Small Commercial	Commercial	1		NE615	24	Usage-Excess	Base Rates	Variable	\$53,173.25
NEGD		201910 S	Small Commercial	Commercial	1		NE615	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$24,728.87

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEGD		201910 S	Small Commercial	Commercial		1	NE615	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$88,278.81
NEGD		201910 T	Maximum Rate	Maximum Rate		0	NE700	10	Customer Charge	Base Rates	Monthly	\$1,706.96
NEGD		201910 T	Maximum Rate	Maximum Rate		0	NE700	16	Monthly Modem Charge	Base Rates	Monthly	\$30.00
NEGD		201910 T	Maximum Rate	Maximum Rate		0	NE700	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$20,914.27
NEGD		201910 T	Maximum Rate	Maximum Rate		0	NE700	41	Transport-Delivery Charge	Base Rates	Variable	\$1,062.16
NEGD		201910 T	Maximum Rate	Maximum Rate		0	NE700	58	Transport-Delivery Charge-Excess	Base Rates	Variable	\$69,829.54
NEGD		201910 T	Maximum Rate	Maximum Rate		0	NE700	59	Transport Admin Charge	Base Rates	Monthly	\$6,080.00
NEGD		201910 T	Maximum Rate	Maximum Rate		0	NE700	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$1,850.14
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE706	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE706	41	Transport-Delivery Charge	Base Rates	Variable	\$6,768.44
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE706	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE708	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE708	41	Transport-Delivery Charge	Base Rates	Variable	\$3,923.43
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE708	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE709	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE709	41	Transport-Delivery Charge	Base Rates	Variable	\$21,691.53
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE709	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE711	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE711	41	Transport-Delivery Charge	Base Rates	Variable	\$2,622.99
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE711	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE720	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE720	41	Transport-Delivery Charge	Base Rates	Variable	\$9,359.35
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE720	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE720	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE722	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE722	41	Transport-Delivery Charge	Base Rates	Variable	\$4,694.55
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE722	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE722	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE723	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE723	41	Transport-Delivery Charge	Base Rates	Variable	\$3,757.69
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE723	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE724	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE724	41	Transport-Delivery Charge	Base Rates	Variable	\$3,772.33
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE724	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE724	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE728	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE728	41	Transport-Delivery Charge	Base Rates	Variable	\$3,430.50
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE728	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201910 T	Negotiated Direct	Negotiated Direct		0	NE728	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201910 T	Negotiated Distribution	Negotiated Distribution		0	NE714	10	Customer Charge	Base Rates	Monthly	\$4.00
NEGD		201910 T	Negotiated Distribution	Negotiated Distribution		0	NE714	41	Transport-Delivery Charge	Base Rates	Variable	\$809.26
NEGD		201910 T	Negotiated Distribution	Negotiated Distribution		0	NE714	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201910 T	Negotiated Distribution	Negotiated Distribution		0	NE715	10	Customer Charge	Base Rates	Monthly	\$4.00
NEGD		201910 T	Negotiated Distribution	Negotiated Distribution		0	NE715	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201910 T	Negotiated Distribution	Negotiated Distribution		0	NE721	10	Customer Charge	Base Rates	Monthly	\$112.30
NEGD		201910 T	Negotiated Distribution	Negotiated Distribution		0	NE721	41	Transport-Delivery Charge	Base Rates	Variable	\$37,112.90
NEGD		201910 T	Negotiated Distribution	Negotiated Distribution		0	NE721	59	Transport Admin Charge	Base Rates	Monthly	\$400.00
NEGD		201910 T	Negotiated Distribution	Negotiated Distribution		0	NE721	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$121.72
NEGD		201910 T	Negotiated Distribution	Negotiated Distribution		0	NE725	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201910 T	Negotiated Distribution	Negotiated Distribution		0	NE725	41	Transport-Delivery Charge	Base Rates	Variable	\$1,719.60
NEGD		201910 T	Negotiated Distribution	Negotiated Distribution		0	NE725	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201910 T	Negotiated Distribution	Negotiated Distribution		0	NE725	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201910 T	Negotiated Distribution	Negotiated Distribution		0	NE726	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201910 T	Negotiated Distribution	Negotiated Distribution		0	NE726	41	Transport-Delivery Charge	Base Rates	Variable	\$2,400.75
NEGD		201910 T	Negotiated Distribution	Negotiated Distribution		0	NE726	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201910 T	Negotiated Distribution	Negotiated Distribution		0	NE726	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEGD		201910 T	Negotiated Distribution	Negotiated Distribution	0		NE729	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201910 T	Negotiated Distribution	Negotiated Distribution	0		NE729	41	Transport-Delivery Charge	Base Rates	Variable	\$323.40
NEGD		201910 T	Negotiated Distribution	Negotiated Distribution	0		NE729	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201910 T	Negotiated Distribution	Negotiated Distribution	0		NE729	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201910 T	Negotiated Transmission	Negotiated Transmission	0		NE705	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201910 T	Negotiated Transmission	Negotiated Transmission	0		NE705	41	Transport-Delivery Charge	Base Rates	Variable	\$4,812.96
NEGD		201910 T	Negotiated Transmission	Negotiated Transmission	0		NE707	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201910 T	Negotiated Transmission	Negotiated Transmission	0		NE707	41	Transport-Delivery Charge	Base Rates	Variable	\$24,363.07
NEGD		201910 T	Negotiated Transmission	Negotiated Transmission	0		NE707	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201910 T	Negotiated Transmission	Negotiated Transmission	0		NE710	10	Customer Charge	Base Rates	Monthly	\$18.00
NEGD		201910 T	Negotiated Transmission	Negotiated Transmission	0		NE710	41	Transport-Delivery Charge	Base Rates	Variable	\$10,332.12
NEGD		201910 T	Negotiated Transmission	Negotiated Transmission	0		NE710	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201910 T	Negotiated Transmission	Negotiated Transmission	0		NE712	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201910 T	Negotiated Transmission	Negotiated Transmission	0		NE712	41	Transport-Delivery Charge	Base Rates	Variable	\$20,896.43
NEGD		201910 T	Negotiated Transmission	Negotiated Transmission	0		NE712	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201910 T	Negotiated Transmission	Negotiated Transmission	0		NE713	10	Customer Charge	Base Rates	Monthly	\$18.00
NEGD		201910 T	Negotiated Transmission	Negotiated Transmission	0		NE713	41	Transport-Delivery Charge	Base Rates	Variable	\$2,200.27
NEGD		201910 T	Negotiated Transmission	Negotiated Transmission	0		NE713	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201910 T	Negotiated Transmission	Negotiated Transmission	0		NE727	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201910 T	Negotiated Transmission	Negotiated Transmission	0		NE727	41	Transport-Delivery Charge	Base Rates	Variable	\$21,448.65
NEGD		201910 T	Negotiated Transmission	Negotiated Transmission	0		NE727	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201910 T	Negotiated Transmission	Negotiated Transmission	0		NE727	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201911 S	AG - Negotiated	Agricultural	0		NE704	20	Usage	Base Rates	Variable	\$39,665.60
NEGD		201911 S	Agricultural	Agricultural	0		NE635	20	Usage	Base Rates	Variable	\$387,867.63
NEGD		201911 S	Agricultural	Agricultural	0		NE635	24	Usage-Excess	Base Rates	Variable	\$556,300.37
NEGD		201911 S	Agricultural	Agricultural	0		NE635	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$40,250.59
NEGD		201911 S	Company Use	Company Use	0		NE645	20	Usage	Base Rates	Variable	\$0.00
NEGD		201911 S	GASTX	GASTX		GASTX	GASTX	20	Usage	Base Rates	Variable	(\$1,591.54)
NEGD		201911 S	Large Commercial	Commercial	1		NE625	10	Customer Charge	Base Rates	Monthly	\$79,040.49
NEGD		201911 S	Large Commercial	Commercial	1		NE625	20	Usage	Base Rates	Variable	\$51,104.62
NEGD		201911 S	Large Commercial	Commercial	1		NE625	24	Usage-Excess	Base Rates	Variable	\$347,756.79
NEGD		201911 S	Large Commercial	Commercial	1		NE625	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$108,064.97
NEGD		201911 S	Large Commercial	Commercial	1		NE625	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$85,670.59
NEGD		201911 S	Large Commercial	Commercial	1		NE627	10	Customer Charge	Base Rates	Monthly	\$224.60
NEGD		201911 S	Large Commercial	Commercial	1		NE627	20	Usage	Base Rates	Variable	\$149.60
NEGD		201911 S	Large Commercial	Commercial	1		NE627	24	Usage-Excess	Base Rates	Variable	\$2,913.90
NEGD		201911 S	Large Commercial	Commercial	1		NE627	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$881.71
NEGD		201911 S	Large Commercial	Commercial	1		NE627	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$243.44
NEGD		201911 S	LC - Negotiated	Negotiated Distribution	0		NE702	10	Customer Charge	Base Rates	Monthly	\$20.00
NEGD		201911 S	LC - Negotiated	Negotiated Distribution	0		NE702	20	Usage	Base Rates	Variable	\$8.64
NEGD		201911 S	Residential	Residential	1		NE601	10	Customer Charge	Base Rates	Monthly	\$993,263.81
NEGD		201911 S	Residential	Residential	1		NE601	20	Usage	Base Rates	Variable	\$606,712.55
NEGD		201911 S	Residential	Residential	1		NE601	24	Usage-Excess	Base Rates	Variable	\$556,231.40
NEGD		201911 S	Residential	Residential	1		NE601	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$217,630.25
NEGD		201911 S	Residential	Residential	1		NE601	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$280,412.36
NEGD		201911 S	Small Commercial	Commercial	1		NE615	10	Customer Charge	Base Rates	Monthly	\$229,270.82
NEGD		201911 S	Small Commercial	Commercial	1		NE615	20	Usage	Base Rates	Variable	\$165,312.68
NEGD		201911 S	Small Commercial	Commercial	1		NE615	24	Usage-Excess	Base Rates	Variable	\$203,785.21
NEGD		201911 S	Small Commercial	Commercial	1		NE615	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$74,879.99
NEGD		201911 S	Small Commercial	Commercial	1		NE615	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$88,886.45
NEGD		201911 T	Maximum Rate	Maximum Rate	0		NE700	10	Customer Charge	Base Rates	Monthly	\$1,740.65
NEGD		201911 T	Maximum Rate	Maximum Rate	0		NE700	16	Monthly Modem Charge	Base Rates	Monthly	\$30.00
NEGD		201911 T	Maximum Rate	Maximum Rate	0		NE700	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$32,321.65
NEGD		201911 T	Maximum Rate	Maximum Rate	0		NE700	41	Transport-Delivery Charge	Base Rates	Variable	\$1,159.40
NEGD		201911 T	Maximum Rate	Maximum Rate	0		NE700	58	Transport-Delivery Charge-Excess	Base Rates	Variable	\$108,055.00
NEGD		201911 T	Maximum Rate	Maximum Rate	0		NE700	59	Transport Admin Charge	Base Rates	Monthly	\$6,200.00

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEGD		201911 T	Maximum Rate	Maximum Rate	0	0	NE700	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$1,886.66
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE706	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE706	41	Transport-Delivery Charge	Base Rates	Variable	\$7,999.43
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE706	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE708	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE708	41	Transport-Delivery Charge	Base Rates	Variable	\$5,145.82
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE708	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE709	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE709	41	Transport-Delivery Charge	Base Rates	Variable	\$23,714.75
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE709	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE711	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE711	41	Transport-Delivery Charge	Base Rates	Variable	\$2,765.97
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE711	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE720	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE720	41	Transport-Delivery Charge	Base Rates	Variable	\$9,292.25
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE720	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE720	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE722	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE722	41	Transport-Delivery Charge	Base Rates	Variable	\$10,749.10
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE722	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE722	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE723	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE723	41	Transport-Delivery Charge	Base Rates	Variable	\$3,930.18
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE723	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE724	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE724	41	Transport-Delivery Charge	Base Rates	Variable	\$3,935.34
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE724	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE724	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE728	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE728	41	Transport-Delivery Charge	Base Rates	Variable	\$3,639.30
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE728	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201911 T	Negotiated Direct	Negotiated Direct	0	0	NE728	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201911 T	Negotiated Distribution	Negotiated Distribution	0	0	NE714	10	Customer Charge	Base Rates	Monthly	\$4.00
NEGD		201911 T	Negotiated Distribution	Negotiated Distribution	0	0	NE714	41	Transport-Delivery Charge	Base Rates	Variable	\$1,601.51
NEGD		201911 T	Negotiated Distribution	Negotiated Distribution	0	0	NE714	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201911 T	Negotiated Distribution	Negotiated Distribution	0	0	NE715	10	Customer Charge	Base Rates	Monthly	\$4.00
NEGD		201911 T	Negotiated Distribution	Negotiated Distribution	0	0	NE715	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201911 T	Negotiated Distribution	Negotiated Distribution	0	0	NE721	10	Customer Charge	Base Rates	Monthly	\$112.30
NEGD		201911 T	Negotiated Distribution	Negotiated Distribution	0	0	NE721	41	Transport-Delivery Charge	Base Rates	Variable	\$48,709.54
NEGD		201911 T	Negotiated Distribution	Negotiated Distribution	0	0	NE721	59	Transport Admin Charge	Base Rates	Monthly	\$400.00
NEGD		201911 T	Negotiated Distribution	Negotiated Distribution	0	0	NE721	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$121.72
NEGD		201911 T	Negotiated Distribution	Negotiated Distribution	0	0	NE725	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201911 T	Negotiated Distribution	Negotiated Distribution	0	0	NE725	41	Transport-Delivery Charge	Base Rates	Variable	\$3,044.00
NEGD		201911 T	Negotiated Distribution	Negotiated Distribution	0	0	NE725	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201911 T	Negotiated Distribution	Negotiated Distribution	0	0	NE725	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201911 T	Negotiated Distribution	Negotiated Distribution	0	0	NE726	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201911 T	Negotiated Distribution	Negotiated Distribution	0	0	NE726	41	Transport-Delivery Charge	Base Rates	Variable	\$1,045.80
NEGD		201911 T	Negotiated Distribution	Negotiated Distribution	0	0	NE726	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201911 T	Negotiated Distribution	Negotiated Distribution	0	0	NE726	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201911 T	Negotiated Distribution	Negotiated Distribution	0	0	NE729	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201911 T	Negotiated Distribution	Negotiated Distribution	0	0	NE729	41	Transport-Delivery Charge	Base Rates	Variable	\$1,501.50
NEGD		201911 T	Negotiated Distribution	Negotiated Distribution	0	0	NE729	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201911 T	Negotiated Distribution	Negotiated Distribution	0	0	NE729	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201911 T	Negotiated Transmission	Negotiated Transmission	0	0	NE705	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201911 T	Negotiated Transmission	Negotiated Transmission	0	0	NE705	41	Transport-Delivery Charge	Base Rates	Variable	\$6,131.23
NEGD		201911 T	Negotiated Transmission	Negotiated Transmission	0	0	NE707	10	Customer Charge	Base Rates	Monthly	\$56.15

DIVISION	BF REV MONTH	RATE T YPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEGD		201911 T	Negotiated Transmission	Negotiated Transmission	0		NE707	41	Transport-Delivery Charge	Base Rates	Variable	\$21,932.46
NEGD		201911 T	Negotiated Transmission	Negotiated Transmission	0		NE707	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201911 T	Negotiated Transmission	Negotiated Transmission	0		NE710	10	Customer Charge	Base Rates	Monthly	\$18.00
NEGD		201911 T	Negotiated Transmission	Negotiated Transmission	0		NE710	41	Transport-Delivery Charge	Base Rates	Variable	\$9,074.40
NEGD		201911 T	Negotiated Transmission	Negotiated Transmission	0		NE710	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201911 T	Negotiated Transmission	Negotiated Transmission	0		NE712	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201911 T	Negotiated Transmission	Negotiated Transmission	0		NE712	41	Transport-Delivery Charge	Base Rates	Variable	\$22,307.40
NEGD		201911 T	Negotiated Transmission	Negotiated Transmission	0		NE712	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201911 T	Negotiated Transmission	Negotiated Transmission	0		NE713	10	Customer Charge	Base Rates	Monthly	\$18.00
NEGD		201911 T	Negotiated Transmission	Negotiated Transmission	0		NE713	41	Transport-Delivery Charge	Base Rates	Variable	\$2,861.57
NEGD		201911 T	Negotiated Transmission	Negotiated Transmission	0		NE713	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201911 T	Negotiated Transmission	Negotiated Transmission	0		NE727	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201911 T	Negotiated Transmission	Negotiated Transmission	0		NE727	41	Transport-Delivery Charge	Base Rates	Variable	\$25,773.57
NEGD		201911 T	Negotiated Transmission	Negotiated Transmission	0		NE727	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201911 T	Negotiated Transmission	Negotiated Transmission	0		NE727	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201912 S	Agricultural	Agricultural	0		NE635	20	Usage	Base Rates	Variable	\$151,495.07
NEGD		201912 S	Agricultural	Agricultural	0		NE635	24	Usage-Excess	Base Rates	Variable	\$230,169.40
NEGD		201912 S	Agricultural	Agricultural	0		NE635	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$16,433.38
NEGD		201912 S	Company Use	Company Use	0		NE645	20	Usage	Base Rates	Variable	\$0.00
NEGD		201912 S	GASTX	GASTX	GASTX	GASTX	GASTX	20	Usage	Base Rates	Variable	(\$3,699.66)
NEGD		201912 S	Large Commercial	Commercial	1	1	NE625	10	Customer Charge	Base Rates	Monthly	\$79,579.52
NEGD		201912 S	Large Commercial	Commercial	1	1	NE625	20	Usage	Base Rates	Variable	\$51,542.99
NEGD		201912 S	Large Commercial	Commercial	1	1	NE625	24	Usage-Excess	Base Rates	Variable	\$449,264.95
NEGD		201912 S	Large Commercial	Commercial	1	1	NE625	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$138,372.67
NEGD		201912 S	Large Commercial	Commercial	1	1	NE625	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$86,254.85
NEGD		201912 S	Large Commercial	Commercial	1	1	NE627	10	Customer Charge	Base Rates	Monthly	\$224.60
NEGD		201912 S	Large Commercial	Commercial	1	1	NE627	20	Usage	Base Rates	Variable	\$149.60
NEGD		201912 S	Large Commercial	Commercial	1	1	NE627	24	Usage-Excess	Base Rates	Variable	\$3,711.21
NEGD		201912 S	Large Commercial	Commercial	1	1	NE627	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$1,119.47
NEGD		201912 S	Large Commercial	Commercial	1	1	NE627	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$243.44
NEGD		201912 S	LC - Negotiated	Negotiated Distribution	0	0	NE702	10	Customer Charge	Base Rates	Monthly	\$20.00
NEGD		201912 S	LC - Negotiated	Negotiated Distribution	0	0	NE702	20	Usage	Base Rates	Variable	\$2.54
NEGD		201912 S	Residential	Residential	1	1	NE601	10	Customer Charge	Base Rates	Monthly	\$997,938.90
NEGD		201912 S	Residential	Residential	1	1	NE601	20	Usage	Base Rates	Variable	\$615,444.35
NEGD		201912 S	Residential	Residential	1	1	NE601	24	Usage-Excess	Base Rates	Variable	\$785,089.58
NEGD		201912 S	Residential	Residential	1	1	NE601	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$286,639.49
NEGD		201912 S	Residential	Residential	1	1	NE601	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$281,731.89
NEGD		201912 S	Small Commercial	Commercial	1	1	NE615	10	Customer Charge	Base Rates	Monthly	\$229,139.59
NEGD		201912 S	Small Commercial	Commercial	1	1	NE615	20	Usage	Base Rates	Variable	\$172,472.39
NEGD		201912 S	Small Commercial	Commercial	1	1	NE615	24	Usage-Excess	Base Rates	Variable	\$303,167.01
NEGD		201912 S	Small Commercial	Commercial	1	1	NE615	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$105,127.19
NEGD		201912 S	Small Commercial	Commercial	1	1	NE615	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$88,835.61
NEGD		201912 T	Maximum Rate	Maximum Rate	0	0	NE700	10	Customer Charge	Base Rates	Monthly	\$1,740.65
NEGD		201912 T	Maximum Rate	Maximum Rate	0	0	NE700	16	Monthly Modem Charge	Base Rates	Monthly	\$30.00
NEGD		201912 T	Maximum Rate	Maximum Rate	0	0	NE700	34	SD EIA/WY TRA/P-802 Surcharge	Exclude	Variable	\$37,016.73
NEGD		201912 T	Maximum Rate	Maximum Rate	0	0	NE700	41	Transport-Delivery Charge	Base Rates	Variable	\$1,159.40
NEGD		201912 T	Maximum Rate	Maximum Rate	0	0	NE700	58	Transport-Delivery Charge-Excess	Base Rates	Variable	\$123,799.39
NEGD		201912 T	Maximum Rate	Maximum Rate	0	0	NE700	59	Transport Admin Charge	Base Rates	Monthly	\$6,200.00
NEGD		201912 T	Maximum Rate	Maximum Rate	0	0	NE700	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$1,886.66
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0	0	NE706	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0	0	NE706	41	Transport-Delivery Charge	Base Rates	Variable	\$7,951.28
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0	0	NE706	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0	0	NE708	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0	0	NE708	41	Transport-Delivery Charge	Base Rates	Variable	\$5,209.08
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0	0	NE708	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0	0	NE709	10	Customer Charge	Base Rates	Monthly	\$6.00

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Turis/Non-Turis	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0		NE709	41	Transport-Delivery Charge	Base Rates	Variable	\$23,185.26
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0		NE709	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0		NE711	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0		NE711	41	Transport-Delivery Charge	Base Rates	Variable	\$2,698.80
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0		NE711	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0		NE720	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0		NE720	41	Transport-Delivery Charge	Base Rates	Variable	\$8,171.90
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0		NE720	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0		NE720	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0		NE722	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0		NE722	41	Transport-Delivery Charge	Base Rates	Variable	\$12,778.05
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0		NE722	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0		NE722	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0		NE723	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0		NE723	41	Transport-Delivery Charge	Base Rates	Variable	\$3,306.81
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0		NE723	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0		NE724	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0		NE724	41	Transport-Delivery Charge	Base Rates	Variable	\$3,311.41
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0		NE724	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0		NE724	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0		NE728	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0		NE728	41	Transport-Delivery Charge	Base Rates	Variable	\$4,029.45
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0		NE728	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201912 T	Negotiated Direct	Negotiated Direct	0		NE728	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201912 T	Negotiated Distribution	Negotiated Distribution	0		NE714	10	Customer Charge	Base Rates	Monthly	\$4.00
NEGD		201912 T	Negotiated Distribution	Negotiated Distribution	0		NE714	41	Transport-Delivery Charge	Base Rates	Variable	\$2,316.64
NEGD		201912 T	Negotiated Distribution	Negotiated Distribution	0		NE714	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201912 T	Negotiated Distribution	Negotiated Distribution	0		NE715	10	Customer Charge	Base Rates	Monthly	\$4.00
NEGD		201912 T	Negotiated Distribution	Negotiated Distribution	0		NE715	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201912 T	Negotiated Distribution	Negotiated Distribution	0		NE721	10	Customer Charge	Base Rates	Monthly	\$112.30
NEGD		201912 T	Negotiated Distribution	Negotiated Distribution	0		NE721	41	Transport-Delivery Charge	Base Rates	Variable	\$51,481.38
NEGD		201912 T	Negotiated Distribution	Negotiated Distribution	0		NE721	59	Transport Admin Charge	Base Rates	Monthly	\$400.00
NEGD		201912 T	Negotiated Distribution	Negotiated Distribution	0		NE721	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$121.72
NEGD		201912 T	Negotiated Distribution	Negotiated Distribution	0		NE725	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201912 T	Negotiated Distribution	Negotiated Distribution	0		NE725	41	Transport-Delivery Charge	Base Rates	Variable	\$3,730.00
NEGD		201912 T	Negotiated Distribution	Negotiated Distribution	0		NE725	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201912 T	Negotiated Distribution	Negotiated Distribution	0		NE725	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201912 T	Negotiated Distribution	Negotiated Distribution	0		NE726	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201912 T	Negotiated Distribution	Negotiated Distribution	0		NE726	41	Transport-Delivery Charge	Base Rates	Variable	\$2,589.15
NEGD		201912 T	Negotiated Distribution	Negotiated Distribution	0		NE726	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201912 T	Negotiated Distribution	Negotiated Distribution	0		NE726	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201912 T	Negotiated Distribution	Negotiated Distribution	0		NE729	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201912 T	Negotiated Distribution	Negotiated Distribution	0		NE729	41	Transport-Delivery Charge	Base Rates	Variable	\$1,690.50
NEGD		201912 T	Negotiated Distribution	Negotiated Distribution	0		NE729	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201912 T	Negotiated Distribution	Negotiated Distribution	0		NE729	63	IA SSMA/NE Safety & Integrity Chrg	Base Rates	Monthly	\$60.86
NEGD		201912 T	Negotiated Transmission	Negotiated Transmission	0		NE705	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201912 T	Negotiated Transmission	Negotiated Transmission	0		NE705	41	Transport-Delivery Charge	Base Rates	Variable	\$6,302.30
NEGD		201912 T	Negotiated Transmission	Negotiated Transmission	0		NE707	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD		201912 T	Negotiated Transmission	Negotiated Transmission	0		NE707	41	Transport-Delivery Charge	Base Rates	Variable	\$24,584.92
NEGD		201912 T	Negotiated Transmission	Negotiated Transmission	0		NE707	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201912 T	Negotiated Transmission	Negotiated Transmission	0		NE710	10	Customer Charge	Base Rates	Monthly	\$18.00
NEGD		201912 T	Negotiated Transmission	Negotiated Transmission	0		NE710	41	Transport-Delivery Charge	Base Rates	Variable	\$9,906.97
NEGD		201912 T	Negotiated Transmission	Negotiated Transmission	0		NE710	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD		201912 T	Negotiated Transmission	Negotiated Transmission	0		NE712	10	Customer Charge	Base Rates	Monthly	\$6.00
NEGD		201912 T	Negotiated Transmission	Negotiated Transmission	0		NE712	41	Transport-Delivery Charge	Base Rates	Variable	\$18,030.62
NEGD		201912 T	Negotiated Transmission	Negotiated Transmission	0		NE712	59	Transport Admin Charge	Base Rates	Monthly	\$200.00

DIVISION	BF REV MONTH	RATE_T TYPE	Customer Class	Proposed Customer Class	WNA	Juris/Non-Juris	RATE_ID	GLRC	GLRC Description	Category	Charge Type	Revenue
NEGD	201912	T	Negotiated Transmission	Negotiated Transmission	0	0	NE713	10	Customer Charge	Base Rates	Monthly	\$18.00
NEGD	201912	T	Negotiated Transmission	Negotiated Transmission	0	0	NE713	41	Transport-Delivery Charge	Base Rates	Variable	\$1,976.82
NEGD	201912	T	Negotiated Transmission	Negotiated Transmission	0	0	NE713	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201912	T	Negotiated Transmission	Negotiated Transmission	0	0	NE727	10	Customer Charge	Base Rates	Monthly	\$56.15
NEGD	201912	T	Negotiated Transmission	Negotiated Transmission	0	0	NE727	41	Transport-Delivery Charge	Base Rates	Variable	\$25,959.87
NEGD	201912	T	Negotiated Transmission	Negotiated Transmission	0	0	NE727	59	Transport Admin Charge	Base Rates	Monthly	\$200.00
NEGD	201912	T	Negotiated Transmission	Negotiated Transmission	0	0	NE727	63	IA SSMA/NE Safety & Integrity Charg	Base Rates	Monthly	\$60.86

DO NOT DELETE OR MODIFY

CONSOLIDATED BILLS W/O ENERGY OPTIONS

COMPANY CUSTOMER CLASS		(All) (Multiple Items)													
Sum of CUSTOMER BILLS		MONTH													
Juris/Non-Juris	PROPOSED CUSTOMER CLASS	201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	Grand Total	
1 Total	1 Residential	253,887	253,801	254,605	254,550	253,761	252,877	252,806	252,577	251,561	252,616	254,332	255,119	3,042,492	
	Commercial	28,515	28,532	28,479	28,403	28,340	28,256	28,042	28,025	27,805	27,988	28,018	28,396	338,799	
	0 Negotiated Distribution	130	130	130	133	130	129	126	126	126	126	127	127	1,540	
	Negotiated Transmission	9	9	9	9	9	9	8	8	8	8	8	8	102	
	Negotiated Direct	15	15	15	15	15	15	15	15	15	15	15	15	180	
	Negotiated Supply	2	2	2	2	3	2	2	2	2	2	2	2	25	
	Agricultural	3,546	3,389	3,363	3,958	4,777	4,737	5,809	6,486	5,286	5,039	4,637	3,769	54,796	
	Interruptible Sales	152	136	142	144	143	136	140	137	145	148	140	138	1,701	
	Maximum Rate	30	32	33	32	32	32	33	34	34	34	35	35	396	
	0 Total		3,884	3,713	3,694	4,293	5,109	5,060	6,133	6,808	5,616	5,372	4,964	58,740	
	Grand Total		286,286	286,046	286,778	287,246	287,210	286,193	286,981	287,410	284,982	285,976	287,314	287,609	3,440,031

