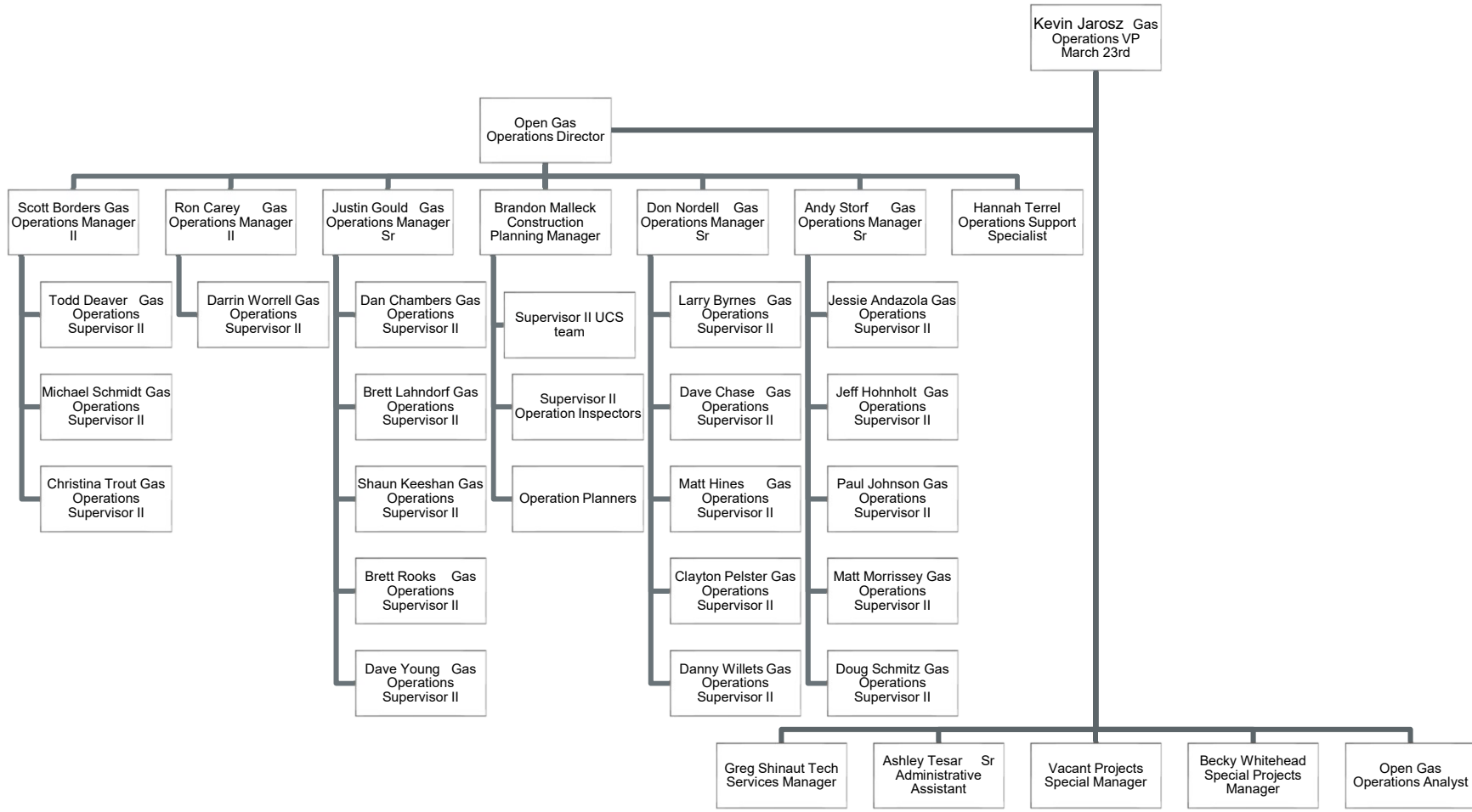


Summary of Qualifications and Work Experience for Kevin Jarosz:

I started in the utility business in 1988. I began my career working various entry level operation positions. I then progressed into a Lead Operations Tech position responsible for Operation & Maintenance compliance, Operator Qualification activities, and all construction activities in Eastern Nebraska. I was later promoted to Supervisor, with responsibilities focusing on operations and non-regulated business units (including appliance repair & technical service projects).

I then had the opportunity and accepted the role of Network Operations Manager for Southwest Iowa and Eastern Nebraska. Soon after, I was asked to lead the Omaha Metro region and Eastern Nebraska as the Operations Manager. While in this position, I returned my focus on education at Bellevue University, completing the Accelerated Program towards a Bachelor of Science in Business Management. This was followed by a promotion to Senior Operations Manager for both the Omaha Metro Region and the Lincoln Region. After serving in this position for 3 years, I was promoted to Director of Nebraska Gas Operations for the entire State of Nebraska. Finally, as of March 23, 2020, I was promoted to Vice President Nebraska Gas Operations with responsibility for the operational and financial performance of Nebraska's natural gas utility.

Organization Chart



Nebraska Operational Metrics

December 2019



Metric Descriptions

Compliance:

- *Past Due Orders (MONTHLY): # of tasks out of compliance for leak surveys, valve inspections, line patrols, etc. including grace period*
- *Leak Management (MONTHLY): Average age of all leak classes*
- *Click Compliance (YTD): % weeks Click=Peoplesoft*
- *Emergency Response (QUARTERLY): # of trouble orders responded to within 60 minutes/total trouble orders*
- *Notice Of Probable Violations (YTD): # of NOPV's received from the State Fire Marshall in your area that were accepted as a violation*
- *Excavation Audit (YTD): # of excavation-damage prevention audits completed in SMS*

Safety:

- *Preventable Vehicle (YTD): # of chargeable vehicle incidents*
- *Recordable Injuries (YTD): # of OSHA recordable incidents*

Customer Service:

- *NPS (YTD): Medallia survey results per region*

Damage Prevention

- *HPT (Hits per Thousand) (YTD): # of excavation damages/1,000 locates*

Employee Engagement

- *Safety Training (YTD): % of employees who have completed their required training found in BEN.*
- *Energize (QUARTERLY): % of employees that send >6 recognitions per quarter / 2 per month*



= A yellow star next to a metric indicates that area has the best score for NE.



= An orange star next to a metric indicates that region has the best score for NE.

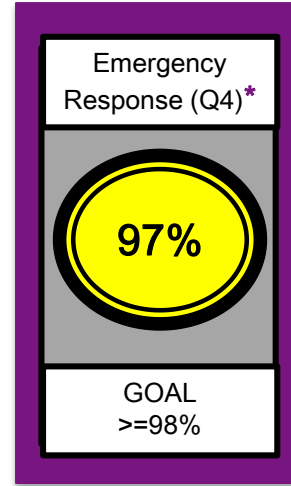
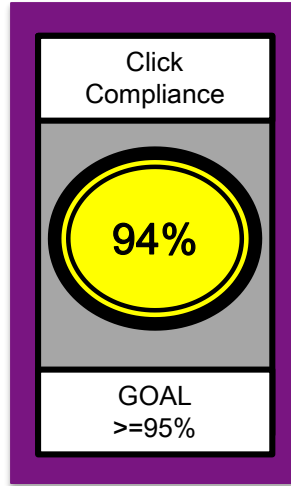
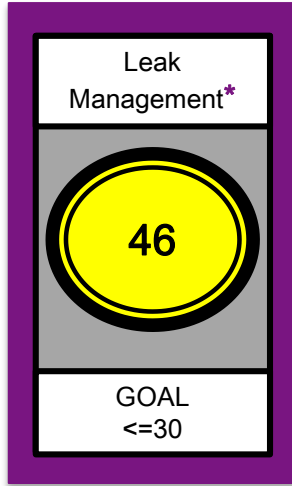
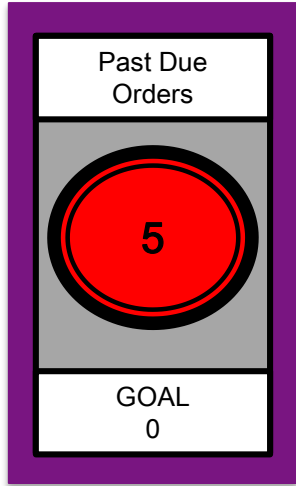
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= An asterisk next to the metric means there is a graph in the next slide with additional data.

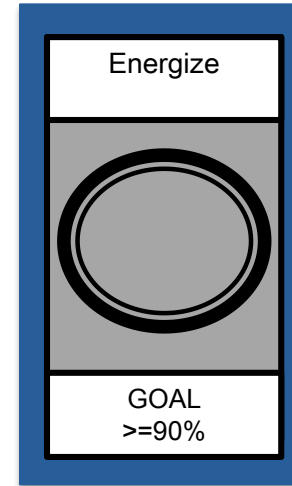
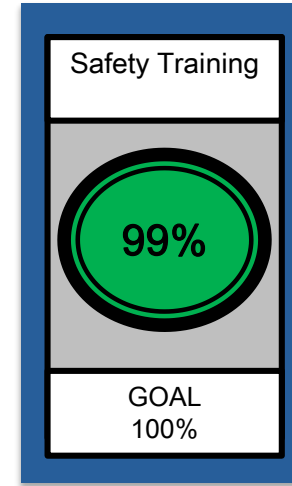
NE-Total Operational Metrics

Q4 Virgin Pulse average points 11,112/person

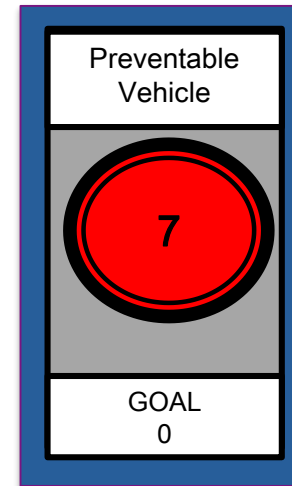
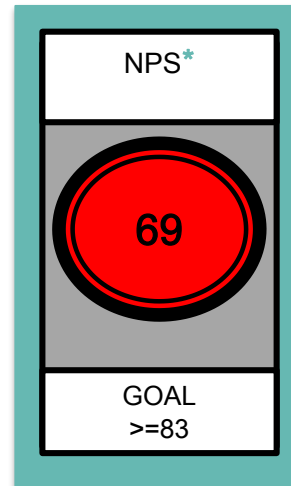
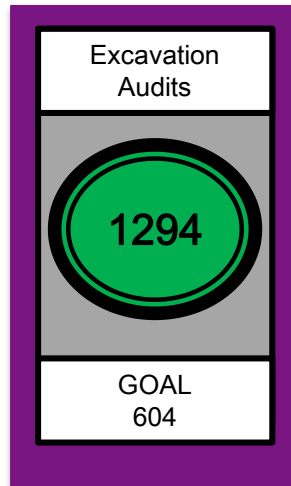
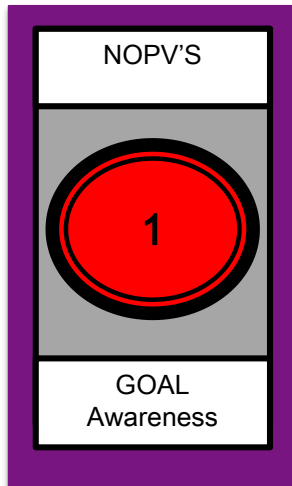
Better Every Day



Great Workplace

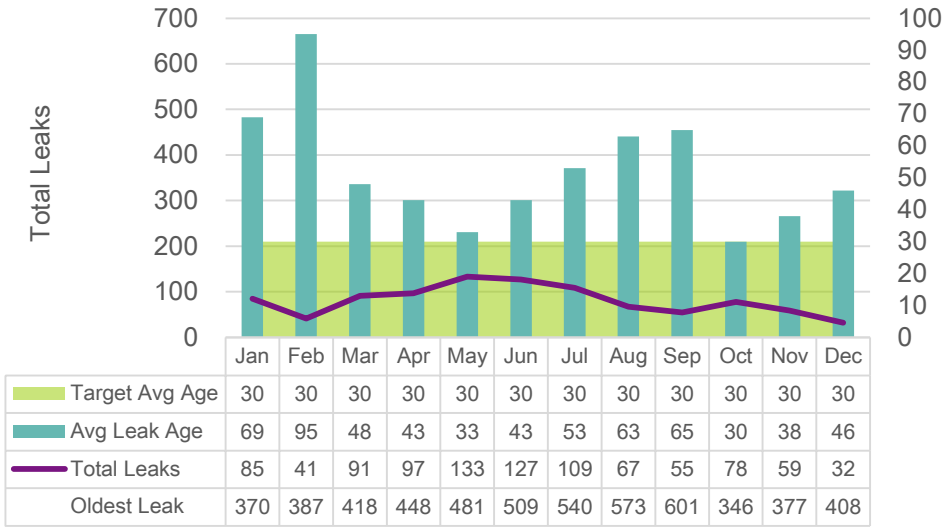


Valued Service

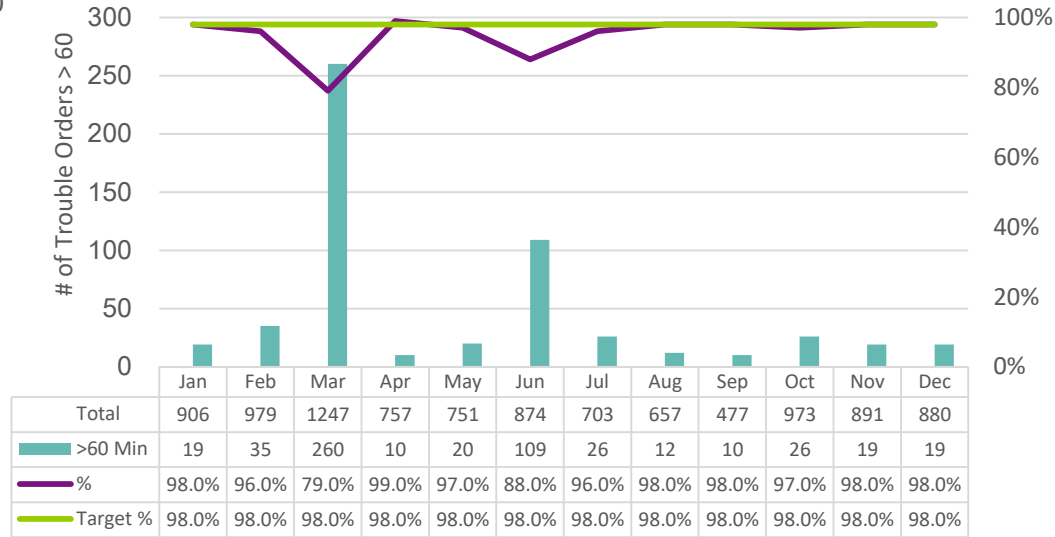


NE-Total Operational Charts

Leak Management



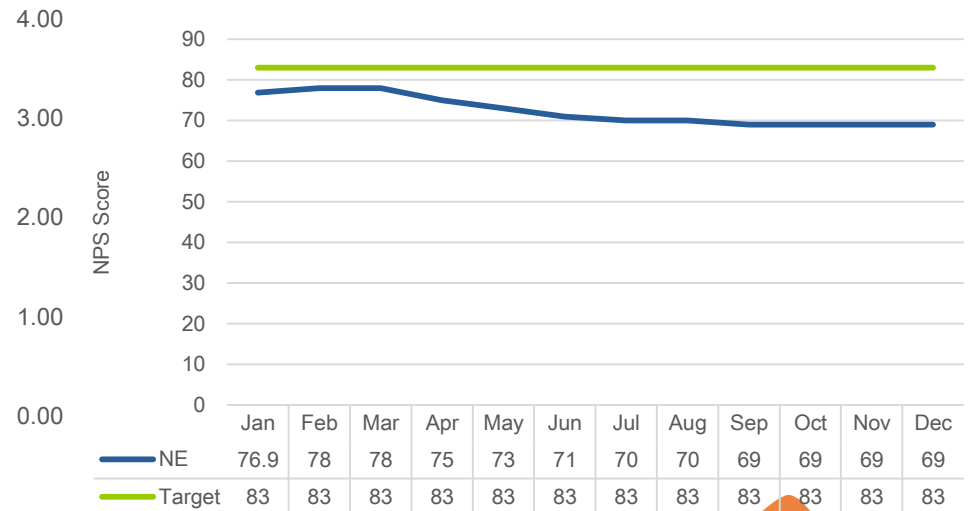
Emergency Response



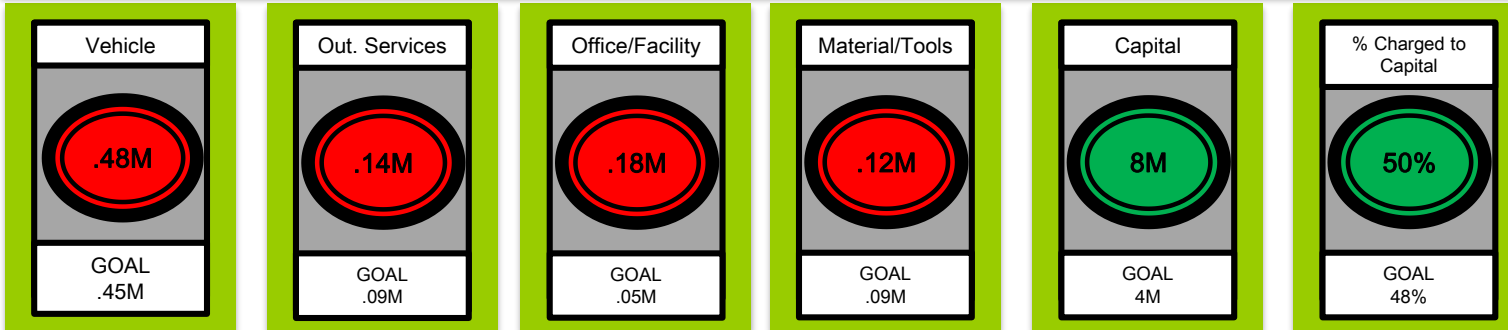
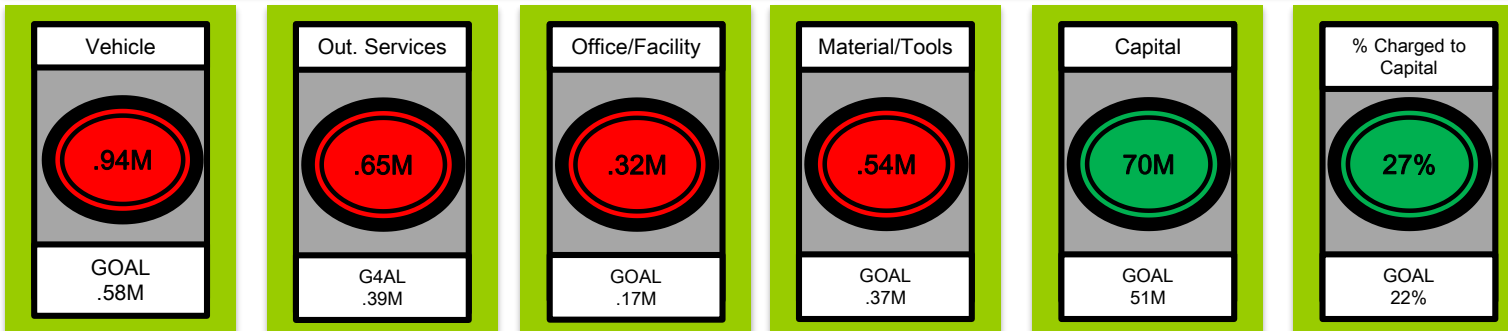
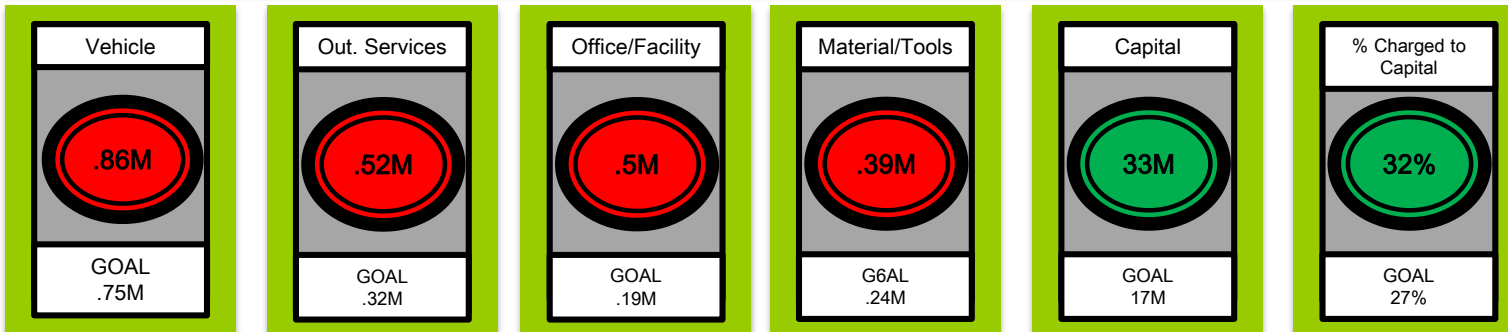
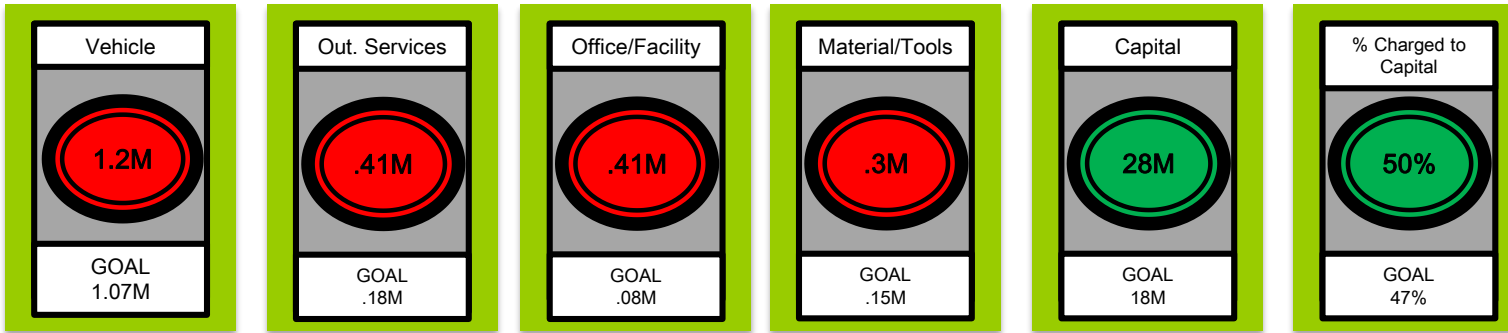
Damage Prevention



NPS Monthly Trend



NE-Total Financials



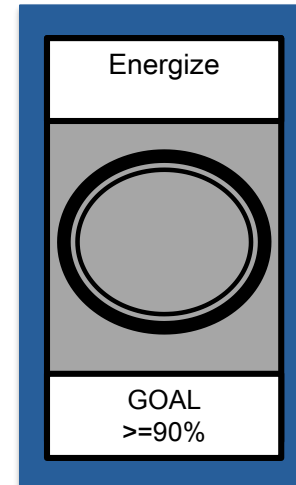
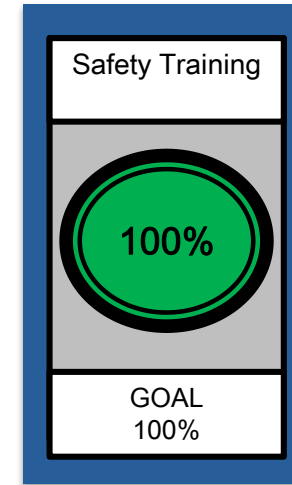
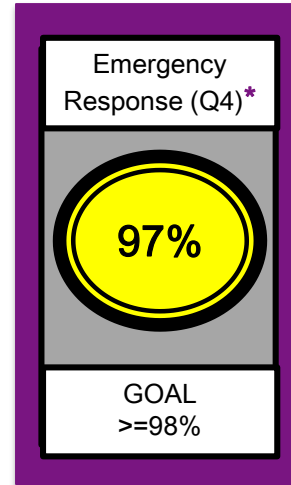
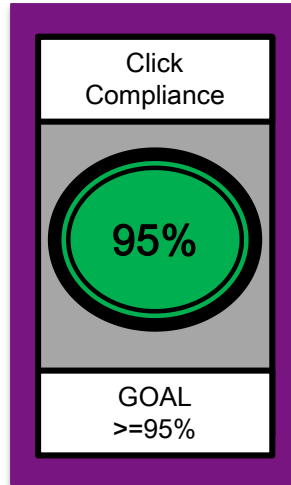
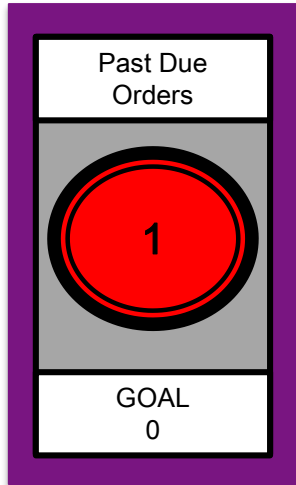
Central Region Operational Metrics

