Energy Usage for Space and Water Heating by Fuel Type

]	Natural Gas	S	Alternat Source	
	Tier I	Tier II	Total	Propane	Electric
	Therms	Therms	Therms	Gallons	kWh
January	20	107	127	139.1	3,722.2
February	20	116	136	148.9	3,985.9
March	20	95	115	125.9	3,370.5
April	19	34	53	58.0	1,553.3
May	18	18	36	39.4	1,055.1
June	15	1	16	17.5	468.9
July	12	2	14	15.3	410.3
August	11	2	13	14.2	381.0
September	10	3	13	14.2	381.0
October	15	7	22	24.1	644.8
November	19	37	56	61.3	1,641.3
December	19	77	96	105.1	2,813.6
Total	198	499	697	763	20,428

Equipment Costs and Current Heat Incentives

Equipment and Conversion Costs to Natural Gas from										
	Electric	Propane								
Gas Line/Furnace Venting & Installation	\$1,500									
New Natural Gas Furnace	\$2,000									
New Natural Gas Furnace Orifice		\$300								
New Natural Gas Water Heater Venting	\$200									
New Natural Gas Water Heater Installed	\$1,000	\$1,000								
Total Cost	\$4,700	\$1,300								
Average HOT/HEAT Incenti	ve Amounts									
	Electric	Propane								
Furnace	\$300	\$300								
Water Heater	\$150	\$150								
Total Incentive	\$450	\$450								

The furnace costs comes from these sites:

"How Much Does A New Furnace Cost To Install Or Replace?", https://www.homeadvisor.com/cost/heating-and-cooling/install-a-furnace/, accessed February 9, 2020.

"HOW MUCH DOES NEW FURNACE REPLACEMENT

COST?", https://www.hvac.com/blog/new-furnace-cost-5-things-need-know/#electric, accessed February 9, 2020.

https://www.homeadvisor.com/cost/heating-and-cooling/install-a-furnace/

The hot water heater costs from these site:

"How Much Does Water Heater Installation Or Replacement Cost?", https://www.homeadvisor.com/cost/plumbing/install-a-water-heater/#calculator, accessed February 9, 2020.

"Water Heater Installation Cost", https://www.fixr.com/costs/install-water-heater, accessed February 9, 2020.

Replacement 1	Equipment								
Electric Propane									
Installed Furnace	\$3,000	\$3,000							
Installed Water Heater	\$1,000	\$1,000							

Source: https://www.fixr.com

Rates by Fuel Source and Provider

Lincoln	Electric System	https://www	.les.com/reside	ential/rates/rate-schedules
	Customer Charge	\$5.00	per mo	
	Facilities Charge-Level 1	\$18.00	per mo	
	Energy Charge -Summer	\$0.0801	per kWh	(Jun-Sep)
	Energy Charge-Winter	\$0.0548	per kWh	(Oct-May)
NPPD		https://www	nppd.com/rate	es/for-your-home
	Customer Charge	\$22.50	per mo	•
	Summer All kWh	\$0.1013	per kWh	(Jun-Sep)
	Winter First 750 kWh	\$0.0808	per kWh	(Oct-May)
	Winter Addl kWh	\$0.0622	per kWh	(Oct-May)
OPPD		https://www	oppd.com/resi	dential/residential-rates/
	Service Charge	\$30.00	per mo	
	Summer All kWh	\$0.0936	per kWh	(Jun-Sep)
	Summer Credit	\$2.07	per mo	for $kWh > 100 kWh$ and $< 401 kWh$
	Winter First 100 kWh	\$0.0863	per kWh	(Oct-May)
	Winter Next 900 kWh	\$0.0746	per kWh	(Oct-May)
	Winter All Addl kWh	\$0.0527	per kWh	(Oct-May)
	FPPA - All kWh (eff 1/1/19)	\$0.00186	per kWh	
	Minimum Bill	\$32.07	per mo	
Propane	Rates	https://www	v.eia.gov/dnav/p	pet/pet pri wfr dcus SNE w.htm
	Fuel Rate per Gallon	\$1.34	per gallon	
Natural	Gas Residential Rates - BHE Nebrask	a		
	Customer Charge	\$15.45	per mo	
	Dist Charge Tier 1 (first 20 therms)	\$0.59960	per therm	
	Dist Charge Tier 2	\$0.15000	per therm	
	Gas Cost	\$0.42474	per therm	