CONSOLIDATED ENERGY OPTIONS BILLS

COMPANY CUSTOMER CLASS		(All) (Multiple Items)												
Sum of CUSTOMER BILLS		MONTH												
Juris/Non-Juris	PROPOSED CUSTOMER CLASS	201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	Grand Total
1 Total	1 Commercial	3,960	3,920	3,927	3,952	3,951	3,931	3,912	3,927	3,930	3,904	3,943	3,933	47,190
	Commercial	3,960	3,920	3,927	3,952	3,951	3,931	3,912	3,927	3,930	3,904	3,943	3,933	47,190
0 Total	0 Interruptible Sales	105	103	101	96	99	93	94	92	94	95	94	92	1,158
Grand Total		4,065	4,023	4,028	4,048	4,050	4,024	4,006	4,019	4,024	3,999	4,037	4,025	48,348

CONSOLIDATED THERMS W/O ENERGY OPTIONS

COMPANY CUSTOMER CLASS		(All) (Multiple Items)													
Sum of THERMS		MONTH													
Juris/Non-Juris	PROPOSED CUSTOMER CLASS	201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	Grand Total	
1 Total	1 Residential	31,338,800	35,973,547	34,968,644	16,837,895	9,028,230	5,182,675	3,426,396	3,145,501	2,989,150	6,274,932	17,510,279	24,928,029	191,604,078	
	Commercial	15,400,454	17,530,664	17,728,230	7,848,869	4,404,071	2,917,785	1,992,317	1,955,698	1,843,352	3,718,387	8,836,472	12,367,698	96,543,997	
	0 Negotiated Distribution	46,739,254	53,504,211	52,696,874	24,686,764	13,432,301	8,100,460	5,418,713	5,101,199	4,832,502	9,993,319	26,346,751	37,295,727	288,148,075	
	Negotiated Transmission	12,439,182	13,499,235	11,195,568	11,183,206	9,424,973	8,618,263	7,173,873	7,853,558	6,750,983	7,610,330	9,044,075	11,082,437	115,875,683	
	Negotiated Direct	6,465,090	6,445,090	6,511,630	6,373,590	6,232,030	7,181,080	6,588,190	7,251,520	6,928,460	6,653,830	6,680,070	6,804,870	80,115,540	
	Negotiated Supply	20,576,750	21,075,950	18,527,560	18,051,050	19,929,000	21,250,210	20,270,140	20,846,460	20,152,980	17,833,090	21,827,030	21,770,920	242,111,140	
	Agricultural	197,400	139,080	82,030	100,220	108,000	119,930	126,710	142,630	123,620	124,710	124,210	131,070	1,519,610	
	Interruptible Sales	1,034,703	796,552	748,307	658,724	859,127	664,050	3,035,329	8,583,643	2,757,185	5,848,713	3,789,436	1,423,102	30,198,871	
	Maximum Rate	301,169	290,293	293,328	267,711	148,951	87,396	93,695	102,117	87,354	163,417	395,365	273,896	2,504,692	
	0 Total		955,630	1,004,820	1,086,904	919,236	720,550	682,653	591,274	603,135	615,339	624,867	919,096	989,557	9,713,061
	Grand Total		41,969,924	43,251,020	38,445,327	37,553,737	37,422,631	38,603,582	37,879,211	45,383,063	37,415,921	38,858,957	42,779,282	42,475,852	482,038,507
			88,709,178	96,755,231	91,142,201	62,240,501	50,854,932	46,704,042	43,297,924	50,484,262	42,248,423	48,852,276	69,126,033	79,771,579	770,186,582

CONSOLIDATED ENERGY OPTIONS THERMS

COMPANY CUSTOMER CLASS		(All) (Multiple Items)												
Sum of THERMS		MONTH												
Juris/Non-Juris	PROPOSED CUSTOMER CLASS	201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	Grand Total
1 Total	1 Commercial	5,915,923	6,793,067	6,323,516	3,521,178	2,028,669	1,490,537	1,192,962	965,265	1,203,432	1,761,931	3,570,090	4,788,835	39,555,405
	Commercial	5,915,923	6,793,067	6,323,516	3,521,178	2,028,669	1,490,537	1,192,962	965,265	1,203,432	1,761,931	3,570,090	4,788,835	39,555,405
0 Total	0 Interruptible Sales	712,317	750,978	742,615	560,025	463,350	443,436	375,950	410,002	395,066	485,447	656,549	667,375	6,663,110
Grand Total		6,628,240	7,544,045	7,066,131	4,081,203	2,492,019	1,933,973	1,568,912	1,375,267	1,598,498	2,247,378	4,226,639	5,456,210	46,218,515

BH GAS UTILITY BILLS W/O ENERGY OPTIONS

COMPANY		MONTH												Grand Total
CUSTOMER CLASS		201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	
Sum of CUSTOMER BILLS	PROPOSED CUSTOMER CLASS	201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	Grand Total
Juris/Non-Juris														
1 Total	1 Residential	185,318	185,177	185,843	185,840	185,370	184,824	184,883	184,962	184,231	184,825	186,063	186,549	2,223,885
	Commercial	16,730	16,766	16,795	16,645	16,612	16,576	16,503	16,512	16,370	16,493	16,548	16,824	199,374
	0 Negotiated Distribution	202,048	201,943	202,638	202,485	201,982	201,400	201,386	201,474	200,601	201,318	202,611	203,373	2,423,259
	Negotiated Transmission	122	122	122	124	122	121	118	118	118	118	119	119	1,443
	Negotiated Direct	2	2	2	2	2	2	2	2	2	2	2	2	24
	Negotiated Supply	6	6	6	6	6	6	6	6	6	6	6	6	72
	Interruptible Sales	2	2	2	2	3	2	2	2	2	2	2	2	25
	Maximum Rate	152	136	142	144	143	136	140	137	145	148	140	138	1,701
0 Total		3	3	3	3	3	3	3	4	4	4	4	4	41
Grand Total		287	271	277	281	279	270	271	269	277	280	273	271	3,306
		202,335	202,214	202,915	202,766	202,261	201,670	201,657	201,743	200,878	201,598	202,884	203,644	2,426,565

BH GAS UTILITY ENERGY OPTIONS BILLS

COMPANY		MONTH												Grand Total
CUSTOMER CLASS		201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	
Sum of CUSTOMER BILLS	PROPOSED CUSTOMER CLASS	201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	Grand Total
Juris/Non-Juris														
1 Total	1 Commercial	3,960	3,920	3,927	3,952	3,951	3,931	3,912	3,927	3,930	3,904	3,943	3,933	47,190
	0 Interruptible Sales	3,960	3,920	3,927	3,952	3,951	3,931	3,912	3,927	3,930	3,904	3,943	3,933	47,190
0 Total		105	103	101	96	99	93	94	92	94	95	94	92	1,158
Grand Total		105	103	101	96	99	93	94	92	94	95	94	92	1,158
		4,065	4,023	4,028	4,048	4,050	4,024	4,006	4,019	4,024	3,999	4,037	4,025	48,348

BH GAS UTILITY THERMS W/O ENERGY OPTIONS

COMPANY		MONTH												Grand Total
CUSTOMER CLASS		201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	
Sum of THERMS	PROPOSED CUSTOMER CLASS	201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	Grand Total
Juris/Non-Juris														
1 Total	1 Residential	22,413,738	26,507,578	25,317,266	12,056,473	6,137,850	3,564,907	2,530,927	2,373,036	2,248,614	4,177,951	12,049,957	17,741,128	137,119,425
	Commercial	7,876,204	9,502,269	9,035,681	3,605,030	1,880,624	1,278,346	951,036	1,015,429	871,646	1,636,099	4,260,127	6,210,980	48,123,471
	0 Negotiated Distribution	30,289,942	36,009,847	34,352,947	15,661,503	8,018,474	4,843,253	3,481,963	3,388,465	3,120,260	5,814,050	16,310,084	23,952,108	185,242,896
	Negotiated Transmission	10,576,315	11,825,059	11,906,626	10,326,426	8,415,861	7,595,368	6,413,777	6,890,804	6,152,557	6,672,540	7,882,487	9,699,731	104,357,551
	Negotiated Direct	2,848,070	2,890,400	2,541,890	2,530,030	2,324,610	2,522,090	2,415,200	2,515,000	2,336,040	2,244,240	2,221,510	2,370,790	29,759,870
	Negotiated Supply	13,991,700	13,847,860	12,596,550	13,120,010	14,546,050	14,465,970	13,905,590	14,600,190	14,317,770	11,716,920	14,961,490	14,951,510	167,021,610
	Interruptible Sales	197,400	139,080	82,030	100,220	108,000	119,930	126,710	142,630	123,620	124,710	124,210	131,070	1,519,610
	Maximum Rate	301,169	290,293	293,328	267,711	148,951	87,396	93,695	102,117	87,354	163,417	395,365	273,896	2,504,692
0 Total		28,010	80,050	67,810	52,090	36,990	26,660	17,380	65,420	56,330	98,790	110,940	61,820	702,290
Grand Total		27,942,664	29,072,742	27,488,234	26,396,487	25,580,462	24,817,414	22,972,352	24,316,161	23,073,671	21,020,617	25,696,002	27,488,817	305,865,623
		58,232,606	65,082,589	61,841,181	42,057,990	33,598,936	29,660,667	26,454,315	27,704,626	26,193,931	26,834,667	42,006,086	51,440,925	491,108,519

BH GAS UTILITY ENERGY OPTIONS THERMS

COMPANY		MONTH												Grand Total
CUSTOMER CLASS		201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	
Sum of THERMS	PROPOSED CUSTOMER CLASS	201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	Grand Total
Juris/Non-Juris														
1 Total	1 Commercial	5,915,923	6,793,067	6,323,516	3,521,178	2,028,669	1,490,537	1,192,962	965,265	1,203,432	1,761,931	3,570,090	4,788,835	39,555,405
	0 Interruptible Sales	5,915,923	6,793,067	6,323,516	3,521,178	2,028,669	1,490,537	1,192,962	965,265	1,203,432	1,761,931	3,570,090	4,788,835	39,555,405
0 Total		712,317	750,978	742,615	560,025	463,350	443,436	375,950	410,002	395,066	485,447	656,549	667,375	6,663,110
Grand Total		712,317	750,978	742,615	560,025	463,350	443,436	375,950	410,002	395,066	485,447	656,549	667,375	6,663,110
		6,628,240	7,544,045	7,066,131	4,081,203	2,492,019	1,933,973	1,568,912	1,375,267	1,598,498	2,247,378	4,226,639	5,456,210	46,218,515

BH GAS DISTRIBUTION BILLS W/O ENERGY OPTIONS

COMPANY		MONTH												
Juris/Non-Juris		1												
Sum of CUSTOMER BILLS		MONTH												
PROPOSED CUSTOMER CLASS	CUSTOMER CLASS	201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	Grand Total
Commercial	Small Commercial	10,360	10,352	10,270	10,339	10,305	10,266	10,123	10,097	10,026	10,088	10,064	10,148	122,438
	Large Commercial	1,425	1,414	1,414	1,419	1,423	1,414	1,416	1,416	1,409	1,407	1,406	1,424	16,987
Grand Total		11,785	11,766	11,684	11,758	11,728	11,680	11,539	11,513	11,435	11,495	11,470	11,572	139,425

BH GAS DISTRIBUTION THERMS W/O ENERGY OPTIONS

COMPANY		MONTH												
Juris/Non-Juris		1												
Sum of THERMS		MONTH												
PROPOSED CUSTOMER CLASS	CUSTOMER CLASS	201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	Grand Total
Commercial	Small Commercial	3,345,005	3,643,180	3,818,123	1,706,851	919,406	577,539	285,556	273,546	227,284	620,972	1,871,018	2,636,110	19,924,590
	Large Commercial	4,179,245	4,385,215	4,874,426	2,536,988	1,604,041	1,061,900	755,725	666,723	744,422	1,461,316	2,705,327	3,520,608	28,495,936
Grand Total		7,524,250	8,028,395	8,692,549	4,243,839	2,523,447	1,639,439	1,041,281	940,269	971,706	2,082,288	4,576,345	6,156,718	48,420,526

DO NOT DELETE OR MODIFY

CONSOLIDATED BILLS W/O ENERGY OPTIONS

COMPANY		(All)												
CUSTOMER CLASS		(Multiple Items)												
Sum of CUSTOMER BILLS		MONTH												Grand Total
Juris/Non-Juris	PROPOSED CUSTOMER CL.	201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	
1	Residential	253,887	253,801	254,605	254,550	253,761	252,877	252,806	252,577	251,561	252,616	254,332	255,119	3,042,492
	Commercial	28,515	28,532	28,479	28,403	28,340	28,256	28,042	28,025	27,805	27,988	28,018	28,396	338,799
1 Total		282,402	282,333	283,084	282,953	282,101	281,133	280,848	280,602	279,366	280,604	282,350	283,515	3,381,291
0	Negotiated Distribution	130	130	130	133	130	129	126	126	126	126	127	127	1,540
	Negotiated Transmission	9	9	9	9	9	9	8	8	8	8	8	8	102
	Negotiated Direct	15	15	15	15	15	15	15	15	15	15	15	15	180
	Negotiated Supply	2	2	2	2	3	2	2	2	2	2	2	2	25
	Agricultural	3,546	3,389	3,363	3,958	4,777	4,737	5,809	6,486	5,286	5,039	4,637	3,769	54,796
	Interruptible Sales	152	136	142	144	143	136	140	137	145	148	140	138	1,701
	Maximum Rate	30	32	33	32	32	32	33	34	34	34	35	35	396
	0 Total	3,884	3,713	3,694	4,293	5,109	5,060	6,133	6,808	5,616	5,372	4,964	4,094	58,740
Grand Total		286,286	286,046	286,778	287,246	287,210	286,193	286,981	287,410	284,982	285,976	287,314	287,609	3,440,031

CONSOLIDATED ENERGY OPTIONS BILLS

COMPANY		(All)												
CUSTOMER CLASS		(Multiple Items)												
Sum of CUSTOMER BILLS		MONTH												Grand Total
Juris/Non-Juris	PROPOSED CUSTOMER CL.	201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	
1	Commercial	3,960	3,920	3,927	3,952	3,951	3,931	3,912	3,927	3,930	3,904	3,943	3,933	47,190
	1 Total	3,960	3,920	3,927	3,952	3,951	3,931	3,912	3,927	3,930	3,904	3,943	3,933	47,190
0	Interruptible Sales	105	103	101	96	99	93	94	92	94	95	94	92	1,158
	0 Total	105	103	101	96	99	93	94	92	94	95	94	92	1,158
Grand Total		4,065	4,023	4,028	4,048	4,050	4,024	4,006	4,019	4,024	3,999	4,037	4,025	48,348

CONSOLIDATED THERMS W/O ENERGY OPTIONS

COMPANY		(All)												
CUSTOMER CLASS		(Multiple Items)												
Sum of THERMS		MONTH												Grand Total
Juris/Non-Juris	PROPOSED CUSTOMER CL.	201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	
1	Residential	31,338,800	35,973,547	34,968,644	16,837,895	9,028,230	5,182,675	3,426,396	3,145,501	2,989,150	6,274,932	17,510,279	24,928,029	191,604,078
	Commercial	15,400,454	17,530,664	17,728,230	7,848,869	4,404,071	2,917,785	1,992,317	1,955,698	1,843,352	3,718,387	8,836,472	12,367,698	96,543,997
1 Total		46,739,254	53,504,211	52,696,874	24,686,764	13,432,301	8,100,460	5,418,713	5,101,199	4,832,502	9,993,319	26,346,751	37,295,727	288,148,075
0	Negotiated Distribution	12,439,182	13,499,235	11,195,568	11,183,206	9,424,973	8,618,263	7,173,873	7,853,558	6,750,983	7,610,330	9,044,075	11,082,437	115,875,683
	Negotiated Transmission	6,465,090	6,445,090	6,511,630	6,373,590	6,232,030	7,181,080	6,588,190	7,251,520	6,928,460	6,653,830	6,680,070	6,804,870	80,115,540
	Negotiated Direct	20,576,750	21,075,950	18,527,560	18,051,050	19,929,000	21,250,210	20,270,140	20,846,460	20,152,980	17,833,090	21,827,030	21,770,920	242,111,140
	Negotiated Supply	197,400	139,080	82,030	100,220	108,000	119,930	126,710	142,630	123,620	124,710	124,210	131,070	1,519,610
	Agricultural	1,034,703	796,552	748,307	658,724	859,127	664,050	3,035,329	8,583,643	2,757,185	5,848,713	3,789,436	1,423,102	30,198,871
	Interruptible Sales	301,169	290,293	293,328	267,711	148,951	87,396	93,695	102,117	87,354	163,417	395,365	273,896	2,504,692
	Maximum Rate	955,630	1,004,820	1,086,904	919,236	720,550	682,653	591,274	603,135	615,339	624,867	919,096	989,557	9,713,061
	0 Total	41,969,924	43,251,020	38,445,327	37,553,737	37,422,631	38,603,582	37,879,211	45,383,063	37,415,921	38,858,957	42,779,282	42,475,852	482,038,507
Grand Total		88,709,178	96,755,231	91,142,201	62,240,501	50,854,932	46,704,042	43,297,924	50,484,262	42,248,423	48,852,276	69,126,033	79,771,579	770,186,582

CONSOLIDATED ENERGY OPTIONS THERMS

COMPANY		(All)												
CUSTOMER CLASS		(Multiple Items)												
Sum of THERMS		MONTH												Grand Total
Juris/Non-Juris	PROPOSED CUSTOMER CL.	201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	
1	Commercial	5,915,923	6,793,067	6,323,516	3,521,178	2,028,669	1,490,537	1,192,962	965,265	1,203,432	1,761,931	3,570,090	4,788,835	39,555,405
	1 Total	5,915,923	6,793,067	6,323,516	3,521,178	2,028,669	1,490,537	1,192,962	965,265	1,203,432	1,761,931	3,570,090	4,788,835	39,555,405
0	Interruptible Sales	712,317	750,978	742,615	560,025	463,350	443,436	375,950	410,002	395,066	485,447	656,549	667,375	6,663,110
	0 Total	712,317	750,978	742,615	560,025	463,350	443,436	375,950	410,002	395,066	485,447	656,549	667,375	6,663,110
Grand Total		6,628,240	7,544,045	7,066,131	4,081,203	2,492,019	1,933,973	1,568,912	1,375,267	1,598,498	2,247,378	4,226,639	5,456,210	46,218,515

BH GAS UTILITY BILLS W/O ENERGY OPTIONS

COMPANY NEG
 CUSTOMER CLASS (Multiple Items)

Sum of CUSTOMER BILLS Juris/Non-Juris	PROPOSED CUSTOMER CL.	MONTH												Grand Total
		201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	
1 Residential		185,318	185,177	185,843	185,840	185,370	184,824	184,883	184,962	184,231	184,825	186,063	186,549	2,223,885
	Commercial	16,730	16,766	16,795	16,645	16,612	16,576	16,503	16,512	16,370	16,493	16,548	16,824	199,374
1 Total		202,048	201,943	202,638	202,485	201,982	201,400	201,386	201,474	200,601	201,318	202,611	203,373	2,423,259
0 Negotiated Distribution		122	122	122	124	122	121	118	118	118	118	119	119	1,443
	Negotiated Transmission	2	2	2	2	2	2	2	2	2	2	2	2	24
	Negotiated Direct	6	6	6	6	6	6	6	6	6	6	6	6	72
	Negotiated Supply	2	2	2	2	3	2	2	2	2	2	2	2	25
	Interruptible Sales	152	136	142	144	143	136	140	137	145	148	140	138	1,701
	Maximum Rate	3	3	3	3	3	3	3	3	4	4	4	4	41
0 Total		287	271	277	281	279	270	271	269	277	280	273	271	3,306
Grand Total		202,335	202,214	202,915	202,766	202,261	201,670	201,657	201,743	200,878	201,598	202,884	203,644	2,426,565

BH GAS UTILITY ENERGY OPTIONS BILLS

COMPANY NEG
 CUSTOMER CLASS (Multiple Items)

Sum of CUSTOMER BILLS Juris/Non-Juris	PROPOSED CUSTOMER CL.	MONTH												Grand Total
		201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	
1 Commercial		3,960	3,920	3,927	3,952	3,951	3,931	3,912	3,927	3,930	3,904	3,943	3,933	47,190
		3,960	3,920	3,927	3,952	3,951	3,931	3,912	3,927	3,930	3,904	3,943	3,933	47,190
0 Interruptible Sales		105	103	101	96	99	93	94	92	94	95	94	92	1,158
0 Total		105	103	101	96	99	93	94	92	94	95	94	92	1,158
Grand Total		4,065	4,023	4,028	4,048	4,050	4,024	4,006	4,019	4,024	3,999	4,037	4,025	48,348

BH GAS UTILITY THERMS W/O ENERGY OPTIONS

COMPANY NEG
 CUSTOMER CLASS (Multiple Items)

Sum of THERMS Juris/Non-Juris	PROPOSED CUSTOMER CL.	MONTH												Grand Total
		201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	
1 Residential		22,413,738	26,507,578	25,317,266	12,056,473	6,137,850	3,564,907	2,530,927	2,373,036	2,248,614	4,177,951	12,049,957	17,741,128	137,119,425
	Commercial	7,876,204	9,502,269	9,035,681	3,605,030	1,880,624	1,278,346	951,036	1,015,429	871,646	1,636,099	4,260,127	6,210,980	48,123,471
1 Total		30,289,942	36,009,847	34,352,947	15,661,503	8,018,474	4,843,253	3,481,963	3,388,465	3,120,260	5,814,050	16,310,084	23,952,108	185,242,896
0 Negotiated Distribution		10,576,315	11,825,059	11,906,626	10,326,426	8,415,861	7,595,368	6,413,777	6,890,804	6,152,557	6,672,540	7,882,487	9,699,731	104,357,551
	Negotiated Transmission	2,848,070	2,890,400	2,541,890	2,530,030	2,324,610	2,522,090	2,415,200	2,515,000	2,336,040	2,244,240	2,221,510	2,370,790	29,759,870
	Negotiated Direct	13,991,700	13,847,860	12,596,550	13,120,010	14,546,050	14,465,970	13,905,590	14,600,190	14,317,770	11,716,920	14,961,490	14,951,510	167,021,610
	Negotiated Supply	197,400	139,080	82,030	100,220	108,000	119,930	126,710	142,630	123,620	124,710	124,210	131,070	1,519,610
	Interruptible Sales	301,169	290,293	293,328	267,711	148,951	87,396	93,695	102,117	87,354	163,417	395,365	273,896	2,504,692
	Maximum Rate	28,010	80,050	67,810	52,090	36,990	26,660	17,380	65,420	56,330	98,790	110,940	61,820	702,290
0 Total		27,942,664	29,072,742	27,488,234	26,396,487	25,580,462	24,817,414	22,972,352	24,316,161	23,073,671	21,020,617	25,696,002	27,488,817	305,865,623
Grand Total		58,232,606	65,082,589	61,841,181	42,057,990	33,598,936	29,660,667	26,454,315	27,704,626	26,193,931	26,834,667	42,006,086	51,440,925	491,108,519

BH GAS UTILITY ENERGY OPTIONS THERMS

COMPANY NEG
 CUSTOMER CLASS (Multiple Items)

Sum of THERMS Juris/Non-Juris	PROPOSED CUSTOMER CL.	MONTH												Grand Total
		201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	
1 Commercial		5,915,923	6,793,067	6,323,516	3,521,178	2,028,669	1,490,537	1,192,962	965,265	1,203,432	1,761,931	3,570,090	4,788,835	39,555,405
		5,915,923	6,793,067	6,323,516	3,521,178	2,028,669	1,490,537	1,192,962	965,265	1,203,432	1,761,931	3,570,090	4,788,835	39,555,405
0 Interruptible Sales		712,317	750,978	742,615	560,025	463,350	443,436	375,950	410,002	395,066	485,447	656,549	667,375	6,663,110
0 Total		712,317	750,978	742,615	560,025	463,350	443,436	375,950	410,002	395,066	485,447	656,549	667,375	6,663,110
Grand Total		6,628,240	7,544,045	7,066,131	4,081,203	2,492,019	1,933,973	1,568,912	1,375,267	1,598,498	2,247,378	4,226,639	5,456,210	46,218,515

BH GAS DISTRIBUTION BILLS W/O ENERGY OPTIONS

COMPANY		MONTH												
CUSTOMER CLASS		(Multiple Items)												
Sum of CUSTOMER BILLS		MONTH												
Juris/Non-Juris	PROPOSED CUSTOMER CL.	201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	Grand Total
1	Residential	68,569	68,624	68,762	68,710	68,391	68,053	67,923	67,615	67,330	67,791	68,269	68,570	818,607
	Commercial	11,785	11,766	11,684	11,758	11,728	11,680	11,539	11,513	11,435	11,495	11,470	11,572	139,425
1 Total		80,354	80,390	80,446	80,468	80,119	79,733	79,462	79,128	78,765	79,286	79,739	80,142	958,032
0	Negotiated Distribution	8	8	8	9	8	8	8	8	8	8	8	8	97
	Negotiated Transmission	7	7	7	7	7	7	6	6	6	6	6	6	78
	Negotiated Direct	9	9	9	9	9	9	9	9	9	9	9	9	108
	Agricultural	3,546	3,389	3,363	3,958	4,777	4,737	5,809	6,486	5,286	5,039	4,637	3,769	54,796
	Maximum Rate	27	29	30	29	29	29	30	30	30	30	31	31	355
0 Total		3,597	3,442	3,417	4,012	4,830	4,790	5,862	6,539	5,339	5,092	4,691	3,823	55,434
Grand Total		83,951	83,832	83,863	84,480	84,949	84,523	85,324	85,667	84,104	84,378	84,430	83,965	1,013,466

BH GAS DISTRIBUTION ENERGY OPTIONS BILLS

COMPANY		MONTH											
CUSTOMER CLASS		(Multiple Items)											
Sum of CUSTOMER BILLS		MONTH											
Juris/Non-Juris	PROPOSED CUSTOMER CL.	Grand Total											
Grand Total													

BH GAS DISTRIBUTION THERMS W/O ENERGY OPTIONS

COMPANY		MONTH												
CUSTOMER CLASS		(Multiple Items)												
Sum of THERMS		MONTH												
Juris/Non-Juris	PROPOSED CUSTOMER CL.	201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	Grand Total
1	Residential	8,925,062	9,465,969	9,651,378	4,781,422	2,890,380	1,617,768	895,469	772,465	740,536	2,096,981	5,460,322	7,186,901	54,484,653
	Commercial	7,524,250	8,028,395	8,692,549	4,243,839	2,523,447	1,639,439	1,041,281	940,269	971,706	2,082,288	4,576,345	6,156,718	48,420,526
1 Total		16,449,312	17,494,364	18,343,927	9,025,261	5,413,827	3,257,207	1,936,750	1,712,734	1,712,242	4,179,269	10,036,667	13,343,619	102,905,179
0	Negotiated Distribution	1,862,867	1,674,176	(711,058)	856,780	1,009,112	1,022,895	760,096	962,754	598,426	937,790	1,161,588	1,382,706	11,518,132
	Negotiated Transmission	3,617,020	3,554,690	3,969,740	3,843,560	3,907,420	4,658,990	4,172,990	4,736,520	4,592,420	4,409,590	4,458,560	4,434,080	50,355,580
	Negotiated Direct	6,585,050	7,228,090	5,931,010	4,931,040	5,382,950	6,784,240	6,364,550	6,246,270	5,835,210	6,116,170	6,865,540	6,819,410	75,089,530
	Agricultural	1,034,703	796,552	748,307	658,724	859,127	664,050	3,035,329	8,583,643	2,757,185	5,848,713	3,789,436	1,423,102	30,198,871
	Maximum Rate	927,620	924,770	1,019,094	867,146	683,560	655,993	573,894	537,715	559,009	526,077	808,156	927,737	9,010,771
0 Total		14,027,260	14,178,278	10,957,093	11,157,250	11,842,169	13,786,168	14,906,859	21,066,902	14,342,250	17,838,340	17,083,280	14,987,035	176,172,884
Grand Total		30,476,572	31,672,642	29,301,020	20,182,511	17,255,996	17,043,375	16,843,609	22,779,636	16,054,492	22,017,609	27,119,947	28,330,654	279,078,063

BH GAS DISTRIBUTION ENERGY OPTIONS THERMS

COMPANY		MONTH											
CUSTOMER CLASS		(Multiple Items)											
Sum of THERMS		MONTH											
Juris/Non-Juris	PROPOSED CUSTOMER CL.	Grand Total											
Grand Total													

BH GAS DISTRIBUTION BILLS W/O ENERGY OPTIONS

COMPANY	NEGD
Juris/Non-Juris	1

Sum of CUSTOMER BILLS		MONTH												
PROPOSED CUSTOMER CLASS	CUSTOMER CLASS	201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	Grand Total
Commercial	Small Commercial	10,360	10,352	10,270	10,339	10,305	10,266	10,123	10,097	10,026	10,088	10,064	10,148	122,438
	Large Commercial	1,425	1,414	1,414	1,419	1,423	1,414	1,416	1,416	1,409	1,407	1,406	1,424	16,987
Grand Total		11,785	11,766	11,684	11,758	11,728	11,680	11,539	11,513	11,435	11,495	11,470	11,572	139,425