December 2019

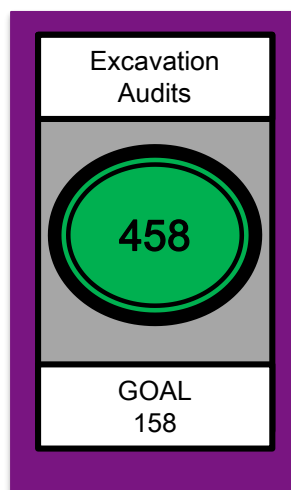
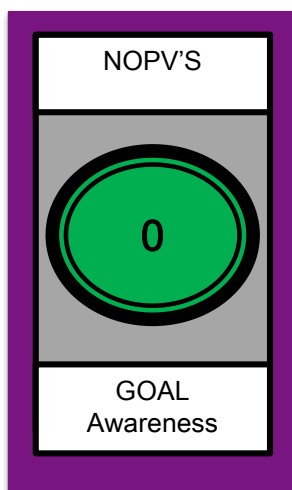


NE-Central Region (Justin Gould)

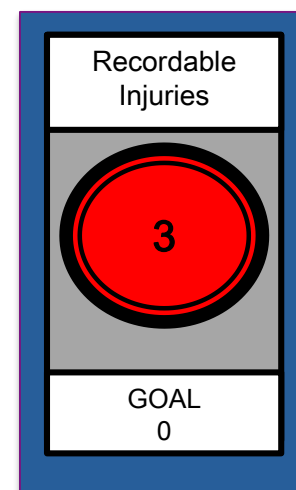
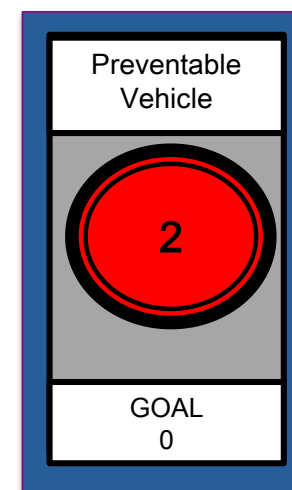
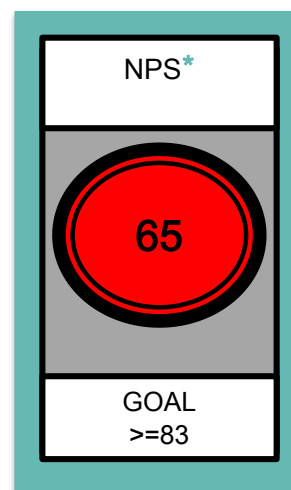
Better Every Day



Great Workplace

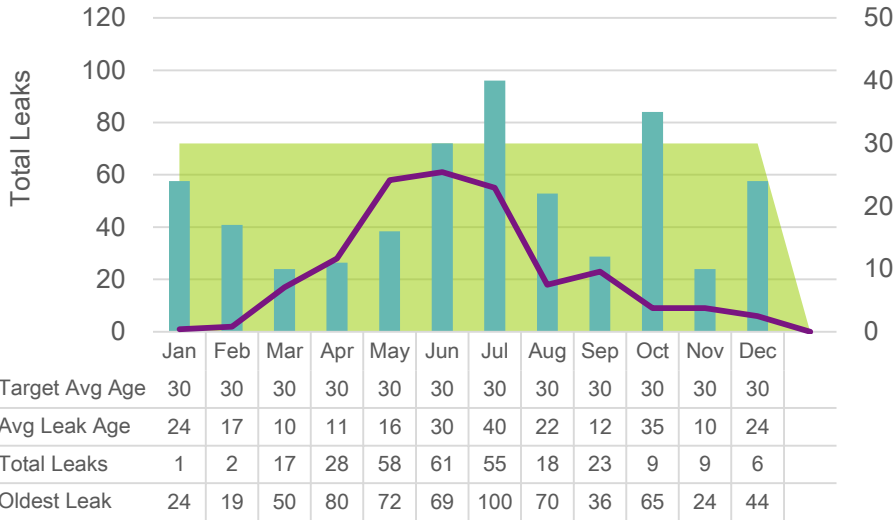


Valued Service

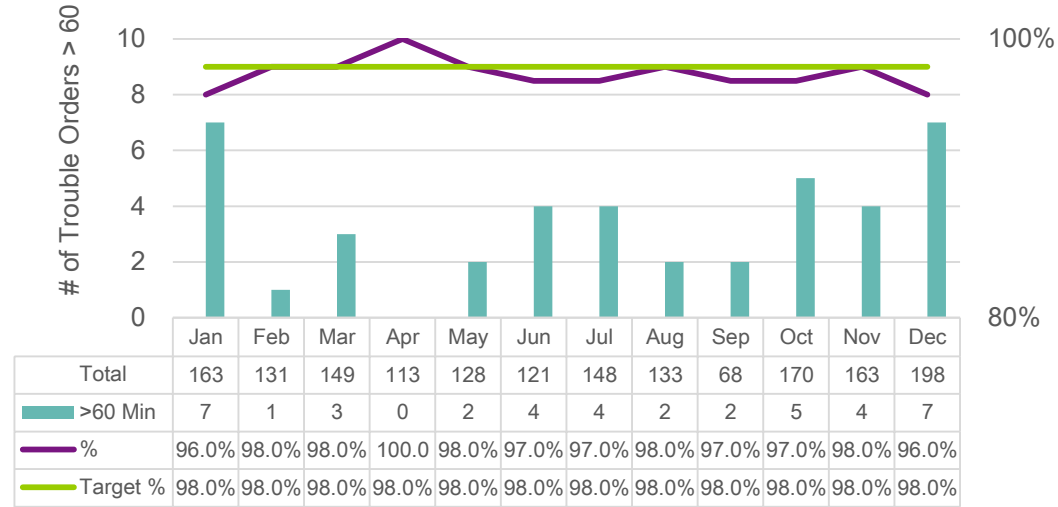


NE-Central Region Charts

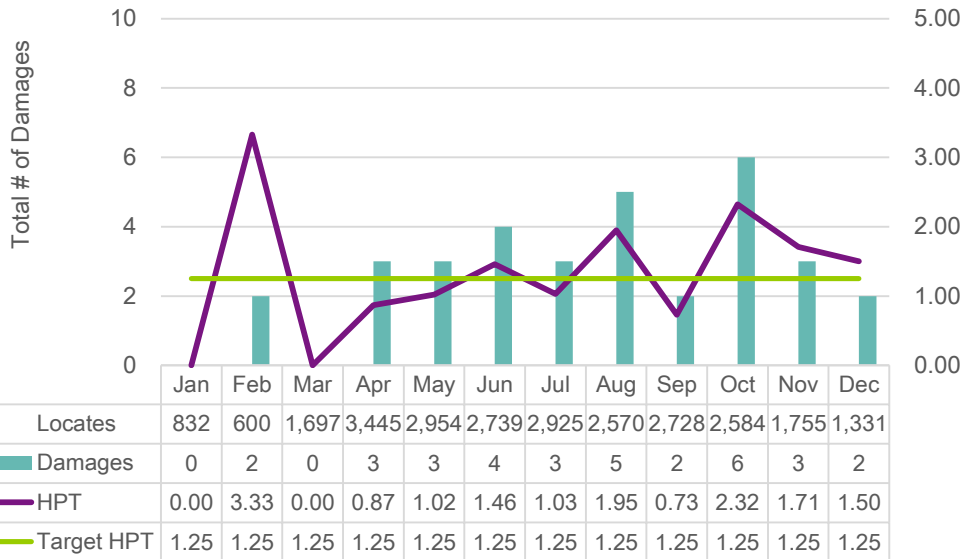
Leak Management



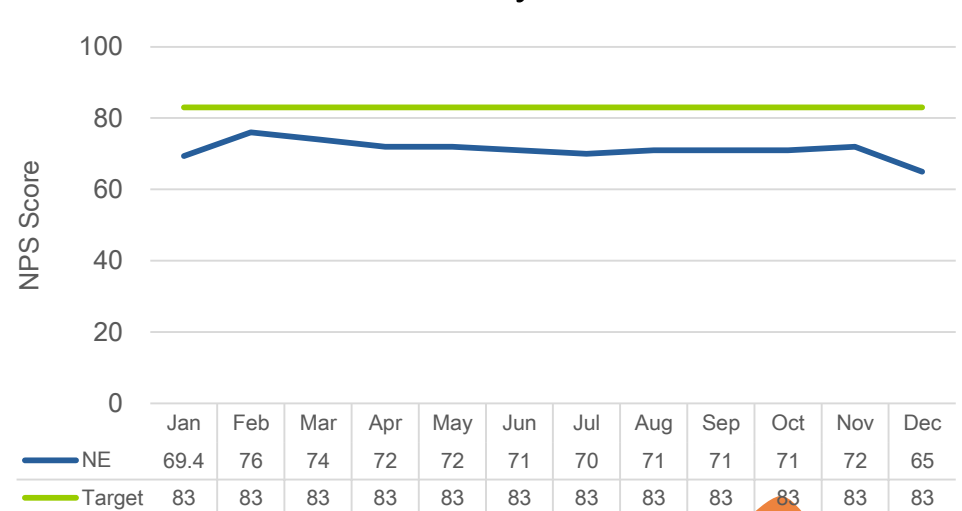
Emergency Response



Damage Prevention

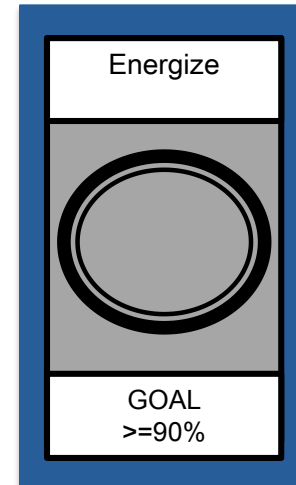
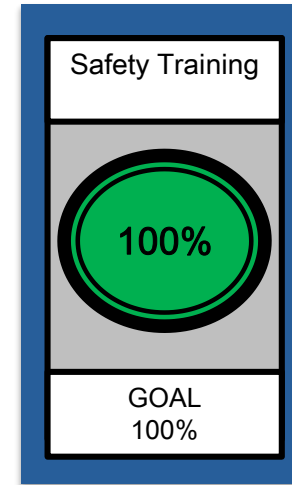
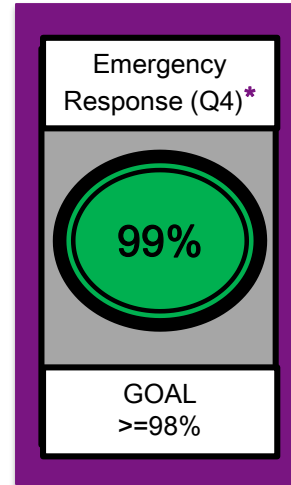
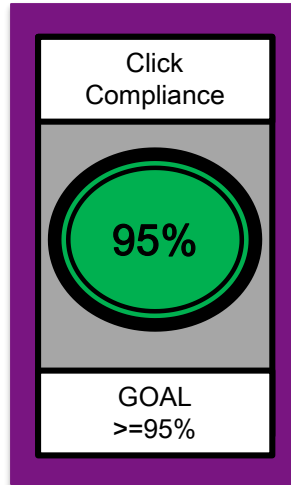
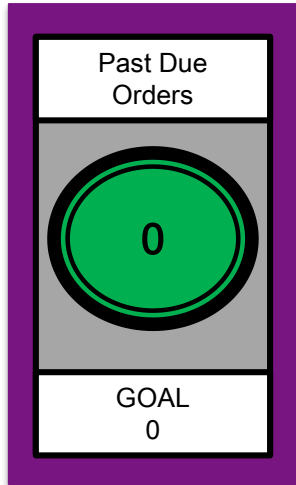


NPS Monthly Trend

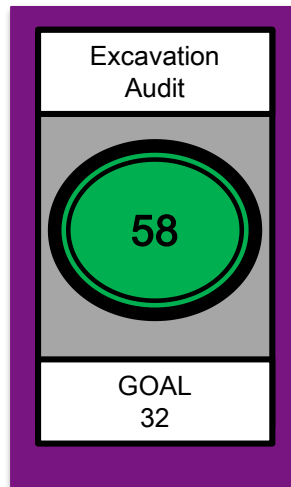
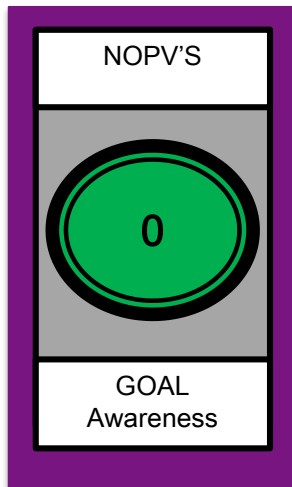


NE-Holdrege (Shaun Keeshan)

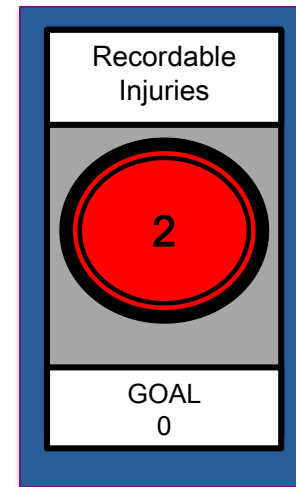
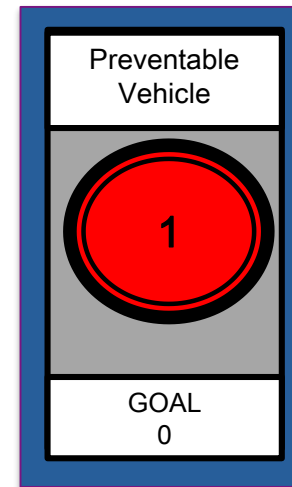
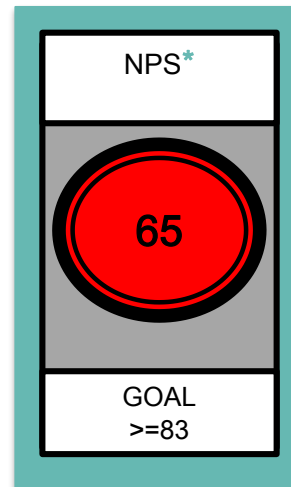
Better Every Day



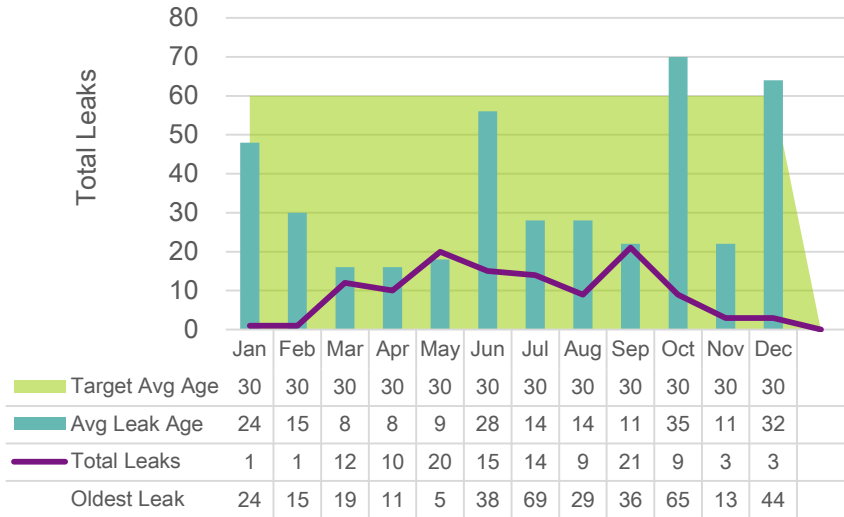
Great Workplace



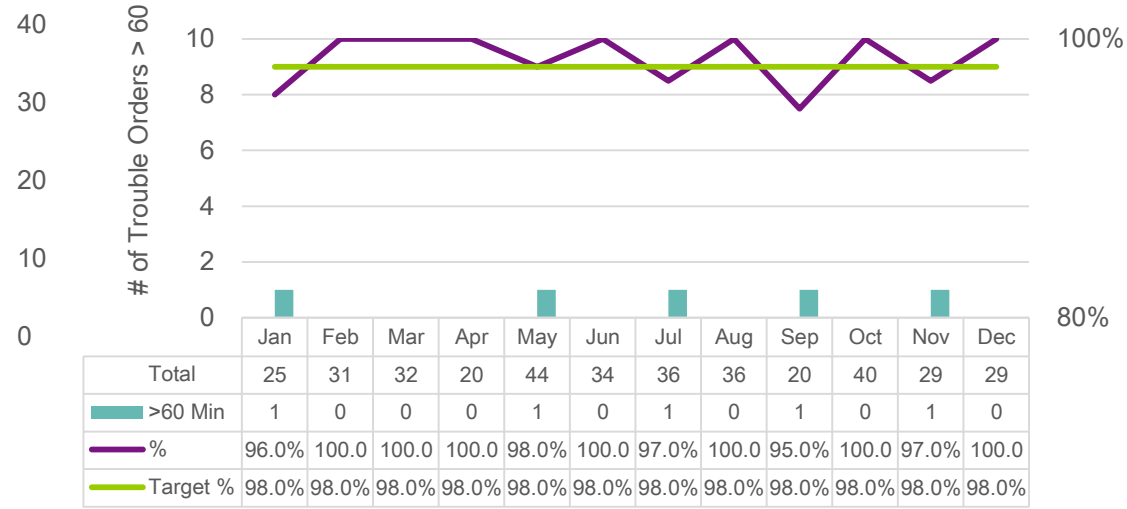
Valued Service



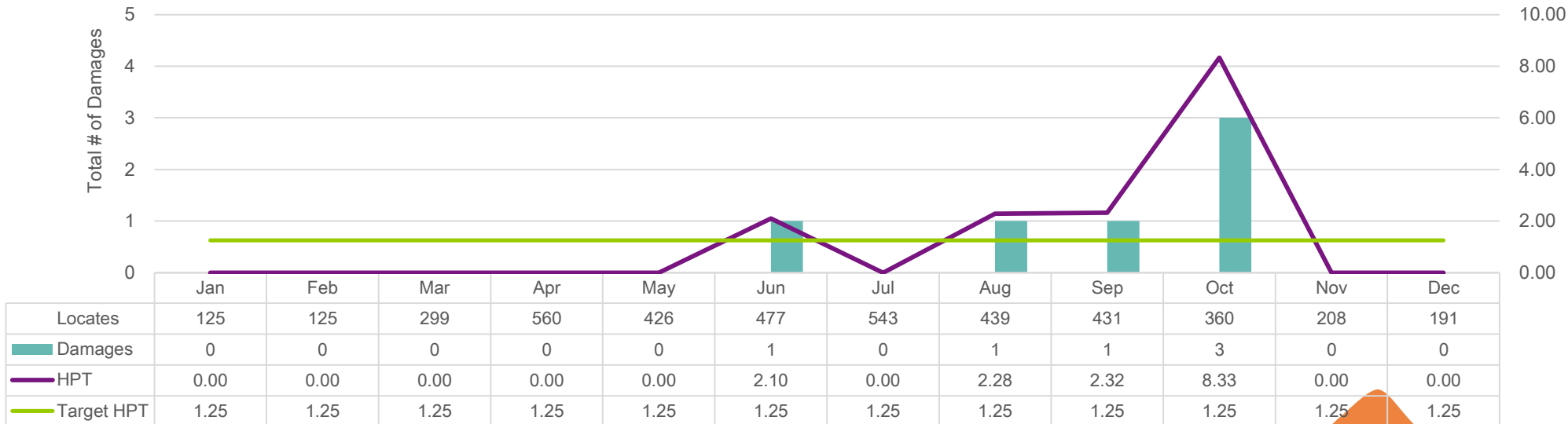
Leak Management



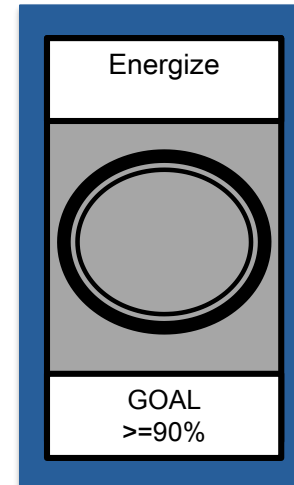
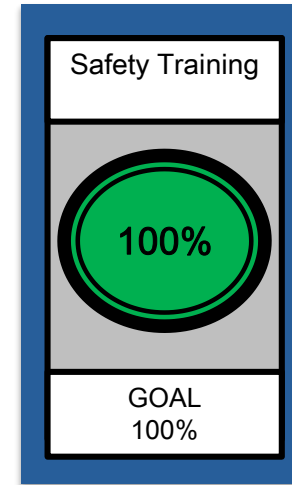
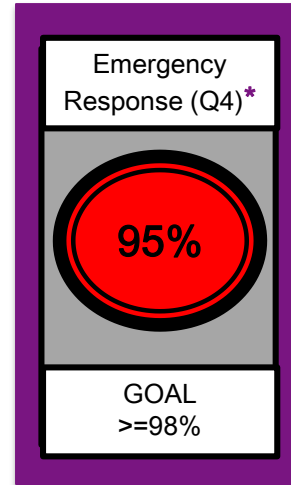
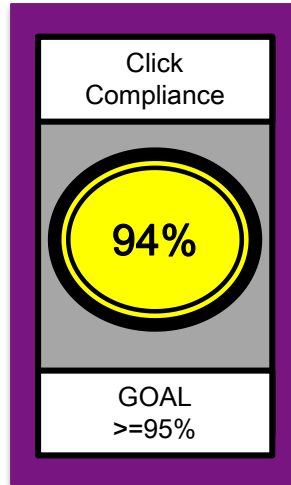
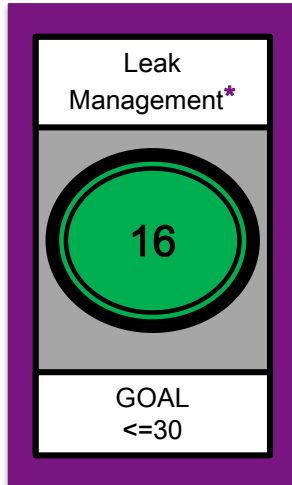
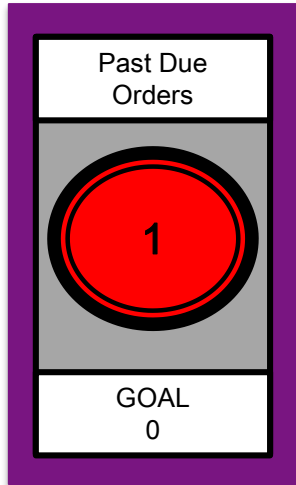
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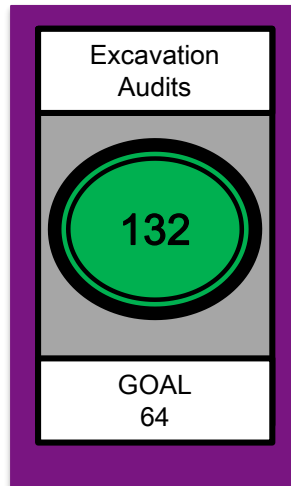
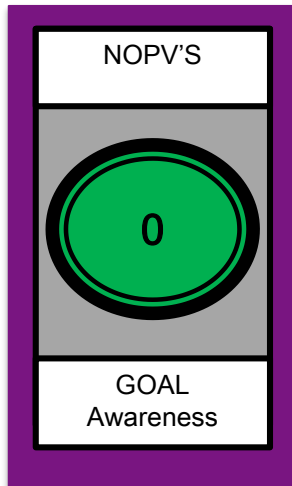
Damage Prevention



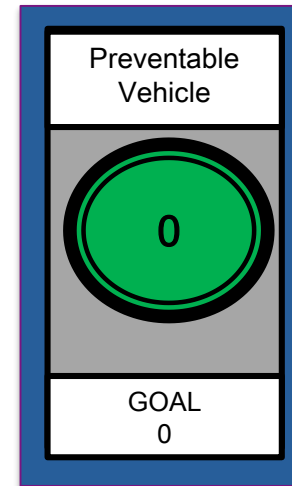
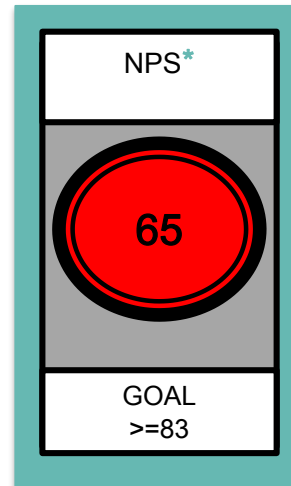
Better Every Day