Monthly and Annual Costs by Fuel Source and Provider

LES		January	February	March	April	May	June	July	August	September	October	November	December
	Customer Charge	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Facility Chrg	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Energy Chrg	\$0.0548	\$0.0548	\$0.0548	\$0.0548	\$0.0548	\$0.0801	\$0.0801	\$0.0801	\$0.0801	\$0.0548	\$0.0548	\$0.0548
	kWh Usage	3,722	3,986	3,370	1,553	1,055	469	410	381	381	645	1,641	2,814
	Bill Calc	\$204	\$218	\$185	\$85	\$58	\$38	\$33	\$31	\$31	\$35	\$90	\$154
												TOTAL	\$1,161
NPPD													
	Customer Charge	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	First 750 kWh	\$0.0808	\$0.0808	\$0.0808	\$0.0808	\$0.0808	\$0.1013	\$0.1013	\$0.1013	\$0.1013	\$0.0808	\$0.0808	\$0.0808
	All Addl kWh	\$0.0622	\$0.0622	\$0.0622	\$0.0622	\$0.0622	\$0.1013	\$0.1013	\$0.1013	\$0.1013	\$0.0622	\$0.0622	\$0.0622
	kWh Usage	3,722	3,986	3,370	1,553	1,055	469	410	381	381	645	1,641	2,814
	kWh First Tier	750	750	750	750	750	469	410	381	381	645	750	750
	All Addl kWh	2,972	3,236	2,620	803	305	0	0	0	0	0	891	2,064
	Bill Calc	\$245	\$262	\$224	\$111	\$80	\$48	\$42	\$39	\$39	\$52	\$116	\$189
												TOTAL	\$1,444
OPPD													
	Service Charge	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	First 100 kWh	\$0.08630	\$0.08630	\$0.08630	\$0.08630	\$0.08630	\$0.09360	\$0.09360	\$0.09360	\$0.09360	\$0.08630	\$0.08630	\$0.08630
	Next 900 kWh	\$0.07460	\$0.07460	\$0.07460	\$0.07460	\$0.07460	\$0.09360	\$0.09360	\$0.09360	\$0.09360	\$0.07460	\$0.07460	\$0.07460
	All addl kWh	\$0.05270	\$0.05270	\$0.05270	\$0.05270	\$0.05270	\$0.09360	\$0.09360	\$0.09360	\$0.09360	\$0.05270	\$0.05270	\$0.05270
	FPPA all kWh	\$0.00186	\$0.00186	\$0.00186	\$0.00186	\$0.00186	\$0.00186	\$0.00186	\$0.00186	\$0.00186	\$0.00186	\$0.00186	\$0.00186
	kWh Usage	3,722	3,986	3,370	1,553	1,055	469	410	381	381	645	1,641	2,814
	kWh First Tier	100	100	100	100	100	100	100	100	100	100	100	100
	kWh 2nd Tier	900	900	900	900	900	369	310	281	281	545	900	900
	All Addl kWh	2,722	2,986	2,370	553	55	0	0	0	0	0	641	1,814
	Bill Calc	\$226	\$241	\$207	\$108	\$81	\$45	\$39	\$36	\$36	\$50	\$113	\$177
												TOTAL	\$1,358

Monthly and Annual Costs by Fuel Source and Provider

PROPANE												
All Gallons	\$1.34	\$1.34	\$1.34	\$1.34	\$1.34	\$1.34	\$1.34	\$1.34	\$1.34	\$1.34	\$1.34	\$1.34
Gallon Usage	139	149	126	58	39	18	15	14	14	24	61	105
Bill Calc	\$186	\$200	\$169	\$78	\$53	\$23	\$21	\$19	\$19	\$32	\$82	\$141
											TOTAL	\$1,023
BH NEBRASKA GAS												
Customer Chrg	\$15.45	\$15.45	\$15.45	\$15.45	\$15.45	\$15.45	\$15.45	\$15.45	\$15.45	\$15.45	\$15.45	\$15.45
Dist Chrg Tier 1	\$0.59960	\$0.59960	\$0.59960	\$0.59960	\$0.59960	\$0.59960	\$0.59960	\$0.59960	\$0.59960	\$0.59960	\$0.59960	\$0.59960
Dist Chrg Tier 2	\$0.15000	\$0.15000	\$0.15000	\$0.15000	\$0.15000	\$0.15000	\$0.15000	\$0.15000	\$0.15000	\$0.15000	\$0.15000	\$0.15000
Gas Cost	\$0.42474	\$0.42474	\$0.42474	\$0.42474	\$0.42474	\$0.42474	\$0.42474	\$0.42474	\$0.42474	\$0.42474	\$0.42474	\$0.42474
Therm Usage	127	136	115	53	36	16	14	13	13	22	56	96
First Tier	20	20	20	19	18	15	12	11	10	15	19	19
All Addl Therm	s 107	116	95	34	18	1	2	2	3	7	37	77
Bill Calc	\$97	\$103	\$91	\$54	\$44	\$31	\$29	\$28	\$27	\$35	\$56	\$79
											TOTAL	\$675