BH GAS DISTRIBUTION THERMS W/O ENERGY OPTIONS

COMPANY	NEGD
Juris/Non-Juris	1

Sum of THERMS		MONTH												
PROPOSED CUSTOMER CLASS	CUSTOMER CLASS	201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	Grand Total
Commercial	Small Commercial	3,345,005	3,643,180	3,818,123	1,706,851	919,406	577,539	285,556	273,546	227,284	620,972	1,871,018	2,636,110	19,924,590
	Large Commercial	4,179,245	4,385,215	4,874,426	2,536,988	1,604,041	1,061,900	755,725	666,723	744,422	1,461,316	2,705,327	3,520,608	28,495,936
Grand Total		7,524,250	8,028,395	8,692,549	4,243,839	2,523,447	1,639,439	1,041,281	940,269	971,706	2,082,288	4,576,345	6,156,718	48,420,526

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEGD	201901		1 Residential	Residential	NE601
NEGD	201901		1 Small Commercial	Commercial	NE615
NEGD	201901		1 Large Commercial	Commercial	NE625
NEGD	201901		1 Large Commercial	Commercial	NE627
NEGD	201901		0 Agricultural	Agricultural	NE635
NEGD	201901		0 Maximum Rate	Maximum Rate	NE700
NEGD	201901		0 LC - Negotiated	Negotiated Distribution	NE702
NEGD	201901		0 Negotiated Distribution	Negotiated Distribution	NE714
NEGD	201901		0 Negotiated Distribution	Negotiated Distribution	NE715
NEGD	201901		0 Negotiated Distribution	Negotiated Distribution	NE721
NEGD	201901		0 Negotiated Distribution	Negotiated Distribution	NE725
NEGD	201901		0 Negotiated Distribution	Negotiated Distribution	NE726
NEGD	201901		0 Negotiated Distribution	Negotiated Distribution	NE729
NEGD	201901		0 Negotiated Transmission	Negotiated Transmission	NE703
NEGD	201901		0 Negotiated Transmission	Negotiated Transmission	NE705
NEGD	201901		0 Negotiated Transmission	Negotiated Transmission	NE707
NEGD	201901		0 Negotiated Transmission	Negotiated Transmission	NE710
NEGD	201901		0 Negotiated Transmission	Negotiated Transmission	NE712
NEGD	201901		0 Negotiated Transmission	Negotiated Transmission	NE713
NEGD	201901		0 Negotiated Transmission	Negotiated Transmission	NE727
NEGD	201901		0 Negotiated Direct	Negotiated Direct	NE706
NEGD	201901		0 Negotiated Direct	Negotiated Direct	NE708
NEGD	201901		0 Negotiated Direct	Negotiated Direct	NE709
NEGD	201901		0 Negotiated Direct	Negotiated Direct	NE711
NEGD	201901		0 Negotiated Direct	Negotiated Direct	NE720
NEGD	201901		0 Negotiated Direct	Negotiated Direct	NE722
NEGD	201901		0 Negotiated Direct	Negotiated Direct	NE723
NEGD	201901		0 Negotiated Direct	Negotiated Direct	NE724
NEGD	201901		0 Negotiated Direct	Negotiated Direct	NE728
NEGD	201902		1 Residential	Residential	NE601
NEGD	201902		1 Small Commercial	Commercial	NE615
NEGD	201902		1 Large Commercial	Commercial	NE625
NEGD	201902		1 Large Commercial	Commercial	NE627
NEGD	201902		0 Agricultural	Agricultural	NE635

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEGD	201902	0	Maximum Rate	Maximum Rate	NE700
NEGD	201902	0	LC - Negotiated	Negotiated Distribution	NE702
NEGD	201902	0	Negotiated Distribution	Negotiated Distribution	NE714
NEGD	201902	0	Negotiated Distribution	Negotiated Distribution	NE715
NEGD	201902	0	Negotiated Distribution	Negotiated Distribution	NE721
NEGD	201902	0	Negotiated Distribution	Negotiated Distribution	NE725
NEGD	201902	0	Negotiated Distribution	Negotiated Distribution	NE726
NEGD	201902	0	Negotiated Distribution	Negotiated Distribution	NE729
NEGD	201902	0	Negotiated Transmission	Negotiated Transmission	NE703
NEGD	201902	0	Negotiated Transmission	Negotiated Transmission	NE705
NEGD	201902	0	Negotiated Transmission	Negotiated Transmission	NE707
NEGD	201902	0	Negotiated Transmission	Negotiated Transmission	NE710
NEGD	201902	0	Negotiated Transmission	Negotiated Transmission	NE712
NEGD	201902	0	Negotiated Transmission	Negotiated Transmission	NE713
NEGD	201902	0	Negotiated Transmission	Negotiated Transmission	NE727
NEGD	201902	0	Negotiated Direct	Negotiated Direct	NE706
NEGD	201902	0	Negotiated Direct	Negotiated Direct	NE708
NEGD	201902	0	Negotiated Direct	Negotiated Direct	NE709
NEGD	201902	0	Negotiated Direct	Negotiated Direct	NE711
NEGD	201902	0	Negotiated Direct	Negotiated Direct	NE720
NEGD	201902	0	Negotiated Direct	Negotiated Direct	NE722
NEGD	201902	0	Negotiated Direct	Negotiated Direct	NE723
NEGD	201902	0	Negotiated Direct	Negotiated Direct	NE724
NEGD	201902	0	Negotiated Direct	Negotiated Direct	NE728
NEGD	201903	1	Residential	Residential	NE601
NEGD	201903	1	Small Commercial	Commercial	NE615
NEGD	201903	1	Large Commercial	Commercial	NE625
NEGD	201903	1	Large Commercial	Commercial	NE627
NEGD	201903	0	Agricultural	Agricultural	NE635
NEGD	201903	0	Maximum Rate	Maximum Rate	NE700
NEGD	201903	0	LC - Negotiated	Negotiated Distribution	NE702
NEGD	201903	0	Negotiated Distribution	Negotiated Distribution	NE714
NEGD	201903	0	Negotiated Distribution	Negotiated Distribution	NE715
NEGD	201903	0	Negotiated Distribution	Negotiated Distribution	NE721

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEGD	201903	0	Negotiated Distribution	Negotiated Distribution	NE725
NEGD	201903	0	Negotiated Distribution	Negotiated Distribution	NE726
NEGD	201903	0	Negotiated Distribution	Negotiated Distribution	NE729
NEGD	201903	0	Negotiated Transmission	Negotiated Transmission	NE703
NEGD	201903	0	Negotiated Transmission	Negotiated Transmission	NE705
NEGD	201903	0	Negotiated Transmission	Negotiated Transmission	NE707
NEGD	201903	0	Negotiated Transmission	Negotiated Transmission	NE710
NEGD	201903	0	Negotiated Transmission	Negotiated Transmission	NE712
NEGD	201903	0	Negotiated Transmission	Negotiated Transmission	NE713
NEGD	201903	0	Negotiated Transmission	Negotiated Transmission	NE727
NEGD	201903	0	Negotiated Direct	Negotiated Direct	NE706
NEGD	201903	0	Negotiated Direct	Negotiated Direct	NE708
NEGD	201903	0	Negotiated Direct	Negotiated Direct	NE709
NEGD	201903	0	Negotiated Direct	Negotiated Direct	NE711
NEGD	201903	0	Negotiated Direct	Negotiated Direct	NE720
NEGD	201903	0	Negotiated Direct	Negotiated Direct	NE722
NEGD	201903	0	Negotiated Direct	Negotiated Direct	NE723
NEGD	201903	0	Negotiated Direct	Negotiated Direct	NE724
NEGD	201903	0	Negotiated Direct	Negotiated Direct	NE728
NEGD	201904	1	Residential	Residential	NE601
NEGD	201904	1	Small Commercial	Commercial	NE615
NEGD	201904	1	Large Commercial	Commercial	NE625
NEGD	201904	1	Large Commercial	Commercial	NE627
NEGD	201904	0	Agricultural	Agricultural	NE635
NEGD	201904	0	Maximum Rate	Maximum Rate	NE700
NEGD	201904	0	LC - Negotiated	Negotiated Distribution	NE702
NEGD	201904	0	Negotiated Distribution	Negotiated Distribution	NE714
NEGD	201904	0	Negotiated Distribution	Negotiated Distribution	NE715
NEGD	201904	0	Negotiated Distribution	Negotiated Distribution	NE721
NEGD	201904	0	Negotiated Distribution	Negotiated Distribution	NE725
NEGD	201904	0	Negotiated Distribution	Negotiated Distribution	NE726
NEGD	201904	0	Negotiated Distribution	Negotiated Distribution	NE729
NEGD	201904	0	Negotiated Transmission	Negotiated Transmission	NE703
NEGD	201904	0	Negotiated Transmission	Negotiated Transmission	NE705

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEGD	201904	0	Negotiated Transmission	Negotiated Transmission	NE707
NEGD	201904	0	Negotiated Transmission	Negotiated Transmission	NE710
NEGD	201904	0	Negotiated Transmission	Negotiated Transmission	NE712
NEGD	201904	0	Negotiated Transmission	Negotiated Transmission	NE713
NEGD	201904	0	Negotiated Transmission	Negotiated Transmission	NE727
NEGD	201904	0	Negotiated Direct	Negotiated Direct	NE706
NEGD	201904	0	Negotiated Direct	Negotiated Direct	NE708
NEGD	201904	0	Negotiated Direct	Negotiated Direct	NE709
NEGD	201904	0	Negotiated Direct	Negotiated Direct	NE711
NEGD	201904	0	Negotiated Direct	Negotiated Direct	NE720
NEGD	201904	0	Negotiated Direct	Negotiated Direct	NE722
NEGD	201904	0	Negotiated Direct	Negotiated Direct	NE723
NEGD	201904	0	Negotiated Direct	Negotiated Direct	NE724
NEGD	201904	0	Negotiated Direct	Negotiated Direct	NE728
NEGD	201905	1	Residential	Residential	NE601
NEGD	201905	1	Small Commercial	Commercial	NE615
NEGD	201905	1	Large Commercial	Commercial	NE625
NEGD	201905	1	Large Commercial	Commercial	NE627
NEGD	201905	0	Agricultural	Agricultural	NE635
NEGD	201905	0	Maximum Rate	Maximum Rate	NE700
NEGD	201905	0	LC - Negotiated	Negotiated Distribution	NE702
NEGD	201905	0	Negotiated Distribution	Negotiated Distribution	NE714
NEGD	201905	0	Negotiated Distribution	Negotiated Distribution	NE715
NEGD	201905	0	Negotiated Distribution	Negotiated Distribution	NE721
NEGD	201905	0	Negotiated Distribution	Negotiated Distribution	NE725
NEGD	201905	0	Negotiated Distribution	Negotiated Distribution	NE726
NEGD	201905	0	Negotiated Distribution	Negotiated Distribution	NE729
NEGD	201905	0	Negotiated Transmission	Negotiated Transmission	NE703
NEGD	201905	0	Negotiated Transmission	Negotiated Transmission	NE705
NEGD	201905	0	Negotiated Transmission	Negotiated Transmission	NE707
NEGD	201905	0	Negotiated Transmission	Negotiated Transmission	NE710
NEGD	201905	0	Negotiated Transmission	Negotiated Transmission	NE712
NEGD	201905	0	Negotiated Transmission	Negotiated Transmission	NE713
NEGD	201905	0	Negotiated Transmission	Negotiated Transmission	NE727

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEGD	201905		0 Negotiated Direct	Negotiated Direct	NE706
NEGD	201905		0 Negotiated Direct	Negotiated Direct	NE708
NEGD	201905		0 Negotiated Direct	Negotiated Direct	NE709
NEGD	201905		0 Negotiated Direct	Negotiated Direct	NE711
NEGD	201905		0 Negotiated Direct	Negotiated Direct	NE720
NEGD	201905		0 Negotiated Direct	Negotiated Direct	NE722
NEGD	201905		0 Negotiated Direct	Negotiated Direct	NE723
NEGD	201905		0 Negotiated Direct	Negotiated Direct	NE724
NEGD	201905		0 Negotiated Direct	Negotiated Direct	NE728
NEGD	201906		1 Residential	Residential	NE601
NEGD	201906		1 Small Commercial	Commercial	NE615
NEGD	201906		1 Large Commercial	Commercial	NE625
NEGD	201906		1 Large Commercial	Commercial	NE627
NEGD	201906		0 Agricultural	Agricultural	NE635
NEGD	201906		0 Maximum Rate	Maximum Rate	NE700
NEGD	201906		0 LC - Negotiated	Negotiated Distribution	NE702
NEGD	201906		0 Negotiated Distribution	Negotiated Distribution	NE714
NEGD	201906		0 Negotiated Distribution	Negotiated Distribution	NE715
NEGD	201906		0 Negotiated Distribution	Negotiated Distribution	NE721
NEGD	201906		0 Negotiated Distribution	Negotiated Distribution	NE725
NEGD	201906		0 Negotiated Distribution	Negotiated Distribution	NE726
NEGD	201906		0 Negotiated Distribution	Negotiated Distribution	NE729
NEGD	201906		0 Negotiated Transmission	Negotiated Transmission	NE703
NEGD	201906		0 Negotiated Transmission	Negotiated Transmission	NE705
NEGD	201906		0 Negotiated Transmission	Negotiated Transmission	NE707
NEGD	201906		0 Negotiated Transmission	Negotiated Transmission	NE710
NEGD	201906		0 Negotiated Transmission	Negotiated Transmission	NE712
NEGD	201906		0 Negotiated Transmission	Negotiated Transmission	NE713
NEGD	201906		0 Negotiated Transmission	Negotiated Transmission	NE727
NEGD	201906		0 Negotiated Direct	Negotiated Direct	NE706
NEGD	201906		0 Negotiated Direct	Negotiated Direct	NE708
NEGD	201906		0 Negotiated Direct	Negotiated Direct	NE709
NEGD	201906		0 Negotiated Direct	Negotiated Direct	NE711
NEGD	201906		0 Negotiated Direct	Negotiated Direct	NE720

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEGD	201906	0	Negotiated Direct	Negotiated Direct	NE722
NEGD	201906	0	Negotiated Direct	Negotiated Direct	NE723
NEGD	201906	0	Negotiated Direct	Negotiated Direct	NE724
NEGD	201906	0	Negotiated Direct	Negotiated Direct	NE728
NEGD	201907	1	Residential	Residential	NE601
NEGD	201907	1	Small Commercial	Commercial	NE615
NEGD	201907	1	Large Commercial	Commercial	NE625
NEGD	201907	1	Large Commercial	Commercial	NE627
NEGD	201907	0	Agricultural	Agricultural	NE635
NEGD	201907	0	Maximum Rate	Maximum Rate	NE700
NEGD	201907	0	LC - Negotiated	Negotiated Distribution	NE702
NEGD	201907	0	Negotiated Distribution	Negotiated Distribution	NE714
NEGD	201907	0	Negotiated Distribution	Negotiated Distribution	NE715
NEGD	201907	0	Negotiated Distribution	Negotiated Distribution	NE721
NEGD	201907	0	Negotiated Distribution	Negotiated Distribution	NE725
NEGD	201907	0	Negotiated Distribution	Negotiated Distribution	NE726
NEGD	201907	0	Negotiated Distribution	Negotiated Distribution	NE729
NEGD	201907	0	Negotiated Transmission	Negotiated Transmission	NE705
NEGD	201907	0	Negotiated Transmission	Negotiated Transmission	NE707
NEGD	201907	0	Negotiated Transmission	Negotiated Transmission	NE710
NEGD	201907	0	Negotiated Transmission	Negotiated Transmission	NE712
NEGD	201907	0	Negotiated Transmission	Negotiated Transmission	NE713
NEGD	201907	0	Negotiated Transmission	Negotiated Transmission	NE727
NEGD	201907	0	Negotiated Direct	Negotiated Direct	NE706
NEGD	201907	0	Negotiated Direct	Negotiated Direct	NE708
NEGD	201907	0	Negotiated Direct	Negotiated Direct	NE709
NEGD	201907	0	Negotiated Direct	Negotiated Direct	NE711
NEGD	201907	0	Negotiated Direct	Negotiated Direct	NE720
NEGD	201907	0	Negotiated Direct	Negotiated Direct	NE722
NEGD	201907	0	Negotiated Direct	Negotiated Direct	NE723
NEGD	201907	0	Negotiated Direct	Negotiated Direct	NE724
NEGD	201907	0	Negotiated Direct	Negotiated Direct	NE728
NEGD	201908	1	Residential	Residential	NE601
NEGD	201908	1	Small Commercial	Commercial	NE615

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEGD	201908		1 Large Commercial	Commercial	NE625
NEGD	201908		1 Large Commercial	Commercial	NE627
NEGD	201908		0 AG - Negotiated	Agricultural	NE704
NEGD	201908		0 Agricultural	Agricultural	NE635
NEGD	201908		0 Maximum Rate	Maximum Rate	NE700
NEGD	201908		0 LC - Negotiated	Negotiated Distribution	NE702
NEGD	201908		0 Negotiated Distribution	Negotiated Distribution	NE714
NEGD	201908		0 Negotiated Distribution	Negotiated Distribution	NE715
NEGD	201908		0 Negotiated Distribution	Negotiated Distribution	NE721
NEGD	201908		0 Negotiated Distribution	Negotiated Distribution	NE725
NEGD	201908		0 Negotiated Distribution	Negotiated Distribution	NE726
NEGD	201908		0 Negotiated Distribution	Negotiated Distribution	NE729
NEGD	201908		0 Negotiated Transmission	Negotiated Transmission	NE705
NEGD	201908		0 Negotiated Transmission	Negotiated Transmission	NE707
NEGD	201908		0 Negotiated Transmission	Negotiated Transmission	NE710
NEGD	201908		0 Negotiated Transmission	Negotiated Transmission	NE712
NEGD	201908		0 Negotiated Transmission	Negotiated Transmission	NE713
NEGD	201908		0 Negotiated Transmission	Negotiated Transmission	NE727
NEGD	201908		0 Negotiated Direct	Negotiated Direct	NE706
NEGD	201908		0 Negotiated Direct	Negotiated Direct	NE708
NEGD	201908		0 Negotiated Direct	Negotiated Direct	NE709
NEGD	201908		0 Negotiated Direct	Negotiated Direct	NE711
NEGD	201908		0 Negotiated Direct	Negotiated Direct	NE720
NEGD	201908		0 Negotiated Direct	Negotiated Direct	NE722
NEGD	201908		0 Negotiated Direct	Negotiated Direct	NE723
NEGD	201908		0 Negotiated Direct	Negotiated Direct	NE724
NEGD	201908		0 Negotiated Direct	Negotiated Direct	NE728
NEGD	201909		1 Residential	Residential	NE601
NEGD	201909		1 Small Commercial	Commercial	NE615
NEGD	201909		1 Large Commercial	Commercial	NE625
NEGD	201909		1 Large Commercial	Commercial	NE627
NEGD	201909		0 AG - Negotiated	Agricultural	NE704
NEGD	201909		0 Agricultural	Agricultural	NE635
NEGD	201909		0 Agricultural	Agricultural	NE637

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEGD	201909	0	Maximum Rate	Maximum Rate	NE700
NEGD	201909	0	LC - Negotiated	Negotiated Distribution	NE702
NEGD	201909	0	Negotiated Distribution	Negotiated Distribution	NE714
NEGD	201909	0	Negotiated Distribution	Negotiated Distribution	NE715
NEGD	201909	0	Negotiated Distribution	Negotiated Distribution	NE721
NEGD	201909	0	Negotiated Distribution	Negotiated Distribution	NE725
NEGD	201909	0	Negotiated Distribution	Negotiated Distribution	NE726
NEGD	201909	0	Negotiated Distribution	Negotiated Distribution	NE729
NEGD	201909	0	Negotiated Transmission	Negotiated Transmission	NE705
NEGD	201909	0	Negotiated Transmission	Negotiated Transmission	NE707
NEGD	201909	0	Negotiated Transmission	Negotiated Transmission	NE710
NEGD	201909	0	Negotiated Transmission	Negotiated Transmission	NE712
NEGD	201909	0	Negotiated Transmission	Negotiated Transmission	NE713
NEGD	201909	0	Negotiated Transmission	Negotiated Transmission	NE727
NEGD	201909	0	Negotiated Direct	Negotiated Direct	NE706
NEGD	201909	0	Negotiated Direct	Negotiated Direct	NE708
NEGD	201909	0	Negotiated Direct	Negotiated Direct	NE709
NEGD	201909	0	Negotiated Direct	Negotiated Direct	NE711
NEGD	201909	0	Negotiated Direct	Negotiated Direct	NE720
NEGD	201909	0	Negotiated Direct	Negotiated Direct	NE722
NEGD	201909	0	Negotiated Direct	Negotiated Direct	NE723
NEGD	201909	0	Negotiated Direct	Negotiated Direct	NE724
NEGD	201909	0	Negotiated Direct	Negotiated Direct	NE728
NEGD	201910	1	Residential	Residential	NE601
NEGD	201910	1	Small Commercial	Commercial	NE615
NEGD	201910	1	Large Commercial	Commercial	NE625
NEGD	201910	1	Large Commercial	Commercial	NE627
NEGD	201910	0	AG - Negotiated	Agricultural	NE704
NEGD	201910	0	Agricultural	Agricultural	NE635
NEGD	201910	0	Agricultural	Agricultural	NE637
NEGD	201910	0	Maximum Rate	Maximum Rate	NE700
NEGD	201910	0	LC - Negotiated	Negotiated Distribution	NE702
NEGD	201910	0	Negotiated Distribution	Negotiated Distribution	NE714
NEGD	201910	0	Negotiated Distribution	Negotiated Distribution	NE715

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEGD	201910	0	Negotiated Distribution	Negotiated Distribution	NE721
NEGD	201910	0	Negotiated Distribution	Negotiated Distribution	NE725
NEGD	201910	0	Negotiated Distribution	Negotiated Distribution	NE726
NEGD	201910	0	Negotiated Distribution	Negotiated Distribution	NE729
NEGD	201910	0	Negotiated Transmission	Negotiated Transmission	NE705
NEGD	201910	0	Negotiated Transmission	Negotiated Transmission	NE707
NEGD	201910	0	Negotiated Transmission	Negotiated Transmission	NE710
NEGD	201910	0	Negotiated Transmission	Negotiated Transmission	NE712
NEGD	201910	0	Negotiated Transmission	Negotiated Transmission	NE713
NEGD	201910	0	Negotiated Transmission	Negotiated Transmission	NE727
NEGD	201910	0	Negotiated Direct	Negotiated Direct	NE706
NEGD	201910	0	Negotiated Direct	Negotiated Direct	NE708
NEGD	201910	0	Negotiated Direct	Negotiated Direct	NE709
NEGD	201910	0	Negotiated Direct	Negotiated Direct	NE711
NEGD	201910	0	Negotiated Direct	Negotiated Direct	NE720
NEGD	201910	0	Negotiated Direct	Negotiated Direct	NE722
NEGD	201910	0	Negotiated Direct	Negotiated Direct	NE723
NEGD	201910	0	Negotiated Direct	Negotiated Direct	NE724
NEGD	201910	0	Negotiated Direct	Negotiated Direct	NE728
NEGD	201911	1	Residential	Residential	NE601
NEGD	201911	1	Small Commercial	Commercial	NE615
NEGD	201911	1	Large Commercial	Commercial	NE625
NEGD	201911	1	Large Commercial	Commercial	NE627
NEGD	201911	0	AG - Negotiated	Agricultural	NE704
NEGD	201911	0	Agricultural	Agricultural	NE635
NEGD	201911	0	Maximum Rate	Maximum Rate	NE700
NEGD	201911	0	LC - Negotiated	Negotiated Distribution	NE702
NEGD	201911	0	Negotiated Distribution	Negotiated Distribution	NE714
NEGD	201911	0	Negotiated Distribution	Negotiated Distribution	NE715
NEGD	201911	0	Negotiated Distribution	Negotiated Distribution	NE721
NEGD	201911	0	Negotiated Distribution	Negotiated Distribution	NE725
NEGD	201911	0	Negotiated Distribution	Negotiated Distribution	NE726
NEGD	201911	0	Negotiated Distribution	Negotiated Distribution	NE729
NEGD	201911	0	Negotiated Transmission	Negotiated Transmission	NE705

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEGD	201911	0	Negotiated Transmission	Negotiated Transmission	NE707
NEGD	201911	0	Negotiated Transmission	Negotiated Transmission	NE710
NEGD	201911	0	Negotiated Transmission	Negotiated Transmission	NE712
NEGD	201911	0	Negotiated Transmission	Negotiated Transmission	NE713
NEGD	201911	0	Negotiated Transmission	Negotiated Transmission	NE727
NEGD	201911	0	Negotiated Direct	Negotiated Direct	NE706
NEGD	201911	0	Negotiated Direct	Negotiated Direct	NE708
NEGD	201911	0	Negotiated Direct	Negotiated Direct	NE709
NEGD	201911	0	Negotiated Direct	Negotiated Direct	NE711
NEGD	201911	0	Negotiated Direct	Negotiated Direct	NE720
NEGD	201911	0	Negotiated Direct	Negotiated Direct	NE722
NEGD	201911	0	Negotiated Direct	Negotiated Direct	NE723
NEGD	201911	0	Negotiated Direct	Negotiated Direct	NE724
NEGD	201911	0	Negotiated Direct	Negotiated Direct	NE728
NEGD	201912	1	Residential	Residential	NE601
NEGD	201912	1	Small Commercial	Commercial	NE615
NEGD	201912	1	Large Commercial	Commercial	NE625
NEGD	201912	1	Large Commercial	Commercial	NE627
NEGD	201912	0	Agricultural	Agricultural	NE635
NEGD	201912	0	Maximum Rate	Maximum Rate	NE700
NEGD	201912	0	LC - Negotiated	Negotiated Distribution	NE702
NEGD	201912	0	Negotiated Distribution	Negotiated Distribution	NE714
NEGD	201912	0	Negotiated Distribution	Negotiated Distribution	NE715
NEGD	201912	0	Negotiated Distribution	Negotiated Distribution	NE721
NEGD	201912	0	Negotiated Distribution	Negotiated Distribution	NE725
NEGD	201912	0	Negotiated Distribution	Negotiated Distribution	NE726
NEGD	201912	0	Negotiated Distribution	Negotiated Distribution	NE729
NEGD	201912	0	Negotiated Transmission	Negotiated Transmission	NE705
NEGD	201912	0	Negotiated Transmission	Negotiated Transmission	NE707
NEGD	201912	0	Negotiated Transmission	Negotiated Transmission	NE710
NEGD	201912	0	Negotiated Transmission	Negotiated Transmission	NE712
NEGD	201912	0	Negotiated Transmission	Negotiated Transmission	NE713
NEGD	201912	0	Negotiated Transmission	Negotiated Transmission	NE727
NEGD	201912	0	Negotiated Direct	Negotiated Direct	NE706

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEGD	201912	0	Negotiated Direct	Negotiated Direct	NE708
NEGD	201912	0	Negotiated Direct	Negotiated Direct	NE709
NEGD	201912	0	Negotiated Direct	Negotiated Direct	NE711
NEGD	201912	0	Negotiated Direct	Negotiated Direct	NE720
NEGD	201912	0	Negotiated Direct	Negotiated Direct	NE722
NEGD	201912	0	Negotiated Direct	Negotiated Direct	NE723
NEGD	201912	0	Negotiated Direct	Negotiated Direct	NE724
NEGD	201912	0	Negotiated Direct	Negotiated Direct	NE728
NEG	201901	1	Residential	Residential	NE001
NEG	201901	1	Residential	Residential	NE003
NEG	201901	1	Residential	Residential	NE004
NEG	201901	1	Residential	Residential	NE011
NEG	201901	1	Residential	Residential	NE014
NEG	201901	1	Residential	Residential	NE021
NEG	201901	1	Residential	Residential	NE024
NEG	201901	1	Commercial	Commercial	NE051
NEG	201901	1	Commercial	Commercial	NE061
NEG	201901	1	Commercial	Commercial	NE071
NEG	201901	1	Commercial	Commercial	NE080
NEG	201901	1	Energy Options	Commercial	NE11E
NEG	201901	1	Energy Options	Commercial	NE21E
NEG	201901	1	Energy Options	Commercial	NE22E
NEG	201901	1	Energy Options	Commercial	NE31E
NEG	201901	0	Energy Options-SVI	Interruptible Sales	NE51E
NEG	201901	0	Energy Options-SVI	Interruptible Sales	NE54E
NEG	201901	0	Energy Options-SVI	Interruptible Sales	NE55E
NEG	201901	0	Energy Options-SVI	Interruptible Sales	NE56A
NEG	201901	0	Energy Options-SVI	Interruptible Sales	NE61E
NEG	201901	0	Energy Options-SVI	Interruptible Sales	NE62E
NEG	201901	0	Energy Options-SVI	Interruptible Sales	NE71E
NEG	201901	0	Energy Options-SVI	Interruptible Sales	NE76A
NEG	201901	0	Energy Options-SVI	Interruptible Sales	NE82A
NEG	201901	0	Large Volume	Maximum Rate	NEP50
NEG	201901	0	Large Volume	Maximum Rate	NES32