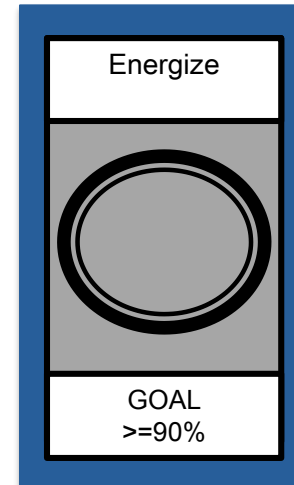
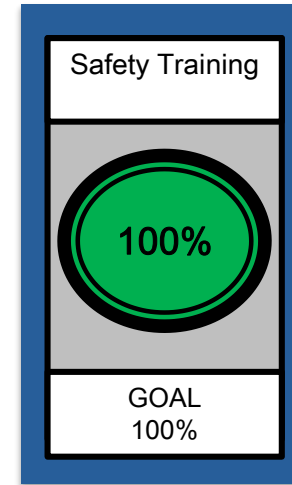
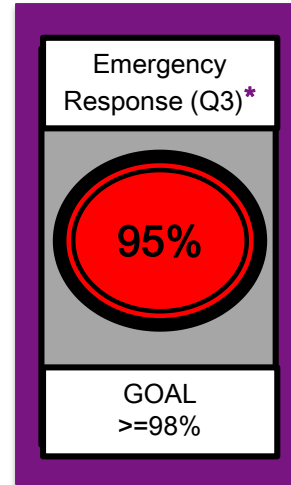
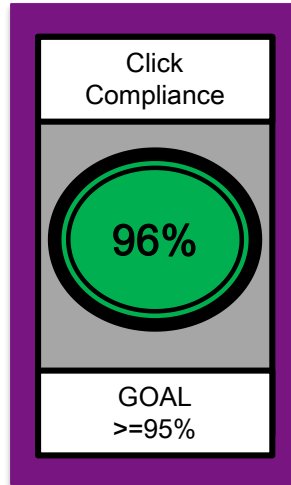
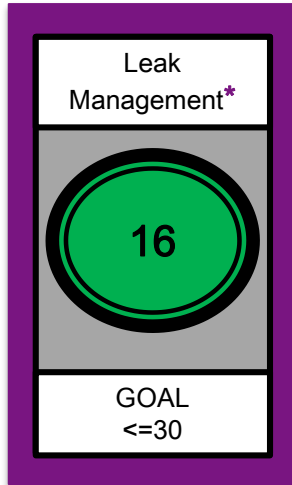
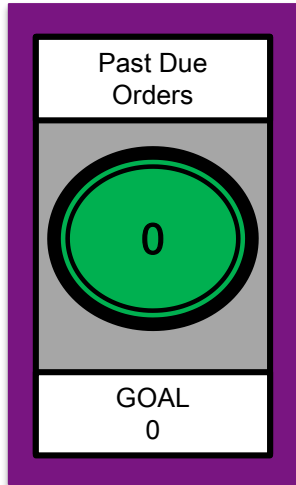
Great Workplace



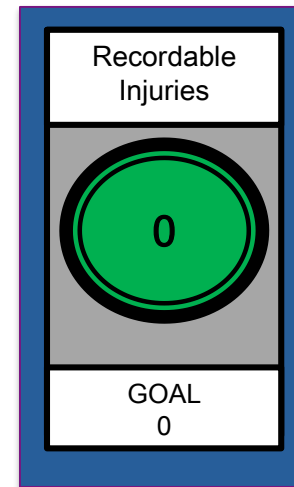
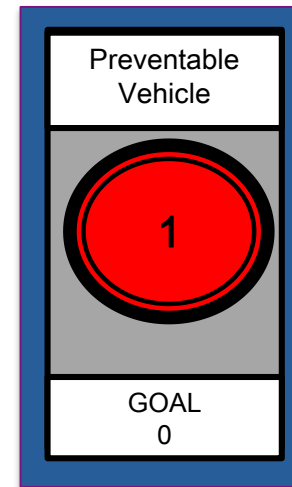
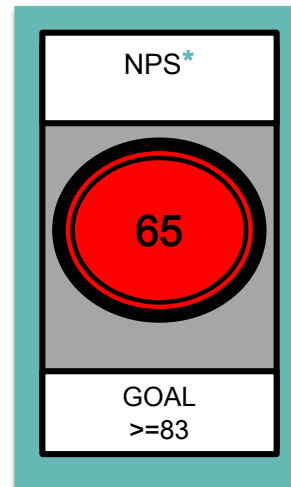
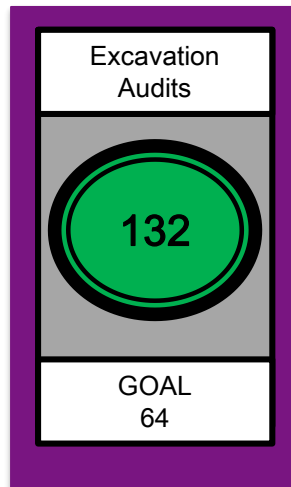
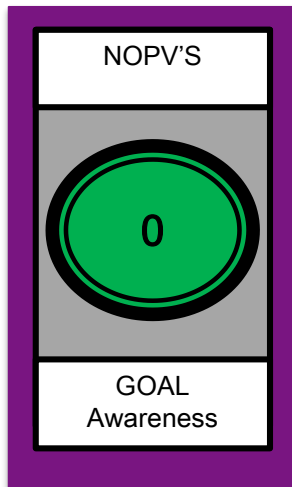
Valued Service



Better Every Day

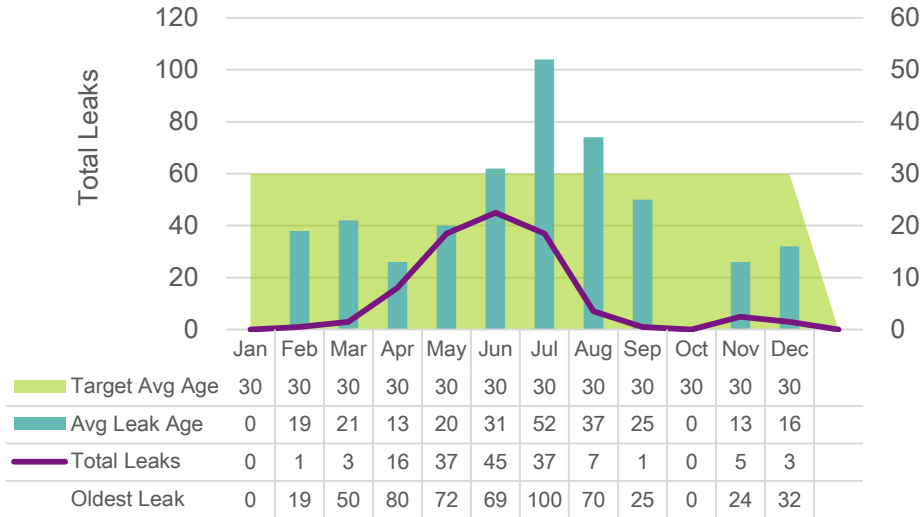


Great Workplace

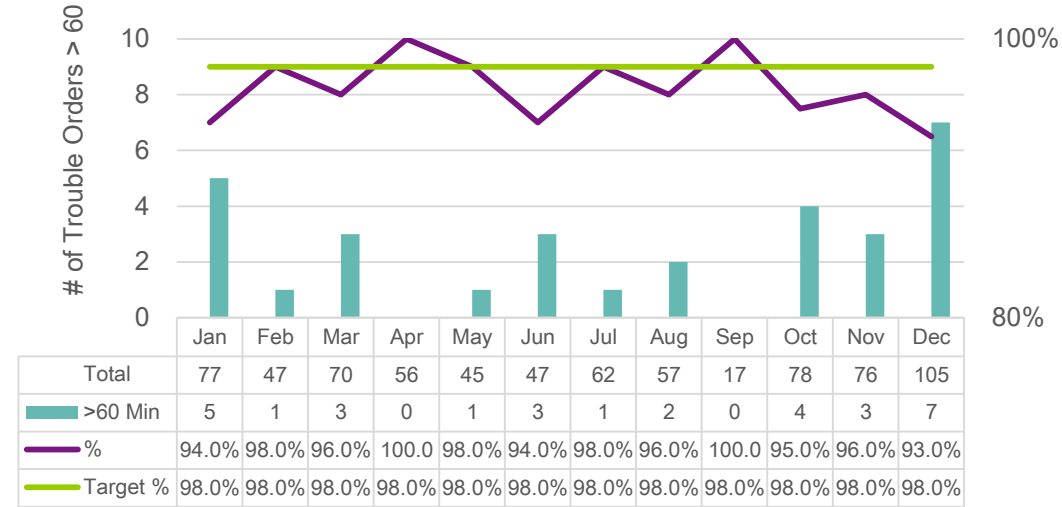


Valued Service

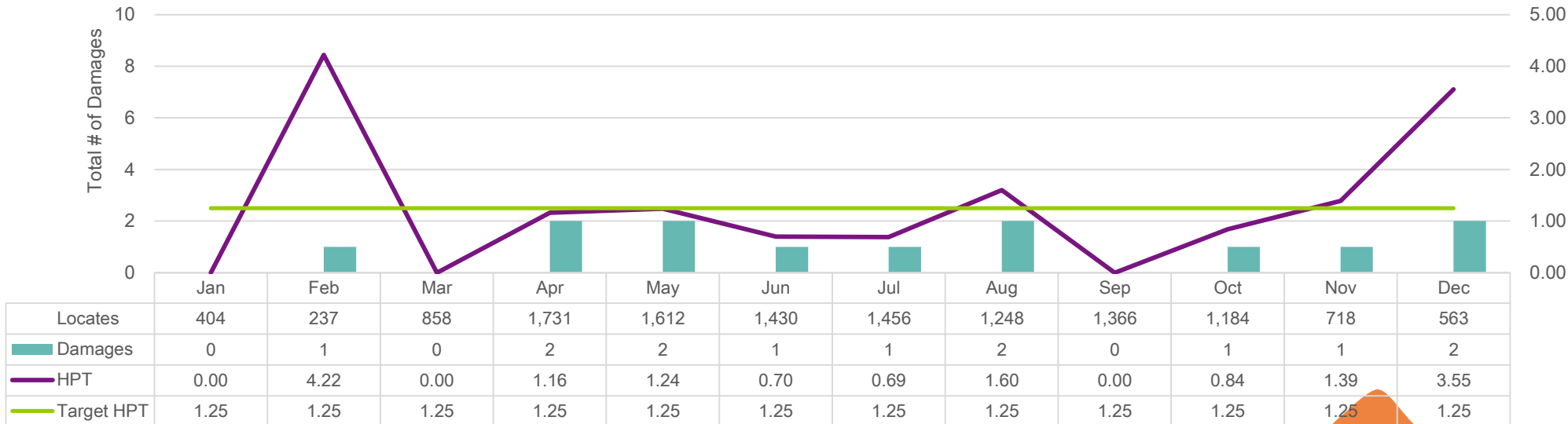
Leak Management



Emergency Response

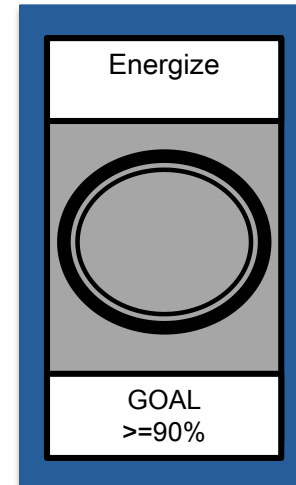
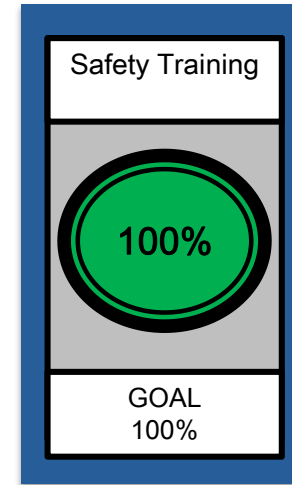
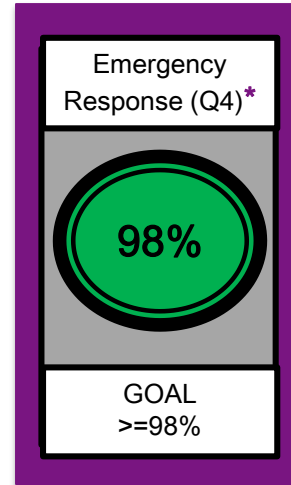
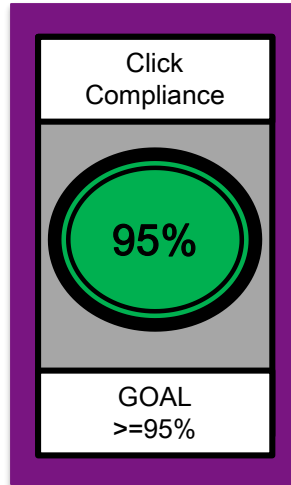
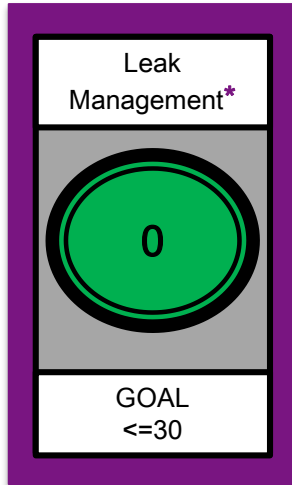
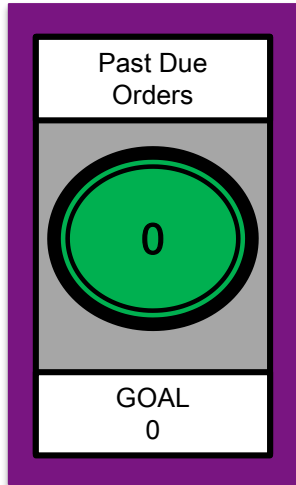


Damage Prevention

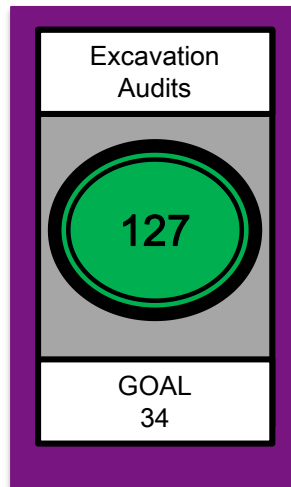
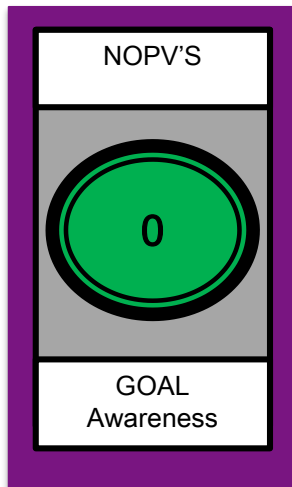


NE-McCook (Dan Chambers)

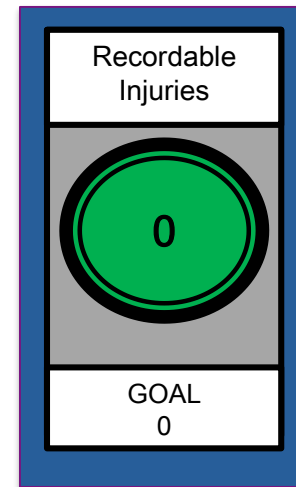
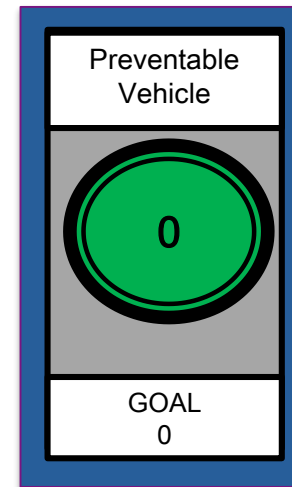
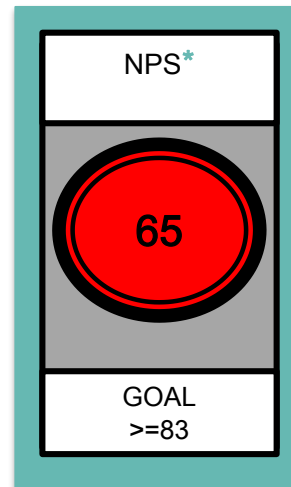
Better Every Day



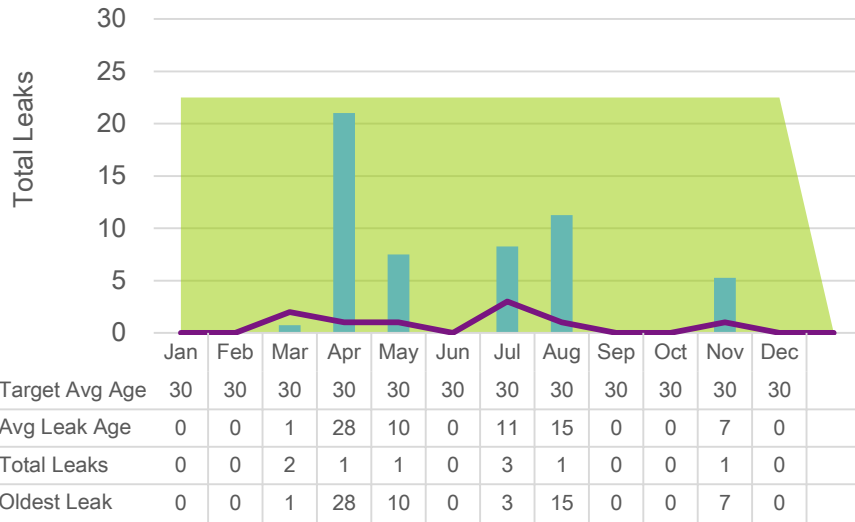
Great Workplace



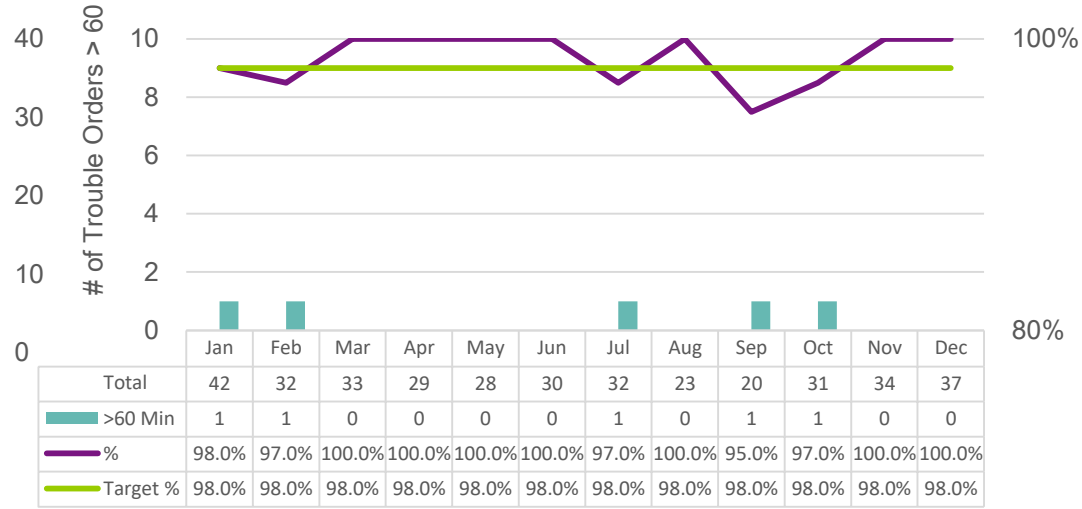
Valued Service



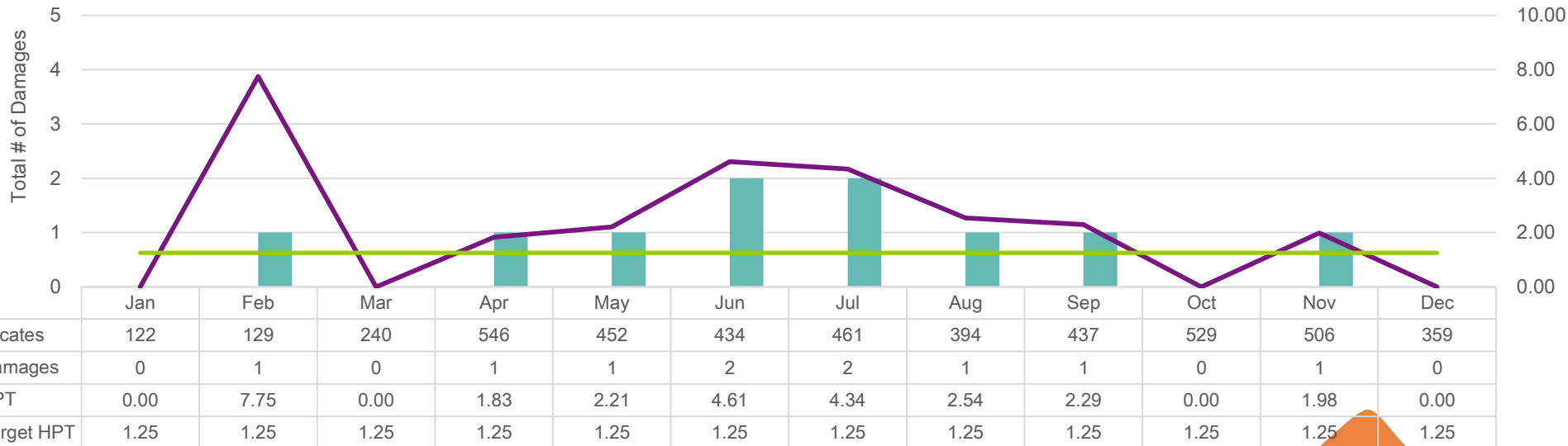
Leak Management



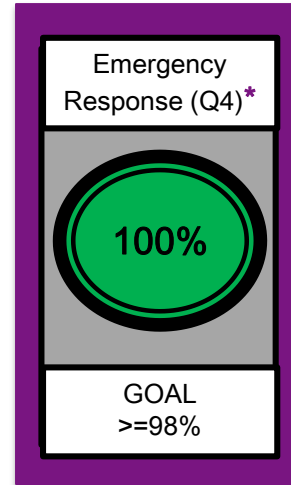
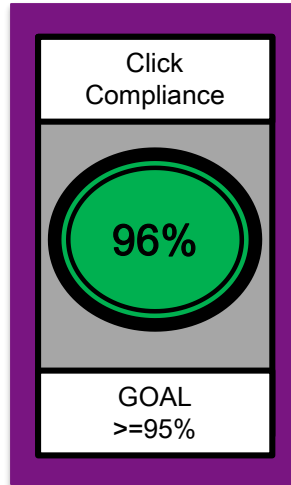
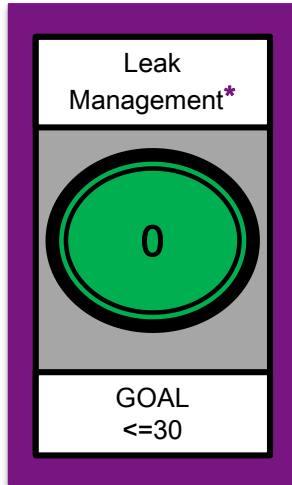
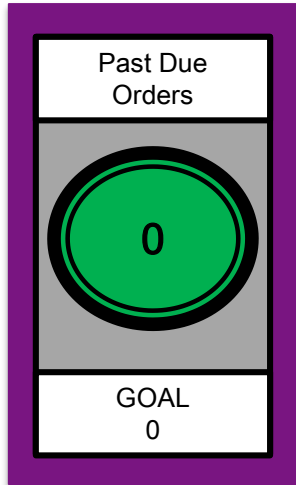
Emergency Response



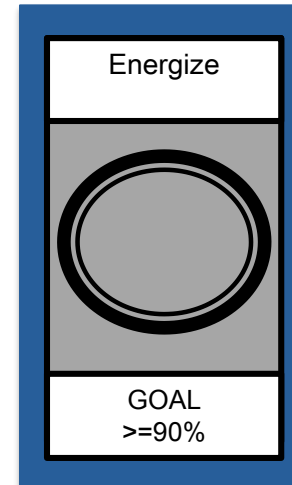
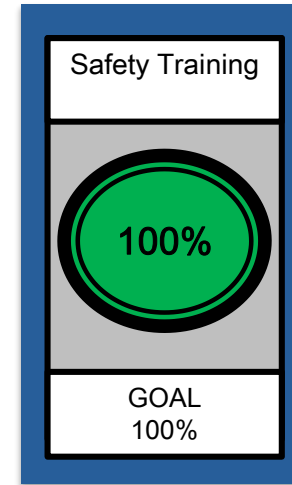
Damage Prevention



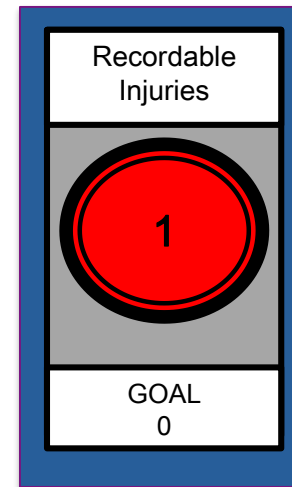
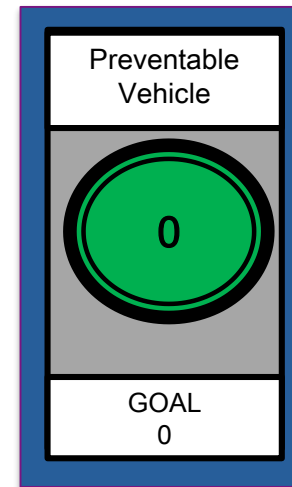
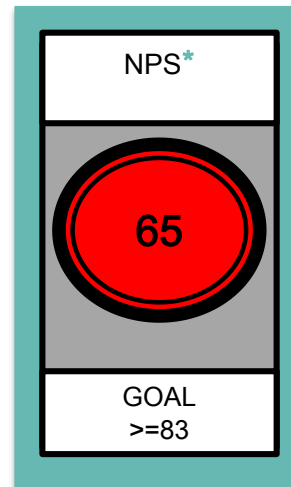
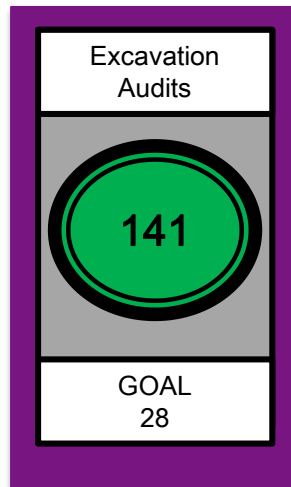
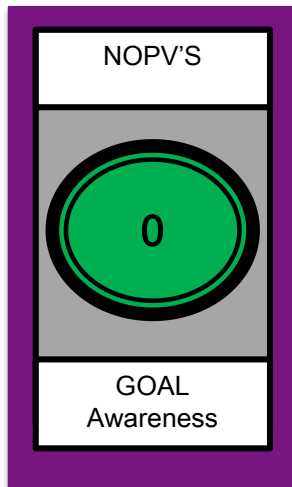
Better Every Day