Annual Savings by Fuel Source and Provider

	Annual	S	aving froi	n BHE ve	ersus
	Bill	LES	NPPD	OPPD	Propane
	\$	\$	\$	\$	\$
Electric - LES	\$1,161				
Electric - NPPD	\$1,444				
Electric - OPPD	\$1,358				
Propane	\$1,023				
Nat. Gas - BHE NE	\$675	(\$486)	(\$769)	(\$683)	(\$348)

Ten-year Net Present Value of Fuel Cost Savings Given Existing Equipment Works

	Conversion from Propane to BHE											
		Customer										
		Investment	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
(1)	Estimated Cost (Exhibit No. DIR- 2)	\$1,300										
(2)	HEAT Incentives (Exhibit No. DIR-2)	(\$150)	_									
(3)	Net Investment	\$1,150										
(4)	Bill Savings (Exhibit No. DIR- 5)		\$348	\$348	\$348	\$348	\$348	\$348	\$348	\$348	\$348	\$348
(5)	Aggregate (Cost)/Return	(\$1,150)	(\$802)	(\$454)	(\$106)	\$242	\$590	\$938	\$1,286	\$1,634	\$1,982	\$2,330
(6)	PDV Aggregate (Cost)/Return	(\$1,150)	(\$814)	(\$489)	(\$175)	\$128	\$421	\$704	\$978	\$1,242	\$1,497	\$1,744
	Conversion from NPPD to BHE											
		Customer										
		Investment	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
(1)	Estimated Cost (Exhibit No. DIR- 2)	\$4,700										
(2)	HEAT Incentives (Exhibit No. DIR- 2)	(\$450)	_									
(3)	Net Investment	\$4,250										
(4)	Bill Savings (Exhibit No. DIR- 5)		\$769	\$769	\$769	\$769	\$769	\$769	\$769	\$769	\$769	\$769
(5)	Aggregate (Cost)/Return	(\$4,250)	(\$3,481)	(\$2,712)	(\$1,943)	(\$1,174)	(\$405)	\$364	\$1,133	\$1,902	\$2,671	\$3,440
(6)	PDV Aggregate (Cost)/Return	(\$4,250)	(\$3,507)	(\$2,789)	(\$2,096)	(\$1,425)	(\$778)	(\$152)	\$452	\$1,036	\$1,600	\$2,145
	Conversion from OPPD to BHE											
		Customer										
		Investment	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
(1)	Estimated Cost (Exhibit No. DIR- 2)	\$4,700										
(2)	HEAT Incentives (Exhibit No. DIR- 2)	(\$450)	_									
(3)	Net Investment	\$4,250										
(4)	Bill Savings (Exhibit No. DIR- 5)		\$683	\$683	\$683	\$683	\$683	\$683	\$683	\$683	\$683	\$683
(5)	Aggregate (Cost)/Return	(\$4,250)	(\$3,567)	(\$2,884)	(\$2,201)	(\$1,518)	(\$835)	(\$152)	\$531	\$1,214	\$1,897	\$2,580
(6)	PDV Aggregate (Cost)/Return	(\$4,250)	(\$3,590)	(\$2,953)	(\$2,336)	(\$1,741)	(\$1,166)	(\$611)	(\$74)	\$445	\$946	\$1,430

Ten-year Net Present Value of Fuel Cost Savings Given Existing Equipment Works

	Conversion from LES to BHE											
		Customer										
		Investment	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
(1)	Estimated Cost (Exhibit No. DIR- 2)	\$4,700										
(2)	HEAT Incentives (Exhibit No. DIR- 2)	(\$450)	_									
(3)	Net Investment	\$4,250										
(4)	Bill Savings (Exhibit No. DIR- 5)		\$486	\$486	\$486	\$486	\$486	\$486	\$486	\$486	\$486	\$486
(5)	Aggregate (Cost)/Return	(\$4,250)	(\$3,764)	(\$3,278)	(\$2,792)	(\$2,306)	(\$1,820)	(\$1,334)	(\$848)	(\$362)	\$124	\$610
(6)	PDV Aggregate (Cost)/Return	(\$4,250)	(\$3,780)	(\$3,327)	(\$2,888)	(\$2,465)	(\$2,056)	(\$1,660)	(\$1,278)	(\$909)	(\$553)	(\$208)