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201901	0	Large Volume	Maximum Rate	NES33
NEG	201901	0	Large Volume	Negotiated Supply	NES31
NEG	201901	0	Small Volume Interruptible	Interruptible Sales	NE305
NEG	201901	0	Small Volume Interruptible	Interruptible Sales	NE306
NEG	201901	0	Small Volume Interruptible	Interruptible Sales	NE311
NEG	201901	0	Small Volume Interruptible	Interruptible Sales	NE312
NEG	201901	0	Small Volume Interruptible	Interruptible Sales	NE325
NEG	201901	0	Small Volume Interruptible	Interruptible Sales	NE335
NEG	201901	0	Small Volume Interruptible	Interruptible Sales	NE351
NEG	201901	0	Small Volume Interruptible	Interruptible Sales	NE353
NEG	201901	0	Small Volume Interruptible	Interruptible Sales	NE532
NEG	201901	0	Large Volume Interruptible	Interruptible Sales	NE222
NEG	201901	0	Large Volume Interruptible	Interruptible Sales	NE257
NEG	201901	0	Large Volume Interruptible	Interruptible Sales	NE523
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NE506
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NE525
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NE536
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NE538
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NE539
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NE541
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NE552
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NE562
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NE568
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NE570
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEL01
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEL02
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEL03
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEL04
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEL10
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEL11
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEL12
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEL13
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEL20
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEL30

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEL31
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEL32
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEL33
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP03
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP04
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP06
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP07
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP11
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP12
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP13
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP14
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP18
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP19
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP21
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP22
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP24
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP25
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP29
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP31
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP32
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP33
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP34
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP35
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP36
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP37
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP38
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP40
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP41
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP43
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP44
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP45
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP56
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP59
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP60

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP62
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP63
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP64
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP65
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP67
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP68
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP70
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP71
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP73
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP74
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP76
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP77
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP78
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP80
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP81
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP82
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP83
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP84
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP85
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP87
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NEP99
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NES01
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NES02
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NES03
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NES04
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NES06
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NES07
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NES10
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NES11
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NES12
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NES13
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NES14
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NES15
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NES16

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NES18
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NES19
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NES20
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NES21
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NES22
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NES25
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NES26
NEG	201901	0	Negotiated Distribution	Negotiated Distribution	NES28
NEG	201901	0	Negotiated Distribution	Negotiated Supply	NES29
NEG	201901	0	Negotiated Transmission	Negotiated Transmission	NEP09
NEG	201901	0	Negotiated Transmission	Negotiated Transmission	NES05
NEG	201901	0	Small Volume Firm	Negotiated Distribution	NEP58
NEG	201901	0	Negotiated Direct	Negotiated Direct	NE505
NEG	201901	0	Negotiated Direct	Negotiated Direct	NEM01
NEG	201901	0	Negotiated Direct	Negotiated Direct	NEP05
NEG	201901	0	Negotiated Direct	Negotiated Direct	NEP51
NEG	201901	0	Negotiated Direct	Negotiated Direct	NEP69
NEG	201901	0	Negotiated Direct	Negotiated Direct	NEP72
NEG	201902	1	Residential	Residential	NE001
NEG	201902	1	Residential	Residential	NE003
NEG	201902	1	Residential	Residential	NE004
NEG	201902	1	Residential	Residential	NE011
NEG	201902	1	Residential	Residential	NE014
NEG	201902	1	Residential	Residential	NE021
NEG	201902	1	Residential	Residential	NE024
NEG	201902	1	Commercial	Commercial	NE051
NEG	201902	1	Commercial	Commercial	NE061
NEG	201902	1	Commercial	Commercial	NE071
NEG	201902	1	Commercial	Commercial	NE080
NEG	201902	1	Energy Options	Commercial	NE11E
NEG	201902	1	Energy Options	Commercial	NE21E
NEG	201902	1	Energy Options	Commercial	NE22E
NEG	201902	1	Energy Options	Commercial	NE31E
NEG	201902	0	Energy Options-SVI	Interruptible Sales	NE51E

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201902	0	Energy Options-SVI	Interruptible Sales	NE54E
NEG	201902	0	Energy Options-SVI	Interruptible Sales	NE55E
NEG	201902	0	Energy Options-SVI	Interruptible Sales	NE56A
NEG	201902	0	Energy Options-SVI	Interruptible Sales	NE61E
NEG	201902	0	Energy Options-SVI	Interruptible Sales	NE62E
NEG	201902	0	Energy Options-SVI	Interruptible Sales	NE71E
NEG	201902	0	Energy Options-SVI	Interruptible Sales	NE76A
NEG	201902	0	Energy Options-SVI	Interruptible Sales	NE82A
NEG	201902	0	Large Volume	Maximum Rate	NEP50
NEG	201902	0	Large Volume	Maximum Rate	NES32
NEG	201902	0	Large Volume	Maximum Rate	NES33
NEG	201902	0	Large Volume	Negotiated Supply	NES31
NEG	201902	0	Small Volume Interruptible	Interruptible Sales	NE305
NEG	201902	0	Small Volume Interruptible	Interruptible Sales	NE306
NEG	201902	0	Small Volume Interruptible	Interruptible Sales	NE311
NEG	201902	0	Small Volume Interruptible	Interruptible Sales	NE312
NEG	201902	0	Small Volume Interruptible	Interruptible Sales	NE325
NEG	201902	0	Small Volume Interruptible	Interruptible Sales	NE335
NEG	201902	0	Small Volume Interruptible	Interruptible Sales	NE351
NEG	201902	0	Small Volume Interruptible	Interruptible Sales	NE353
NEG	201902	0	Small Volume Interruptible	Interruptible Sales	NE532
NEG	201902	0	Large Volume Interruptible	Interruptible Sales	NE222
NEG	201902	0	Large Volume Interruptible	Interruptible Sales	NE257
NEG	201902	0	Large Volume Interruptible	Interruptible Sales	NE523
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NE506
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NE525
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NE536
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NE538
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NE539
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NE541
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NE552
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NE562
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NE568
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NE570

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEL01
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEL02
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEL03
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEL04
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEL10
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEL11
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEL12
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEL13
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEL20
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEL30
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEL31
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEL32
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEL33
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP03
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP04
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP06
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP07
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP11
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP12
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP13
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP14
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP18
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP19
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP21
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP22
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP24
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP25
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP29
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP31
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP32
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP33
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP34
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP35
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP36

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP37
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP38
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP40
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP41
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP43
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP44
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP45
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP56
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP59
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP60
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP62
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP63
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP64
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP65
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP67
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP68
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP70
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP71
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP73
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP74
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP76
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP77
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP78
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP80
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP81
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP82
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP83
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP84
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP85
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP87
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NEP99
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NES01
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NES02
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NES03

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NES04
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NES06
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NES07
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NES10
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NES11
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NES12
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NES13
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NES14
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NES15
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NES16
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NES18
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NES19
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NES20
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NES21
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NES22
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NES25
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NES26
NEG	201902	0	Negotiated Distribution	Negotiated Distribution	NES28
NEG	201902	0	Negotiated Distribution	Negotiated Supply	NES29
NEG	201902	0	Negotiated Transmission	Negotiated Transmission	NEP09
NEG	201902	0	Negotiated Transmission	Negotiated Transmission	NES05
NEG	201902	0	Small Volume Firm	Negotiated Distribution	NEP58
NEG	201902	0	Negotiated Direct	Negotiated Direct	NE505
NEG	201902	0	Negotiated Direct	Negotiated Direct	NEM01
NEG	201902	0	Negotiated Direct	Negotiated Direct	NEP05
NEG	201902	0	Negotiated Direct	Negotiated Direct	NEP51
NEG	201902	0	Negotiated Direct	Negotiated Direct	NEP69
NEG	201902	0	Negotiated Direct	Negotiated Direct	NEP72
NEG	201903	1	Residential	Residential	NE001
NEG	201903	1	Residential	Residential	NE003
NEG	201903	1	Residential	Residential	NE004
NEG	201903	1	Residential	Residential	NE011
NEG	201903	1	Residential	Residential	NE014
NEG	201903	1	Residential	Residential	NE021

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201903	1	Residential	Residential	NE024
NEG	201903	1	Commercial	Commercial	NE051
NEG	201903	1	Commercial	Commercial	NE061
NEG	201903	1	Commercial	Commercial	NE071
NEG	201903	1	Commercial	Commercial	NE080
NEG	201903	1	Energy Options	Commercial	NE11E
NEG	201903	1	Energy Options	Commercial	NE21E
NEG	201903	1	Energy Options	Commercial	NE22E
NEG	201903	1	Energy Options	Commercial	NE31E
NEG	201903	0	Energy Options-SVI	Interruptible Sales	NE51E
NEG	201903	0	Energy Options-SVI	Interruptible Sales	NE54E
NEG	201903	0	Energy Options-SVI	Interruptible Sales	NE55E
NEG	201903	0	Energy Options-SVI	Interruptible Sales	NE56A
NEG	201903	0	Energy Options-SVI	Interruptible Sales	NE61E
NEG	201903	0	Energy Options-SVI	Interruptible Sales	NE62E
NEG	201903	0	Energy Options-SVI	Interruptible Sales	NE71E
NEG	201903	0	Energy Options-SVI	Interruptible Sales	NE76A
NEG	201903	0	Energy Options-SVI	Interruptible Sales	NE82A
NEG	201903	0	Large Volume	Maximum Rate	NEP50
NEG	201903	0	Large Volume	Maximum Rate	NES32
NEG	201903	0	Large Volume	Maximum Rate	NES33
NEG	201903	0	Large Volume	Negotiated Supply	NES31
NEG	201903	0	Small Volume Interruptible	Interruptible Sales	NE305
NEG	201903	0	Small Volume Interruptible	Interruptible Sales	NE306
NEG	201903	0	Small Volume Interruptible	Interruptible Sales	NE311
NEG	201903	0	Small Volume Interruptible	Interruptible Sales	NE312
NEG	201903	0	Small Volume Interruptible	Interruptible Sales	NE325
NEG	201903	0	Small Volume Interruptible	Interruptible Sales	NE335
NEG	201903	0	Small Volume Interruptible	Interruptible Sales	NE351
NEG	201903	0	Small Volume Interruptible	Interruptible Sales	NE532
NEG	201903	0	Large Volume Interruptible	Interruptible Sales	NE222
NEG	201903	0	Large Volume Interruptible	Interruptible Sales	NE257
NEG	201903	0	Large Volume Interruptible	Interruptible Sales	NE260
NEG	201903	0	Large Volume Interruptible	Interruptible Sales	NE523

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NE506
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NE525
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NE536
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NE538
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NE539
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NE541
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NE552
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NE562
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NE568
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NE570
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEL01
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEL02
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEL03
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEL04
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEL10
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEL11
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEL12
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEL13
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEL20
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEL30
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEL31
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEL32
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEL33
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP03
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP04
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP06
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP07
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP11
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP12
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP13
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP14
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP18
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP19
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP21

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP22
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP24
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP25
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP29
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP31
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP32
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP33
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP34
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP35
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP36
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP37
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP38
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP40
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP41
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP43
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP44
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP45
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP56
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP59
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP60
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP62
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP63
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP64
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP65
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP67
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP68
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP70
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP71
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP73
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP74
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP76
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP77
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP78
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP80

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP81
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP82
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP83
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP84
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP85
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP87
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NEP99
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NES01
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NES02
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NES03
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NES04
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NES06
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NES07
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NES10
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NES11
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NES12
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NES13
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NES14
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NES15
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NES16
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NES18
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NES19
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NES20
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NES21
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NES22
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NES25
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NES26
NEG	201903	0	Negotiated Distribution	Negotiated Distribution	NES28
NEG	201903	0	Negotiated Distribution	Negotiated Supply	NES29
NEG	201903	0	Negotiated Transmission	Negotiated Transmission	NEP09
NEG	201903	0	Negotiated Transmission	Negotiated Transmission	NES05
NEG	201903	0	Small Volume Firm	Negotiated Distribution	NEP58
NEG	201903	0	Negotiated Direct	Negotiated Direct	NE505
NEG	201903	0	Negotiated Direct	Negotiated Direct	NEM01

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201903	0	Negotiated Direct	Negotiated Direct	NEP05
NEG	201903	0	Negotiated Direct	Negotiated Direct	NEP51
NEG	201903	0	Negotiated Direct	Negotiated Direct	NEP69
NEG	201903	0	Negotiated Direct	Negotiated Direct	NEP72
NEG	201904	1	Residential	Residential	NE001
NEG	201904	1	Residential	Residential	NE003
NEG	201904	1	Residential	Residential	NE004
NEG	201904	1	Residential	Residential	NE011
NEG	201904	1	Residential	Residential	NE014
NEG	201904	1	Residential	Residential	NE021
NEG	201904	1	Residential	Residential	NE024
NEG	201904	1	Commercial	Commercial	NE051
NEG	201904	1	Commercial	Commercial	NE061
NEG	201904	1	Commercial	Commercial	NE071
NEG	201904	1	Commercial	Commercial	NE080
NEG	201904	1	Energy Options	Commercial	NE11E
NEG	201904	1	Energy Options	Commercial	NE21E
NEG	201904	1	Energy Options	Commercial	NE22E
NEG	201904	1	Energy Options	Commercial	NE31E
NEG	201904	0	Energy Options-SVI	Interruptible Sales	NE51E
NEG	201904	0	Energy Options-SVI	Interruptible Sales	NE54E
NEG	201904	0	Energy Options-SVI	Interruptible Sales	NE55E
NEG	201904	0	Energy Options-SVI	Interruptible Sales	NE56A
NEG	201904	0	Energy Options-SVI	Interruptible Sales	NE61E
NEG	201904	0	Energy Options-SVI	Interruptible Sales	NE62E
NEG	201904	0	Energy Options-SVI	Interruptible Sales	NE71E
NEG	201904	0	Energy Options-SVI	Interruptible Sales	NE76A
NEG	201904	0	Energy Options-SVI	Interruptible Sales	NE82A
NEG	201904	0	Large Volume	Maximum Rate	NEP50
NEG	201904	0	Large Volume	Maximum Rate	NES32
NEG	201904	0	Large Volume	Maximum Rate	NES33
NEG	201904	0	Large Volume	Negotiated Supply	NES31
NEG	201904	0	Small Volume Interruptible	Interruptible Sales	NE305
NEG	201904	0	Small Volume Interruptible	Interruptible Sales	NE306

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201904	0	Small Volume Interruptible	Interruptible Sales	NE311
NEG	201904	0	Small Volume Interruptible	Interruptible Sales	NE312
NEG	201904	0	Small Volume Interruptible	Interruptible Sales	NE325
NEG	201904	0	Small Volume Interruptible	Interruptible Sales	NE335
NEG	201904	0	Small Volume Interruptible	Interruptible Sales	NE351
NEG	201904	0	Small Volume Interruptible	Interruptible Sales	NE532
NEG	201904	0	Large Volume Interruptible	Interruptible Sales	NE222
NEG	201904	0	Large Volume Interruptible	Interruptible Sales	NE257
NEG	201904	0	Large Volume Interruptible	Interruptible Sales	NE523
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NE506
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NE525
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NE536
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NE538
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NE539
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NE541
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NE552
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NE562
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NE568
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NE570
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEL01
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEL02
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEL03
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEL04
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEL10
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEL11
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEL12
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEL13
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEL20
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEL30
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEL31
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEL32
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEL33
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP03
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP04

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP06
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP07
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP11
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP12
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP13
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP14
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP18
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP19
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP21
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP22
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP24
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP25
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP29
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP31
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP32
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP33
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP34
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP35
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP36
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP37
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP38
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP40
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP41
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP43
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP44
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP45
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP56
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP59
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP60
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP62
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP63
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP64
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP65
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP67

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP68
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP70
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP71
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP73
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP74
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP76
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP77
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP78
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP80
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP81
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP82
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP83
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP84
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP85
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP87
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NEP99
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NES01
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NES02
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NES03
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NES04
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NES06
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NES07
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NES10
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NES11
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NES12
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NES13
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NES14
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NES15
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NES16
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NES18
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NES19
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NES20
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NES21
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NES22

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NES25
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NES26
NEG	201904	0	Negotiated Distribution	Negotiated Distribution	NES28
NEG	201904	0	Negotiated Distribution	Negotiated Supply	NES29
NEG	201904	0	Negotiated Transmission	Negotiated Transmission	NEP09
NEG	201904	0	Negotiated Transmission	Negotiated Transmission	NES05
NEG	201904	0	Small Volume Firm	Negotiated Distribution	NEP58
NEG	201904	0	Negotiated Direct	Negotiated Direct	NE505
NEG	201904	0	Negotiated Direct	Negotiated Direct	NEM01
NEG	201904	0	Negotiated Direct	Negotiated Direct	NEP05
NEG	201904	0	Negotiated Direct	Negotiated Direct	NEP51
NEG	201904	0	Negotiated Direct	Negotiated Direct	NEP69
NEG	201904	0	Negotiated Direct	Negotiated Direct	NEP72
NEG	201905	1	Residential	Residential	NE001
NEG	201905	1	Residential	Residential	NE003
NEG	201905	1	Residential	Residential	NE004
NEG	201905	1	Residential	Residential	NE011
NEG	201905	1	Residential	Residential	NE014
NEG	201905	1	Residential	Residential	NE021
NEG	201905	1	Residential	Residential	NE024
NEG	201905	1	Commercial	Commercial	NE051
NEG	201905	1	Commercial	Commercial	NE061
NEG	201905	1	Commercial	Commercial	NE071
NEG	201905	1	Commercial	Commercial	NE080
NEG	201905	1	Energy Options	Commercial	NE11E
NEG	201905	1	Energy Options	Commercial	NE21E
NEG	201905	1	Energy Options	Commercial	NE22E
NEG	201905	1	Energy Options	Commercial	NE31E
NEG	201905	0	Energy Options-SVI	Interruptible Sales	NE51E
NEG	201905	0	Energy Options-SVI	Interruptible Sales	NE54E
NEG	201905	0	Energy Options-SVI	Interruptible Sales	NE55E
NEG	201905	0	Energy Options-SVI	Interruptible Sales	NE56A
NEG	201905	0	Energy Options-SVI	Interruptible Sales	NE61E
NEG	201905	0	Energy Options-SVI	Interruptible Sales	NE62E

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201905	0	Energy Options-SVI	Interruptible Sales	NE71E
NEG	201905	0	Energy Options-SVI	Interruptible Sales	NE76A
NEG	201905	0	Energy Options-SVI	Interruptible Sales	NE82A
NEG	201905	0	Large Volume	Maximum Rate	NEP50
NEG	201905	0	Large Volume	Maximum Rate	NES32
NEG	201905	0	Large Volume	Maximum Rate	NES33
NEG	201905	0	Large Volume	Negotiated Supply	NES31
NEG	201905	0	Small Volume Interruptible	Interruptible Sales	NE305
NEG	201905	0	Small Volume Interruptible	Interruptible Sales	NE306
NEG	201905	0	Small Volume Interruptible	Interruptible Sales	NE311
NEG	201905	0	Small Volume Interruptible	Interruptible Sales	NE312
NEG	201905	0	Small Volume Interruptible	Interruptible Sales	NE325
NEG	201905	0	Small Volume Interruptible	Interruptible Sales	NE335
NEG	201905	0	Small Volume Interruptible	Interruptible Sales	NE351
NEG	201905	0	Small Volume Interruptible	Interruptible Sales	NE532
NEG	201905	0	Large Volume Interruptible	Interruptible Sales	NE222
NEG	201905	0	Large Volume Interruptible	Interruptible Sales	NE257
NEG	201905	0	Large Volume Interruptible	Interruptible Sales	NE523
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NE506
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NE525
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NE536
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NE538
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NE539
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NE541
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NE552
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NE562
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NE568
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NE570
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEL01
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEL02
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEL03
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEL04
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEL11
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEL12

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEL13
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEL20
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEL30
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEL31
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEL32
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEL33
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP03
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP04
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP06
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP07
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP11
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP12
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP13
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP14
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP18
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP19
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP21
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP22
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP24
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP25
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP29
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP31
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP32
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP33
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP34
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP35
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP36
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP37
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP38
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP40
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP41
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP43
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP44
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP45

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP56
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP59
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP60
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP62
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP63
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP64
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP65
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP67
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP68
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP70
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP71
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP73
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP74
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP76
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP77
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP78
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP80
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP81
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP82
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP83
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP84
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP85
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP87
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NEP99
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NES01
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NES02
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NES03
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NES04
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NES06
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NES07
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NES10
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NES11
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NES12
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NES13

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NES14
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NES15
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NES16
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NES18
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NES19
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NES20
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NES21
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NES22
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NES25
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NES26
NEG	201905	0	Negotiated Distribution	Negotiated Distribution	NES28
NEG	201905	0	Negotiated Distribution	Negotiated Supply	NES29
NEG	201905	0	Negotiated Transmission	Negotiated Transmission	NEP09
NEG	201905	0	Negotiated Transmission	Negotiated Transmission	NES05
NEG	201905	0	Small Volume Firm	Negotiated Distribution	NEP58
NEG	201905	0	Negotiated Direct	Negotiated Direct	NE505
NEG	201905	0	Negotiated Direct	Negotiated Direct	NEM01
NEG	201905	0	Negotiated Direct	Negotiated Direct	NEP05
NEG	201905	0	Negotiated Direct	Negotiated Direct	NEP51
NEG	201905	0	Negotiated Direct	Negotiated Direct	NEP69
NEG	201905	0	Negotiated Direct	Negotiated Direct	NEP72
NEG	201906	1	Residential	Residential	NE001
NEG	201906	1	Residential	Residential	NE003
NEG	201906	1	Residential	Residential	NE004
NEG	201906	1	Residential	Residential	NE011
NEG	201906	1	Residential	Residential	NE014
NEG	201906	1	Residential	Residential	NE021
NEG	201906	1	Residential	Residential	NE024
NEG	201906	1	Commercial	Commercial	NE051
NEG	201906	1	Commercial	Commercial	NE061
NEG	201906	1	Commercial	Commercial	NE071
NEG	201906	1	Commercial	Commercial	NE080
NEG	201906	1	Energy Options	Commercial	NE11E
NEG	201906	1	Energy Options	Commercial	NE21E

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201906		1 Energy Options	Commercial	NE22E
NEG	201906		1 Energy Options	Commercial	NE31E
NEG	201906		0 Energy Options-SVI	Interruptible Sales	NE51E
NEG	201906		0 Energy Options-SVI	Interruptible Sales	NE54E
NEG	201906		0 Energy Options-SVI	Interruptible Sales	NE61E
NEG	201906		0 Energy Options-SVI	Interruptible Sales	NE62E
NEG	201906		0 Energy Options-SVI	Interruptible Sales	NE71E
NEG	201906		0 Energy Options-SVI	Interruptible Sales	NE76A
NEG	201906		0 Energy Options-SVI	Interruptible Sales	NE82A
NEG	201906		0 Large Volume	Maximum Rate	NEP50
NEG	201906		0 Large Volume	Maximum Rate	NES32
NEG	201906		0 Large Volume	Maximum Rate	NES33
NEG	201906		0 Large Volume	Negotiated Supply	NES31
NEG	201906		0 Small Volume Interruptible	Interruptible Sales	NE305
NEG	201906		0 Small Volume Interruptible	Interruptible Sales	NE306
NEG	201906		0 Small Volume Interruptible	Interruptible Sales	NE311
NEG	201906		0 Small Volume Interruptible	Interruptible Sales	NE312
NEG	201906		0 Small Volume Interruptible	Interruptible Sales	NE325
NEG	201906		0 Small Volume Interruptible	Interruptible Sales	NE335
NEG	201906		0 Small Volume Interruptible	Interruptible Sales	NE351
NEG	201906		0 Small Volume Interruptible	Interruptible Sales	NE532
NEG	201906		0 Large Volume Interruptible	Interruptible Sales	NE222
NEG	201906		0 Large Volume Interruptible	Interruptible Sales	NE257
NEG	201906		0 Large Volume Interruptible	Interruptible Sales	NE523
NEG	201906		0 Negotiated Distribution	Negotiated Distribution	NE506
NEG	201906		0 Negotiated Distribution	Negotiated Distribution	NE525
NEG	201906		0 Negotiated Distribution	Negotiated Distribution	NE536
NEG	201906		0 Negotiated Distribution	Negotiated Distribution	NE538
NEG	201906		0 Negotiated Distribution	Negotiated Distribution	NE539
NEG	201906		0 Negotiated Distribution	Negotiated Distribution	NE541
NEG	201906		0 Negotiated Distribution	Negotiated Distribution	NE552
NEG	201906		0 Negotiated Distribution	Negotiated Distribution	NE562
NEG	201906		0 Negotiated Distribution	Negotiated Distribution	NE568
NEG	201906		0 Negotiated Distribution	Negotiated Distribution	NE570

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEL01
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEL02
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEL03
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEL04
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEL11
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEL12
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEL13
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEL20
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEL30
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEL31
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEL32
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEL33
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP03
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP04
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP06
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP07
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP12
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP13
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP14
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP18
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP19
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP21
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP22
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP24
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP25
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP29
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP31
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP32
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP33
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP34
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP35
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP36
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP37
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP38

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP40
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP41
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP43
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP44
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP45
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP56
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP59
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP60
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP62
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP63
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP64
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP65
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP67
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP68
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP70
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP71
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP73
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP74
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP76
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP77
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP78
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP80
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP81
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP82
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP83
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP84
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP85
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP87
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NEP99
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NES01
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NES02
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NES03
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NES04
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NES06

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NES07
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NES10
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NES11
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NES12
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NES13
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NES14
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NES15
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NES16
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NES18
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NES19
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NES20
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NES21
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NES22
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NES25
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NES26
NEG	201906	0	Negotiated Distribution	Negotiated Distribution	NES28
NEG	201906	0	Negotiated Distribution	Negotiated Supply	NES29
NEG	201906	0	Negotiated Transmission	Negotiated Transmission	NEP09
NEG	201906	0	Negotiated Transmission	Negotiated Transmission	NES05
NEG	201906	0	Small Volume Firm	Negotiated Distribution	NEP58
NEG	201906	0	Negotiated Direct	Negotiated Direct	NE505
NEG	201906	0	Negotiated Direct	Negotiated Direct	NEM01
NEG	201906	0	Negotiated Direct	Negotiated Direct	NEP05
NEG	201906	0	Negotiated Direct	Negotiated Direct	NEP51
NEG	201906	0	Negotiated Direct	Negotiated Direct	NEP69
NEG	201906	0	Negotiated Direct	Negotiated Direct	NEP72
NEG	201907	1	Residential	Residential	NE001
NEG	201907	1	Residential	Residential	NE003
NEG	201907	1	Residential	Residential	NE004
NEG	201907	1	Residential	Residential	NE011
NEG	201907	1	Residential	Residential	NE014
NEG	201907	1	Residential	Residential	NE021
NEG	201907	1	Residential	Residential	NE024
NEG	201907	1	Commercial	Commercial	NE051

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201907	1	Commercial	Commercial	NE061
NEG	201907	1	Commercial	Commercial	NE071
NEG	201907	1	Commercial	Commercial	NE080
NEG	201907	1	Energy Options	Commercial	NE11E
NEG	201907	1	Energy Options	Commercial	NE21E
NEG	201907	1	Energy Options	Commercial	NE22E
NEG	201907	1	Energy Options	Commercial	NE31E
NEG	201907	0	Energy Options-SVI	Interruptible Sales	NE51E
NEG	201907	0	Energy Options-SVI	Interruptible Sales	NE54E
NEG	201907	0	Energy Options-SVI	Interruptible Sales	NE56A
NEG	201907	0	Energy Options-SVI	Interruptible Sales	NE61E
NEG	201907	0	Energy Options-SVI	Interruptible Sales	NE62E
NEG	201907	0	Energy Options-SVI	Interruptible Sales	NE71E
NEG	201907	0	Energy Options-SVI	Interruptible Sales	NE76A
NEG	201907	0	Energy Options-SVI	Interruptible Sales	NE82A
NEG	201907	0	Large Volume	Maximum Rate	NEP50
NEG	201907	0	Large Volume	Maximum Rate	NES32
NEG	201907	0	Large Volume	Maximum Rate	NES33
NEG	201907	0	Large Volume	Negotiated Supply	NES31
NEG	201907	0	Small Volume Interruptible	Interruptible Sales	NE305
NEG	201907	0	Small Volume Interruptible	Interruptible Sales	NE306
NEG	201907	0	Small Volume Interruptible	Interruptible Sales	NE311
NEG	201907	0	Small Volume Interruptible	Interruptible Sales	NE312
NEG	201907	0	Small Volume Interruptible	Interruptible Sales	NE325
NEG	201907	0	Small Volume Interruptible	Interruptible Sales	NE335
NEG	201907	0	Small Volume Interruptible	Interruptible Sales	NE351
NEG	201907	0	Small Volume Interruptible	Interruptible Sales	NE532
NEG	201907	0	Large Volume Interruptible	Interruptible Sales	NE222
NEG	201907	0	Large Volume Interruptible	Interruptible Sales	NE257
NEG	201907	0	Large Volume Interruptible	Interruptible Sales	NE523
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NE506
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NE525
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NE536
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NE538

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NE539
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NE541
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NE552
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NE562
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NE568
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NE570
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEL01
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEL02
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEL03
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEL04
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEL11
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEL12
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEL13
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEL20
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEL30
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEL31
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEL32
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEL33
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP03
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP04
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP06
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP07
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP12
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP13
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP14
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP18
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP19
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP21
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP22
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP24
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP25
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP29
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP31
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP32