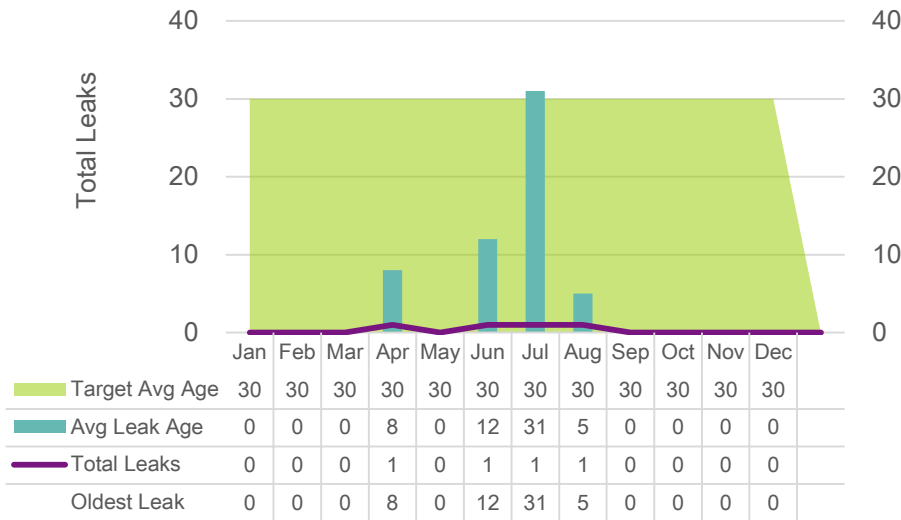
Great Workplace



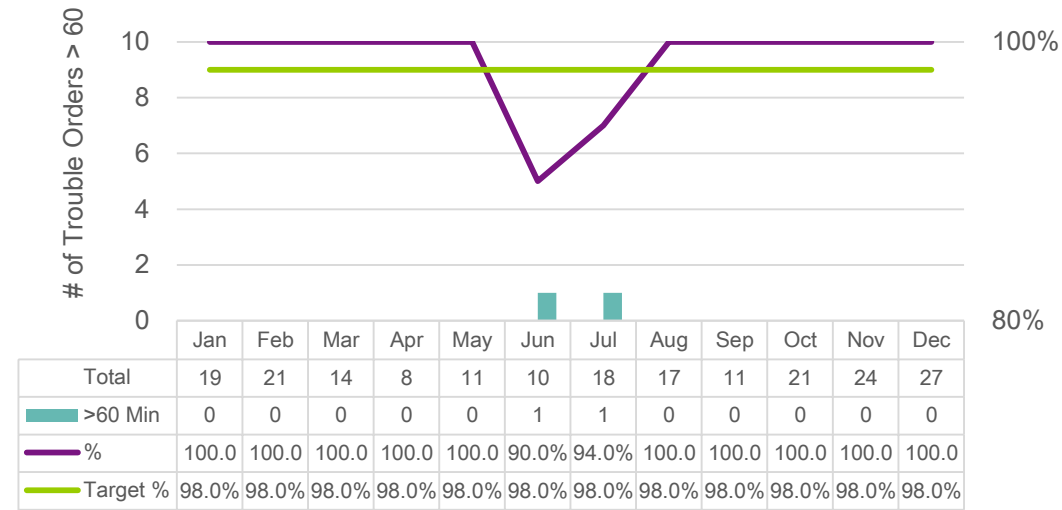
Valued Service



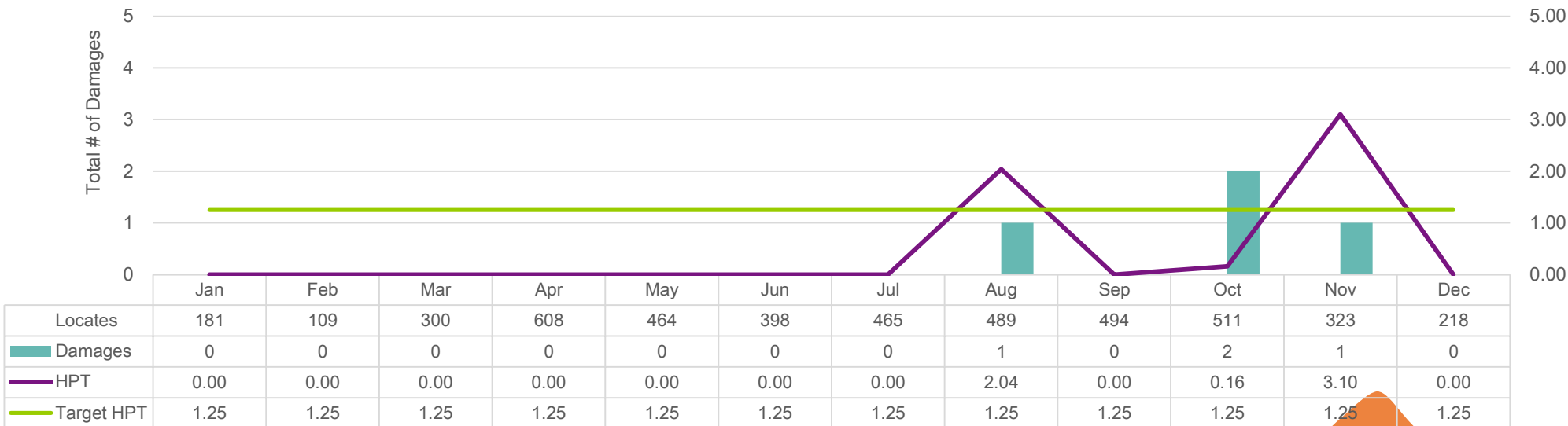
Leak Management



Emergency Response



Damage Prevention



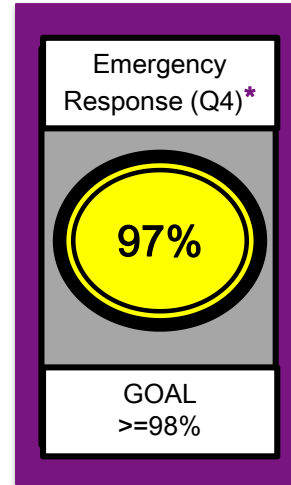
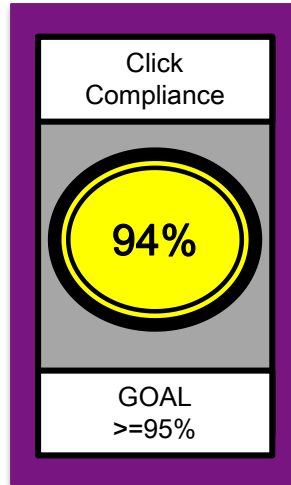
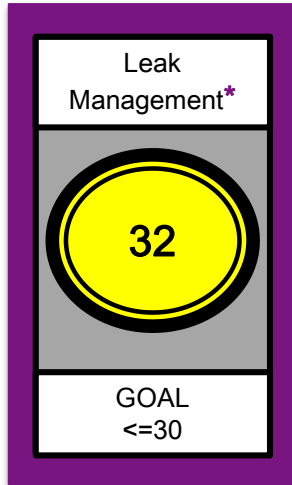
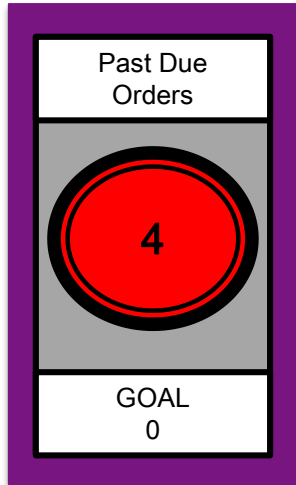
North Region Operational Metrics

December 2019

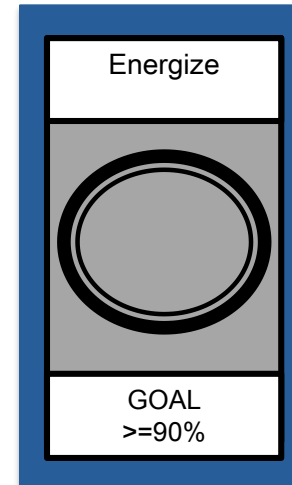
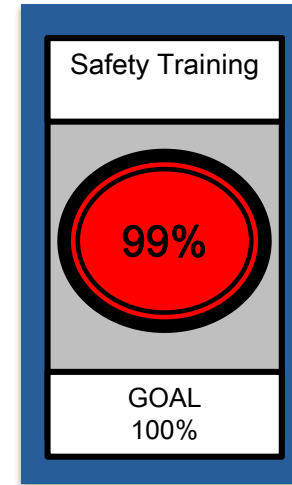


NE-North Region (Don Nordell)

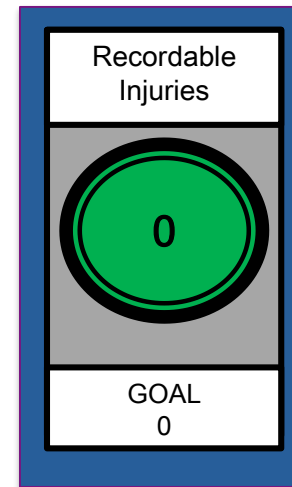
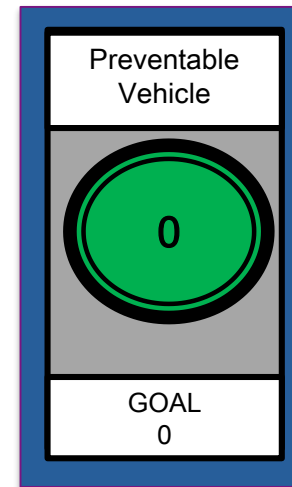
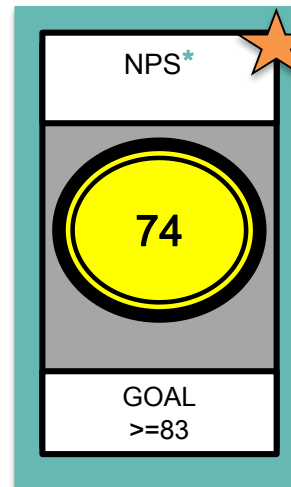
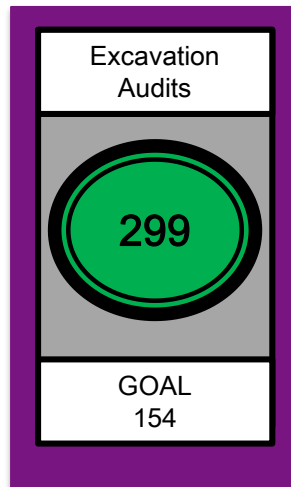
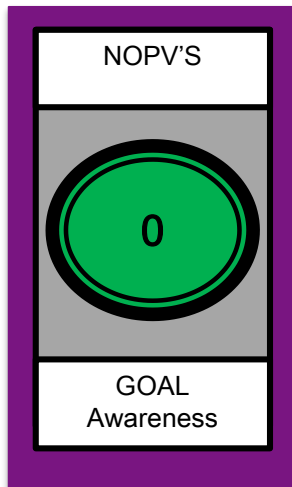
Better Every Day



Great Workplace

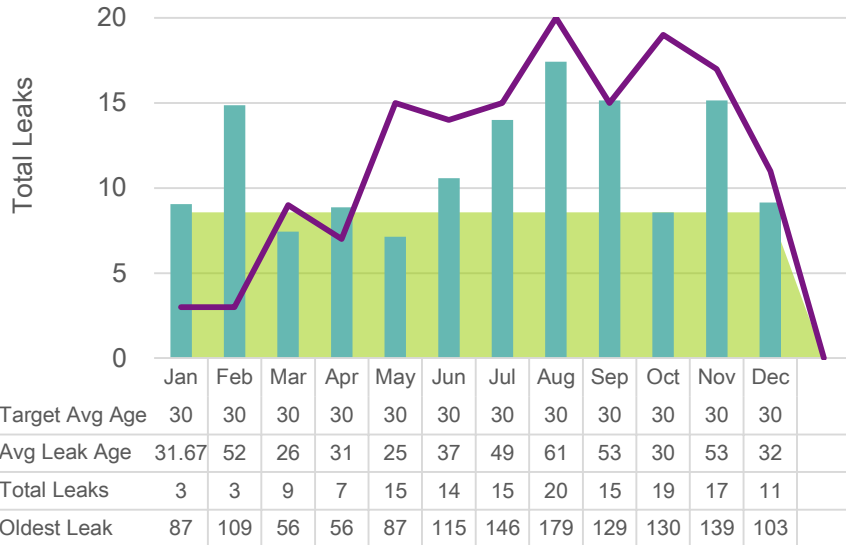


Valued Service

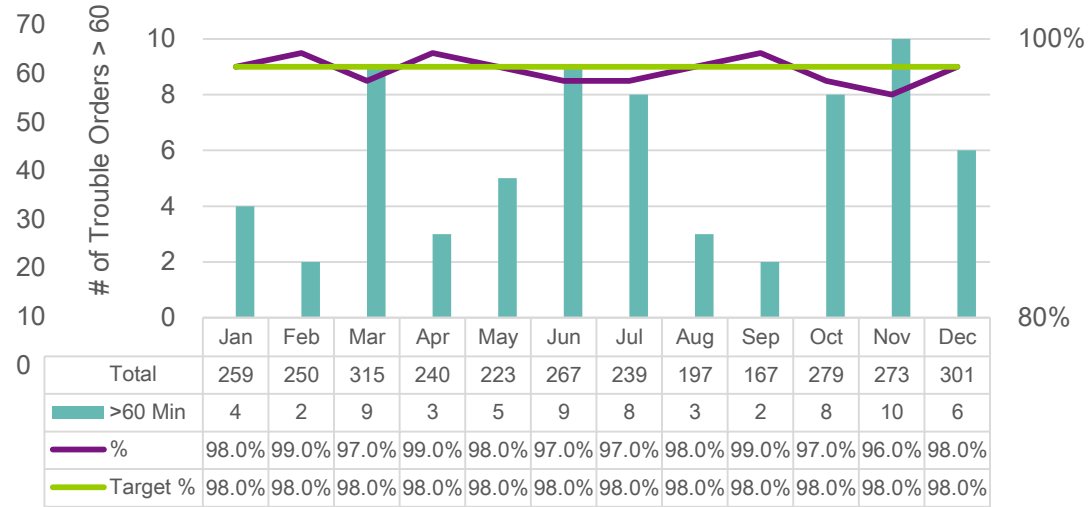


NE-North Region Charts

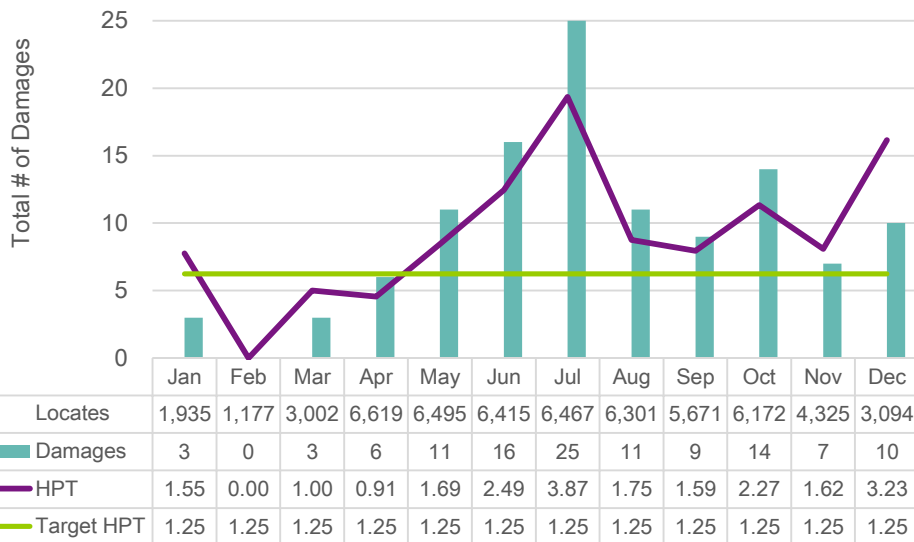
Leak Management



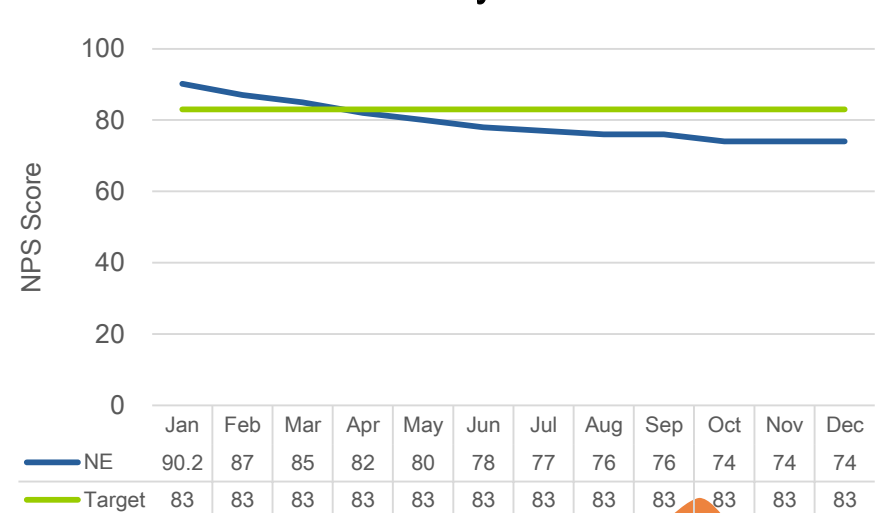
Emergency Response



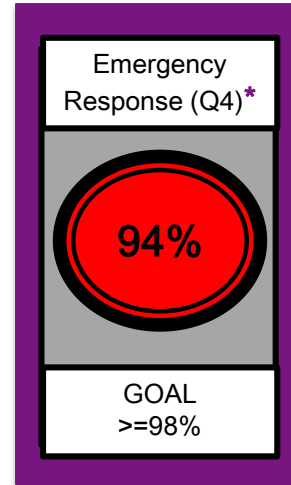
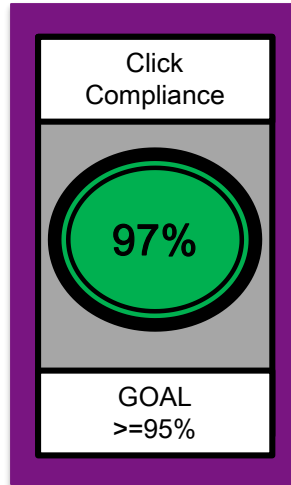
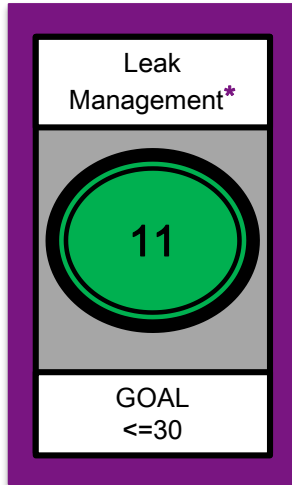
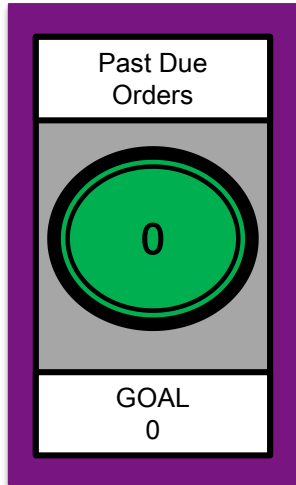
Damage Prevention



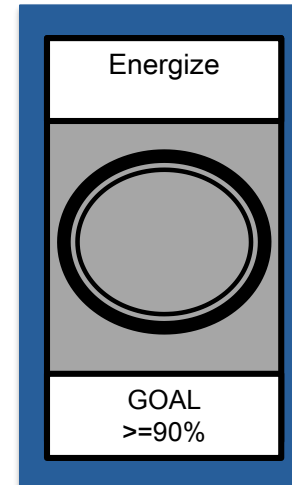
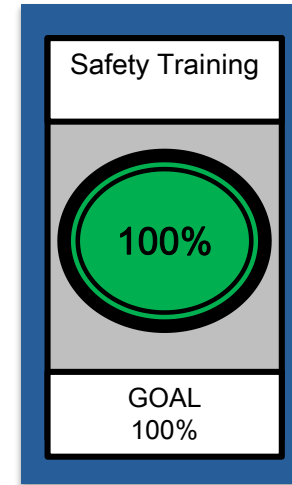
NPS Monthly Trend



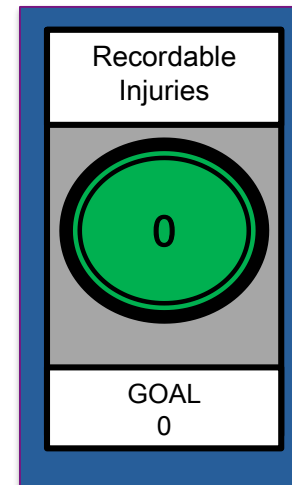
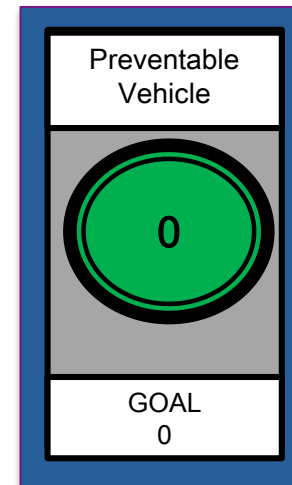
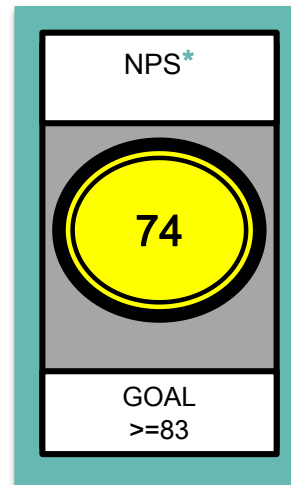
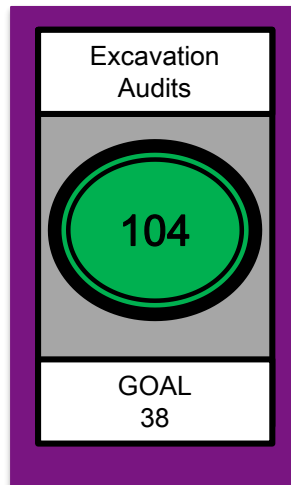
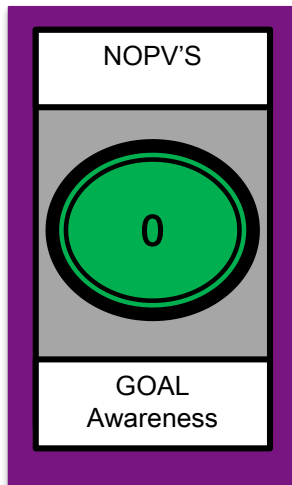
Better Every Day