Cost of Equipment after Incentives

	Converting	g to Natural Gas		
		From	Remain	ing with
	Electric	Propane	Electric	Propane
Gas Line/Furnace Venting & Installation	\$1,500	\$1,000		
New Natural Gas Furnace	\$2,000	\$2,000		
New Natural Gas Water Heater Venting	\$200			
New Natural Gas Water Heater Installed	\$1,000	\$1,000		
New Furnace Installed			\$3,000	\$3,000
New Water Heater Installed			\$1,000	\$1,000
Installed Cost	\$4,700	\$4,000	\$4,000	\$4,000
Less Incentive	(\$450)	(\$450)		
Net Installed Cost	\$4,250	\$3,550	\$4,000	\$4,000

Ten-year Net Present Value of Fuel Cost Savings Given Equipment must be Replaced in any Case

	Conversion from Propane to BHE											
		Customer										
		Investment	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
(1)	Cost of Gas Appliances	\$3,550										
(2)	Cost of Propane Appliances	\$4,000										
(3)	Net Investment	(\$450)										
(4)	Bill Savings (exhibit 5)		\$348	\$348	\$348	\$348	\$348	\$348	\$348	\$348	\$348	\$348
(5)	Aggregate (Cost)/Return	\$450	\$798	\$1,146	\$1,494	\$1,842	\$2,190	\$2,538	\$2,886	\$3,234	\$3,582	\$3,930
(6)	PDV Aggregate (Cost)/Return	\$450	\$786	\$1,111	\$1,425	\$1,728	\$2,021	\$2,304	\$2,578	\$2,842	\$3,097	\$3,344
	Conversion from NPPD to BHE											
		Customer										
		Investment	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
(1)	Cost of Gas Appliances	\$4,250										
(2)	Cost of Electric Appliances	\$4,000										
(3)	Net Investment	\$250										
(4)	Bill Savings (exhibit 5)		\$769	\$769	\$769	\$769	\$769	\$769	\$769	\$769	\$769	\$769
(5)	Aggregate (Cost)/Return	(\$250)	\$519	\$1,288	\$2,057	\$2,826	\$3,595	\$4,364	\$5,133	\$5,902	\$6,671	\$7,440
(6)	PDV Aggregate (Cost)/Return	(\$250)	\$493	\$1,211	\$1,904	\$2,575	\$3,222	\$3,848	\$4,452	\$5,036	\$5,600	\$6,145
	Conversion from OPPD to BHE											
		Customer										
		Investment	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
(1)	Cost of Gas Appliances	\$4,250										
(2)	Cost of Electric Appliances	\$4,000										
(3)	Net Investment	\$250										
(4)	Bill Savings (exhibit 5)		\$683	\$683	\$683	\$683	\$683	\$683	\$683	\$683	\$683	\$683
(5)	Aggregate (Cost)/Return	(\$250)	\$433	\$1,116	\$1,799	\$2,482	\$3,165	\$3,848	\$4,531	\$5,214	\$5,897	\$6,580
(6)	PDV Aggregate (Cost)/Return	(\$250)	\$410	\$1,047	\$1,664	\$2,259	\$2,834	\$3,389	\$3,926	\$4,445	\$4,946	\$5,430

Exhibit No. DIR-8
Ten-Year Net Present Value of Fuel Cost Savings
Given Existing Equipment Must Be Replaced
Page 2 of 2

Ten-year Net Present Value of Fuel Cost Savings Given Equipment must be Replaced in any Case

	Conversion from LES to BHE											
		Customer										
		Investment	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
(1)	Estimated Cost (Exhibit No. DIR- 2)	\$4,250										
(2)	HEAT Incentives (Exhibit No. DIR- 2)	\$4,000										
(3)	Net Investment	\$250										
(4)	Bill Savings (Exhibit No. DIR- 5)		\$486	\$486	\$486	\$486	\$486	\$486	\$486	\$486	\$486	\$486
(5)	Aggregate (Cost)/Return	(\$250)	\$236	\$722	\$1,208	\$1,694	\$2,180	\$2,666	\$3,152	\$3,638	\$4,124	\$4,610
(6)	PDV Aggregate (Cost)/Return	(\$250)	\$220	\$673	\$1,112	\$1,535	\$1,944	\$2,340	\$2,722	\$3,091	\$3,447	\$3,792