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP33
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP34
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP35
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP36
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP37
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP38
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP40
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP41
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP43
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP44
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP45
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP56
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP59
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP60
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP62
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP63
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP64
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP67
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP68
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP70
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP71
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP73
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP74
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP76
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP77
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP78
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP80
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP81
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP82
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP83
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP84
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP85
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP87
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NEP99

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NES01
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NES02
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NES03
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NES04
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NES06
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NES07
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NES10
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NES11
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NES12
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NES13
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NES14
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NES15
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NES16
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NES18
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NES19
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NES20
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NES21
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NES22
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NES25
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NES26
NEG	201907	0	Negotiated Distribution	Negotiated Distribution	NES28
NEG	201907	0	Negotiated Distribution	Negotiated Supply	NES29
NEG	201907	0	Negotiated Transmission	Negotiated Transmission	NEP09
NEG	201907	0	Negotiated Transmission	Negotiated Transmission	NES05
NEG	201907	0	Small Volume Firm	Negotiated Distribution	NEP58
NEG	201907	0	Negotiated Direct	Negotiated Direct	NE505
NEG	201907	0	Negotiated Direct	Negotiated Direct	NEM01
NEG	201907	0	Negotiated Direct	Negotiated Direct	NEP05
NEG	201907	0	Negotiated Direct	Negotiated Direct	NEP51
NEG	201907	0	Negotiated Direct	Negotiated Direct	NEP69
NEG	201907	0	Negotiated Direct	Negotiated Direct	NEP72
NEG	201908	1	Residential	Residential	NE001
NEG	201908	1	Residential	Residential	NE003
NEG	201908	1	Residential	Residential	NE004

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201908	1	Residential	Residential	NE011
NEG	201908	1	Residential	Residential	NE014
NEG	201908	1	Residential	Residential	NE021
NEG	201908	1	Residential	Residential	NE024
NEG	201908	1	Commercial	Commercial	NE051
NEG	201908	1	Commercial	Commercial	NE061
NEG	201908	1	Commercial	Commercial	NE071
NEG	201908	1	Commercial	Commercial	NE080
NEG	201908	1	Energy Options	Commercial	NE11E
NEG	201908	1	Energy Options	Commercial	NE21E
NEG	201908	1	Energy Options	Commercial	NE22E
NEG	201908	1	Energy Options	Commercial	NE31E
NEG	201908	0	Energy Options-SVI	Interruptible Sales	NE51E
NEG	201908	0	Energy Options-SVI	Interruptible Sales	NE54E
NEG	201908	0	Energy Options-SVI	Interruptible Sales	NE56A
NEG	201908	0	Energy Options-SVI	Interruptible Sales	NE61E
NEG	201908	0	Energy Options-SVI	Interruptible Sales	NE62E
NEG	201908	0	Energy Options-SVI	Interruptible Sales	NE71E
NEG	201908	0	Energy Options-SVI	Interruptible Sales	NE76A
NEG	201908	0	Energy Options-SVI	Interruptible Sales	NE82A
NEG	201908	0	Large Volume	Maximum Rate	NEL34
NEG	201908	0	Large Volume	Maximum Rate	NEP50
NEG	201908	0	Large Volume	Maximum Rate	NES32
NEG	201908	0	Large Volume	Maximum Rate	NES33
NEG	201908	0	Large Volume	Negotiated Supply	NES31
NEG	201908	0	Small Volume Interruptible	Interruptible Sales	NE305
NEG	201908	0	Small Volume Interruptible	Interruptible Sales	NE306
NEG	201908	0	Small Volume Interruptible	Interruptible Sales	NE311
NEG	201908	0	Small Volume Interruptible	Interruptible Sales	NE312
NEG	201908	0	Small Volume Interruptible	Interruptible Sales	NE325
NEG	201908	0	Small Volume Interruptible	Interruptible Sales	NE335
NEG	201908	0	Small Volume Interruptible	Interruptible Sales	NE351
NEG	201908	0	Small Volume Interruptible	Interruptible Sales	NE532
NEG	201908	0	Large Volume Interruptible	Interruptible Sales	NE222

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201908	0	Large Volume Interruptible	Interruptible Sales	NE257
NEG	201908	0	Large Volume Interruptible	Interruptible Sales	NE523
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NE506
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NE525
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NE536
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NE539
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NE541
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NE552
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NE562
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NE568
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NE570
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEL01
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEL02
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEL03
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEL04
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEL11
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEL12
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEL13
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEL20
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEL30
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEL31
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEL32
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEL33
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP03
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP04
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP06
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP07
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP12
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP13
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP14
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP18
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP19
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP21
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP22

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP24
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP25
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP29
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP31
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP32
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP33
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP34
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP35
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP36
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP37
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP38
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP40
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP41
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP43
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP44
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP45
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP56
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP59
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP60
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP62
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP63
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP64
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP65
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP67
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP68
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP70
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP71
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP73
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP74
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP76
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP77
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP78
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP80
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP81

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP82
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP83
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP84
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP85
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP87
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NEP99
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NES01
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NES02
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NES03
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NES04
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NES06
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NES07
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NES10
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NES11
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NES12
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NES13
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NES14
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NES15
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NES16
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NES18
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NES19
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NES20
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NES21
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NES22
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NES25
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NES26
NEG	201908	0	Negotiated Distribution	Negotiated Distribution	NES28
NEG	201908	0	Negotiated Distribution	Negotiated Supply	NES29
NEG	201908	0	Negotiated Transmission	Negotiated Transmission	NEP09
NEG	201908	0	Negotiated Transmission	Negotiated Transmission	NES05
NEG	201908	0	Small Volume Firm	Negotiated Distribution	NEP58
NEG	201908	0	Negotiated Direct	Negotiated Direct	NE505
NEG	201908	0	Negotiated Direct	Negotiated Direct	NEM01
NEG	201908	0	Negotiated Direct	Negotiated Direct	NEP05

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201908	0	Negotiated Direct	Negotiated Direct	NEP51
NEG	201908	0	Negotiated Direct	Negotiated Direct	NEP69
NEG	201908	0	Negotiated Direct	Negotiated Direct	NEP72
NEG	201909	1	Residential	Residential	NE001
NEG	201909	1	Residential	Residential	NE003
NEG	201909	1	Residential	Residential	NE004
NEG	201909	1	Residential	Residential	NE011
NEG	201909	1	Residential	Residential	NE014
NEG	201909	1	Residential	Residential	NE021
NEG	201909	1	Residential	Residential	NE024
NEG	201909	1	Commercial	Commercial	NE051
NEG	201909	1	Commercial	Commercial	NE061
NEG	201909	1	Commercial	Commercial	NE071
NEG	201909	1	Commercial	Commercial	NE080
NEG	201909	1	Energy Options	Commercial	NE11E
NEG	201909	1	Energy Options	Commercial	NE21E
NEG	201909	1	Energy Options	Commercial	NE22E
NEG	201909	1	Energy Options	Commercial	NE31E
NEG	201909	0	Energy Options-SVI	Interruptible Sales	NE51E
NEG	201909	0	Energy Options-SVI	Interruptible Sales	NE54E
NEG	201909	0	Energy Options-SVI	Interruptible Sales	NE56A
NEG	201909	0	Energy Options-SVI	Interruptible Sales	NE61E
NEG	201909	0	Energy Options-SVI	Interruptible Sales	NE62E
NEG	201909	0	Energy Options-SVI	Interruptible Sales	NE71E
NEG	201909	0	Energy Options-SVI	Interruptible Sales	NE76A
NEG	201909	0	Energy Options-SVI	Interruptible Sales	NE82A
NEG	201909	0	Large Volume	Maximum Rate	NEL34
NEG	201909	0	Large Volume	Maximum Rate	NEP50
NEG	201909	0	Large Volume	Maximum Rate	NES32
NEG	201909	0	Large Volume	Maximum Rate	NES33
NEG	201909	0	Large Volume	Negotiated Supply	NES31
NEG	201909	0	Small Volume Interruptible	Interruptible Sales	NE305
NEG	201909	0	Small Volume Interruptible	Interruptible Sales	NE306
NEG	201909	0	Small Volume Interruptible	Interruptible Sales	NE311

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201909	0	Small Volume Interruptible	Interruptible Sales	NE312
NEG	201909	0	Small Volume Interruptible	Interruptible Sales	NE325
NEG	201909	0	Small Volume Interruptible	Interruptible Sales	NE335
NEG	201909	0	Small Volume Interruptible	Interruptible Sales	NE351
NEG	201909	0	Small Volume Interruptible	Interruptible Sales	NE532
NEG	201909	0	Large Volume Interruptible	Interruptible Sales	NE222
NEG	201909	0	Large Volume Interruptible	Interruptible Sales	NE257
NEG	201909	0	Large Volume Interruptible	Interruptible Sales	NE523
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NE506
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NE525
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NE536
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NE539
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NE541
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NE552
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NE562
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NE568
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NE570
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEL01
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEL02
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEL03
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEL04
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEL11
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEL12
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEL13
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEL20
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEL30
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEL31
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEL32
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEL33
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP03
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP04
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP06
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP07
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP12

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP13
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP14
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP18
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP19
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP21
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP22
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP24
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP25
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP29
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP31
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP32
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP33
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP34
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP35
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP36
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP37
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP38
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP40
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP41
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP43
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP44
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP45
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP56
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP59
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP60
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP62
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP63
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP64
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP65
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP67
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP68
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP70
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP71
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP73

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP74
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP76
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP77
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP78
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP80
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP81
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP82
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP83
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP84
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP85
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP87
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NEP99
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NES01
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NES02
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NES03
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NES04
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NES06
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NES07
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NES10
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NES11
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NES12
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NES13
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NES14
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NES15
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NES16
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NES18
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NES19
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NES20
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NES21
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NES22
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NES25
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NES26
NEG	201909	0	Negotiated Distribution	Negotiated Distribution	NES28
NEG	201909	0	Negotiated Distribution	Negotiated Supply	NES29

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201909	0	Negotiated Transmission	Negotiated Transmission	NEP09
NEG	201909	0	Negotiated Transmission	Negotiated Transmission	NES05
NEG	201909	0	Small Volume Firm	Negotiated Distribution	NEP58
NEG	201909	0	Negotiated Direct	Negotiated Direct	NE505
NEG	201909	0	Negotiated Direct	Negotiated Direct	NEM01
NEG	201909	0	Negotiated Direct	Negotiated Direct	NEP05
NEG	201909	0	Negotiated Direct	Negotiated Direct	NEP51
NEG	201909	0	Negotiated Direct	Negotiated Direct	NEP69
NEG	201909	0	Negotiated Direct	Negotiated Direct	NEP72
NEG	201910	1	Residential	Residential	NE001
NEG	201910	1	Residential	Residential	NE003
NEG	201910	1	Residential	Residential	NE004
NEG	201910	1	Residential	Residential	NE011
NEG	201910	1	Residential	Residential	NE014
NEG	201910	1	Residential	Residential	NE021
NEG	201910	1	Residential	Residential	NE024
NEG	201910	1	Commercial	Commercial	NE051
NEG	201910	1	Commercial	Commercial	NE061
NEG	201910	1	Commercial	Commercial	NE071
NEG	201910	1	Commercial	Commercial	NE080
NEG	201910	1	Energy Options	Commercial	NE11E
NEG	201910	1	Energy Options	Commercial	NE21E
NEG	201910	1	Energy Options	Commercial	NE22E
NEG	201910	1	Energy Options	Commercial	NE31E
NEG	201910	0	Energy Options-SVI	Interruptible Sales	NE51E
NEG	201910	0	Energy Options-SVI	Interruptible Sales	NE54E
NEG	201910	0	Energy Options-SVI	Interruptible Sales	NE56A
NEG	201910	0	Energy Options-SVI	Interruptible Sales	NE61E
NEG	201910	0	Energy Options-SVI	Interruptible Sales	NE62E
NEG	201910	0	Energy Options-SVI	Interruptible Sales	NE71E
NEG	201910	0	Energy Options-SVI	Interruptible Sales	NE76A
NEG	201910	0	Energy Options-SVI	Interruptible Sales	NE82A
NEG	201910	0	Large Volume	Maximum Rate	NEL34
NEG	201910	0	Large Volume	Maximum Rate	NEP50

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201910	0	Large Volume	Maximum Rate	NES32
NEG	201910	0	Large Volume	Maximum Rate	NES33
NEG	201910	0	Large Volume	Negotiated Supply	NES31
NEG	201910	0	Small Volume Interruptible	Interruptible Sales	NE305
NEG	201910	0	Small Volume Interruptible	Interruptible Sales	NE306
NEG	201910	0	Small Volume Interruptible	Interruptible Sales	NE311
NEG	201910	0	Small Volume Interruptible	Interruptible Sales	NE312
NEG	201910	0	Small Volume Interruptible	Interruptible Sales	NE325
NEG	201910	0	Small Volume Interruptible	Interruptible Sales	NE335
NEG	201910	0	Small Volume Interruptible	Interruptible Sales	NE351
NEG	201910	0	Small Volume Interruptible	Interruptible Sales	NE532
NEG	201910	0	Large Volume Interruptible	Interruptible Sales	NE222
NEG	201910	0	Large Volume Interruptible	Interruptible Sales	NE257
NEG	201910	0	Large Volume Interruptible	Interruptible Sales	NE523
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NE506
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NE525
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NE536
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NE539
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NE541
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NE552
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NE562
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NE568
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NE570
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEL01
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEL02
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEL03
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEL04
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEL11
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEL12
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEL13
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEL20
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEL30
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEL31
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEL32

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEL33
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP03
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP04
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP06
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP07
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP12
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP13
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP14
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP18
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP19
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP21
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP22
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP24
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP25
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP29
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP31
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP32
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP33
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP34
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP35
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP36
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP37
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP38
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP40
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP41
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP43
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP44
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP45
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP56
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP59
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP60
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP62
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP63
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP64

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP65
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP67
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP68
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP70
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP71
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP73
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP74
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP76
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP77
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP78
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP80
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP81
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP82
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP83
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP84
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP85
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP87
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NEP99
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NES01
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NES02
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NES03
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NES04
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NES06
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NES07
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NES10
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NES11
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NES12
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NES13
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NES14
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NES15
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NES16
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NES18
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NES19
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NES20

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NES21
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NES22
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NES25
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NES26
NEG	201910	0	Negotiated Distribution	Negotiated Distribution	NES28
NEG	201910	0	Negotiated Distribution	Negotiated Supply	NES29
NEG	201910	0	Negotiated Transmission	Negotiated Transmission	NEP09
NEG	201910	0	Negotiated Transmission	Negotiated Transmission	NES05
NEG	201910	0	Small Volume Firm	Negotiated Distribution	NEP58
NEG	201910	0	Negotiated Direct	Negotiated Direct	NE505
NEG	201910	0	Negotiated Direct	Negotiated Direct	NEM01
NEG	201910	0	Negotiated Direct	Negotiated Direct	NEP05
NEG	201910	0	Negotiated Direct	Negotiated Direct	NEP51
NEG	201910	0	Negotiated Direct	Negotiated Direct	NEP69
NEG	201910	0	Negotiated Direct	Negotiated Direct	NEP72
NEG	201911	1	Residential	Residential	NE001
NEG	201911	1	Residential	Residential	NE003
NEG	201911	1	Residential	Residential	NE004
NEG	201911	1	Residential	Residential	NE011
NEG	201911	1	Residential	Residential	NE014
NEG	201911	1	Residential	Residential	NE021
NEG	201911	1	Residential	Residential	NE024
NEG	201911	1	Commercial	Commercial	NE051
NEG	201911	1	Commercial	Commercial	NE061
NEG	201911	1	Commercial	Commercial	NE071
NEG	201911	1	Commercial	Commercial	NE080
NEG	201911	1	Energy Options	Commercial	NE11E
NEG	201911	1	Energy Options	Commercial	NE21E
NEG	201911	1	Energy Options	Commercial	NE22E
NEG	201911	1	Energy Options	Commercial	NE31E
NEG	201911	0	Energy Options-SVI	Interruptible Sales	NE51E
NEG	201911	0	Energy Options-SVI	Interruptible Sales	NE54E
NEG	201911	0	Energy Options-SVI	Interruptible Sales	NE56A
NEG	201911	0	Energy Options-SVI	Interruptible Sales	NE61E

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201911	0	Energy Options-SVI	Interruptible Sales	NE62E
NEG	201911	0	Energy Options-SVI	Interruptible Sales	NE71E
NEG	201911	0	Energy Options-SVI	Interruptible Sales	NE76A
NEG	201911	0	Energy Options-SVI	Interruptible Sales	NE82A
NEG	201911	0	Large Volume	Maximum Rate	NEL34
NEG	201911	0	Large Volume	Maximum Rate	NEP50
NEG	201911	0	Large Volume	Maximum Rate	NES32
NEG	201911	0	Large Volume	Maximum Rate	NES33
NEG	201911	0	Large Volume	Negotiated Supply	NES31
NEG	201911	0	Small Volume Interruptible	Interruptible Sales	NE305
NEG	201911	0	Small Volume Interruptible	Interruptible Sales	NE306
NEG	201911	0	Small Volume Interruptible	Interruptible Sales	NE311
NEG	201911	0	Small Volume Interruptible	Interruptible Sales	NE312
NEG	201911	0	Small Volume Interruptible	Interruptible Sales	NE325
NEG	201911	0	Small Volume Interruptible	Interruptible Sales	NE335
NEG	201911	0	Small Volume Interruptible	Interruptible Sales	NE351
NEG	201911	0	Small Volume Interruptible	Interruptible Sales	NE532
NEG	201911	0	Large Volume Interruptible	Interruptible Sales	NE222
NEG	201911	0	Large Volume Interruptible	Interruptible Sales	NE257
NEG	201911	0	Large Volume Interruptible	Interruptible Sales	NE523
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NE506
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NE525
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NE536
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NE539
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NE541
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NE552
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NE562
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NE568
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NE570
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEL01
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEL02
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEL03
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEL04
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEL11

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEL12
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEL13
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEL20
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEL30
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEL31
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEL32
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEL33
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP03
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP04
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP06
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP07
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP12
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP13
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP14
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP18
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP19
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP21
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP22
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP24
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP25
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP29
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP31
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP32
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP33
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP34
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP35
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP36
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP37
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP38
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP40
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP41
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP43
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP44
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP45

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP56
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP59
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP60
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP62
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP63
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP64
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP65
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP67
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP68
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP70
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP71
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP73
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP74
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP76
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP77
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP78
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP80
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP81
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP82
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP83
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP84
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP85
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP87
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NEP99
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NES01
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NES02
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NES03
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NES04
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NES06
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NES07
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NES10
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NES11
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NES12
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NES13

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NES14
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NES15
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NES16
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NES18
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NES19
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NES20
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NES21
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NES22
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NES25
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NES26
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NES28
NEG	201911	0	Negotiated Distribution	Negotiated Distribution	NES30
NEG	201911	0	Negotiated Distribution	Negotiated Supply	NES29
NEG	201911	0	Negotiated Transmission	Negotiated Transmission	NEP09
NEG	201911	0	Negotiated Transmission	Negotiated Transmission	NES05
NEG	201911	0	Small Volume Firm	Negotiated Distribution	NEP58
NEG	201911	0	Negotiated Direct	Negotiated Direct	NE505
NEG	201911	0	Negotiated Direct	Negotiated Direct	NEM01
NEG	201911	0	Negotiated Direct	Negotiated Direct	NEP05
NEG	201911	0	Negotiated Direct	Negotiated Direct	NEP51
NEG	201911	0	Negotiated Direct	Negotiated Direct	NEP69
NEG	201911	0	Negotiated Direct	Negotiated Direct	NEP72
NEG	201912	1	Residential	Residential	NE001
NEG	201912	1	Residential	Residential	NE003
NEG	201912	1	Residential	Residential	NE004
NEG	201912	1	Residential	Residential	NE011
NEG	201912	1	Residential	Residential	NE014
NEG	201912	1	Residential	Residential	NE021
NEG	201912	1	Residential	Residential	NE024
NEG	201912	1	Commercial	Commercial	NE051
NEG	201912	1	Commercial	Commercial	NE061
NEG	201912	1	Commercial	Commercial	NE071
NEG	201912	1	Commercial	Commercial	NE080
NEG	201912	1	Energy Options	Commercial	NE11E

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201912		1 Energy Options	Commercial	NE21E
NEG	201912		1 Energy Options	Commercial	NE22E
NEG	201912		1 Energy Options	Commercial	NE31E
NEG	201912		0 Energy Options-SVI	Interruptible Sales	NE51E
NEG	201912		0 Energy Options-SVI	Interruptible Sales	NE54E
NEG	201912		0 Energy Options-SVI	Interruptible Sales	NE61E
NEG	201912		0 Energy Options-SVI	Interruptible Sales	NE62E
NEG	201912		0 Energy Options-SVI	Interruptible Sales	NE71E
NEG	201912		0 Energy Options-SVI	Interruptible Sales	NE76A
NEG	201912		0 Energy Options-SVI	Interruptible Sales	NE82A
NEG	201912		0 Large Volume	Maximum Rate	NEL34
NEG	201912		0 Large Volume	Maximum Rate	NEP50
NEG	201912		0 Large Volume	Maximum Rate	NES32
NEG	201912		0 Large Volume	Maximum Rate	NES33
NEG	201912		0 Large Volume	Negotiated Supply	NES31
NEG	201912		0 Small Volume Interruptible	Interruptible Sales	NE305
NEG	201912		0 Small Volume Interruptible	Interruptible Sales	NE306
NEG	201912		0 Small Volume Interruptible	Interruptible Sales	NE311
NEG	201912		0 Small Volume Interruptible	Interruptible Sales	NE312
NEG	201912		0 Small Volume Interruptible	Interruptible Sales	NE325
NEG	201912		0 Small Volume Interruptible	Interruptible Sales	NE335
NEG	201912		0 Small Volume Interruptible	Interruptible Sales	NE351
NEG	201912		0 Small Volume Interruptible	Interruptible Sales	NE353
NEG	201912		0 Small Volume Interruptible	Interruptible Sales	NE532
NEG	201912		0 Large Volume Interruptible	Interruptible Sales	NE222
NEG	201912		0 Large Volume Interruptible	Interruptible Sales	NE257
NEG	201912		0 Large Volume Interruptible	Interruptible Sales	NE523
NEG	201912		0 Negotiated Distribution	Negotiated Distribution	NE506
NEG	201912		0 Negotiated Distribution	Negotiated Distribution	NE525
NEG	201912		0 Negotiated Distribution	Negotiated Distribution	NE536
NEG	201912		0 Negotiated Distribution	Negotiated Distribution	NE539
NEG	201912		0 Negotiated Distribution	Negotiated Distribution	NE541
NEG	201912		0 Negotiated Distribution	Negotiated Distribution	NE552
NEG	201912		0 Negotiated Distribution	Negotiated Distribution	NE562

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NE568
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NE570
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEL01
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEL02
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEL03
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEL04
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEL11
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEL12
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEL13
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEL20
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEL30
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEL31
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEL32
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEL33
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP03
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP04
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP06
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP07
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP12
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP13
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP14
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP18
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP19
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP21
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP22
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP24
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP25
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP29
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP31
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP32
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP33
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP34
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP35
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP36

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP37
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP38
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP40
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP41
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP43
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP44
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP45
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP56
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP59
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP60
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP62
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP63
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP64
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP65
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP67
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP68
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP70
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP71
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP73
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP74
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP76
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP77
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP78
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP80
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP81
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP82
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP83
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP84
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP85
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP87
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NEP99
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NES01
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NES02
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NES03

COMPANY	MONTH	Juris/Non-Juris	CUSTOMER CLASS	PROPOSED CUSTOMER CLASS	RATEID
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NES04
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NES06
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NES07
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NES10
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NES11
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NES12
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NES13
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NES14
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NES15
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NES16
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NES18
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NES19
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NES20
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NES21
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NES22
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NES25
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NES26
NEG	201912	0	Negotiated Distribution	Negotiated Distribution	NES28
NEG	201912	0	Negotiated Distribution	Negotiated Supply	NES29
NEG	201912	0	Negotiated Transmission	Negotiated Transmission	NEP09
NEG	201912	0	Negotiated Transmission	Negotiated Transmission	NES05
NEG	201912	0	Small Volume Firm	Negotiated Distribution	NEP58
NEG	201912	0	Negotiated Direct	Negotiated Direct	NE505
NEG	201912	0	Negotiated Direct	Negotiated Direct	NEM01
NEG	201912	0	Negotiated Direct	Negotiated Direct	NEP05
NEG	201912	0	Negotiated Direct	Negotiated Direct	NEP51
NEG	201912	0	Negotiated Direct	Negotiated Direct	NEP69
NEG	201912	0	Negotiated Direct	Negotiated Direct	NEP72

CUSTOMER BILLS	THERMS
68,569	8,925,062
10,360	3,345,005
1,421	4,133,301
4	45,944
3,546	1,034,703
27	927,620
1	1,057
1	207,940
1	0
2	1,262,960
1	110,310
1	249,030
1	31,570
1	1,870
1	703,550
1	1,139,580
1	1,141,980
1	1,000
1	247,940
1	381,100
1	771,260
1	885,910
1	2,647,330
1	925,680
1	125,300
1	200,890
1	81,480
1	81,610
1	865,590
68,624	9,465,969
10,352	3,643,180
1,410	4,341,481
4	43,734
3,389	796,552

CUSTOMER BILLS	THERMS
29	924,770
1	598
1	234,360
1	0
2	1,057,958
1	115,070
1	243,920
1	22,270
1	2,540
1	705,940
1	1,024,600
1	1,179,380
1	1,850
1	221,250
1	419,130
1	1,587,780
1	881,890
1	2,330,420
1	934,300
1	172,290
1	224,320
1	114,430
1	114,700
1	867,960
68,762	9,651,378
10,270	3,818,123
1,410	4,829,658
4	44,768
3,363	748,307
30	1,019,094
1	120
1	254,520
1	0
2	-1,326,348

CUSTOMER BILLS	THERMS
1	112,300
1	224,920
1	23,430
1	3,930
1	627,620
1	1,160,990
1	1,078,740
1	473,340
1	239,880
1	385,240
1	694,190
1	759,660
1	2,311,830
1	844,070
1	157,340
1	228,150
1	107,920
1	101,600
1	726,250
68,710	4,781,422
10,339	1,706,851
1,415	2,503,391
4	33,597
3,958	658,724
29	867,146
1	653
1	182,500
1	0
3	312,007
1	102,900
1	220,060
1	38,660
1	2,700
1	470,350

CUSTOMER BILLS	THERMS
1	1,217,040
1	1,011,010
1	723,500
1	59,150
1	359,810
1	789,050
1	810,700
1	1,177,250
1	917,510
1	199,200
1	186,400
1	73,090
1	73,090
1	704,750
68,391	2,890,380
10,305	919,406
1,419	1,581,635
4	22,406
4,777	859,127
29	683,560
1	554
1	81,670
1	0
2	658,778
1	66,790
1	180,230
1	21,090
1	970
1	673,550
1	911,100
1	1,076,540
1	881,690
1	6,430
1	357,140

CUSTOMER BILLS	THERMS
1	723,140
1	761,520
1	2,075,800
1	730,210
1	156,060
1	112,040
1	98,310
1	98,650
1	627,220
68,053	1,617,768
10,266	577,539
1,410	1,046,032
4	15,868
4,737	664,050
29	655,993
1	151
1	65,280
1	0
2	734,664
1	60,040
1	148,300
1	14,460
1	400
1	681,340
1	1,389,840
1	1,091,520
1	1,013,810
1	181,140
1	300,940
1	773,100
1	902,240
1	2,820,150
1	914,550
1	147,030

CUSTOMER BILLS	THERMS
1	101,070
1	240,490
1	241,860
1	643,750
67,923	895,469
10,123	285,556
1,412	742,224
4	13,501
5,809	3,035,329
30	573,894
1	667
1	54,230
1	0
2	500,919
1	46,860
1	151,930
1	5,490
1	663,480
1	1,360,020
1	1,078,000
1	606,370
1	179,860
1	285,260
1	706,380
1	811,060
1	2,984,280
1	876,000
1	128,820
1	59,870
1	97,280
1	97,730
1	603,130
67,615	772,465
10,097	273,546

CUSTOMER BILLS	THERMS
1,412	659,482
4	7,241
1	40
6,485	8,583,603
30	537,715
1	445
1	38,020
1	0
2	721,719
1	48,630
1	148,370
1	5,570
1	663,860
1	1,383,940
1	1,045,630
1	1,187,020
1	175,850
1	280,220
1	750,030
1	817,340
1	2,865,540
1	847,240
1	160,270
1	55,020
1	113,490
1	114,110
1	523,230
67,330	740,536
10,026	227,284
1,405	735,449
4	8,973
2	430
5,283	2,756,698
1	57

CUSTOMER BILLS	THERMS
30	559,009
1	796
1	48,240
1	0
2	331,400
1	50,590
1	161,720
1	5,680
1	637,350
1	1,392,500
1	977,390
1	1,141,870
1	137,460
1	305,850
1	621,950
1	812,140
1	2,626,270
1	686,010
1	191,730
1	55,420
1	119,370
1	119,950
1	602,370
67,791	2,096,981
10,088	620,972
1,403	1,442,981
4	18,335
2	645,360
5,036	5,003,504
1	199,849
30	526,077
1	670
1	54,680
1	0