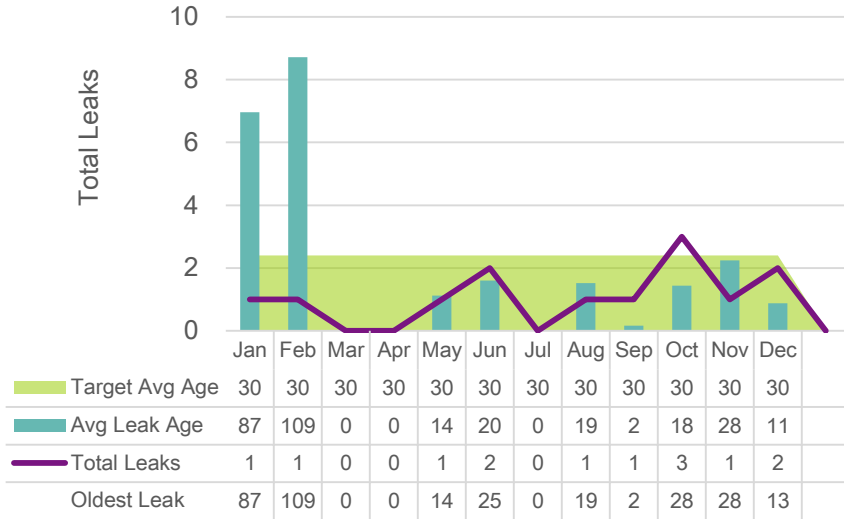
Great Workplace



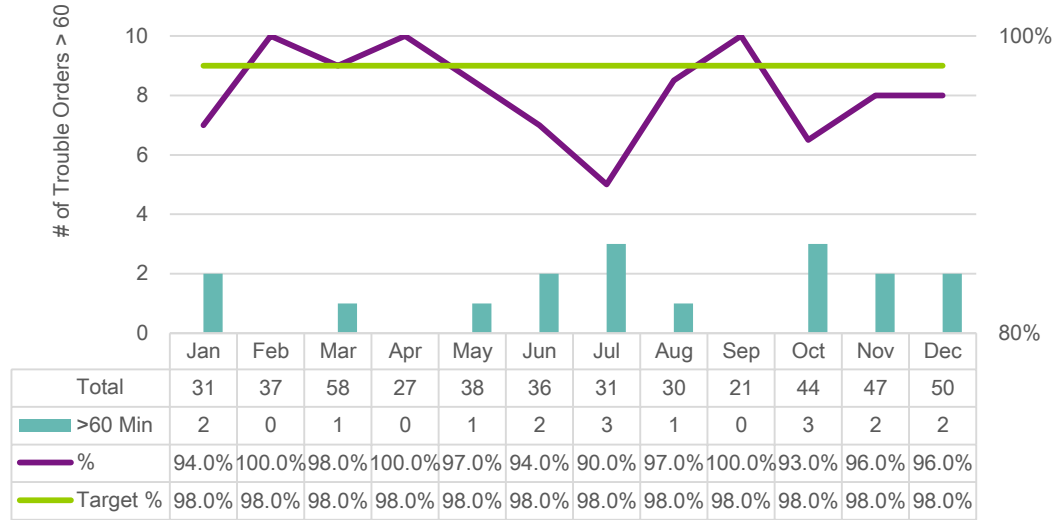
Valued Service



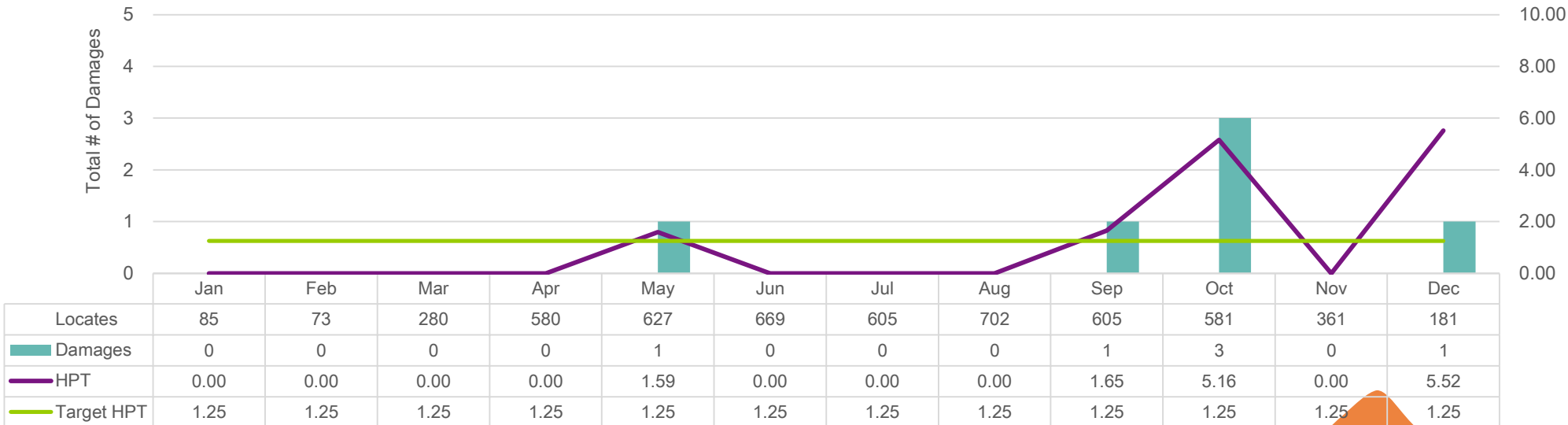
Leak Management



Emergency Response

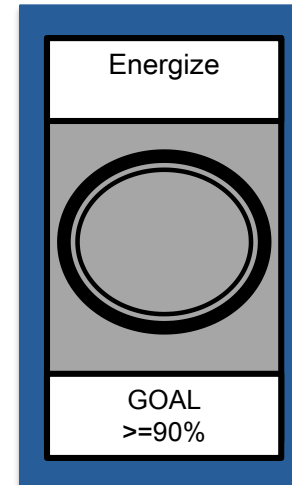
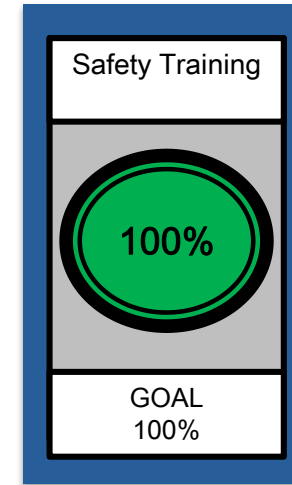
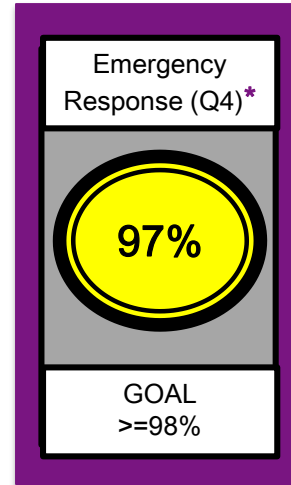
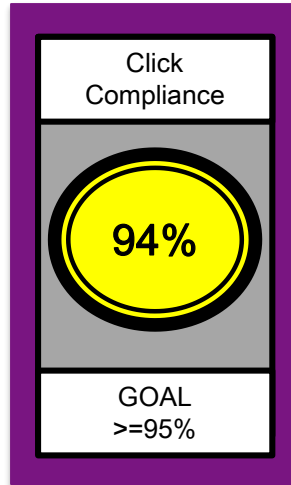
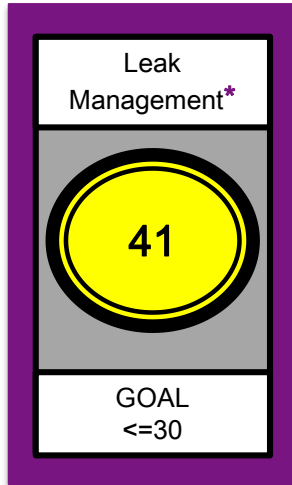
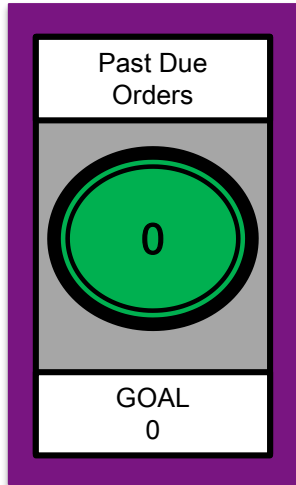


Damage Prevention

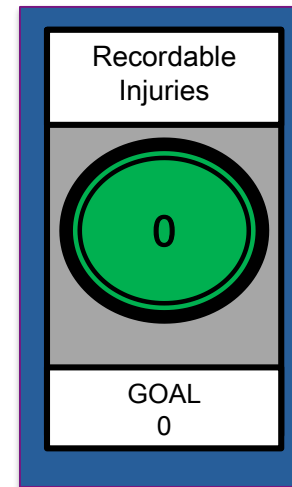
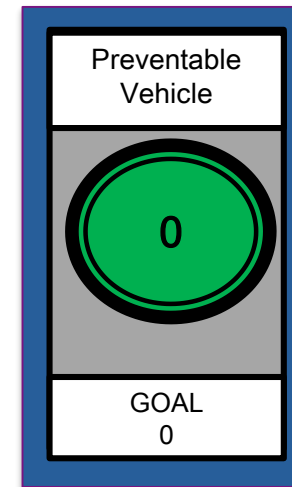
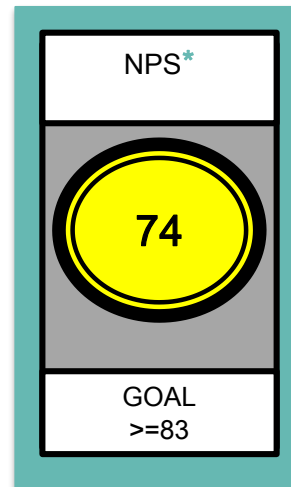
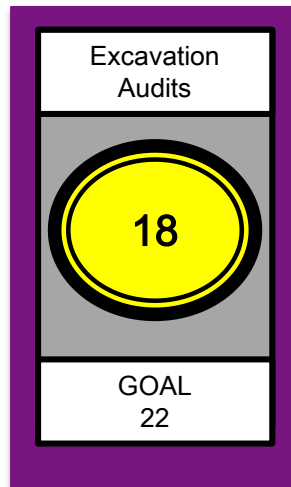
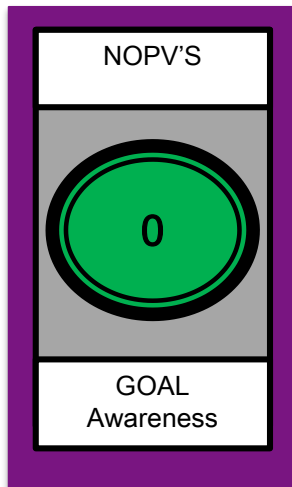


NE-Columbus (Danny Willets)

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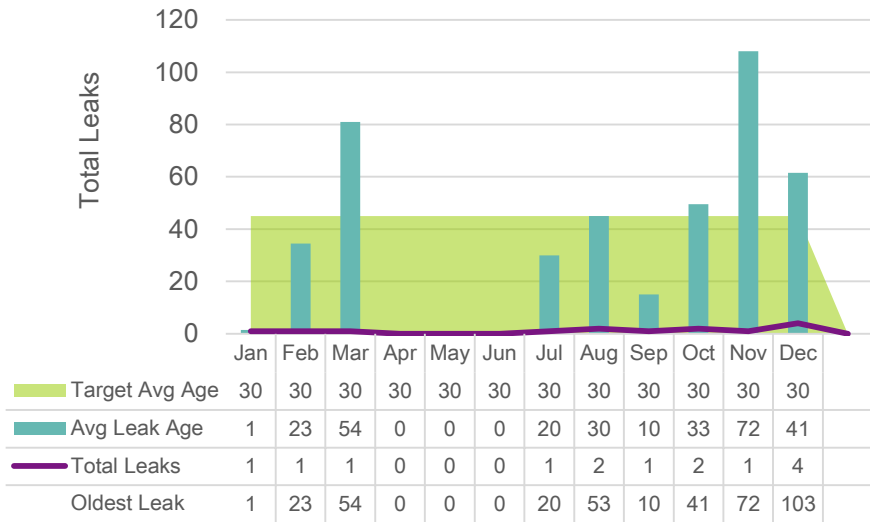


Great Workplace

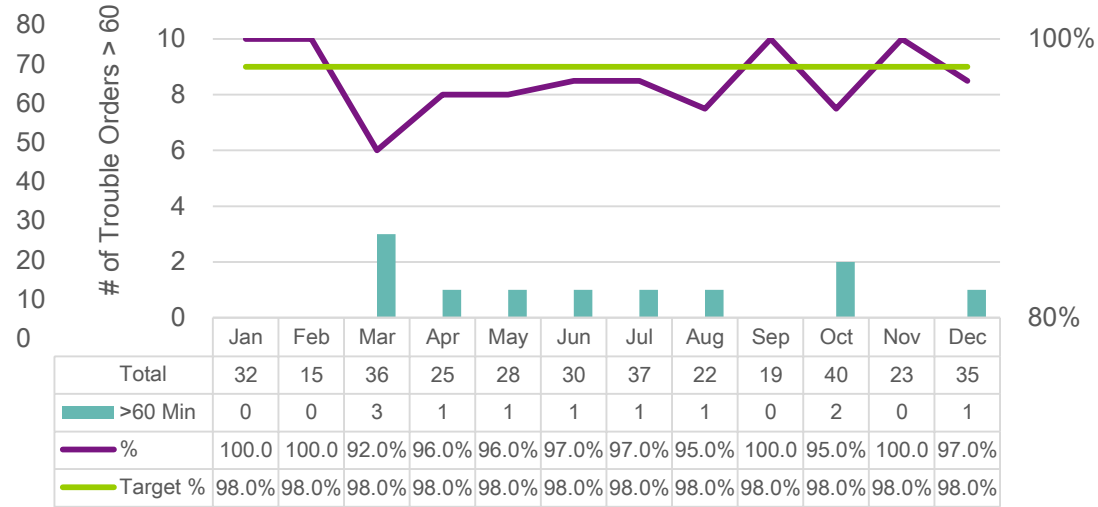


Valued Service

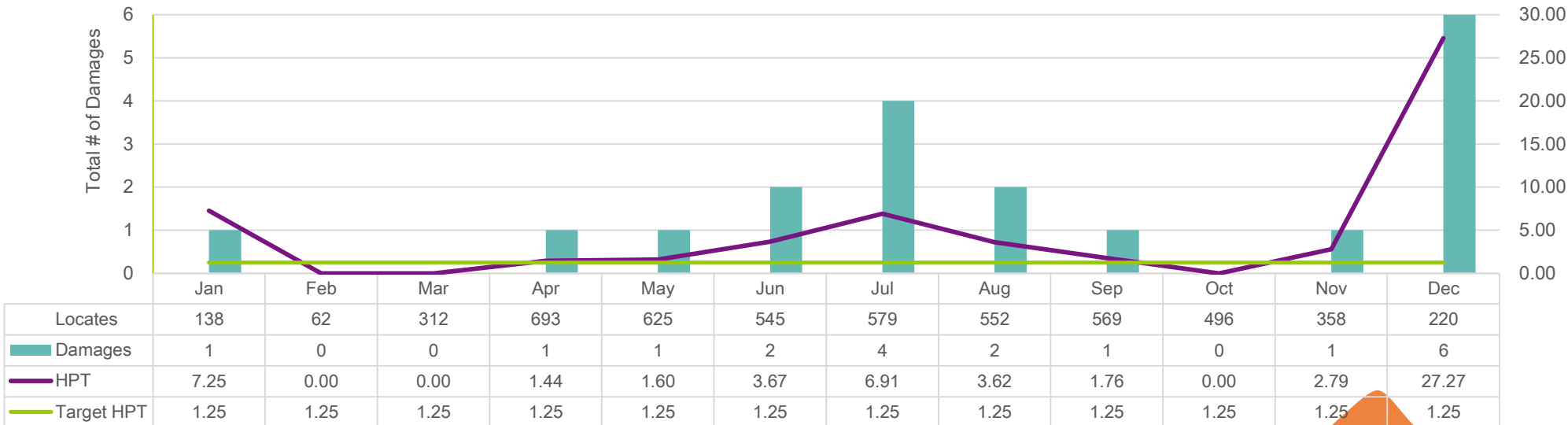
Leak Management



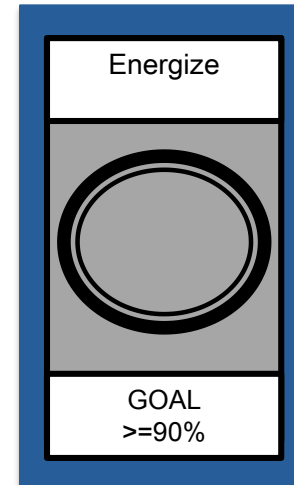
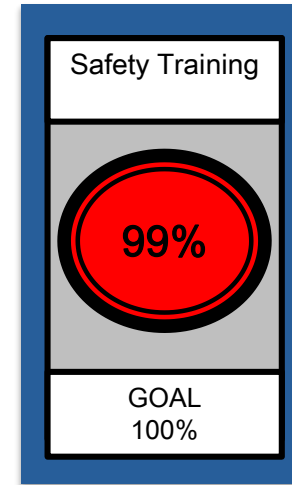
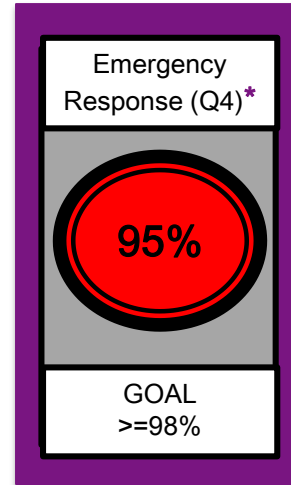
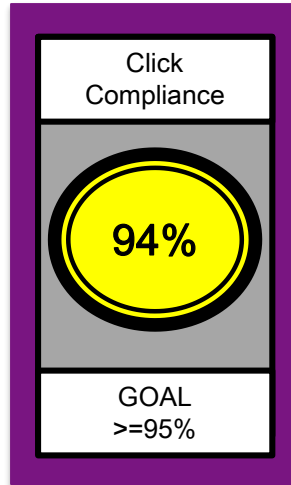
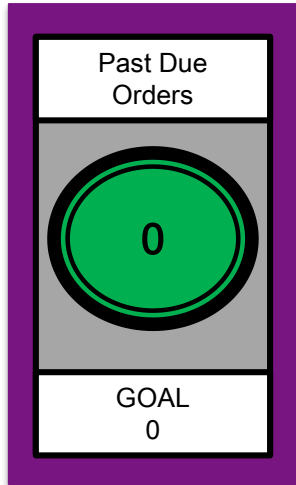
Emergency Response



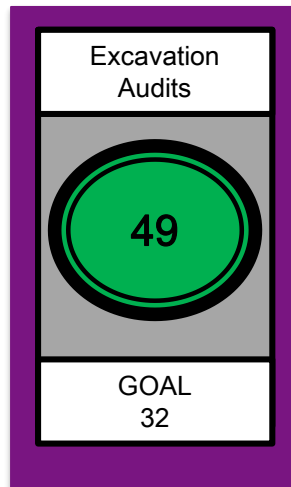
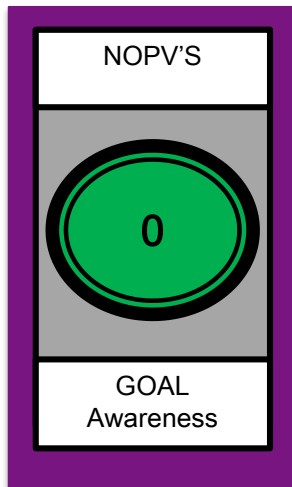
Damage Prevention



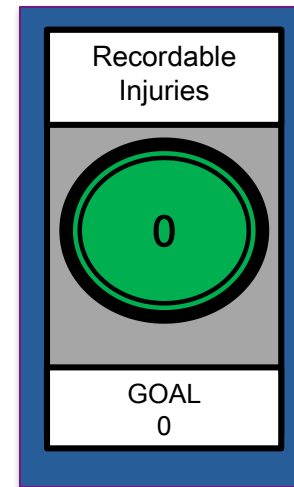
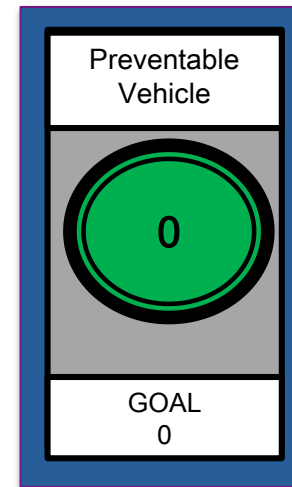
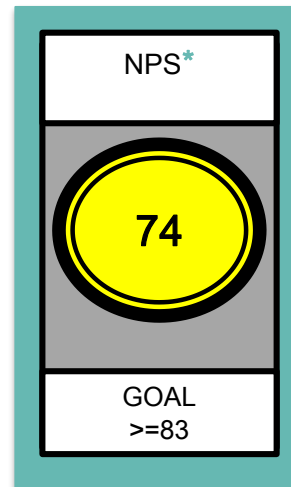
Better Every Day



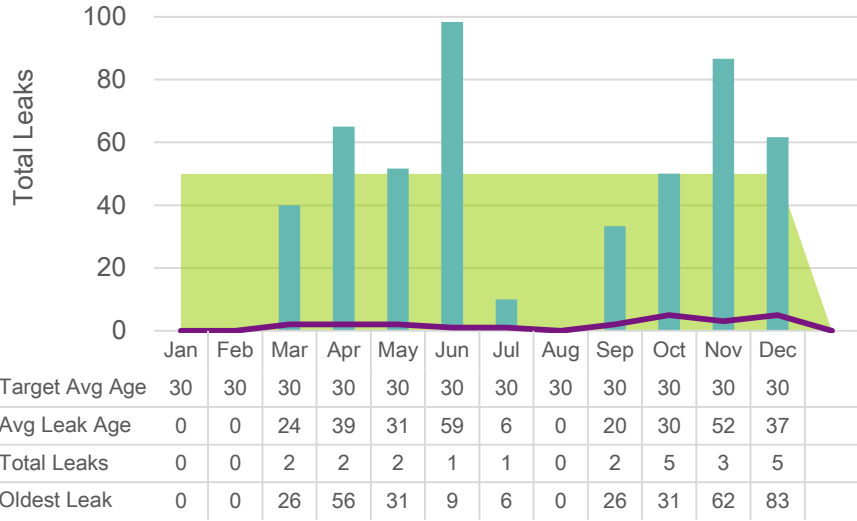
Great Workplace



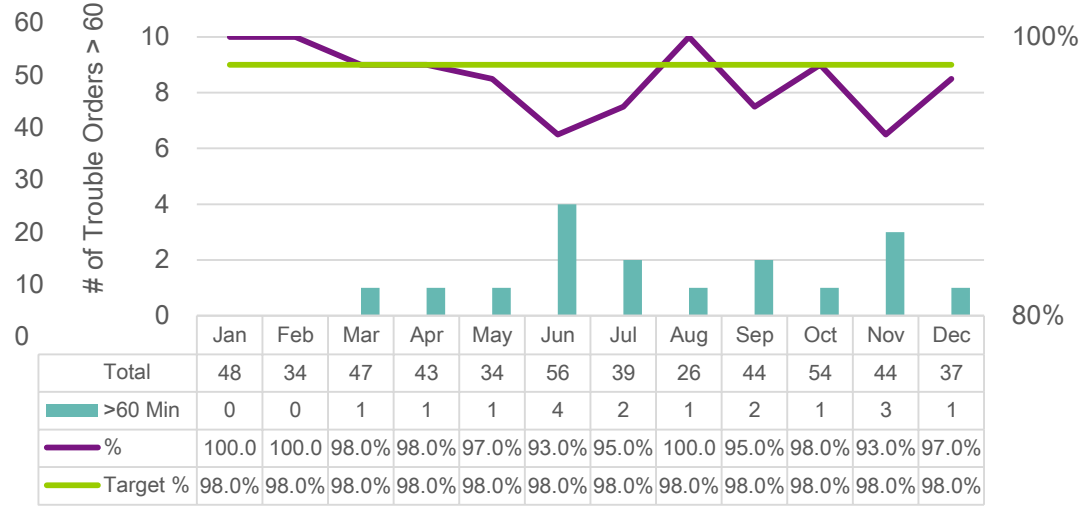
Valued Service



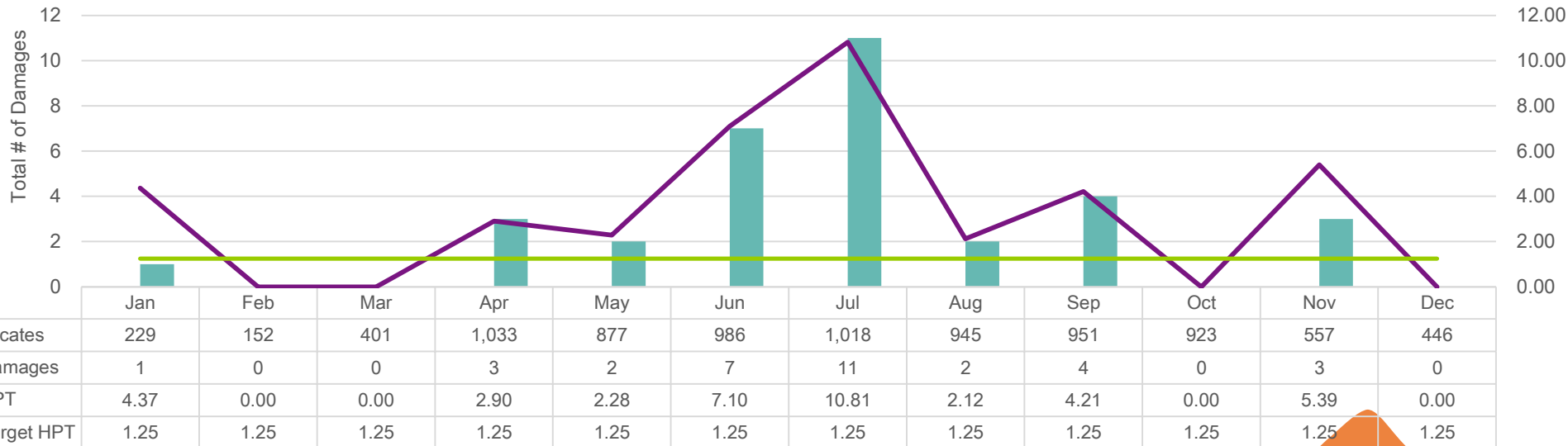
Leak Management



Emergency Response

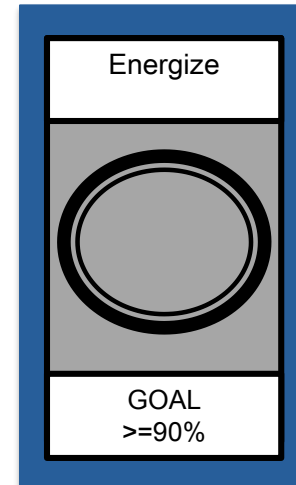
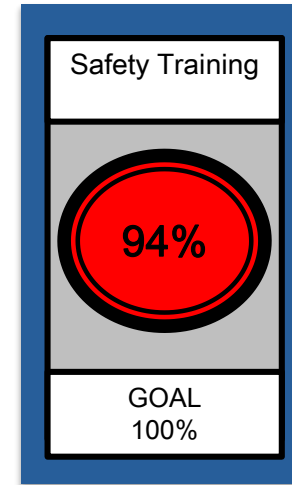
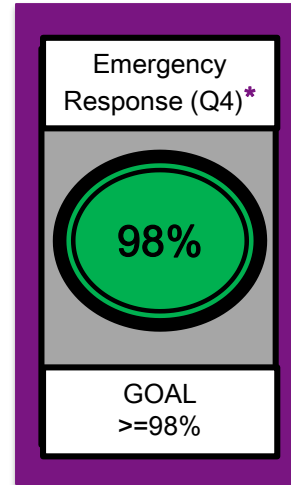
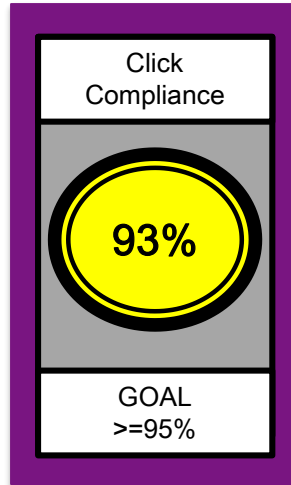
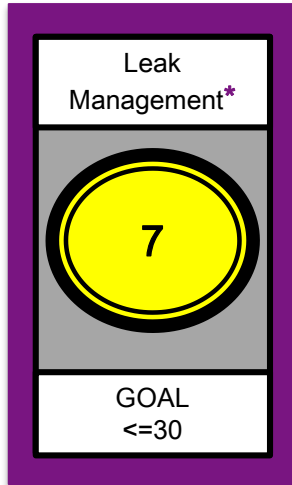
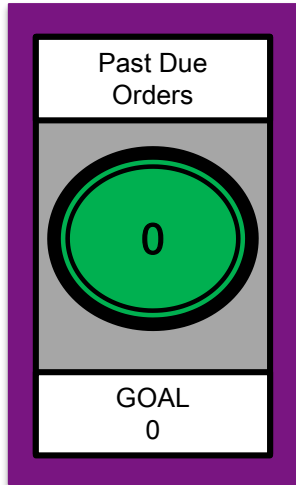


Damage Prevention

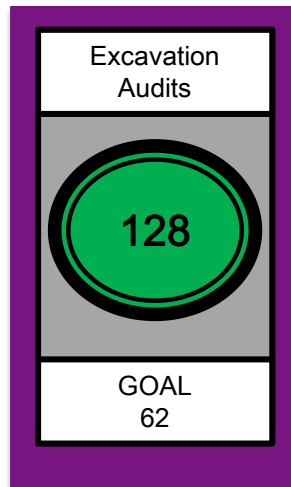
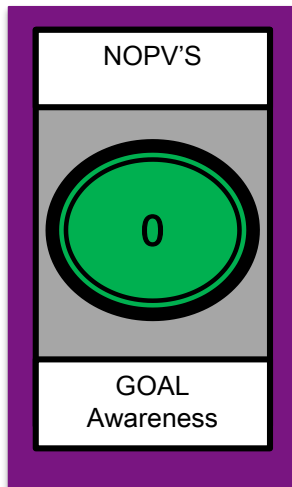


NE-Papillion (Larry Byrnes)

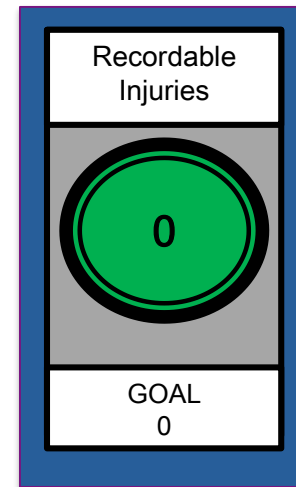
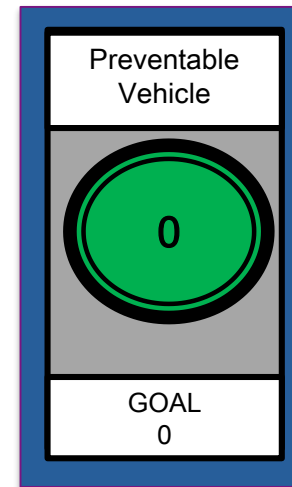
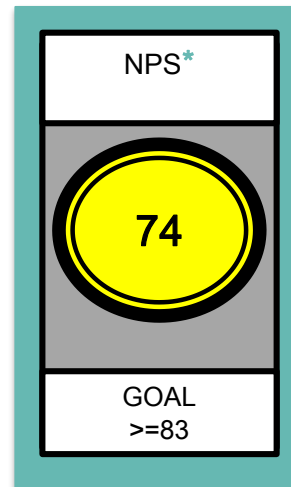
Better Every Day



Great Workplace

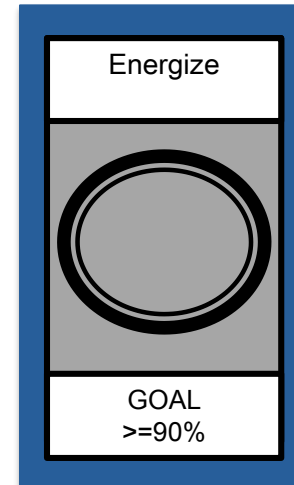
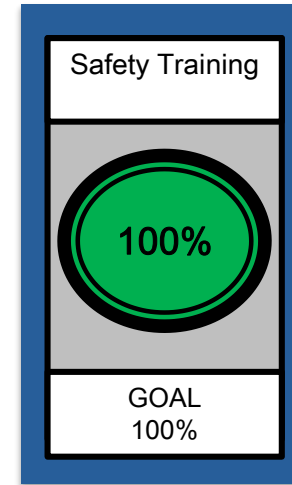
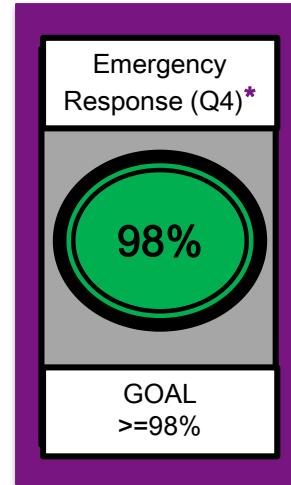
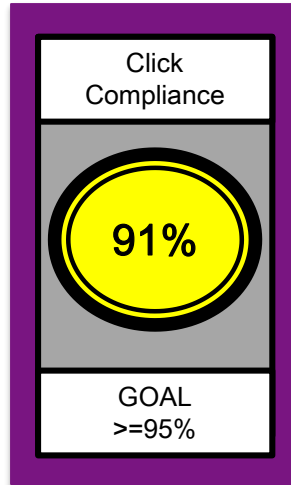
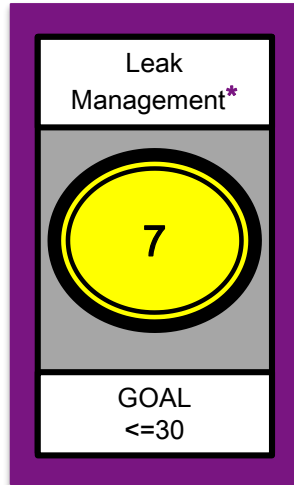
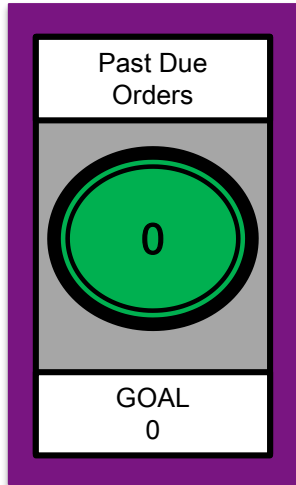


Valued Service

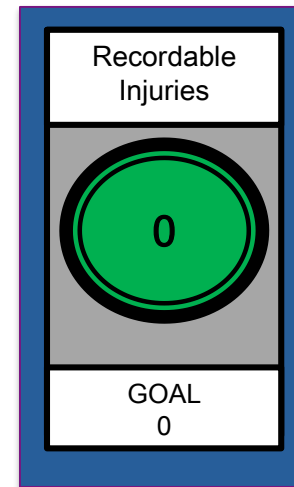
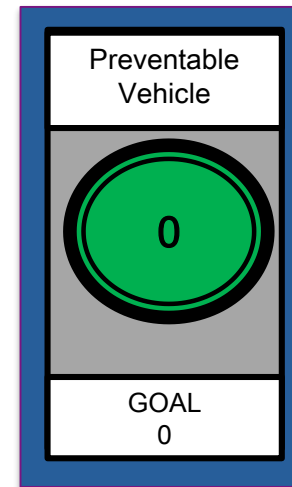
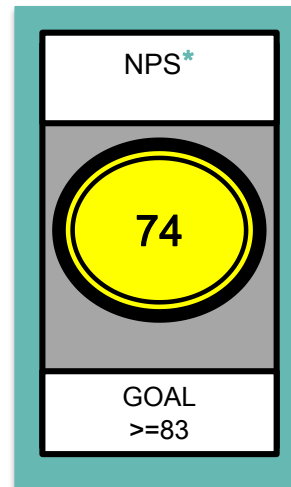
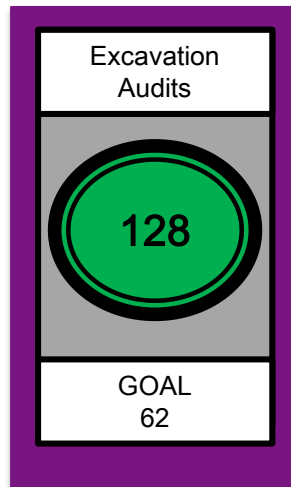
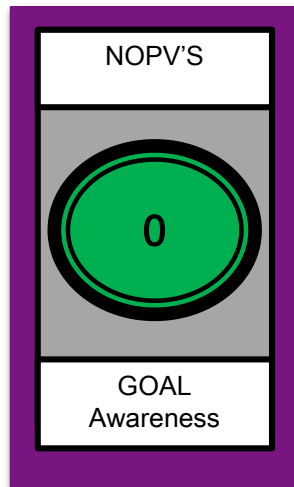


NE-Papillion (Dave Chase)

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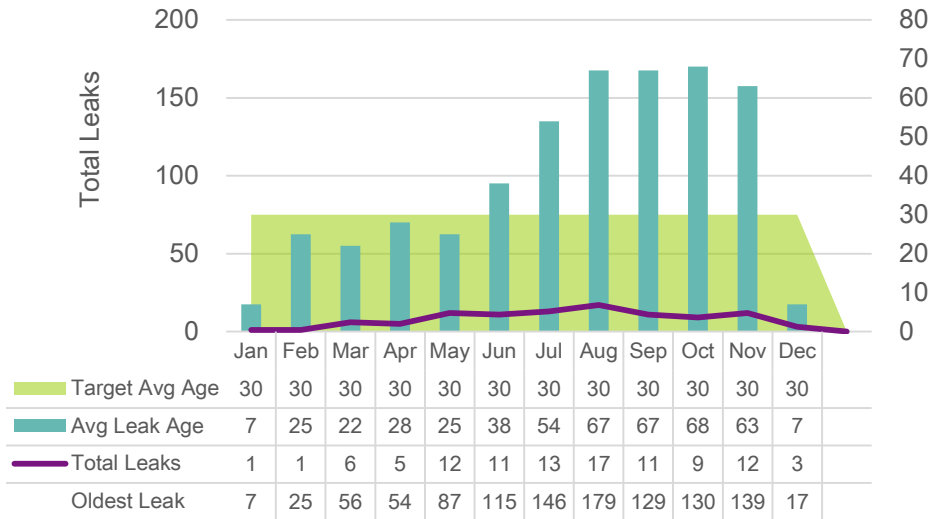


Great Workplace

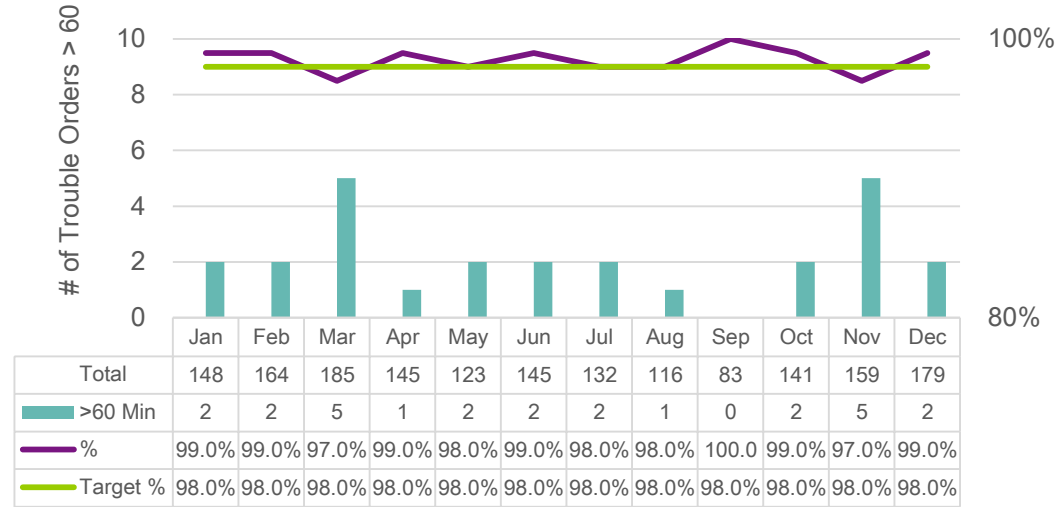


Valued Service

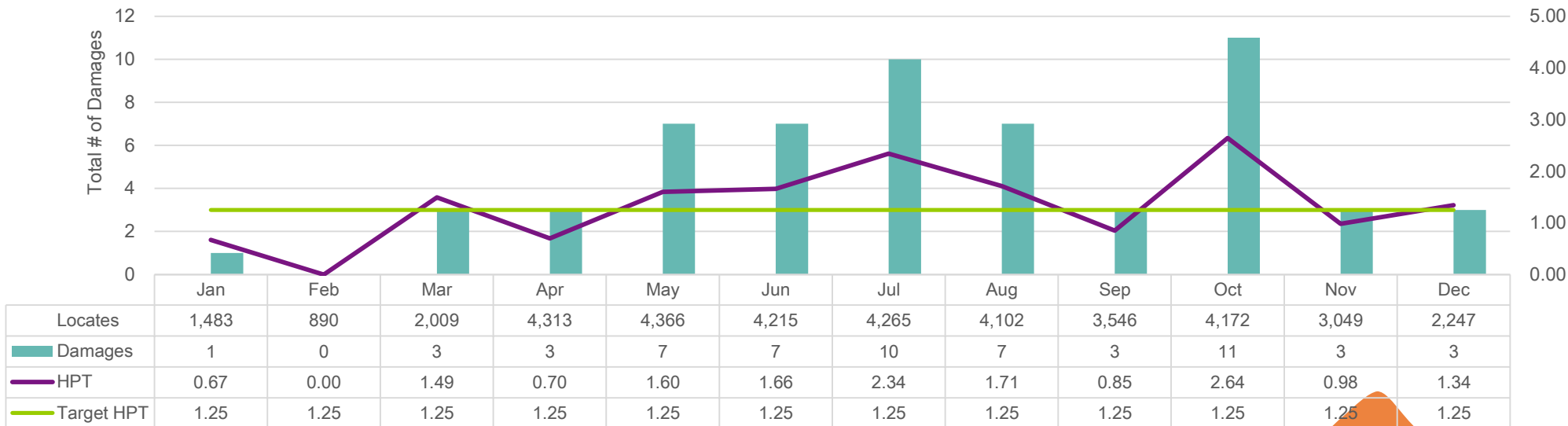
Leak Management



Emergency Response



Damage Prevention



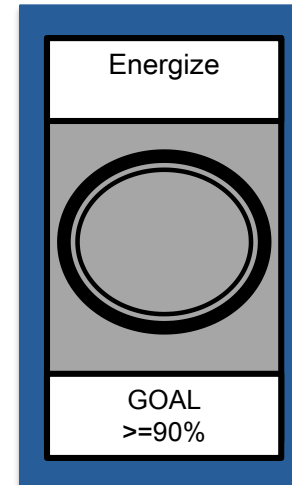
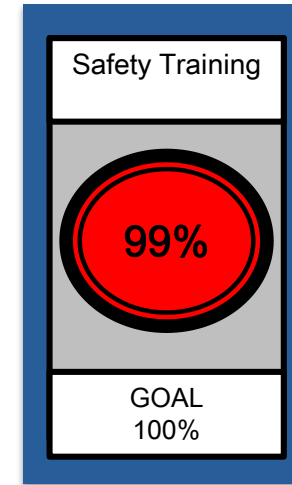
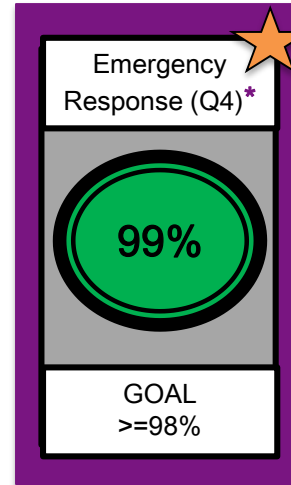
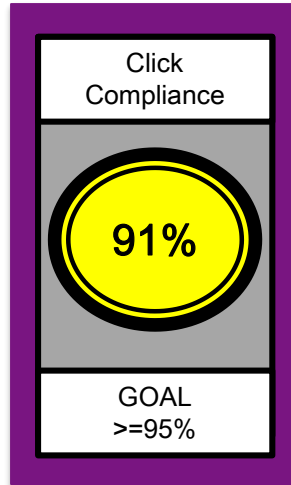
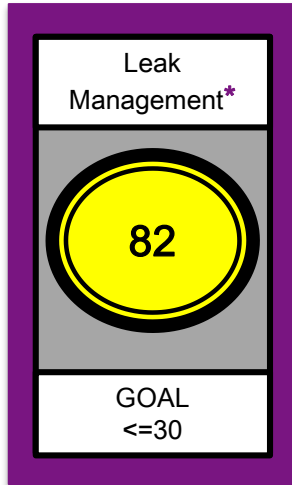
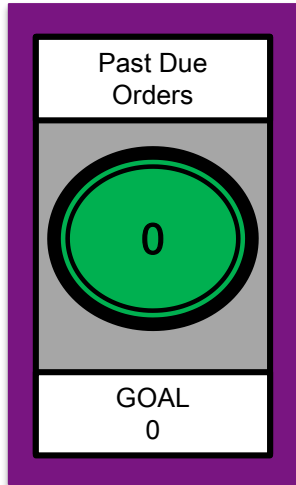
South Region Operational Metrics

December 2019

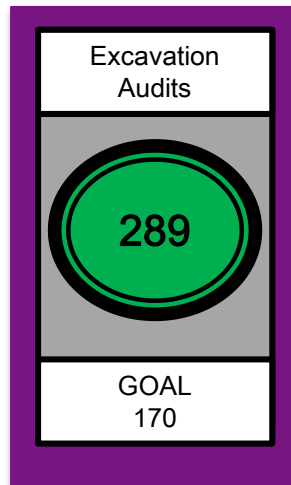
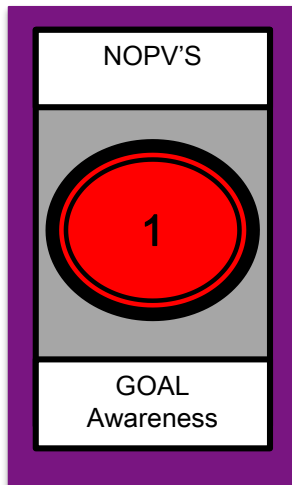


NE-South Region (Andy Storf)

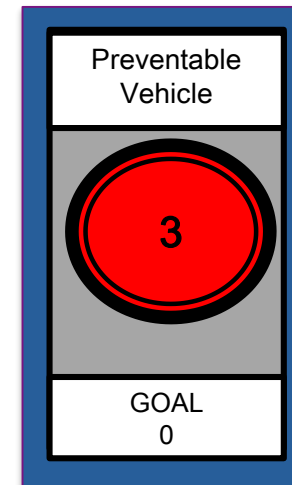
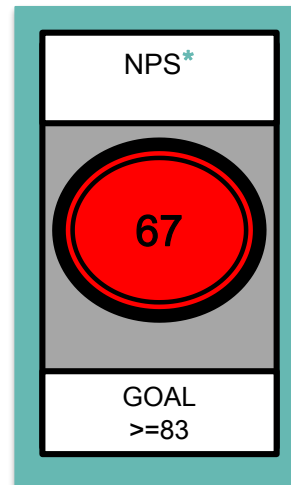
Better Every Day