CUSTOMER BILLS	THERMS
2	674,780
1	42,990
1	160,050
1	4,620
1	501,350
1	1,338,630
1	1,020,960
1	1,138,150
1	99,650
1	310,850
1	674,820
1	636,920
1	2,756,230
1	874,330
1	170,170
1	55,230
1	130,930
1	131,440
1	686,100
68,269	5,460,322
10,064	1,871,018
1,402	2,683,229
4	22,098
2	495,820
4,635	3,293,616
31	808,156
1	480
1	108,210
1	0
2	885,628
1	76,100
1	69,720
1	21,450
1	638,670

CUSTOMER BILLS	THERMS
1	1,205,080
1	896,680
1	1,215,000
1	129,600
1	373,530
1	797,550
1	835,360
1	3,013,310
1	921,990
1	168,950
1	126,460
1	136,940
1	137,120
1	727,860
68,570	7,186,901
10,148	2,636,110
1,420	3,492,551
4	28,057
3,769	1,423,102
31	927,737
1	141
1	156,530
1	0
2	936,025
1	93,250
1	172,610
1	24,150
1	656,490
1	1,350,820
1	978,950
1	982,060
1	89,530
1	376,230
1	792,750

CUSTOMER BILLS	THERMS
1	845,630
1	2,946,030
1	899,600
1	148,580
1	150,330
1	115,220
1	115,380
1	805,890
38,913	4,959,564
1	264,830
1,937	251,063
85,656	9,441,992
4,753	546,997
51,795	6,642,096
2,263	307,196
3,687	1,918,437
6,914	3,269,691
6,127	2,683,026
2	5,050
461	804,506
1,617	2,471,499
3	82,241
1,879	2,557,677
11	94,846
2	4,450
0	0
2	2,934
11	91,018
3	102,311
59	414,581
16	1,077
1	1,100
1	0
1	28,010

CUSTOMER BILLS	THERMS
1	0
1	39,530
3	14,052
5	5
8	58,533
1	49,173
22	143,424
106	20,288
2	220
1	0
1	367
1	15,107
1	0
1	0
1	374,080
1	41,433
1	863,070
1	0
1	26,251
2	87,149
1	52,870
1	30,399
1	5,698
1	67,193
1	193,580
1	235,330
1	120,490
1	274,910
1	55,420
1	45,660
1	81,890
1	20,350
1	46,030
1	44,730

CUSTOMER BILLS	THERMS
1	5,290
1	139,410
1	40,330
1	21,420
1	213,810
1	98,750
1	63,790
1	0
1	3,670
1	267,020
1	84,390
1	57,920
1	63,521
1	23,415
1	21,542
1	14,617
1	92,310
1	64,760
1	0
1	0
1	54,570
1	64,870
1	266,050
1	43,830
1	30,650
1	213,100
1	108,000
1	41,410
1	0
1	66,798
1	4,530
1	55,160
1	85,140
1	67,006

CUSTOMER BILLS	THERMS
1	13,095
1	30,192
1	111,880
1	509,950
1	45,620
1	55,440
1	205,410
1	1,580
1	267,540
1	201,080
1	678,550
1	109,480
1	11,604
1	82,500
1	57,750
1	106,260
1	29,530
1	14,230
1	58,910
1	34,925
1	146,780
1	66,520
2	152,350
1	90,720
2	124,560
1	50,440
1	599,590
2	370,490
1	107,400
1	93,130
1	620
1	63,830
1	59,300
1	0

CUSTOMER BILLS	THERMS
1	0
2	92,080
1	214,730
1	38,950
1	0
1	5,240
1	436,640
1	144,130
1	157,870
1	1,752,730
1	1,095,340
21	49,677
1	9,609,620
1	470,740
1	1,658,150
1	422,710
1	1,189,550
1	640,930
38,770	6,029,757
1	301,580
1,923	299,712
85,697	11,112,116
4,729	643,269
51,805	7,765,734
2,252	355,410
3,720	2,543,184
6,896	3,892,478
6,148	3,061,337
2	5,270
457	971,806
1,609	2,810,432
3	90,194
1,851	2,920,635
13	98,465

CUSTOMER BILLS	THERMS
2	9,950
0	0
1	3,012
11	100,438
3	93,381
57	443,029
15	1,393
1	1,310
1	0
1	43,570
1	36,480
1	0
3	9,159
5	3
8	54,116
1	51,859
22	143,547
90	13,610
2	280
1	0
1	0
1	17,719
1	0
1	0
1	426,300
1	50,895
1	1,015,100
1	0
1	24,971
2	110,170
1	62,870
1	28,878
1	11,760
1	74,856

CUSTOMER BILLS	THERMS
1	306,970
1	248,530
1	122,340
1	301,310
1	0
1	104,000
1	89,860
1	26,960
1	70,450
1	48,180
1	65,800
1	160,790
1	47,110
1	25,320
1	212,810
1	115,850
1	69,700
1	0
1	1,690
1	300,110
1	87,240
1	83,030
1	61,950
1	41,124
1	0
1	17,562
1	99,160
1	0
1	300
1	0
1	47,640
1	65,610
1	286,580
1	46,670

CUSTOMER BILLS	THERMS
1	50,920
1	266,060
1	122,640
1	46,160
1	0
1	48,425
1	5,410
1	58,170
1	78,190
1	60,647
1	13,820
1	32,205
1	95,810
1	489,290
1	16,760
1	70,650
1	229,730
1	1,000
1	310,580
1	290,170
1	718,860
1	110,720
1	13,018
1	95,850
1	64,460
1	118,670
1	29,060
1	17,660
1	64,960
1	39,941
1	171,230
1	68,380
2	170,180
1	110,690

CUSTOMER BILLS	THERMS
2	147,370
1	57,960
1	613,890
2	383,240
1	139,870
1	107,540
1	730
1	66,120
1	63,130
1	690
1	0
2	126,500
1	229,280
1	45,300
1	0
1	6,530
1	566,970
1	164,610
1	139,080
1	1,760,780
1	1,129,620
21	64,567
1	9,732,260
1	539,040
1	1,651,080
1	395,580
1	782,510
1	747,390
39,055	5,313,079
1	332,090
1,918	267,140
85,971	11,181,827
4,712	646,803
51,943	7,244,016

CUSTOMER BILLS	THERMS
2,243	332,311
3,729	2,449,996
6,915	3,653,305
6,149	2,927,980
2	4,400
457	895,409
1,597	2,725,062
3	84,310
1,870	2,618,735
11	104,020
2	13,880
0	0
1	288
11	96,176
3	100,050
56	425,612
16	1,179
1	1,410
1	0
1	46,200
1	21,610
1	0
3	10,028
4	5
8	51,097
1	47,523
23	155,979
97	7,954
2	320
1	0
1	18,973
1	0
0	1,449
1	0

CUSTOMER BILLS	THERMS
1	409,110
1	47,187
1	1,023,480
1	0
1	21,678
2	99,360
1	71,710
1	30,529
1	5,148
1	85,951
1	312,840
1	246,590
1	107,020
1	285,250
1	0
1	101,260
1	88,420
1	24,960
1	78,210
1	50,220
1	98,920
1	176,870
1	39,130
1	25,360
1	197,450
1	111,500
1	70,270
1	0
1	1,820
1	228,490
1	80,350
1	59,610
1	71,396
1	35,918

CUSTOMER BILLS	THERMS
1	29,377
1	17,595
1	94,650
1	79,020
1	167,970
1	0
1	43,290
1	393,840
1	269,730
1	41,980
1	58,020
1	264,360
1	120,470
1	42,230
1	0
1	58,780
1	4,470
1	56,550
1	73,730
1	73,044
1	12,429
1	30,534
1	99,800
1	551,490
1	20,670
1	71,690
1	192,710
1	0
1	294,260
1	243,980
1	695,590
1	106,330
1	14,042
1	92,190

CUSTOMER BILLS	THERMS
1	57,600
1	118,440
1	27,190
1	18,520
1	57,500
1	36,335
1	179,110
1	66,990
2	156,840
1	105,430
2	156,210
1	50,760
1	447,290
2	371,660
1	135,820
1	102,810
1	1,360
1	55,480
1	57,820
1	590
1	0
2	97,130
1	231,470
1	48,290
1	0
1	4,610
1	496,320
1	157,560
1	82,030
1	1,534,100
1	1,007,790
21	66,663
1	8,908,270
1	537,670

CUSTOMER BILLS	THERMS
1	1,688,000
1	358,530
1	433,730
1	670,350
39,071	2,512,509
1	235,410
1,909	126,059
86,047	5,388,430
4,691	314,195
51,898	3,327,076
2,223	152,794
3,689	755,400
6,815	1,611,412
6,139	1,233,828
2	4,390
461	470,050
1,623	1,471,898
3	48,956
1,865	1,530,274
10	51,790
2	6,750
0	0
1	188
10	53,452
3	74,068
56	372,528
13	319
1	930
1	0
1	29,510
1	22,580
1	0
3	65,459
4	28

CUSTOMER BILLS	THERMS
8	47,965
1	21,628
23	114,348
99	6,137
2	180
1	1,091
1	10,875
1	0
1	0
1	240,960
1	19,249
1	787,800
2	31,629
1	18,017
2	90,759
1	51,780
1	25,045
1	9,643
1	47,751
1	257,740
1	222,760
1	108,690
1	261,290
1	0
2	89,260
1	70,260
1	23,990
1	44,500
1	41,760
1	103,140
1	117,990
1	41,650
1	25,760
1	214,280

CUSTOMER BILLS	THERMS
1	84,530
1	60,420
1	0
1	1,400
1	187,400
1	43,390
1	68,880
1	52,589
1	36,025
1	36,318
1	12,049
1	84,260
1	141,440
1	264,740
1	0
1	50,470
1	89,120
1	243,720
1	25,610
1	31,830
1	200,080
1	100,600
1	44,400
1	0
1	35,427
1	5,120
1	51,160
1	71,680
1	72,547
1	9,450
1	36,032
1	58,880
1	489,520
1	29,210

CUSTOMER BILLS	THERMS
1	41,420
1	192,490
1	0
1	281,330
1	218,210
1	644,420
1	105,440
1	12,767
1	83,780
1	47,080
1	93,230
1	31,390
1	13,380
1	50,760
1	20,825
1	127,240
1	73,850
2	160,400
1	93,670
2	137,270
1	45,510
1	438,150
2	357,090
1	124,330
1	93,630
1	910
1	65,020
1	62,810
1	170
1	0
2	113,460
1	184,420
1	41,830
1	0

CUSTOMER BILLS	THERMS
1	3,420
1	513,000
1	150,130
1	100,220
1	1,683,570
1	846,460
21	39,594
1	7,608,960
1	401,480
1	1,791,770
1	418,620
1	2,277,670
1	621,510
38,893	1,268,528
1	84,930
1,884	64,183
86,006	2,688,841
4,657	154,709
51,719	1,794,532
2,210	82,127
3,648	361,071
6,848	869,695
6,115	648,888
1	970
455	224,378
1,624	912,176
3	32,648
1,869	859,467
10	28,282
2	14,110
0	0
1	131
11	42,621
3	57,652

CUSTOMER BILLS	THERMS
56	319,621
15	713
1	220
1	0
1	14,840
1	22,150
1	0
3	23,155
3	309
8	30,237
1	15,281
23	69,146
99	5,457
2	400
1	223
1	4,743
1	0
1	0
1	193,990
1	771
1	496,310
1	84,220
1	14,098
2	87,424
1	36,720
1	16,577
1	-2,789
1	25,268
1	140,460
1	177,140
1	104,220
1	194,310
2	47,530
1	21,270

CUSTOMER BILLS	THERMS
1	20,290
1	9,330
1	24,780
1	104,510
1	28,010
1	43,660
1	22,120
1	171,500
1	67,890
1	44,790
1	0
1	18,200
1	170,390
1	19,780
1	33,430
1	25,335
1	20,471
1	2,018
1	10,105
1	57,290
1	24,220
1	232,060
1	11,840
1	53,420
1	541,770
1	184,460
1	20,960
1	14,240
1	112,150
1	74,070
1	43,320
1	0
1	30,804
1	31,250

CUSTOMER BILLS	THERMS
1	46,650
1	62,090
1	61,255
1	7,151
1	34,139
1	39,560
1	500,330
1	45,300
1	13,860
1	152,910
1	0
1	228,500
1	200,120
1	526,570
1	95,890
1	11,123
1	62,080
1	22,990
1	56,170
1	21,170
1	1,630
1	40,100
1	25,352
1	62,010
1	67,180
2	151,930
1	54,470
2	99,930
1	46,790
1	464,830
2	332,110
1	110,900
1	66,450
1	740

CUSTOMER BILLS	THERMS
1	53,350
1	54,480
1	570
1	0
2	52,710
1	115,280
1	29,110
1	0
1	3,700
1	341,280
1	123,400
2	108,000
1	1,234,920
1	1,089,690
21	23,719
1	8,989,520
1	224,300
1	1,714,900
1	402,980
1	2,665,620
1	548,730
38,857	768,811
1	45,360
1,862	34,564
85,841	1,693,065
4,599	94,690
51,473	889,199
2,191	39,218
3,655	310,307
6,820	563,054
6,099	404,065
2	920
454	188,098
1,609	684,664

CUSTOMER BILLS	THERMS
3	26,305
1,865	591,470
8	33,284
2	16,200
9	33,223
3	44,024
56	316,460
14	95
1	150
1	0
1	8,480
1	18,180
1	0
3	-855
3	1,092
8	24,926
1	4,292
21	52,550
94	3,261
2	20
1	0
1	2,110
1	0
1	0
1	163,770
1	3
1	260,050
1	54,323
1	14,105
2	81,892
1	36,010
1	15,770
1	7,382
1	11,644

CUSTOMER BILLS	THERMS
1	130,270
1	170,700
1	94,820
1	181,060
2	43,460
1	7,390
1	23,060
1	3,880
1	24,400
1	120,460
1	15,300
1	44,820
1	18,270
1	202,710
1	61,350
1	42,590
1	9,630
1	157,070
1	128,040
1	29,040
1	18,810
1	44,441
1	4,824
1	8,843
1	58,500
1	0
1	297,540
1	65,950
1	64,630
1	21,330
1	173,050
1	7,730
1	16,580
1	87,830

CUSTOMER BILLS	THERMS
1	69,130
1	37,400
1	760
1	27,237
1	2,800
1	43,260
1	72,620
1	58,547
1	6,849
1	34,715
1	33,230
1	525,380
1	37,650
1	5,790
1	156,290
1	0
1	209,650
1	177,790
1	545,090
1	79,950
1	10,535
1	54,020
1	17,300
1	48,510
1	23,450
1	1,210
1	40,730
1	7,622
1	53,640
1	75,020
2	153,900
1	44,360
2	85,440
1	43,210

CUSTOMER BILLS	THERMS
1	446,860
2	271,690
1	77,220
1	59,310
1	710
1	58,100
1	52,880
1	500
1	0
2	46,880
1	91,790
1	28,920
1	0
1	5,300
1	514,500
1	119,690
1	119,930
1	1,404,590
1	1,117,500
21	14,606
1	9,190,820
1	169,460
1	1,311,180
1	418,380
1	2,803,360
1	572,770
39,089	642,766
1	14,280
1,841	27,905
85,824	1,134,074
4,551	59,375
51,413	628,400
2,164	24,127
3,645	202,977

CUSTOMER BILLS	THERMS
6,791	436,364
6,065	311,695
2	0
450	114,779
1,607	593,345
3	27,408
1,852	457,430
6	22,197
2	19,600
1	32
10	22,729
3	39,396
56	266,950
15	4,996
1	50
1	0
1	570
1	16,810
1	0
2	1,978
4	2,179
8	16,513
1	245
23	40,730
96	32,008
2	10
1	32
1	0
1	0
1	0
1	113,110
1	0
1	181,000
1	15,907

CUSTOMER BILLS	THERMS
1	15,257
2	75,030
1	33,580
1	16,407
1	7,393
1	1,075
1	97,140
1	149,970
1	91,000
1	170,220
2	35,420
1	1,740
1	19,250
1	160
1	20,270
1	115,680
1	100
1	42,750
1	14,920
1	149,430
1	42,660
1	41,450
1	102,950
1	108,480
1	146,800
1	22,710
1	15,393
1	36,236
1	3,870
1	8,308
1	58,140
1	0
1	395,060
1	51,890

CUSTOMER BILLS	THERMS
1	64,410
1	20,480
1	141,530
1	9,030
1	12,080
1	70,290
1	56,170
1	34,830
1	0
1	20,071
1	2,570
1	39,210
1	58,120
1	57,362
1	5,041
1	29,883
1	28,010
1	84,880
1	10
1	140,050
1	1,150
1	198,440
1	158,330
1	499,720
1	71,820
1	10,934
1	42,460
1	13,050
1	32,840
1	22,380
1	270
1	33,610
1	4,302
1	35,630

CUSTOMER BILLS	THERMS
1	66,200
1	136,470
1	38,350
1	73,080
1	44,150
1	465,830
2	265,300
1	79,220
1	57,840
1	0
1	49,840
1	47,970
1	200
1	0
2	10,760
1	64,450
1	25,650
1	0
1	3,680
1	448,520
1	118,880
1	126,710
1	1,371,870
1	1,043,330
21	17,668
1	8,381,250
1	111,160
1	1,567,390
1	395,460
1	2,891,750
1	558,580
39,157	565,536
1	14,850
1,800	24,069

CUSTOMER BILLS	THERMS
85,974	1,090,668
4,504	56,754
51,384	596,901
2,142	24,258
3,660	80,856
6,795	481,506
6,055	453,067
2	0
449	131,420
1,625	566,077
3	23,838
1,850	243,930
6	23,708
2	16,980
1	5,837
10	23,717
3	38,076
55	295,870
14	5,764
1	50
1	48,010
1	0
1	480
1	16,930
1	0
3	184
4	1,624
8	14,667
1	255
23	48,094
92	32,832
2	4,270
1	191
1	0

CUSTOMER BILLS	THERMS
1	0
1	0
1	108,970
1	3
1	219,170
1	13,197
2	78,320
1	30,830
1	15,364
1	8,845
1	1,544
1	92,530
1	150,140
1	101,790
1	171,660
2	23,020
1	1,390
1	20,360
1	160
1	20,280
1	117,760
1	70
1	47,160
1	15,030
1	177,710
1	39,810
1	38,170
1	45,890
1	149,270
1	149,920
1	22,660
1	15,051
1	39,052
1	3,649

CUSTOMER BILLS	THERMS
1	7,880
1	61,910
1	0
1	339,790
1	46,850
1	67,880
1	22,120
1	141,800
1	9,550
1	17,260
1	64,400
1	48,980
1	28,270
1	6,340
1	21,733
1	2,480
1	34,420
1	55,930
1	56,840
1	5,312
1	39,469
1	23,440
1	798,230
1	156,740
1	10
1	175,100
1	0
1	195,960
1	153,880
1	496,710
1	143,310
1	10,898
1	43,390
1	11,900

CUSTOMER BILLS	THERMS
1	30,300
1	24,450
1	210
1	34,840
1	5,354
1	31,010
1	65,220
1	115,490
1	34,880
1	65,160
1	46,430
1	67,000
2	274,820
1	63,580
1	49,370
1	1,530
1	48,930
1	48,240
1	890
1	0
2	7,630
1	62,070
1	24,610
1	0
1	5,330
1	438,050
1	119,900
1	142,630
1	1,411,820
1	1,103,180
21	17,953
1	8,950,980
1	98,700
1	1,553,450

CUSTOMER BILLS	THERMS
1	417,440
1	3,096,450
1	483,170
39,018	552,728
1	11,780
1,770	22,894
85,617	1,034,480
4,463	52,534
51,240	552,288
2,122	21,910
3,571	174,205
6,764	422,241
6,033	275,200
2	0
450	110,688
1,625	564,388
3	27,870
1,852	500,486
6	22,937
2	17,980
1	2,730
10	23,685
3	35,135
56	292,431
15	118
1	50
1	39,850
1	0
1	850
1	15,630
1	0
3	1,328
4	1,696
8	14,271

CUSTOMER BILLS	THERMS
1	225
23	47,914
100	20,790
2	1,130
1	0
1	0
1	0
1	0
1	113,120
1	0
1	296,460
1	14,141
2	72,718
1	34,360
1	13,051
1	10,190
1	1,469
1	114,740
1	158,090
1	96,420
1	164,680
2	27,190
1	1,250
1	22,160
1	160
1	21,110
1	113,370
1	610
1	44,720
1	15,320
1	160,150
1	42,840
1	39,240
1	54,930

CUSTOMER BILLS	THERMS
1	193,490
1	74,270
1	22,550
1	15,237
1	35,762
1	3,179
1	6,787
1	63,550
1	0
1	192,360
1	97,320
1	63,030
1	202,770
1	149,250
1	8,440
1	13,780
1	67,200
1	49,700
1	31,380
1	2,230
1	16,167
1	4,070
1	37,840
1	79,080
1	53,946
1	6,216
1	29,289
1	28,670
1	363,490
1	183,440
1	30
1	161,400
1	1,570
1	125,980

CUSTOMER BILLS	THERMS
1	146,320
1	489,490
1	64,420
1	10,251
1	45,780
1	12,090
1	35,140
1	25,410
1	450
1	34,170
1	5,420
1	30,600
1	70,800
1	124,750
1	37,180
1	78,910
1	48,070
1	13,230
2	282,380
1	59,200
1	51,920
1	920
1	48,410
1	49,520
1	530
1	20
2	7,130
1	67,010
1	26,310
1	0
1	7,120
1	132,510
1	113,580
1	123,620

CUSTOMER BILLS	THERMS
1	1,245,050
1	1,090,990
21	17,554
1	8,856,190
1	103,830
1	1,616,540
1	425,220
1	2,759,120
1	556,870
39,283	1,041,832
1	10,580
1,761	45,444
85,783	1,638,571
4,423	85,422
51,480	1,301,131
2,094	54,971
3,646	362,294
6,799	652,617
6,046	621,188
2	0
456	206,507
1,615	766,198
3	32,511
1,830	756,715
7	32,320
2	10,900
1	0
10	35,494
3	43,323
55	360,306
16	3,064
1	40
1	80,370
1	0

CUSTOMER BILLS	THERMS
1	1,440
1	16,980
1	0
3	1,833
4	610
8	15,883
1	11,296
23	73,133
103	53,245
2	5,590
1	0
1	1,333
1	494
1	0
1	98,220
1	3,689
1	327,380
1	17,380
2	87,752
1	31,460
1	15,257
1	10,533
1	3,825
1	113,920
1	339,850
1	91,990
1	149,590
2	25,060
1	1,020
1	21,460
1	170
1	53,750
1	233,090
1	200

CUSTOMER BILLS	THERMS
1	44,890
1	12,670
1	168,830
1	45,660
1	38,630
1	44,630
1	186,550
1	7,200
1	23,290
1	15,610
1	32,982
1	7,566
1	8,203
1	129,600
1	0
1	0
1	82,010
1	129,350
1	204,080
1	148,240
1	8,580
1	47,740
1	66,410
1	49,940
1	26,260
1	930
1	19,053
1	4,430
1	38,690
1	67,420
1	54,625
1	7,048
1	30,027
1	5,020

CUSTOMER BILLS	THERMS
1	317,020
1	60,080
1	0
1	188,550
1	0
1	189,310
1	142,990
1	483,000
1	78,820
1	11,970
1	43,300
1	11,210
1	36,100
1	53,330
1	300
1	34,370
1	13,636
1	36,310
1	66,530
1	125,820
1	32,710
1	75,760
1	42,920
1	0
2	273,930
1	72,540
1	50,930
1	550
1	46,560
1	50,770
1	330
1	151,620
2	14,500
1	66,540

CUSTOMER BILLS	THERMS
1	25,010
1	0
1	8,300
1	353,610
1	108,960
1	124,710
1	1,215,070
1	1,029,170
21	22,594
1	6,328,660
1	98,980
1	1,621,180
1	394,620
1	2,765,740
1	507,740
39,515	2,787,689
1	97,650
1,737	125,057
86,327	4,820,498
4,392	269,730
52,012	3,788,107
2,079	161,226
3,638	1,022,892
6,792	1,692,248
6,116	1,543,357
2	1,630
453	454,511
1,622	1,446,821
3	51,434
1,865	1,617,324
6	40,198
2	7,550
1	2,337
10	67,670

CUSTOMER BILLS	THERMS
3	66,443
56	460,741
15	11,280
1	330
1	73,510
1	0
1	20,070
1	17,360
1	0
3	39,710
3	418
8	32,321
1	33,911
22	179,297
97	95,183
2	5,620
1	1,565
1	7,231
1	109
1	0
1	217,050
1	27,078
1	567,180
1	21,116
2	98,383
1	35,280
1	18,339
1	8,573
1	22,100
1	194,960
1	0
1	122,230
1	197,860
3	119,680

CUSTOMER BILLS	THERMS
1	22,890
1	25,740
1	12,580
1	0
1	0
1	60,450
1	51,140
1	20,390
1	211,330
1	72,390
1	44,840
1	72,040
1	206,080
1	33,710
1	38,120
1	32,757
1	40,762
1	19,575
1	12,617
1	0
1	14,050
1	140
1	18,320
1	0
1	0
1	207,010
1	27,040
1	0
1	136,220
1	74,810
1	27,630
1	0
1	32,503
1	3,970

CUSTOMER BILLS	THERMS
1	44,220
1	89,340
1	62,153
1	8,962
1	36,642
1	62,770
1	427,110
1	123,590
1	24,270
1	264,580
1	1,550
1	242,730
1	191,990
1	604,830
1	106,210
1	9,692
1	69,040
1	26,430
1	68,670
1	0
1	2,040
1	41,870
1	28,494
1	68,660
1	82,610
1	138,050
1	66,110
1	97,510
1	51,300
1	0
2	348,210
1	100,600
1	70,480
1	1,120

CUSTOMER BILLS	THERMS
1	60,780
1	61,290
1	580
1	73,610
2	75,180
1	139,030
1	32,580
1	0
1	5,550
1	520,450
1	144,980
0	0
1	124,210
1	1,252,490
1	969,020
21	37,691
1	9,326,000
1	237,100
1	1,677,890
1	393,140
1	2,659,060
1	668,300
39,211	3,925,038
1	190,200
2,108	214,817
85,825	7,299,660
5,082	439,482
51,796	5,394,717
2,526	277,214
3,752	1,529,623
6,911	2,521,777
6,159	2,156,450
2	3,130
451	628,539

CUSTOMER BILLS	THERMS
1,617	1,963,856
3	72,375
1,862	2,124,065
7	70,854
1	7,700
9	77,672
3	77,087
56	431,615
15	1,837
1	610
1	17,270
1	0
1	26,040
1	18,510
1	0
3	34,753
4	4,485
8	41,255
1	40,715
23	110,283
92	30,753
2	340
1	0
1	198
1	11,114
1	0
1	0
1	294,100
1	33,598
1	700,740
1	23,541
2	91,654
1	58,730
1	23,489

CUSTOMER BILLS	THERMS
1	8,857
1	35,471
1	224,450
1	197,530
1	118,900
1	216,360
3	163,080
1	53,370
1	21,700
1	32,350
1	42,840
1	118,100
1	121,430
1	42,400
1	20,570
1	198,240
1	78,950
1	48,680
1	56,020
1	202,650
1	73,320
1	48,680
1	53,071
1	42,215
1	23,710
1	15,912
1	77,870
1	59,320
1	0
1	0
1	47,020
1	338,200
1	227,340
1	36,560

CUSTOMER BILLS	THERMS
1	37,200
1	203,120
1	89,130
1	35,670
1	0
1	44,998
1	28,670
1	45,470
1	82,140
1	77,064
1	11,452
1	36,374
1	155,040
1	449,010
1	81,020
1	34,340
1	267,710
1	0
1	245,020
1	253,460
1	592,720
1	117,530
1	11,798
1	74,860
1	42,010
1	82,790
1	31,570
1	7,080
1	45,370
1	33,710
1	113,160
1	70,130
1	137,930
1	89,730

CUSTOMER BILLS	THERMS
1	114,440
1	44,340
1	0
2	347,120
1	102,110
1	77,550
1	870
1	60,620
1	62,180
1	140
1	0
2	68,920
1	161,150
1	37,670
1	0
1	0
1	512,600
1	155,750
1	131,070
1	1,302,910
1	1,067,880
21	55,977
1	9,630,250
1	339,110
1	1,809,580
1	405,060
1	2,080,050
1	687,460

**BLACK HILLS NEBRASKA GAS, LLC
NEBRASKA GAS RATE REVIEW
APPLICATION NO. NG-109
RESPONSE TO PUBLIC ADVOCATE
DATA REQUEST NO. PA-252**

DATE OF REQUEST: 08/03/20
DATE RESPONSE DUE: 08/13/20
REQUESTOR: Public Advocate
ANSWERED BY: Douglas Hyatt
WITNESS: Douglas Hyatt
DATE RESPONDED: 08/13/20
SUBJECT: Customer Information

REQUEST: PA-252. For the test year and the three years preceding it, please provide for each of the legacy companies:

- a. The number of residential customers with consumption less than 10 therms in each and every one of the 12 months in the test year.
- b. The number of residential customers with consumption less than 15 therms in each and every one of the 12 months in the test year. Confirm whether this count includes the count in a) above.
- c. The number of residential customers with consumption less than 20 therms in each and every one of the 12 months in the test year. Confirm whether this count includes the count in a) and b) above.
- d. The number of residential customers with consumption less than 25 therms in each and every one of the 12 months in the test year. Confirm whether this count includes the count in a), b) and c) above.
- e. The number of residential customers with consumption less than 30 therms in each and every one of the 12 months in the test year. Confirm whether this count includes the count in a), b), c) and d) above.