Great Workplace

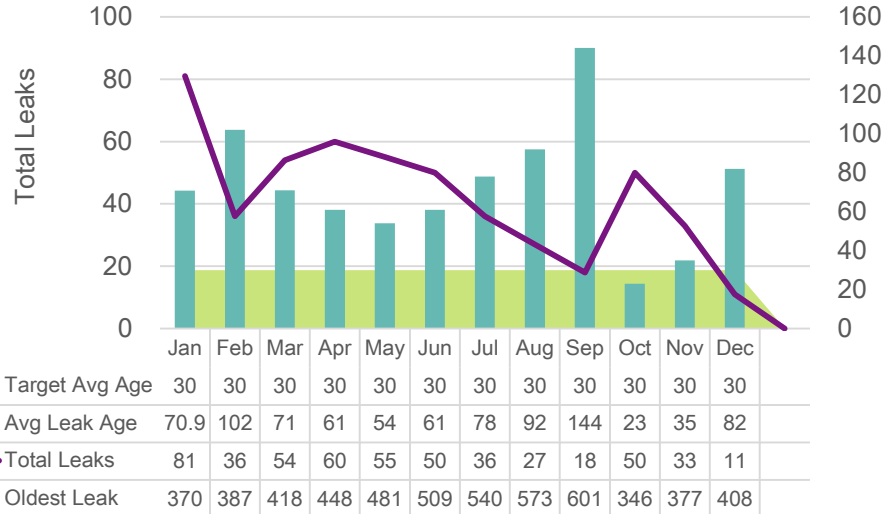


Valued Service

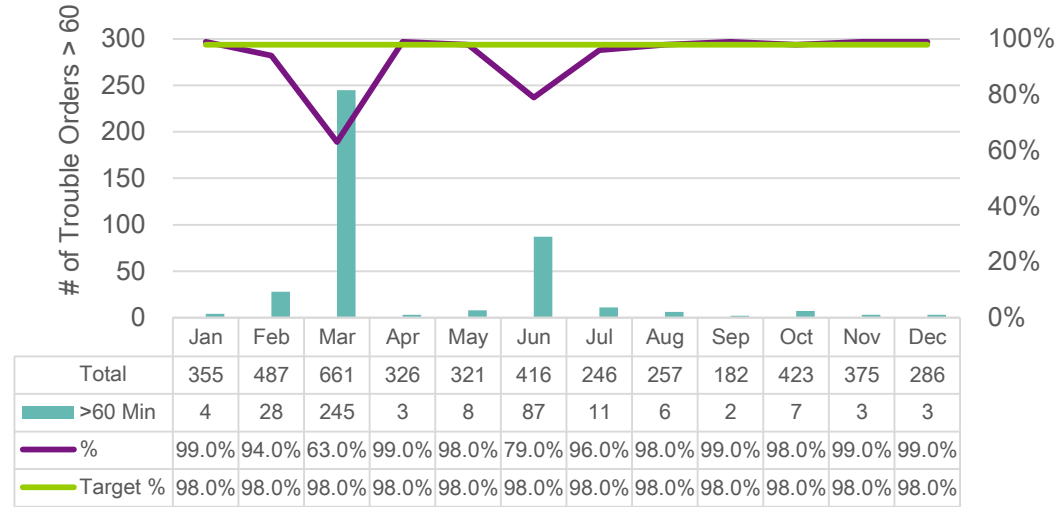


NE-South Region Charts

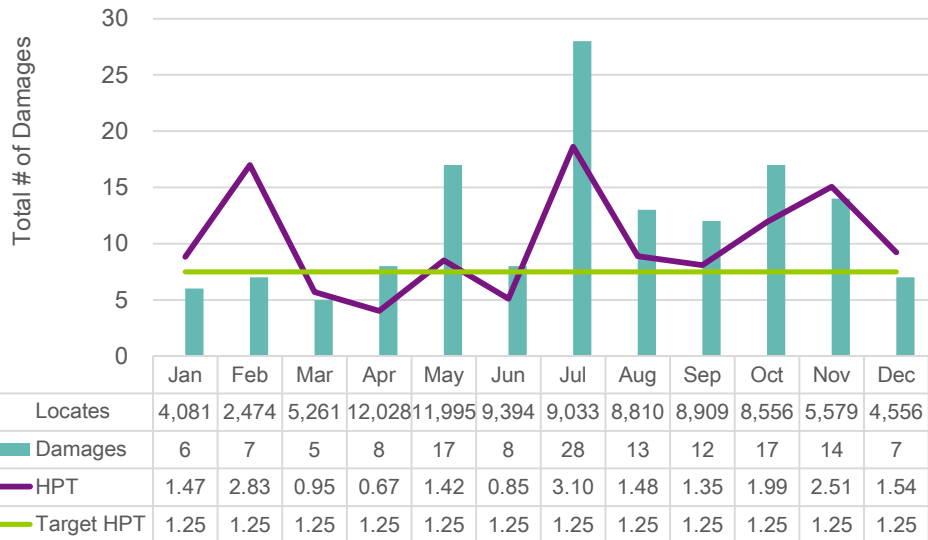
Leak Management



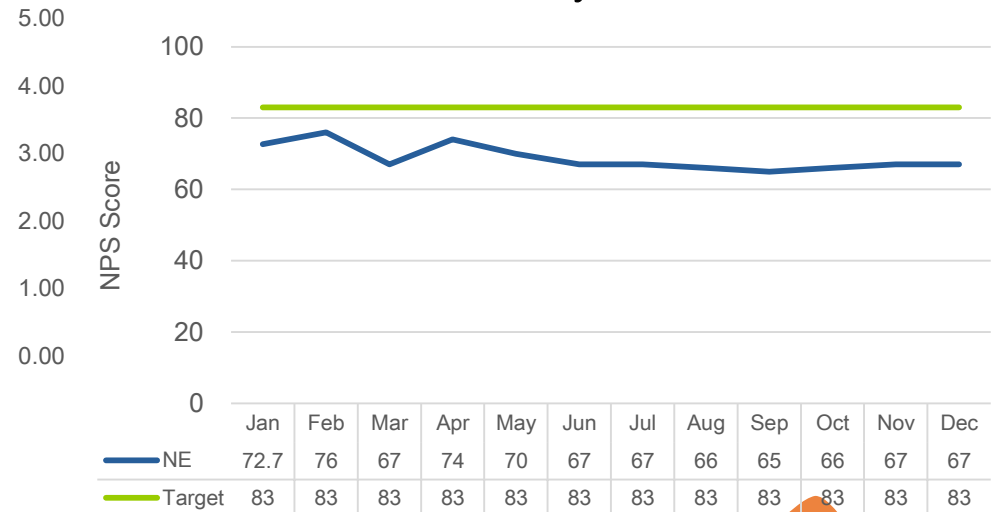
Emergency Response



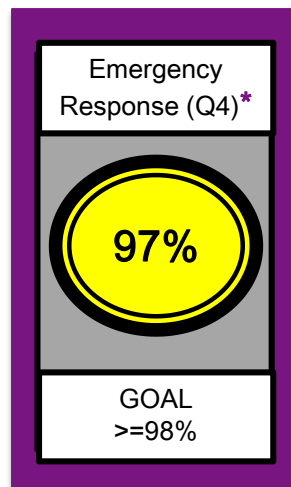
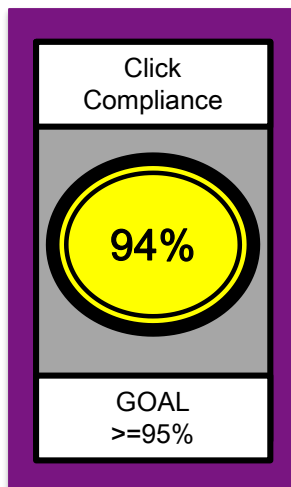
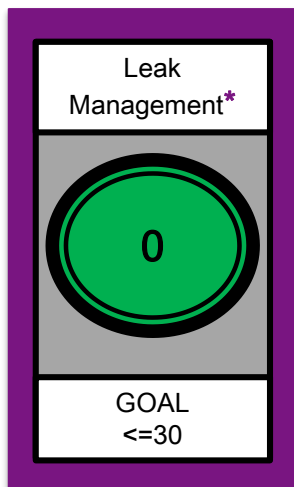
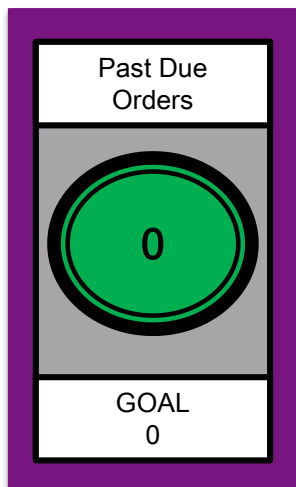
Damage Prevention



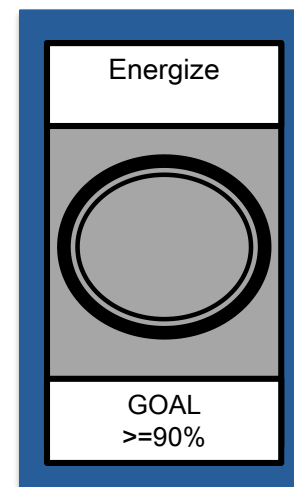
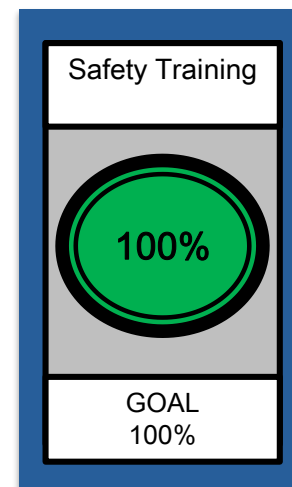
NPS Monthly Trend



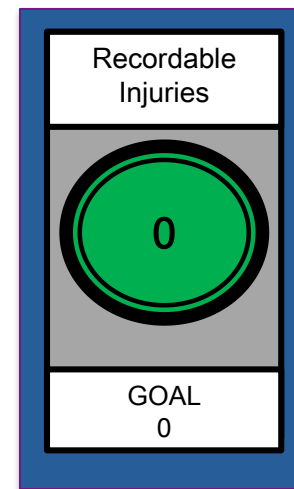
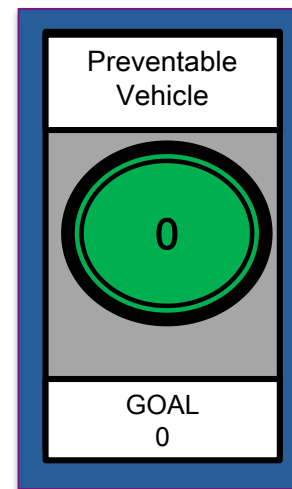
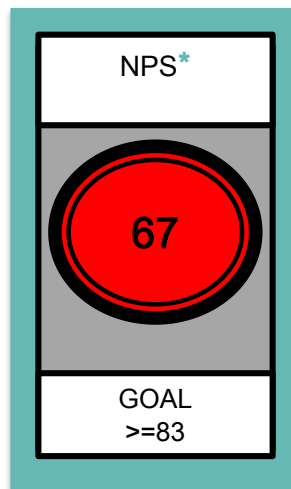
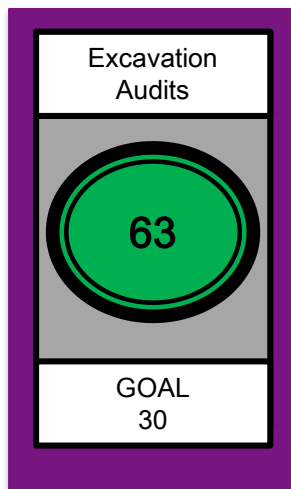
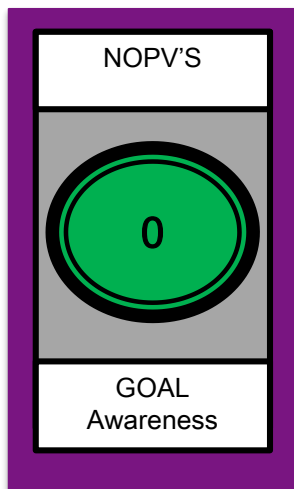
Better Every Day



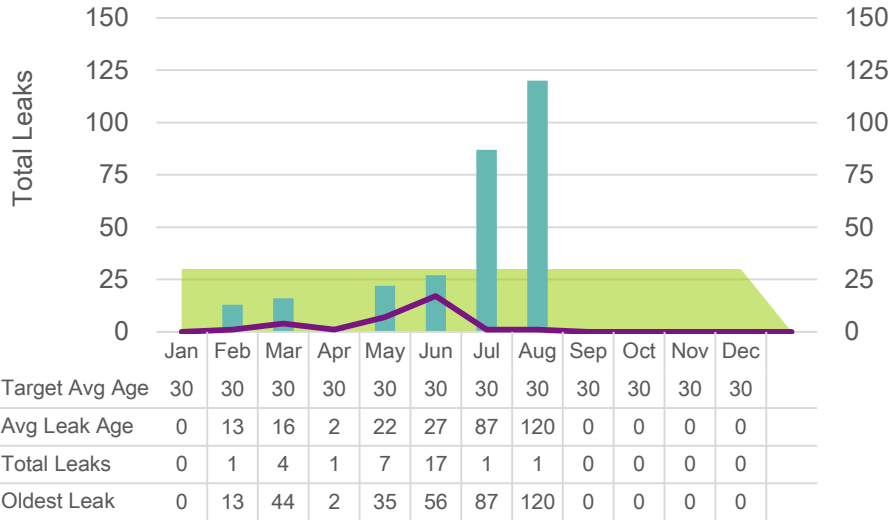
Great Workplace



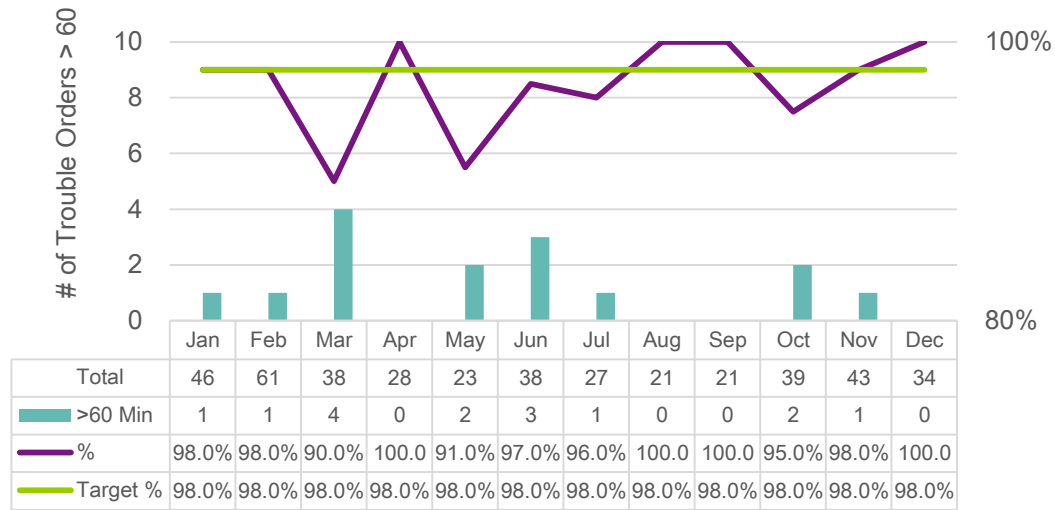
Valued Service



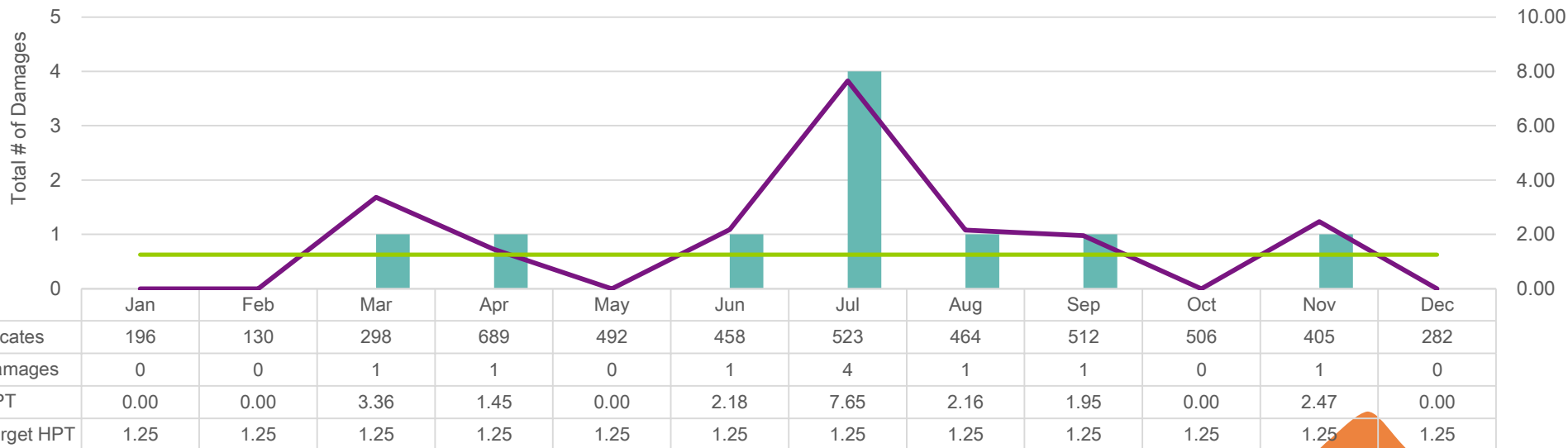
Leak Management



Emergency Response

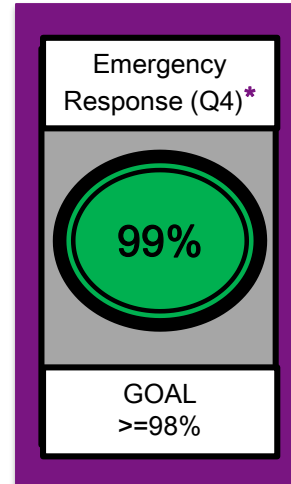
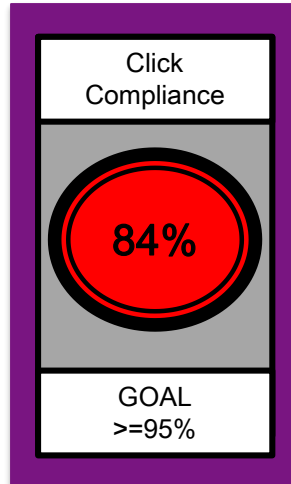
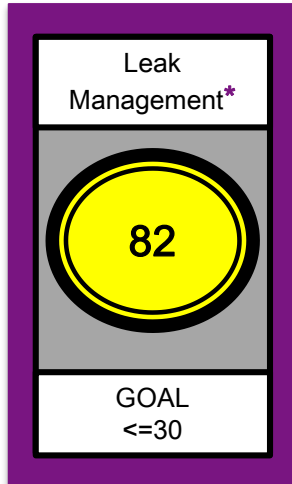
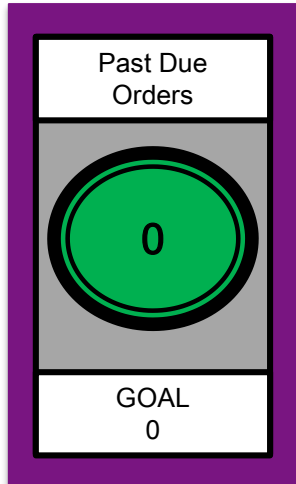


Damage Prevention

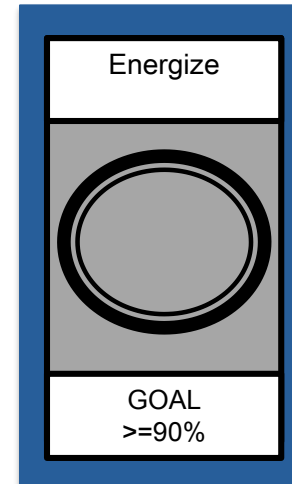
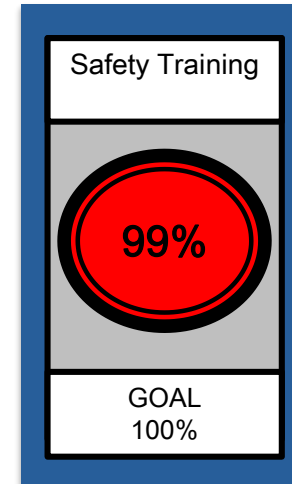


NE-Lincoln (Jessie Andazola)

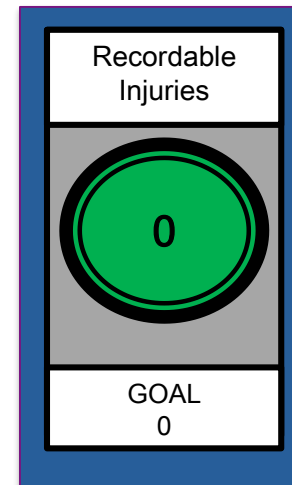
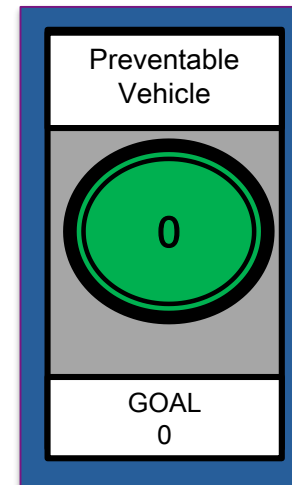
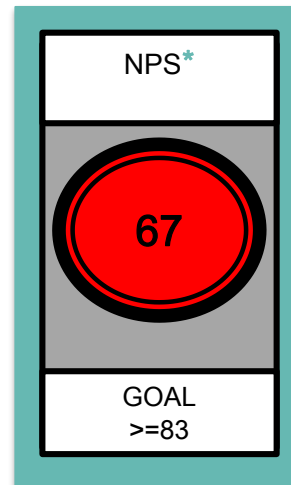
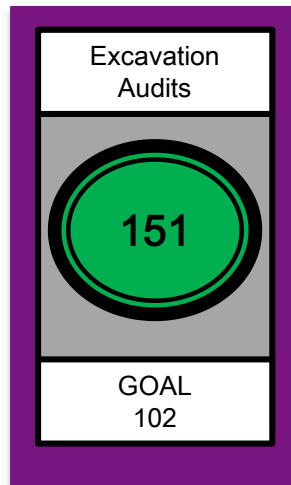
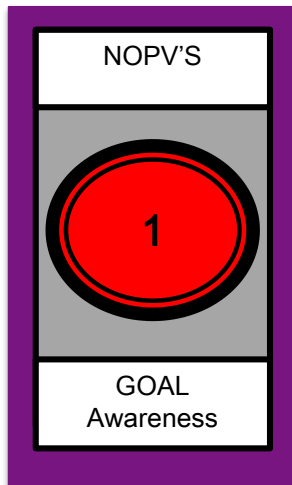
Better Every Day



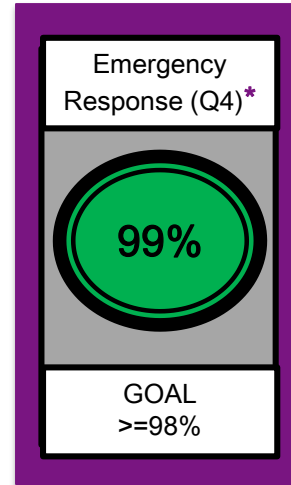
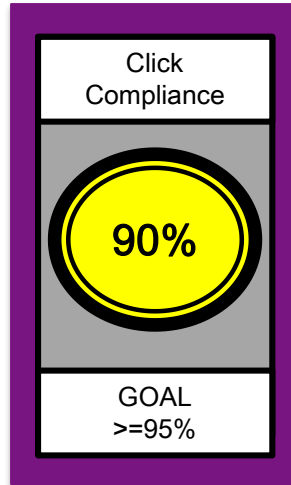
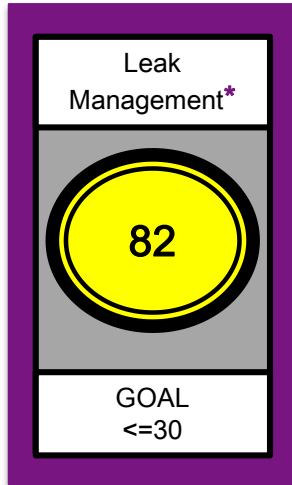
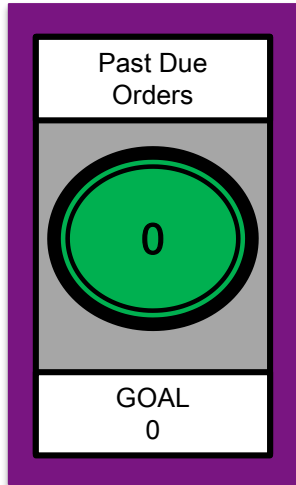
Great Workplace



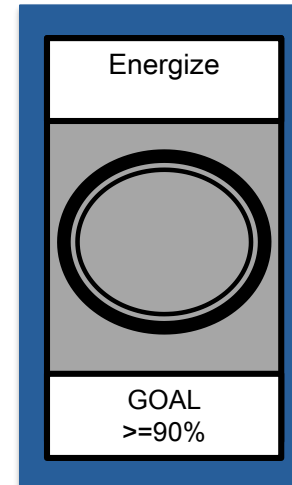
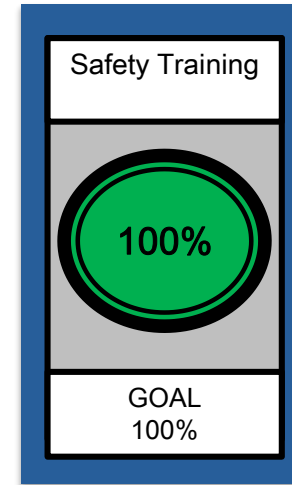
Valued Service



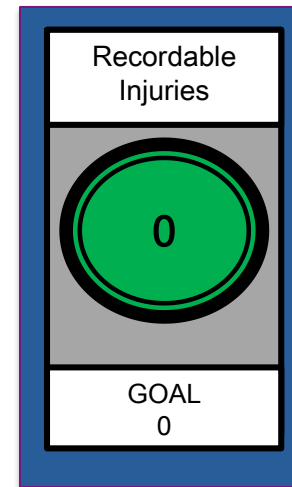
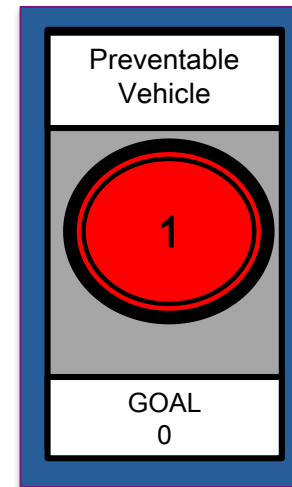
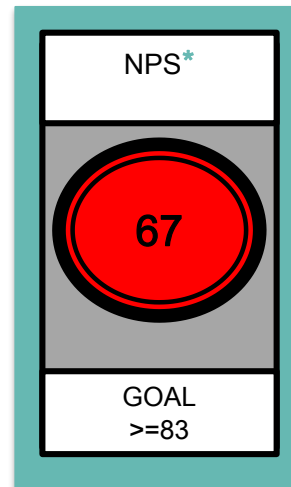
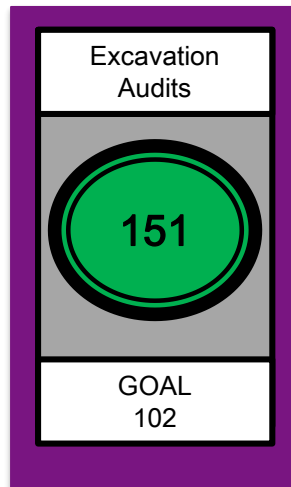
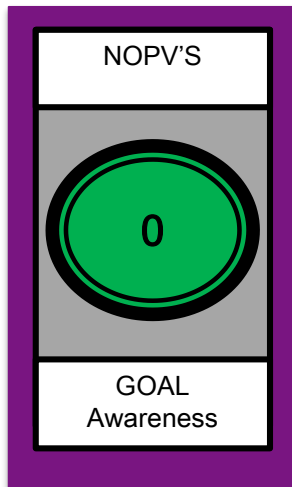
Better Every Day



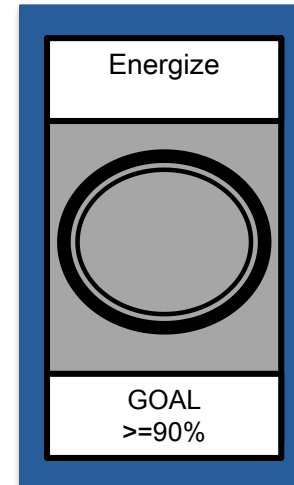
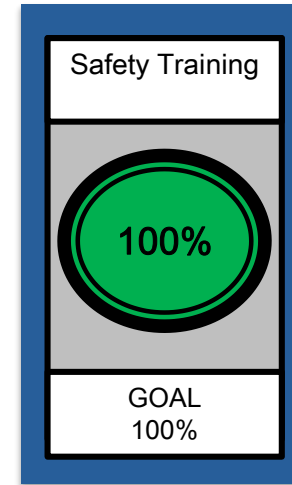
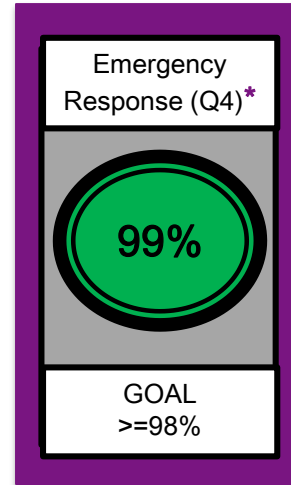
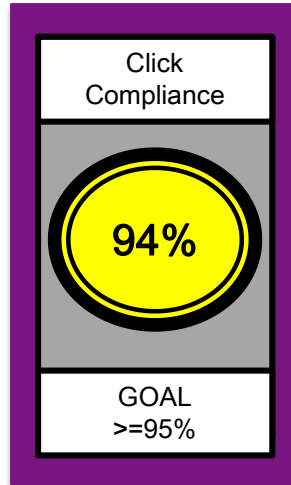
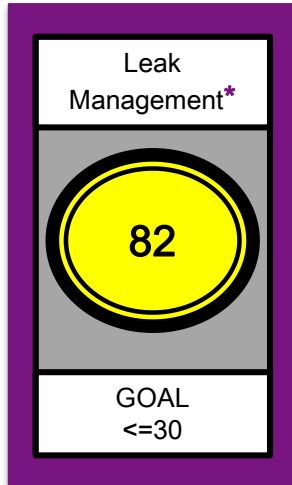
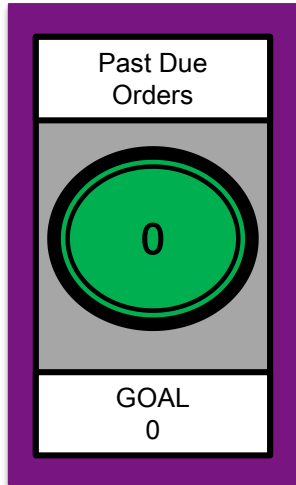
Great Workplace