RESPONSE:

The billing data in the requested format for the 2016 calendar year for legacy Source Gas customers would not produce meaningful results since these customers were converted from one customer billing system to another beginning in the 3rd quarter, with completion in the 4th quarter of 2016.

2017-2019 Residential Customer Billing Records

Please see the attachment for the billing records in the format requested and inclusive of the 2017-2019 calendar years by month. The data provides the number of service points and consumption in therms by the usage quantity ranges requested.

A service point refers to the physical location where a meter is attached at the end of a customer's service line. The number of service points shown represents the count of service points with billed therms in the ranges shown each month. The total therms refers to the total therms billed for the number of service points shown in each range of billed therms.

The range in billed therms refers to the therms billed at each service point as described below:

- a) 0-9 shows the number of service points and total therms billed for those service points from 0 therms through 9 therms. For example, row 2 of the tab labeled PA 12-252 shows there were 1,556 service points with total billed therms of 4,418.
- b) 10-14 shows the number of service points and total therms billed for those service points from 10 through 14 therms. For example, row 3 of the tab labeled PA 12-252 shows there were 594 service points with total billed therms of 7,101.
- c) 15-19 shows the number of service points and total therms billed for those service points from 15 therms through 19 therms. For example, row 4 of the tab labeled PA 12-252 shows there were 529 service points with total billed therms of 8,999.
- d) 20-24 shows the number of services point and total therms billed for those service points from 10 through 14 therms. For example, row 5 of the tab labeled PA 12-252 shows there were 524 service points with total billed therms of 11,477.
- e) 25-29 shows the number of services point and total therms billed for those service points from 25 through 29 therms. For example, row 6 of the tab labeled PA 12-252 shows there were 426 service points with total billed therms of 11,456.

The count of service points and total therms in each range are not cumulative. The service points and therms in a) are not included in b), or included in c), and so on.

ATTACHMENTS:

Attachment No. PA 12-252.xls

COMPANY	CUSTOMER CLASS	MONTH	RANGE IN BILLED THERMS
BH Gas Distribution	Residential	201701	0-9
BH Gas Distribution	Residential	201701	10-14
BH Gas Distribution	Residential	201701	15-19
BH Gas Distribution	Residential	201701	20-24
BH Gas Distribution	Residential	201701	25-29
BH Gas Distribution	Residential	201702	0-9
BH Gas Distribution	Residential	201702	10-14
BH Gas Distribution	Residential	201702	15-19
BH Gas Distribution	Residential	201702	20-24
BH Gas Distribution	Residential	201702	25-29
BH Gas Distribution	Residential	201703	0-9
BH Gas Distribution	Residential	201703	10-14
BH Gas Distribution	Residential	201703	15-19
BH Gas Distribution	Residential	201703	20-24
BH Gas Distribution	Residential	201703	25-29
BH Gas Distribution	Residential	201704	0-9
BH Gas Distribution	Residential	201704	10-14
BH Gas Distribution	Residential	201704	15-19
BH Gas Distribution	Residential	201704	20-24
BH Gas Distribution	Residential	201704	25-29
BH Gas Distribution	Residential	201705	0-9
BH Gas Distribution	Residential	201705	10-14
BH Gas Distribution	Residential	201705	15-19
BH Gas Distribution	Residential	201705	20-24
BH Gas Distribution	Residential	201705	25-29
BH Gas Distribution	Residential	201706	0-9
BH Gas Distribution	Residential	201706	10-14
BH Gas Distribution	Residential	201706	15-19
BH Gas Distribution	Residential	201706	20-24
BH Gas Distribution	Residential	201706	25-29
BH Gas Distribution	Residential	201707	0-9
BH Gas Distribution	Residential	201707	10-14
BH Gas Distribution	Residential	201707	15-19
BH Gas Distribution	Residential	201707	20-24
BH Gas Distribution	Residential	201707	25-29
BH Gas Distribution	Residential	201708	0-9
BH Gas Distribution	Residential	201708	10-14
BH Gas Distribution	Residential	201708	15-19
BH Gas Distribution	Residential	201708	20-24
BH Gas Distribution	Residential	201708	25-29
BH Gas Distribution	Residential	201709	0-9
BH Gas Distribution	Residential	201709	10-14
BH Gas Distribution	Residential	201709	15-19
BH Gas Distribution	Residential	201709	20-24
BH Gas Distribution	Residential	201709	25-29
BH Gas Distribution	Residential	201710	0-9
BH Gas Distribution	Residential	201710	10-14
BH Gas Distribution	Residential	201710	15-19
BH Gas Distribution	Residential	201710	20-24
BH Gas Distribution	Residential	201710	25-29
BH Gas Distribution	Residential	201711	0-9

BH Gas Distribution	Residential	201711	10-14
BH Gas Distribution	Residential	201711	15-19
BH Gas Distribution	Residential	201711	20-24
BH Gas Distribution	Residential	201711	25-29
BH Gas Distribution	Residential	201712	0-9
BH Gas Distribution	Residential	201712	10-14
BH Gas Distribution	Residential	201712	15-19
BH Gas Distribution	Residential	201712	20-24
BH Gas Distribution	Residential	201712	25-29
BH Gas Distribution	Residential	201801	0-9
BH Gas Distribution	Residential	201801	10-14
BH Gas Distribution	Residential	201801	15-19
BH Gas Distribution	Residential	201801	20-24
BH Gas Distribution	Residential	201801	25-29
BH Gas Distribution	Residential	201802	0-9
BH Gas Distribution	Residential	201802	10-14
BH Gas Distribution	Residential	201802	15-19
BH Gas Distribution	Residential	201802	20-24
BH Gas Distribution	Residential	201802	25-29
BH Gas Distribution	Residential	201803	0-9
BH Gas Distribution	Residential	201803	10-14
BH Gas Distribution	Residential	201803	15-19
BH Gas Distribution	Residential	201803	20-24
BH Gas Distribution	Residential	201803	25-29
BH Gas Distribution	Residential	201804	0-9
BH Gas Distribution	Residential	201804	10-14
BH Gas Distribution	Residential	201804	15-19
BH Gas Distribution	Residential	201804	20-24
BH Gas Distribution	Residential	201804	25-29
BH Gas Distribution	Residential	201805	0-9
BH Gas Distribution	Residential	201805	10-14
BH Gas Distribution	Residential	201805	15-19
BH Gas Distribution	Residential	201805	20-24
BH Gas Distribution	Residential	201805	25-29
BH Gas Distribution	Residential	201806	0-9
BH Gas Distribution	Residential	201806	10-14
BH Gas Distribution	Residential	201806	15-19
BH Gas Distribution	Residential	201806	20-24
BH Gas Distribution	Residential	201806	25-29
BH Gas Distribution	Residential	201807	0-9
BH Gas Distribution	Residential	201807	10-14
BH Gas Distribution	Residential	201807	15-19
BH Gas Distribution	Residential	201807	20-24
BH Gas Distribution	Residential	201807	25-29
BH Gas Distribution	Residential	201808	0-9
BH Gas Distribution	Residential	201808	10-14
BH Gas Distribution	Residential	201808	15-19
BH Gas Distribution	Residential	201808	20-24
BH Gas Distribution	Residential	201808	25-29
BH Gas Distribution	Residential	201809	0-9
BH Gas Distribution	Residential	201809	10-14
BH Gas Distribution	Residential	201809	15-19

BH Gas Distribution	Residential	201809	20-24
BH Gas Distribution	Residential	201809	25-29
BH Gas Distribution	Residential	201810	0-9
BH Gas Distribution	Residential	201810	10-14
BH Gas Distribution	Residential	201810	15-19
BH Gas Distribution	Residential	201810	20-24
BH Gas Distribution	Residential	201810	25-29
BH Gas Distribution	Residential	201811	0-9
BH Gas Distribution	Residential	201811	10-14
BH Gas Distribution	Residential	201811	15-19
BH Gas Distribution	Residential	201811	20-24
BH Gas Distribution	Residential	201811	25-29
BH Gas Distribution	Residential	201812	0-9
BH Gas Distribution	Residential	201812	10-14
BH Gas Distribution	Residential	201812	15-19
BH Gas Distribution	Residential	201812	20-24
BH Gas Distribution	Residential	201812	25-29
BH Gas Distribution	Residential	201901	0-9
BH Gas Distribution	Residential	201901	10-14
BH Gas Distribution	Residential	201901	15-19
BH Gas Distribution	Residential	201901	20-24
BH Gas Distribution	Residential	201901	25-29
BH Gas Distribution	Residential	201902	0-9
BH Gas Distribution	Residential	201902	10-14
BH Gas Distribution	Residential	201902	15-19
BH Gas Distribution	Residential	201902	20-24
BH Gas Distribution	Residential	201902	25-29
BH Gas Distribution	Residential	201903	0-9
BH Gas Distribution	Residential	201903	10-14
BH Gas Distribution	Residential	201903	15-19
BH Gas Distribution	Residential	201903	20-24
BH Gas Distribution	Residential	201903	25-29
BH Gas Distribution	Residential	201904	0-9
BH Gas Distribution	Residential	201904	10-14
BH Gas Distribution	Residential	201904	15-19
BH Gas Distribution	Residential	201904	20-24
BH Gas Distribution	Residential	201904	25-29
BH Gas Distribution	Residential	201905	0-9
BH Gas Distribution	Residential	201905	10-14
BH Gas Distribution	Residential	201905	15-19
BH Gas Distribution	Residential	201905	20-24
BH Gas Distribution	Residential	201905	25-29
BH Gas Distribution	Residential	201906	0-9
BH Gas Distribution	Residential	201906	10-14
BH Gas Distribution	Residential	201906	15-19
BH Gas Distribution	Residential	201906	20-24
BH Gas Distribution	Residential	201906	25-29
BH Gas Distribution	Residential	201907	0-9
BH Gas Distribution	Residential	201907	10-14
BH Gas Distribution	Residential	201907	15-19
BH Gas Distribution	Residential	201907	20-24
BH Gas Distribution	Residential	201907	25-29

BH Gas Distribution	Residential	201908	0-9
BH Gas Distribution	Residential	201908	10-14
BH Gas Distribution	Residential	201908	15-19
BH Gas Distribution	Residential	201908	20-24
BH Gas Distribution	Residential	201908	25-29
BH Gas Distribution	Residential	201909	0-9
BH Gas Distribution	Residential	201909	10-14
BH Gas Distribution	Residential	201909	15-19
BH Gas Distribution	Residential	201909	20-24
BH Gas Distribution	Residential	201909	25-29
BH Gas Distribution	Residential	201910	0-9
BH Gas Distribution	Residential	201910	10-14
BH Gas Distribution	Residential	201910	15-19
BH Gas Distribution	Residential	201910	20-24
BH Gas Distribution	Residential	201910	25-29
BH Gas Distribution	Residential	201911	0-9
BH Gas Distribution	Residential	201911	10-14
BH Gas Distribution	Residential	201911	15-19
BH Gas Distribution	Residential	201911	20-24
BH Gas Distribution	Residential	201911	25-29
BH Gas Distribution	Residential	201912	0-9
BH Gas Distribution	Residential	201912	10-14
BH Gas Distribution	Residential	201912	15-19
BH Gas Distribution	Residential	201912	20-24
BH Gas Distribution	Residential	201912	25-29
BH Gas Utility	Residential	201701	0-9
BH Gas Utility	Residential	201701	10-14
BH Gas Utility	Residential	201701	15-19
BH Gas Utility	Residential	201701	20-24
BH Gas Utility	Residential	201701	25-29
BH Gas Utility	Residential	201702	0-9
BH Gas Utility	Residential	201702	10-14
BH Gas Utility	Residential	201702	15-19
BH Gas Utility	Residential	201702	20-24
BH Gas Utility	Residential	201702	25-29
BH Gas Utility	Residential	201703	0-9
BH Gas Utility	Residential	201703	10-14
BH Gas Utility	Residential	201703	15-19
BH Gas Utility	Residential	201703	20-24
BH Gas Utility	Residential	201703	25-29
BH Gas Utility	Residential	201704	0-9
BH Gas Utility	Residential	201704	10-14
BH Gas Utility	Residential	201704	15-19
BH Gas Utility	Residential	201704	20-24
BH Gas Utility	Residential	201704	25-29
BH Gas Utility	Residential	201705	0-9
BH Gas Utility	Residential	201705	10-14
BH Gas Utility	Residential	201705	15-19
BH Gas Utility	Residential	201705	20-24
BH Gas Utility	Residential	201705	25-29
BH Gas Utility	Residential	201706	0-9
BH Gas Utility	Residential	201706	10-14

BH Gas Utility	Residential	201706	15-19
BH Gas Utility	Residential	201706	20-24
BH Gas Utility	Residential	201706	25-29
BH Gas Utility	Residential	201707	0-9
BH Gas Utility	Residential	201707	10-14
BH Gas Utility	Residential	201707	15-19
BH Gas Utility	Residential	201707	20-24
BH Gas Utility	Residential	201707	25-29
BH Gas Utility	Residential	201708	0-9
BH Gas Utility	Residential	201708	10-14
BH Gas Utility	Residential	201708	15-19
BH Gas Utility	Residential	201708	20-24
BH Gas Utility	Residential	201708	25-29
BH Gas Utility	Residential	201709	0-9
BH Gas Utility	Residential	201709	10-14
BH Gas Utility	Residential	201709	15-19
BH Gas Utility	Residential	201709	20-24
BH Gas Utility	Residential	201709	25-29
BH Gas Utility	Residential	201710	0-9
BH Gas Utility	Residential	201710	10-14
BH Gas Utility	Residential	201710	15-19
BH Gas Utility	Residential	201710	20-24
BH Gas Utility	Residential	201710	25-29
BH Gas Utility	Residential	201711	0-9
BH Gas Utility	Residential	201711	10-14
BH Gas Utility	Residential	201711	15-19
BH Gas Utility	Residential	201711	20-24
BH Gas Utility	Residential	201711	25-29
BH Gas Utility	Residential	201712	0-9
BH Gas Utility	Residential	201712	10-14
BH Gas Utility	Residential	201712	15-19
BH Gas Utility	Residential	201712	20-24
BH Gas Utility	Residential	201712	25-29
BH Gas Utility	Residential	201801	0-9
BH Gas Utility	Residential	201801	10-14
BH Gas Utility	Residential	201801	15-19
BH Gas Utility	Residential	201801	20-24
BH Gas Utility	Residential	201801	25-29
BH Gas Utility	Residential	201802	0-9
BH Gas Utility	Residential	201802	10-14
BH Gas Utility	Residential	201802	15-19
BH Gas Utility	Residential	201802	20-24
BH Gas Utility	Residential	201802	25-29
BH Gas Utility	Residential	201803	0-9
BH Gas Utility	Residential	201803	10-14
BH Gas Utility	Residential	201803	15-19
BH Gas Utility	Residential	201803	20-24
BH Gas Utility	Residential	201803	25-29
BH Gas Utility	Residential	201804	0-9
BH Gas Utility	Residential	201804	10-14
BH Gas Utility	Residential	201804	15-19
BH Gas Utility	Residential	201804	20-24

BH Gas Utility	Residential	201804	25-29
BH Gas Utility	Residential	201805	0-9
BH Gas Utility	Residential	201805	10-14
BH Gas Utility	Residential	201805	15-19
BH Gas Utility	Residential	201805	20-24
BH Gas Utility	Residential	201805	25-29
BH Gas Utility	Residential	201806	0-9
BH Gas Utility	Residential	201806	10-14
BH Gas Utility	Residential	201806	15-19
BH Gas Utility	Residential	201806	20-24
BH Gas Utility	Residential	201806	25-29
BH Gas Utility	Residential	201807	0-9
BH Gas Utility	Residential	201807	10-14
BH Gas Utility	Residential	201807	15-19
BH Gas Utility	Residential	201807	20-24
BH Gas Utility	Residential	201807	25-29
BH Gas Utility	Residential	201808	0-9
BH Gas Utility	Residential	201808	10-14
BH Gas Utility	Residential	201808	15-19
BH Gas Utility	Residential	201808	20-24
BH Gas Utility	Residential	201808	25-29
BH Gas Utility	Residential	201809	0-9
BH Gas Utility	Residential	201809	10-14
BH Gas Utility	Residential	201809	15-19
BH Gas Utility	Residential	201809	20-24
BH Gas Utility	Residential	201809	25-29
BH Gas Utility	Residential	201810	0-9
BH Gas Utility	Residential	201810	10-14

BH Gas Utility	Residential	201810	15-19
BH Gas Utility	Residential	201810	20-24
BH Gas Utility	Residential	201810	25-29
BH Gas Utility	Residential	201811	0-9
BH Gas Utility	Residential	201811	10-14
BH Gas Utility	Residential	201811	15-19
BH Gas Utility	Residential	201811	20-24
BH Gas Utility	Residential	201811	25-29
BH Gas Utility	Residential	201812	0-9
BH Gas Utility	Residential	201812	10-14
BH Gas Utility	Residential	201812	15-19
BH Gas Utility	Residential	201812	20-24
BH Gas Utility	Residential	201812	25-29
BH Gas Utility	Residential	201901	0-9
BH Gas Utility	Residential	201901	10-14
BH Gas Utility	Residential	201901	15-19
BH Gas Utility	Residential	201901	20-24
BH Gas Utility	Residential	201901	25-29
BH Gas Utility	Residential	201902	0-9
BH Gas Utility	Residential	201902	10-14
BH Gas Utility	Residential	201902	15-19
BH Gas Utility	Residential	201902	20-24
BH Gas Utility	Residential	201902	25-29
BH Gas Utility	Residential	201903	0-9
BH Gas Utility	Residential	201903	10-14
BH Gas Utility	Residential	201903	15-19
BH Gas Utility	Residential	201903	20-24
BH Gas Utility	Residential	201903	25-29
BH Gas Utility	Residential	201904	0-9
BH Gas Utility	Residential	201904	10-14
BH Gas Utility	Residential	201904	15-19
BH Gas Utility	Residential	201904	20-24
BH Gas Utility	Residential	201904	25-29
BH Gas Utility	Residential	201905	0-9
BH Gas Utility	Residential	201905	10-14
BH Gas Utility	Residential	201905	15-19
BH Gas Utility	Residential	201905	20-24
BH Gas Utility	Residential	201905	25-29
BH Gas Utility	Residential	201906	0-9
BH Gas Utility	Residential	201906	10-14
BH Gas Utility	Residential	201906	15-19
BH Gas Utility	Residential	201906	20-24
BH Gas Utility	Residential	201906	25-29
BH Gas Utility	Residential	201907	0-9
BH Gas Utility	Residential	201907	10-14
BH Gas Utility	Residential	201907	15-19
BH Gas Utility	Residential	201907	20-24
BH Gas Utility	Residential	201907	25-29
BH Gas Utility	Residential	201908	0-9
BH Gas Utility	Residential	201908	10-14
BH Gas Utility	Residential	201908	15-19
BH Gas Utility	Residential	201908	20-24

BH Gas Utility	Residential	201908	25-29
BH Gas Utility	Residential	201909	0-9
BH Gas Utility	Residential	201909	10-14
BH Gas Utility	Residential	201909	15-19
BH Gas Utility	Residential	201909	20-24
BH Gas Utility	Residential	201909	25-29
BH Gas Utility	Residential	201910	0-9
BH Gas Utility	Residential	201910	10-14
BH Gas Utility	Residential	201910	15-19
BH Gas Utility	Residential	201910	20-24
BH Gas Utility	Residential	201910	25-29
BH Gas Utility	Residential	201911	0-9
BH Gas Utility	Residential	201911	10-14
BH Gas Utility	Residential	201911	15-19
BH Gas Utility	Residential	201911	20-24
BH Gas Utility	Residential	201911	25-29
BH Gas Utility	Residential	201912	0-9
BH Gas Utility	Residential	201912	10-14
BH Gas Utility	Residential	201912	15-19
BH Gas Utility	Residential	201912	20-24
BH Gas Utility	Residential	201912	25-29

SERVICE PONTS	TOTAL THERMS
1,556	4,418
594	7,101
529	8,999
524	11,447
426	11,456
1,896	5,973
801	9,533
700	11,873
779	17,094
727	19,586
2,307	8,166
1,118	13,444
1,024	17,433
1,041	22,932
1,154	31,216
3,998	16,154
2,241	27,027
2,580	43,985
3,000	66,274
3,868	104,656
5,226	22,532
3,548	42,988
4,367	74,616
5,369	118,478
6,861	185,863
16,991	75,685
10,879	131,060
11,120	188,725
9,708	212,658
7,618	204,879
29,729	122,178
15,489	184,968
11,012	185,370
6,098	132,615
2,959	78,975
31,024	128,783
15,787	188,169
10,528	176,757
5,630	122,262
2,530	67,467
30,024	126,279
15,550	185,214
10,719	180,104
5,975	129,955
2,725	72,772
14,427	61,413
8,847	106,574
8,675	147,107
7,789	170,560
6,183	166,401
3,749	14,854

1,937	23,345
2,127	36,183
2,396	52,886
2,727	73,812
2,408	8,379
1,169	13,961
1,149	19,508
1,170	25,775
1,175	31,725
1,605	4,545
575	6,894
482	8,175
470	10,353
395	10,666
1,694	4,702
583	6,933
553	9,361
486	10,693
452	12,225
2,049	6,619
789	9,450
774	13,192
777	17,191
767	20,722
2,361	8,245
1,083	12,920
1,062	18,113
1,110	24,420
1,131	30,619
6,742	30,097
4,288	51,768
5,236	89,279
6,199	136,615
6,124	165,209
24,800	105,227
15,008	179,594
11,863	200,361
7,759	168,932
4,323	115,464
30,222	120,750
16,282	193,783
10,514	176,648
5,808	126,257
2,626	70,199
31,024	124,798
15,303	181,832
10,856	182,516
5,470	118,699
2,570	68,547
31,373	128,906
16,187	192,597
10,155	170,276

5,193	112,712
2,326	62,098
9,121	39,327
5,449	65,338
5,707	97,003
5,662	124,501
5,888	159,310
3,288	12,610
1,674	20,046
1,639	27,984
1,864	40,980
2,251	61,042
1,979	6,341
824	9,842
751	12,760
716	15,754
669	18,001
1,726	4,696
636	7,604
577	9,734
527	11,534
475	12,694
1,753	4,808
566	6,723
548	9,174
491	10,684
428	11,497
1,735	4,770
595	7,104
493	8,332
431	9,382
468	12,625
2,793	10,037
1,353	16,205
1,490	25,140
1,678	37,095
1,910	51,535
5,275	21,836
3,131	37,512
3,860	65,914
4,616	101,818
5,488	148,336
13,289	57,431
8,634	103,908
9,387	159,407
9,001	197,170
7,989	215,260
28,511	111,606
15,715	186,440
11,147	187,239
6,273	136,051
3,309	88,341

31,762	125,134
16,044	190,395
9,897	165,902
5,346	115,705
2,408	64,249
32,684	132,802
16,272	192,103
9,645	161,412
4,778	103,163
2,140	57,075
11,265	47,514
6,716	80,538
6,854	116,285
6,769	148,450
6,355	171,251
2,763	9,593
1,225	14,484
1,140	19,351
1,247	27,441
1,329	36,056
2,046	6,063
778	9,340
743	12,477
792	17,353
659	17,722
3,297	11,783
1,492	18,025
1,571	26,585
1,683	37,005
1,726	46,664
4,242	16,221
2,046	24,732
2,353	39,791
2,482	54,606
2,740	73,945
5,906	24,654
3,305	40,089
3,928	67,079
4,287	94,737
4,232	114,590
10,079	43,792
6,408	77,671
7,842	133,356
8,619	190,110
9,934	268,664
17,034	75,760
11,582	141,162
15,250	259,230
18,623	410,774
21,691	586,217
46,270	209,796
36,499	442,255

35,969	605,366
24,496	534,259
16,020	428,632
68,844	318,514
46,044	553,972
30,680	510,109
18,163	395,766
8,554	228,486
73,632	347,531
47,311	566,936
29,707	494,986
15,821	345,200
7,544	201,185
73,583	352,119
47,393	568,078
28,462	476,347
16,954	367,799
7,119	190,562
54,006	264,871
39,195	473,428
31,141	521,611
24,119	526,002
13,610	365,169
11,812	53,554
8,109	98,717
10,026	169,950
11,063	244,795
12,597	340,234
6,543	27,319
3,801	45,713
4,506	76,544
4,624	102,035
4,757	128,480
3,258	11,472
1,355	16,214
1,529	25,822
1,553	34,154
1,526	41,197
3,187	10,678
1,400	16,947
1,358	22,892
1,440	31,718
1,464	39,504
4,616	17,884
2,195	26,375
2,701	45,693
2,672	58,728
2,898	78,188
5,730	22,863
3,209	38,755
3,547	59,984
3,944	87,018

4,092	110,466
18,802	81,227
13,821	168,022
17,337	294,357
18,087	399,256
16,597	447,038
60,499	269,769
43,758	525,813
34,259	574,075
20,688	453,349
11,194	299,047
73,034	335,948
46,964	562,030
30,780	511,867
16,450	359,403
7,996	213,562
78,586	369,238
47,201	562,433
28,309	469,887
15,929	347,221
7,110	190,047
74,863	350,727
46,432	553,746
27,696	466,368
17,522	380,768
7,729	207,690
31,334	149,688
24,130	292,336

23,454	399,917
23,516	515,755
17,927	484,919
10,130	43,732
6,309	76,549
6,722	113,713
8,284	183,070
8,891	240,849
4,449	16,812
2,232	26,866
2,410	40,692
2,626	58,005
2,772	74,836
3,773	13,200
1,787	21,524
1,901	32,155
1,960	43,358
2,010	54,280
3,252	10,684
1,371	16,466
1,438	24,421
1,382	30,696
1,391	37,523
3,666	12,396
1,503	18,007
1,688	28,748
1,604	35,501
1,820	49,014
8,545	35,424
4,826	58,295
5,608	95,287
6,255	138,718
6,961	188,475
18,680	82,625
12,465	150,689
16,170	276,214
20,937	462,839
21,796	590,284
43,335	194,740
33,735	408,175
33,408	562,545
26,511	581,064
17,993	483,305
69,719	312,289
42,122	500,991
33,559	562,278
19,371	419,283
9,851	264,363
77,098	355,346
45,293	538,924
29,797	501,108
17,207	372,907

7,663	205,699
83,174	397,181
44,591	530,581
28,905	482,526
14,762	318,579
6,396	171,129
40,836	192,189
28,755	345,299
27,460	464,833
23,920	523,604
17,586	474,491
8,516	36,479
5,054	61,292
5,390	91,328
6,744	148,763
6,958	188,857
4,816	18,089
2,551	30,729
2,835	47,935
3,039	67,266
3,168	85,614

**BLACK HILLS NEBRASKA GAS, LLC
NEBRASKA GAS RATE REVIEW
APPLICATION NO. NG-109
RESPONSE TO PUBLIC ADVOCATE
DATA REQUEST NO. PA-275**

DATE OF REQUEST: 08/12/20
DATE RESPONSE DUE: 08/24/20
REQUESTOR: Public Advocate
ANSWERED BY: Tyler Frost
WITNESS: Tyler Frost
DATE RESPONDED: 08/24/20
SUBJECT: Misc. Fees (Diversion)

REQUEST: PA-275. Please provide any and all supporting documentation including workpapers for the Diversion of Gas Service Fees including the source of the costs and billing determinants. [Frost at 13:9]

RESPONSE:

No recent studies have been performed for diversion fees. The fees included in the proposed Tariff filed by the Company are the itemization of current charges, listed explicitly, as informally requested by the Commission in Application No. NG-100; *In the Matter of the Joint Application of Black Hills Gas Distribution, LLC, and Black Hills/Nebraska Gas Utility Company, LLC, Rapid City, South Dakota, seeking approval to consolidate the Nebraska tariffs, assets, liabilities, and operations of the two companies, and to rename the consolidated entity Black Hills Nebraska Gas, LLC.*

ATTACHMENTS:

None.

**BLACK HILLS NEBRASKA GAS, LLC
NEBRASKA GAS RATE REVIEW
APPLICATION NO. NG-109
RESPONSE TO PUBLIC ADVOCATE
DATA REQUEST NO. PA-276**

DATE OF REQUEST: 08/12/20
DATE RESPONSE DUE: 08/21/20
REQUESTOR: Public Advocate
ANSWERED BY: Tyler Frost
WITNESS: Tyler Frost
DATE RESPONDED: 08/21/20
SUBJECT: Misc. Fees

REQUEST: PA-276. Please provide any and all supporting documentation including workpapers for the charges for miscellaneous services including the source of the costs and billing determinants. [Frost at 13:21]

RESPONSE:

The proposed Connect, Reconnect, and Meter Test charges are based on the standard hourly service charge labor study included in the attachment, listed below. The attachment is marked Internal/Highly Confidential due to the inclusion of individual wage rates.

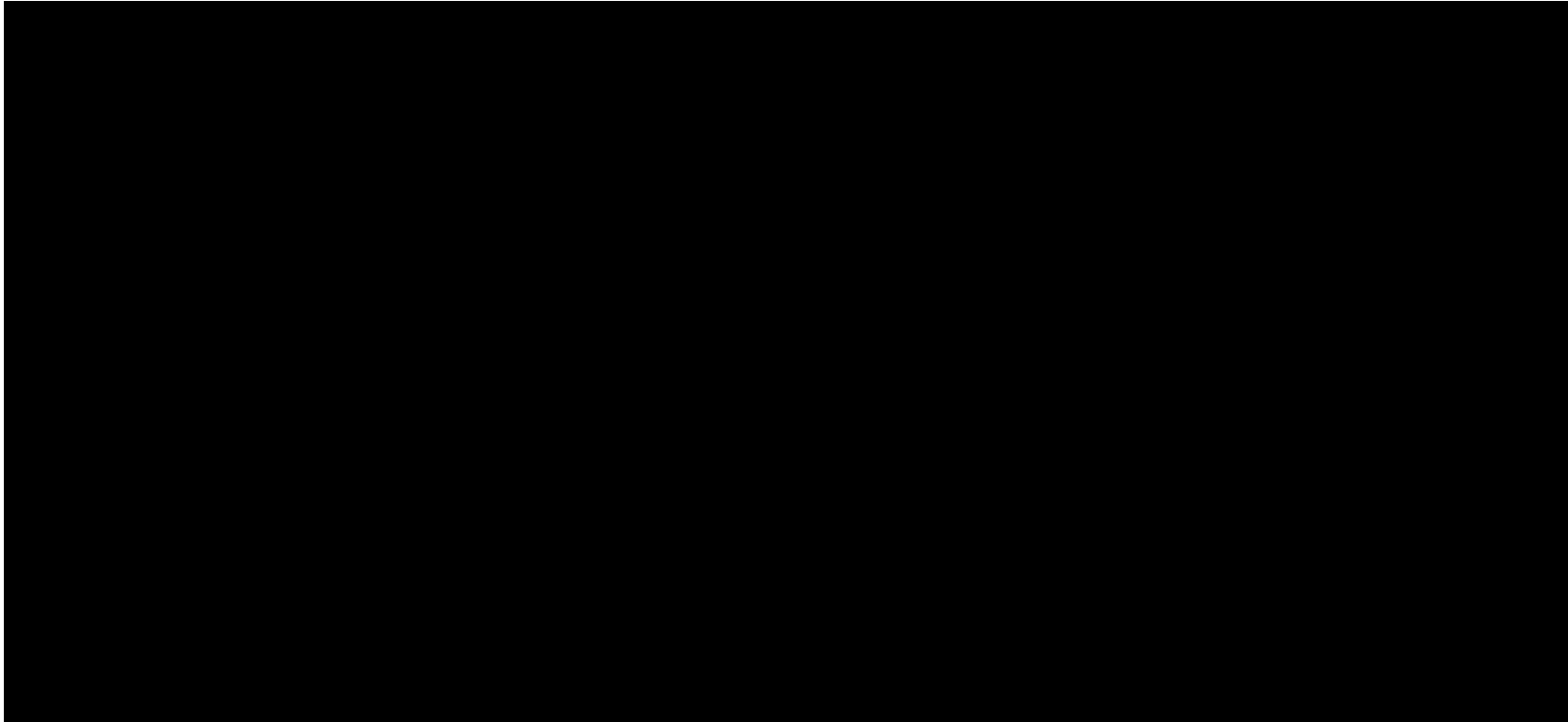
The proposed NSF Charge is based on Nebraska State Statute limitations.

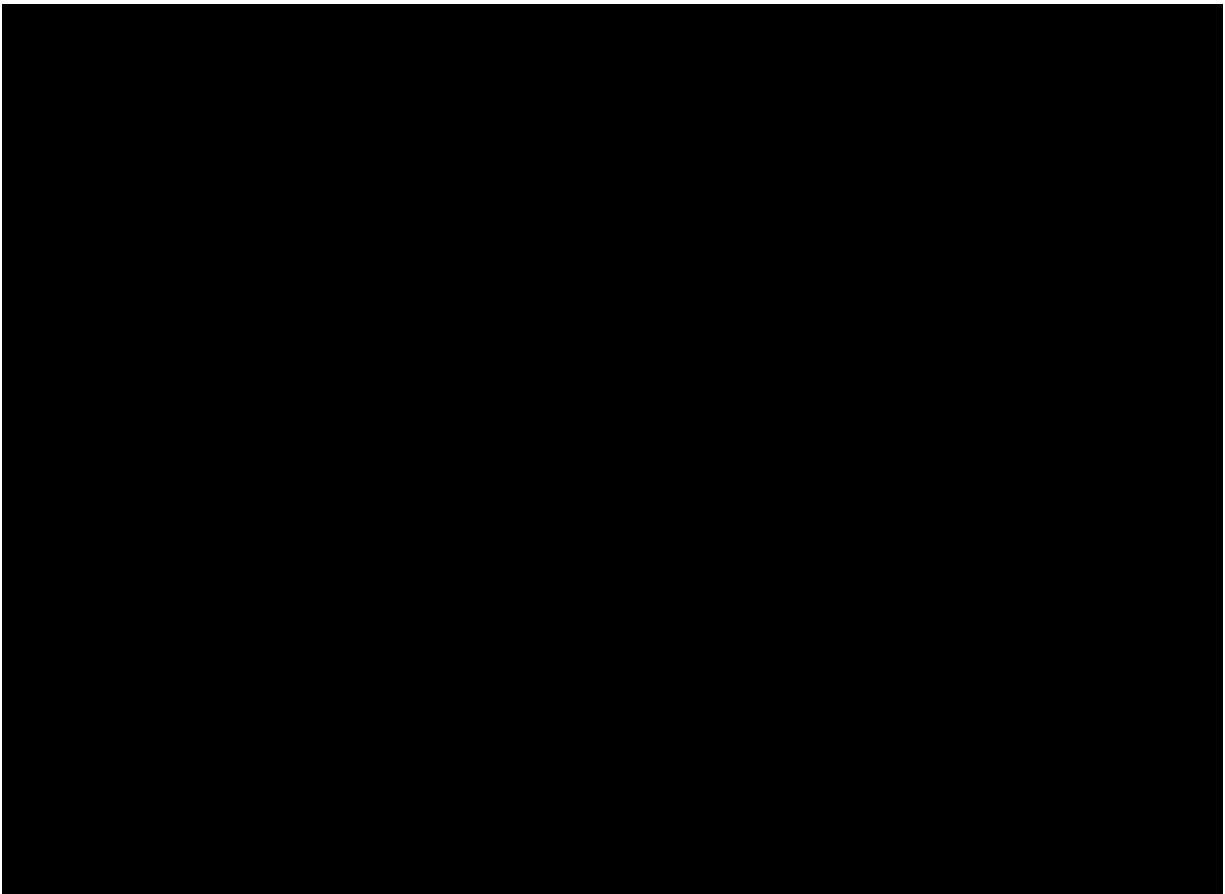
The proposed Late Payment Charge was chosen as part of the BHC's effort to achieve standardization across its entire footprint. After further review, the Company has determined the flat 1% calculation, currently used by BH Gas Utility, should be adopted statewide, rather than the tiered structure originally proposed. The Company plans to update this position in its rebuttal testimony.

The proposed Facilities Relocation/Miscellaneous Service Work Charges continue to be time and materials based, as they have been previously.

ATTACHMENTS:

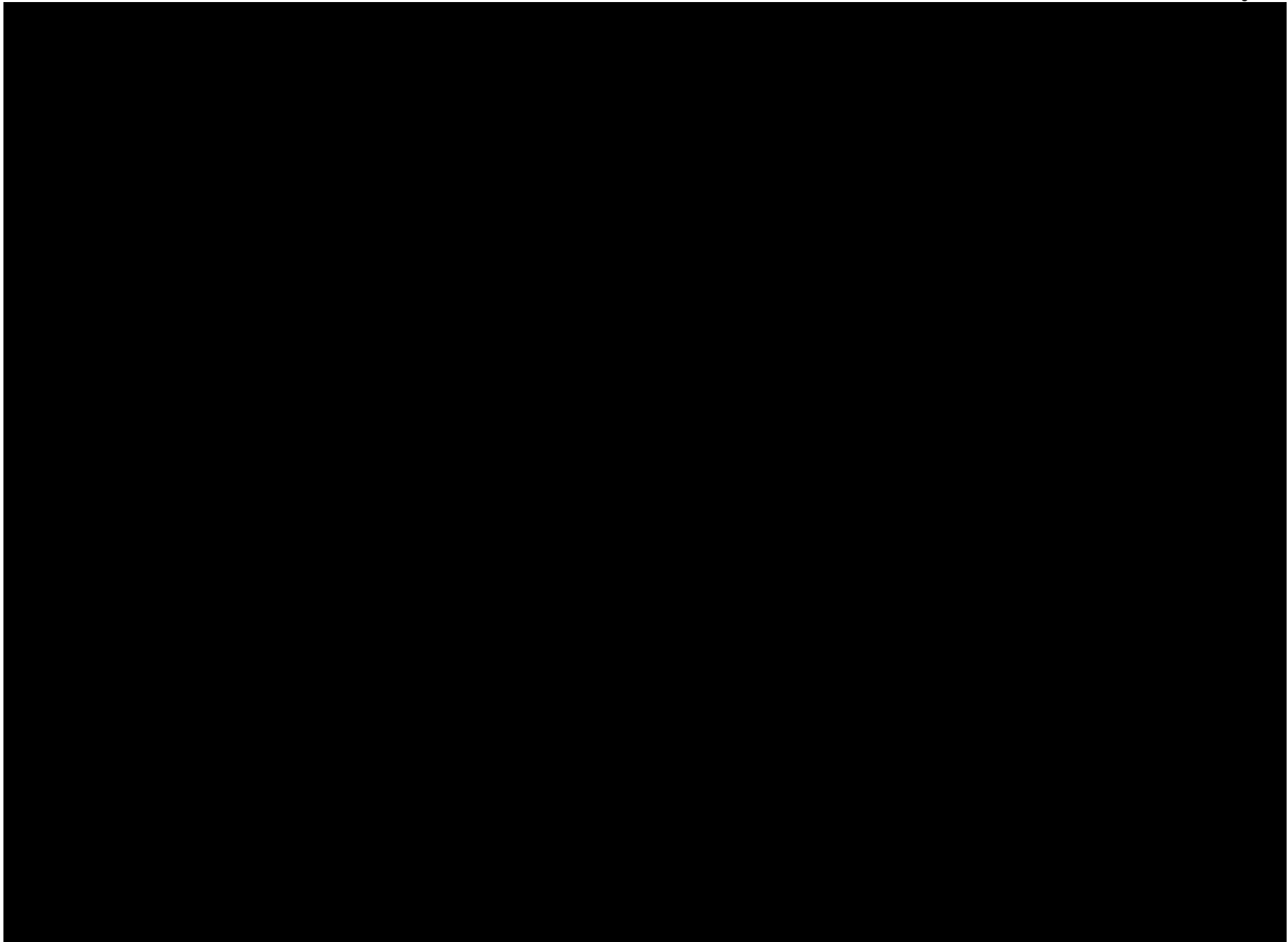
PA-276 - INTERNAL_HIGHLY CONFIDENTIAL Labor Study.xlsx

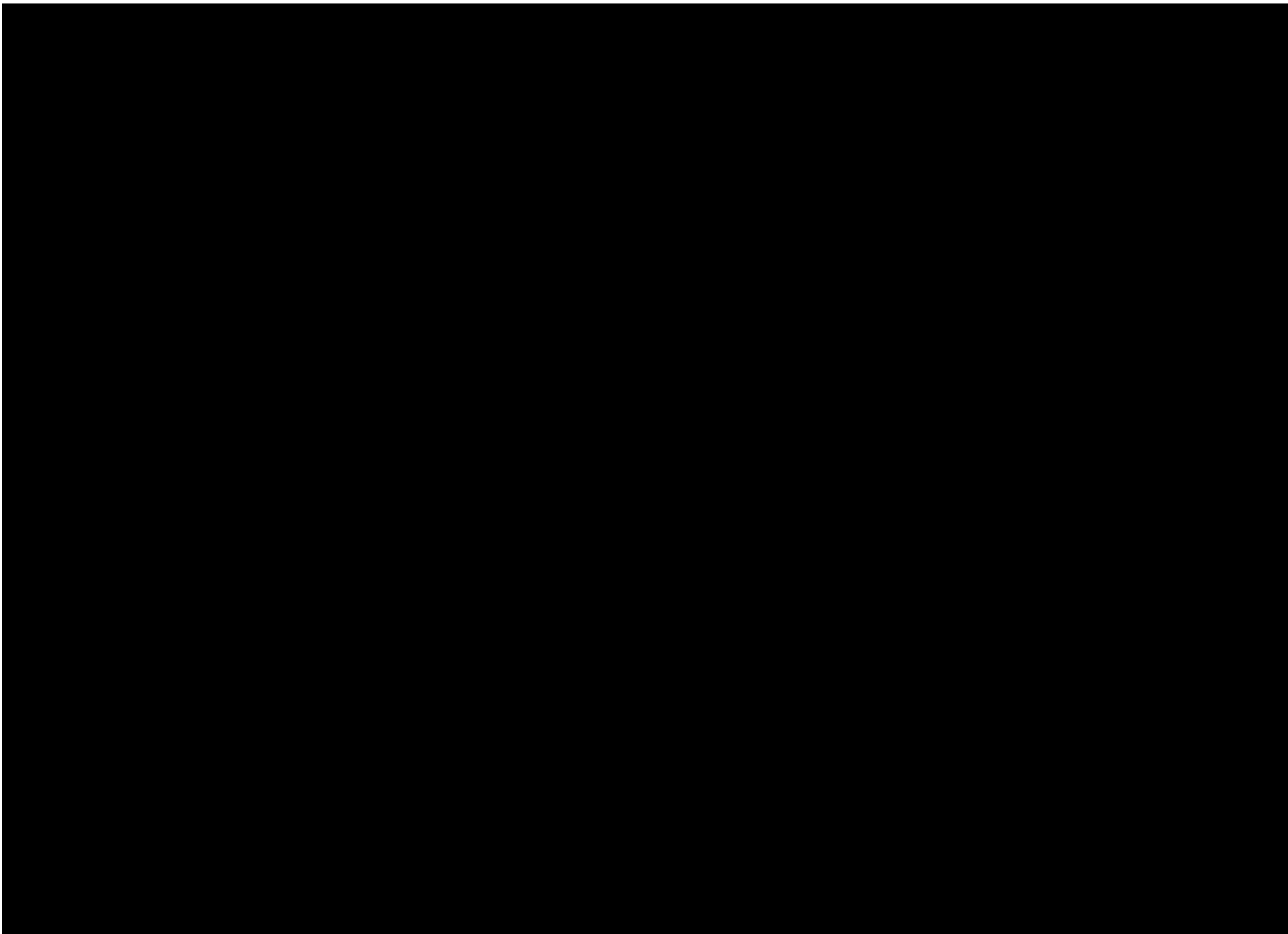


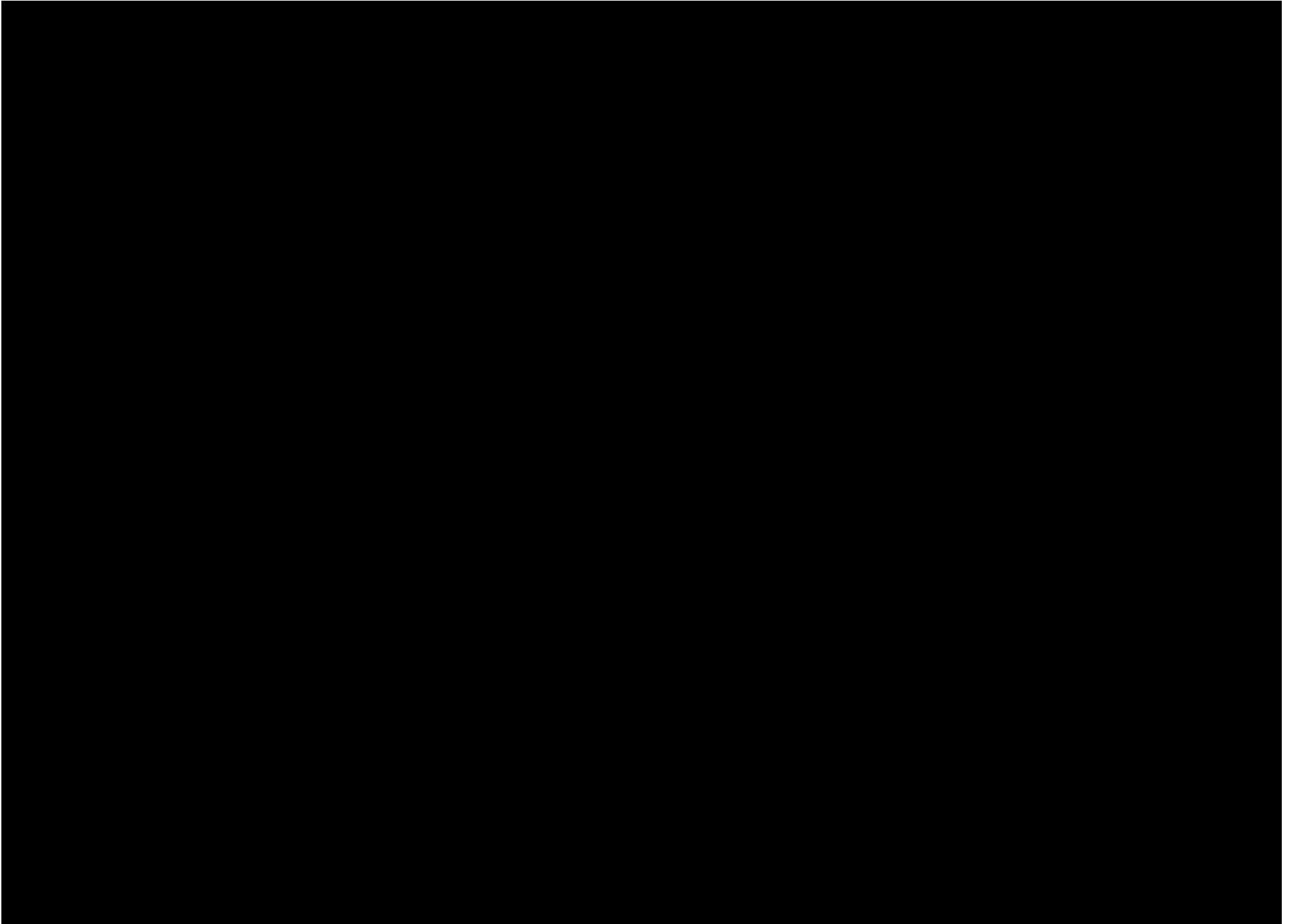


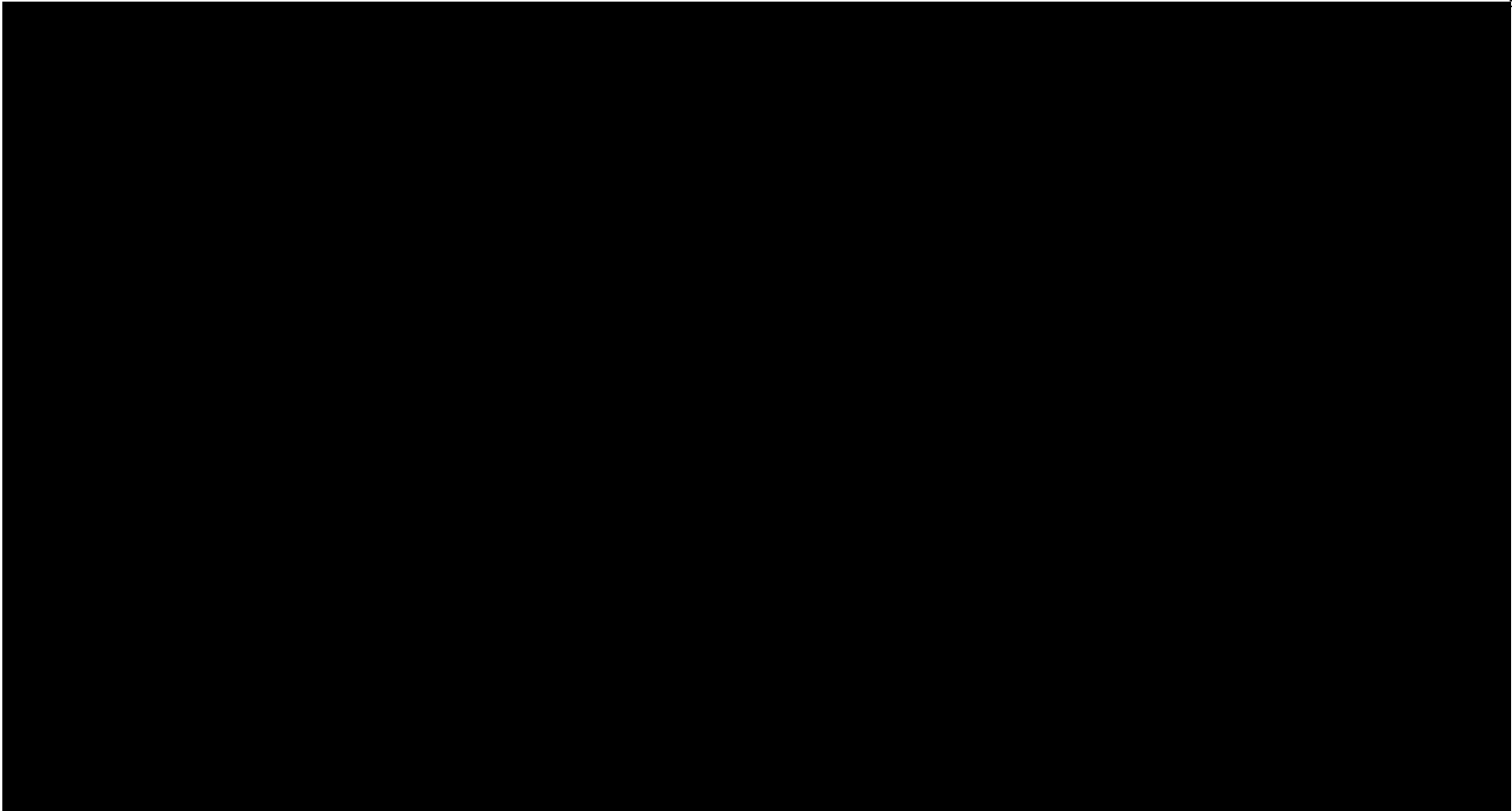
HIGHLY CONFIDENTIAL INFORMATION - SUBJECT TO PROTECTIVE ORDER IN APPLICATION NO. NG-109











**BLACK HILLS NEBRASKA GAS, LLC
NEBRASKA GAS RATE REVIEW
APPLICATION NO. NG-109
RESPONSE TO PUBLIC ADVOCATE
DATA REQUEST NO. PA-283**

DATE OF REQUEST: 08/12/20
DATE RESPONSE DUE: 08/24/20
REQUESTOR: Public Advocate
ANSWERED BY: Tyler Frost/Michael Clevinger
WITNESS: Tyler Frost/Michael Clevinger
DATE RESPONDED: 08/24/20
SUBJECT: Misc. Fees Revenue

REQUEST: PA-283. How is the additional revenue due to increased Miscellaneous Revenue accounted for as part of the Company's proposed overall revenue increase? Please provide the references to the supporting workpapers including the determinants for these items and the resulting revenue proof for this revenue. How is this revenue allocated to residential and commercial customers?

RESPONSE:

The Company did not make an adjustment to the Miscellaneous Revenues in Exhibit No. MCC-2 to account for changes in the proposed Miscellaneous Revenue rates.

Miscellaneous Service Revenues in FERC Account 488 are allocated based upon the Supervised O&M Allocation as shown on line 18 of Table 4, Section 4 of Exhibit A. The Company provided an allocation of these revenues by customer class in workpaper file BH Nebraska Consolidated CCOSS 05_19_2020 v12.1.xls.

ATTACHMENTS:

None.

**BLACK HILLS NEBRASKA GAS, LLC
NEBRASKA GAS RATE REVIEW
APPLICATION NO. NG-109
RESPONSE TO PUBLIC ADVOCATE
DATA REQUEST NO. PA-290**

DATE OF REQUEST: 08/12/20
DATE RESPONSE DUE: 08/24/20
REQUESTOR: Public Advocate
ANSWERED BY: Tyler Frost
WITNESS: Tyler Frost
DATE RESPONDED: 08/24/20
SUBJECT: Misc. Fees

REQUEST: PA-290. How much did the Company earn annually from connection and reconnection fees (revenue), metered test fees, insufficient fund and late payment interest charges, and miscellaneous work in 2018 and 2019?

RESPONSE:

Collaborating with the BH Customer Service Support group, the following table demonstrates the data requested;

	2018	2019
Connect	\$ 1,250,990.00	\$ 1,235,425.00
Reconnect	\$ 217,235.50	\$ 205,805.00
Insufficient Funds	\$ 85,215.00	\$ 99,485.00
Late Payment Charge	\$ 814,005.12	\$ 714,955.99
Meter Test Fee	\$ -	\$ -

*Connect and reconnect fees include both during business hours and after hours.

ATTACHMENTS:

None.

**BLACK HILLS NEBRASKA GAS, LLC
NEBRASKA GAS RATE REVIEW
APPLICATION NO. NG-109
RESPONSE TO PUBLIC ADVOCATE
DATA REQUEST NO. PA-301**

DATE OF REQUEST: 08/14/20
DATE RESPONSE DUE: 08/21/20
REQUESTOR: Public Advocate
ANSWERED BY: Tyler Frost
WITNESS: Tyler Frost
DATE RESPONDED: 08/21/20
SUBJECT: Diversions

REQUEST: PA-301. Please provide for the years 2017, 2018 and 2019 the number of diversion events discovered by, reported to and/or confirmed by the Company. Separately identify events discovered after service has been shutoff compared to those discovered at active customer locations.

RESPONSE:

Most, if not all, events were diversions discovered after service disconnection. However, BHC systems do not distinguish diversions as after shutoff or active location. As such, this information is not readily available.

The number of diversion events were as follows:

2017: 51

2018: 87

2019: 93

ATTACHMENTS:

None.

**BLACK HILLS NEBRASKA GAS, LLC
NEBRASKA GAS RATE REVIEW
APPLICATION NO. NG-109
RESPONSE TO PUBLIC ADVOCATE
DATA REQUEST NO. PA-302**

DATE OF REQUEST: 08/14/20
DATE RESPONSE DUE: 08/21/20
REQUESTOR: Public Advocate
ANSWERED BY: Tyler Frost
WITNESS: Tyler Frost
DATE RESPONDED: 08/21/20
SUBJECT: Diversions

REQUEST: PA-302. Please estimate the revenue expected to be collected in the rate effective year as a result of the proposed Diversion Fees.

RESPONSE:

Potential diversion events in the rate effective year are unknown. Please see the Company's response to PA-301 for the number of diversion events over the past three years. The proposed diversion fees simply itemize the type of costs that are included in the calculation of diversion fees.

ATTACHMENTS:

None.

**BLACK HILLS NEBRASKA GAS, LLC
NEBRASKA GAS RATE REVIEW
APPLICATION NO. NG-109
RESPONSE TO PUBLIC ADVOCATE
DATA REQUEST NO. PA-304**

DATE OF REQUEST: 08/14/20
DATE RESPONSE DUE: 08/21/20
REQUESTOR: Public Advocate
ANSWERED BY: Tyler Frost
WITNESS: Tyler Frost
DATE RESPONDED: 08/21/20
SUBJECT: Diversions

REQUEST: PA-304. Please provide for the years 2017, 2018 and 2019 the number of employees that spent the majority of their time on theft (or diversion) efforts.

RESPONSE:

For years 2017, 2018, and 2019 BH Nebraska Gas did not have any employees that dedicated the majority of their time on theft efforts. However, for each diversion event there are approximately four to five employees that dedicate time and effort to address the diversion event.

ATTACHMENTS:

None.

**BLACK HILLS NEBRASKA GAS, LLC
NEBRASKA GAS RATE REVIEW
APPLICATION NO. NG-109
RESPONSE TO COMMISSION STAFF
DATA REQUEST NO. STAFF-26**

DATE OF REQUEST: 08/12/20
DATE RESPONSE DUE: 08/21/20
REQUESTOR: Commission Staff
ANSWERED BY: Tyler Frost
WITNESS: Tyler Frost
DATE RESPONDED: 08/21/20
SUBJECT: LPC

REQUEST: STAFF-26. Please provide a calculation of the total amount of late fees that would have been collected during the 2019 test year if:

- a. a 1% late payment fee had been applied statewide, and
- b. the proposed two-tiered structure had been applied statewide.

RESPONSE:

- a. Had a 1% late payment fee been applied statewide in 2019, total late payment fees would have been \$507,441.03.
- b. Had the proposed two-tiered structure been applied statewide in 2019, total late payment fees would have been \$1,283,925.07.

ATTACHMENTS:

None.