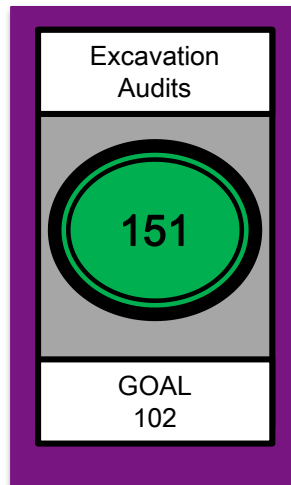
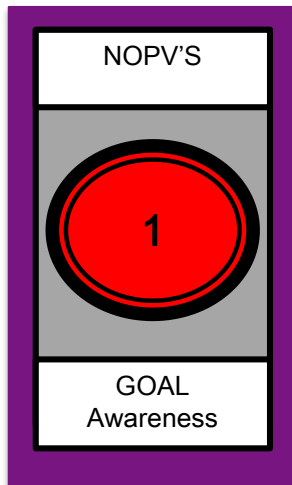
Valued Service



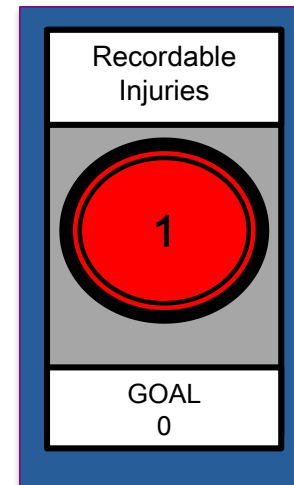
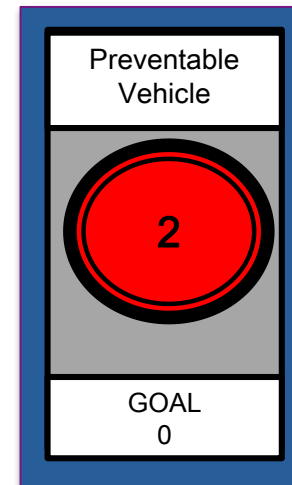
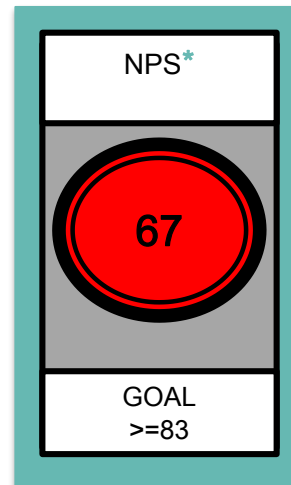
Better Every Day



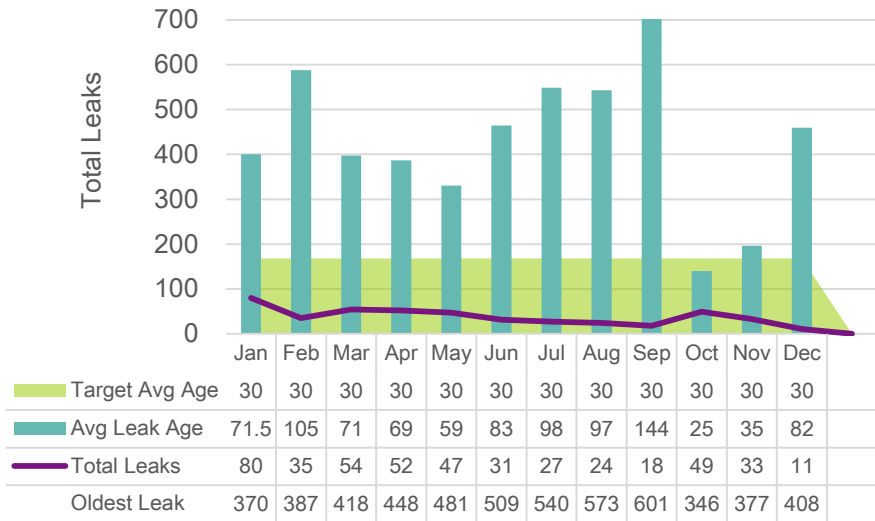
Great Workplace



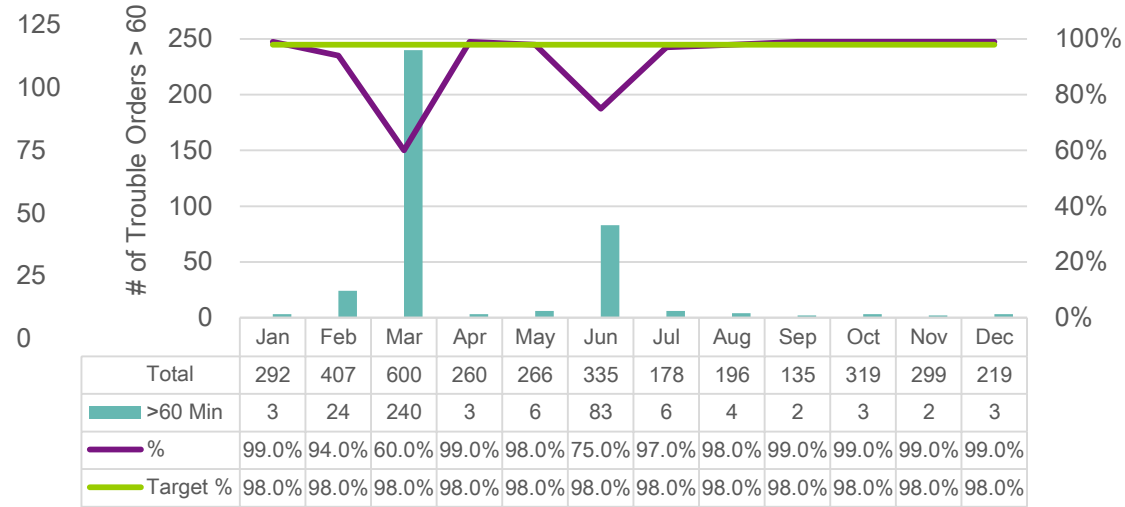
Valued Service



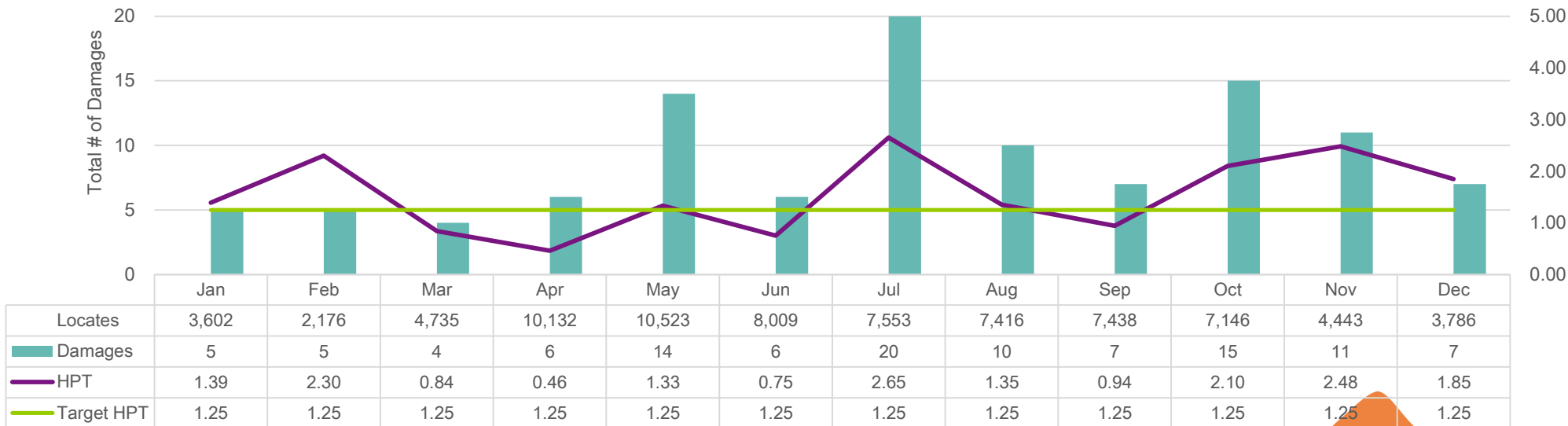
Leak Management



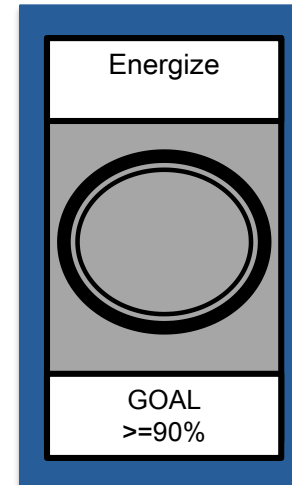
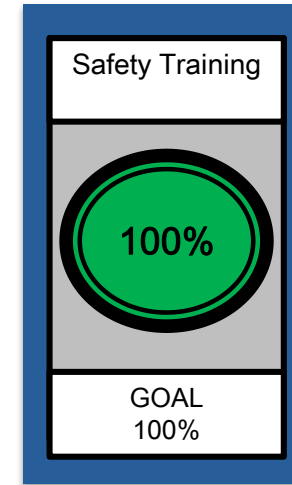
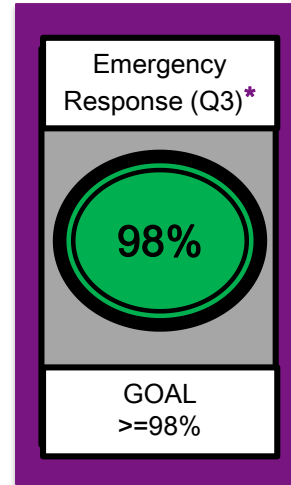
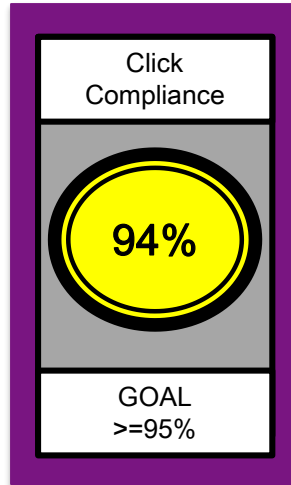
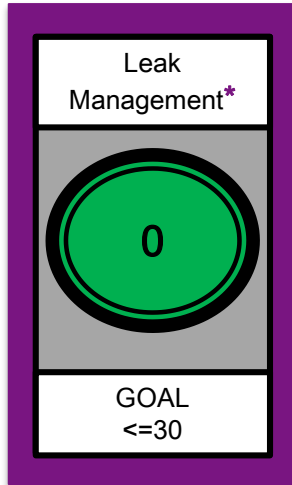
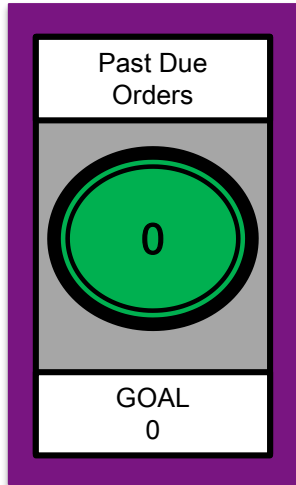
Emergency Response



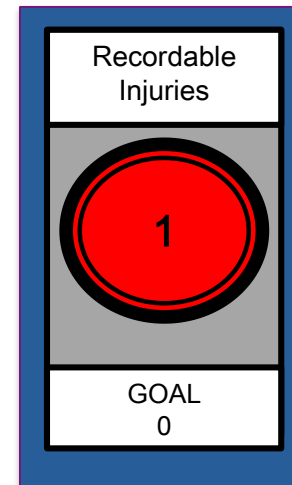
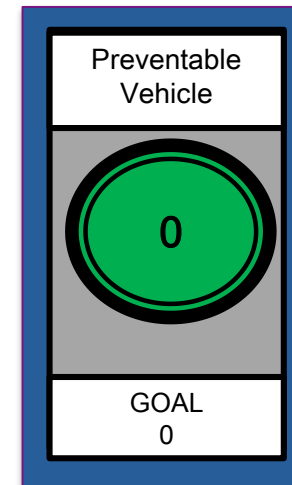
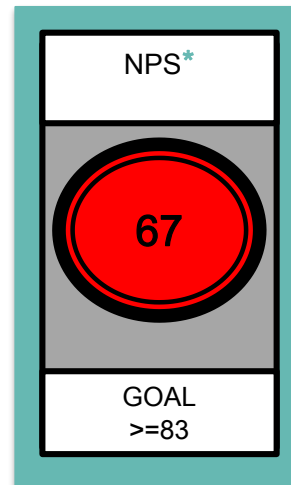
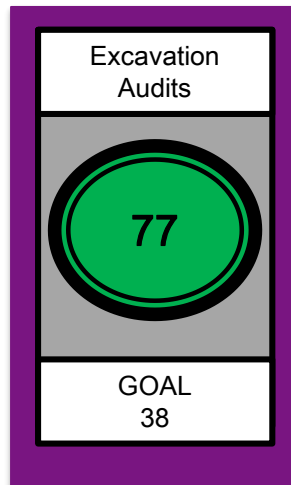
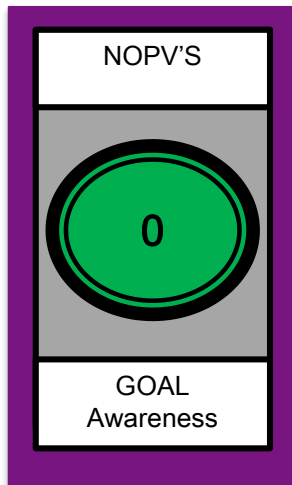
Damage Prevention



Better Every Day

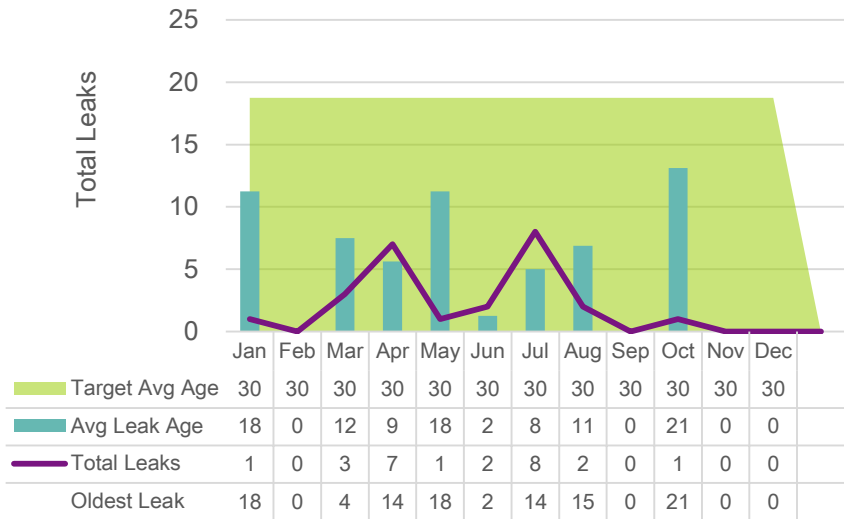


Great Workplace

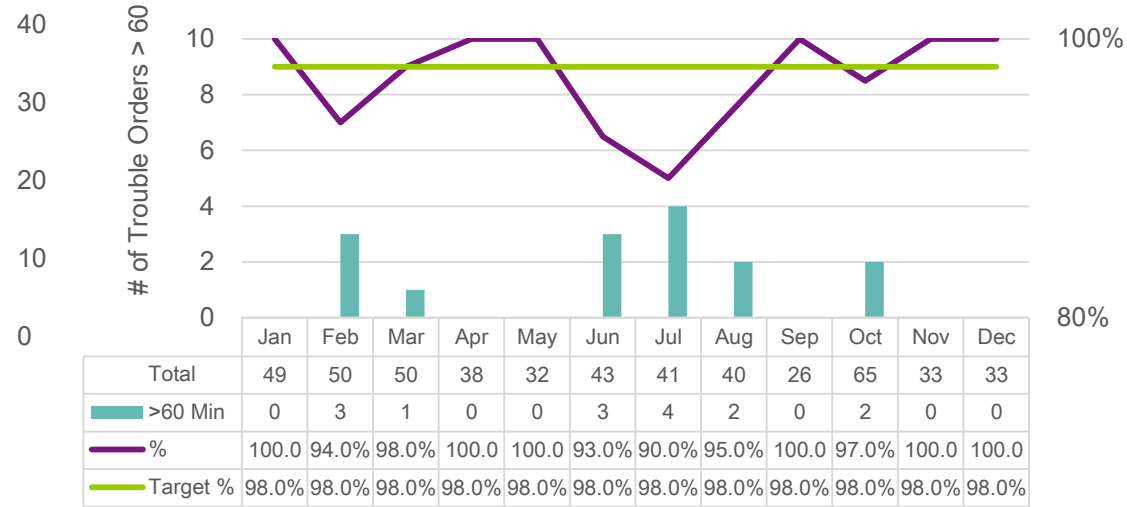


Valued Service

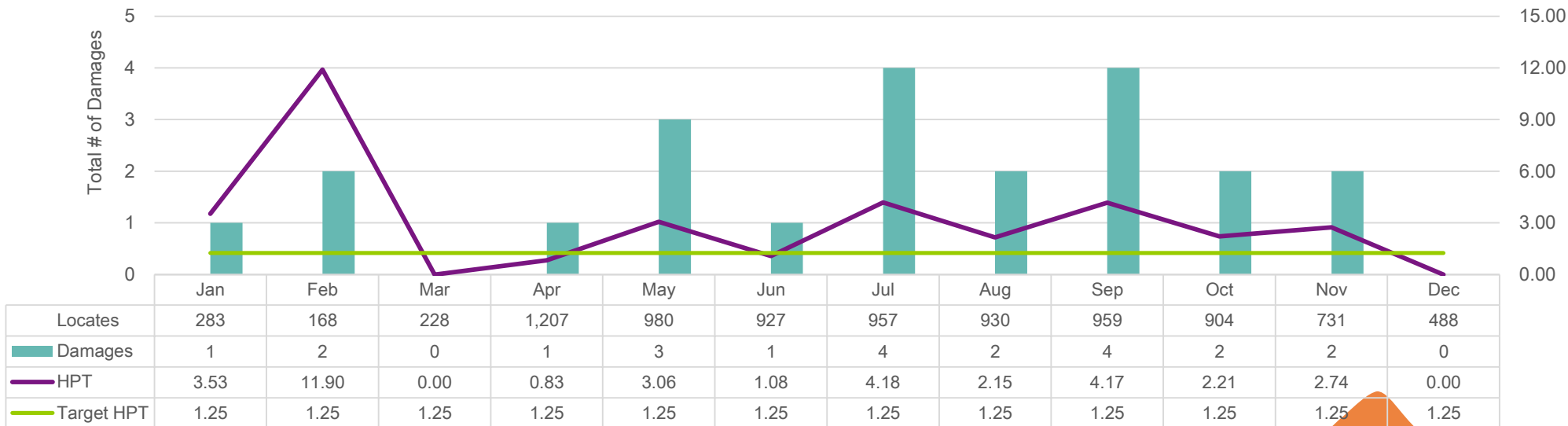
Leak Management



Emergency Response



Damage Prevention



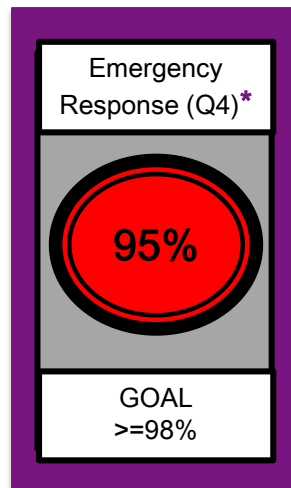
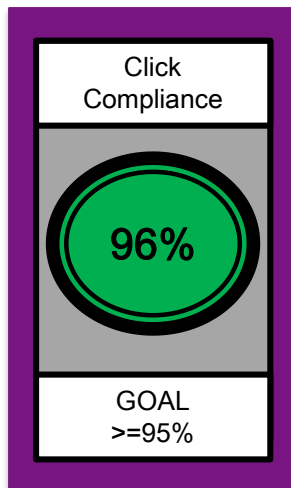
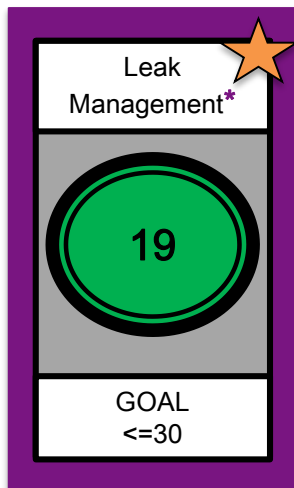
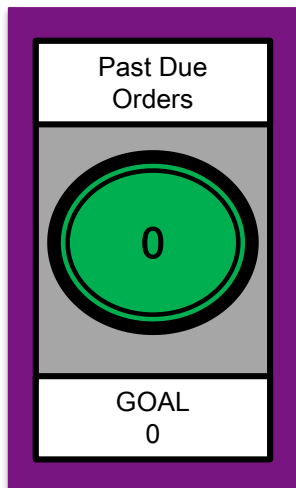
West Region Operational Metrics

December 2019

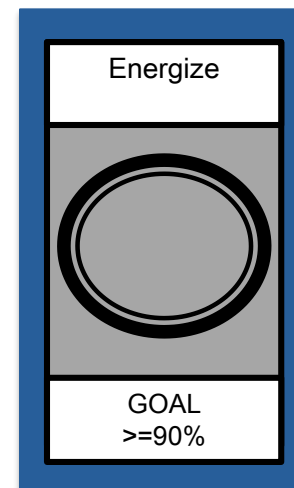
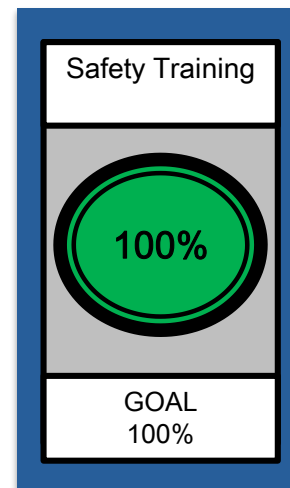


NE-West Region (Scott Borders)

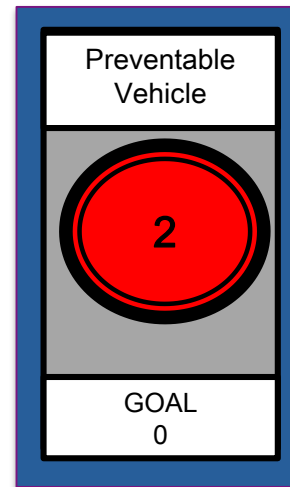
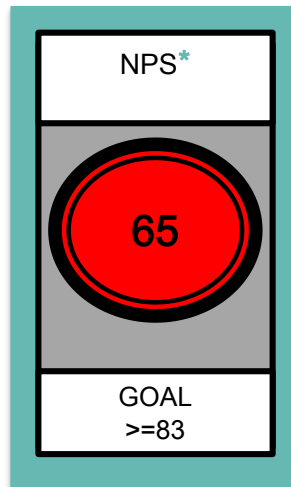
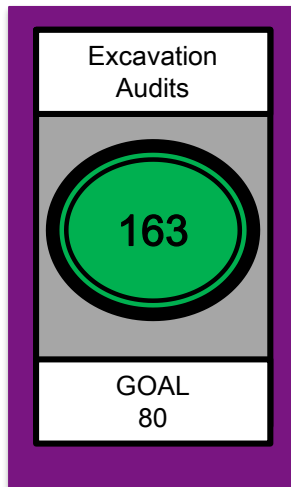
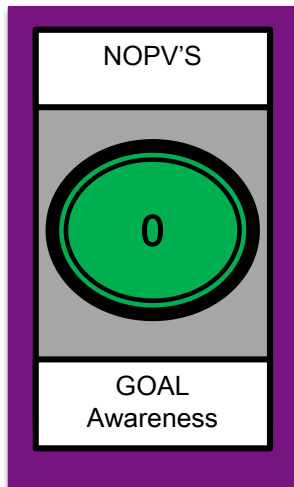
Better Every Day



Great Workplace

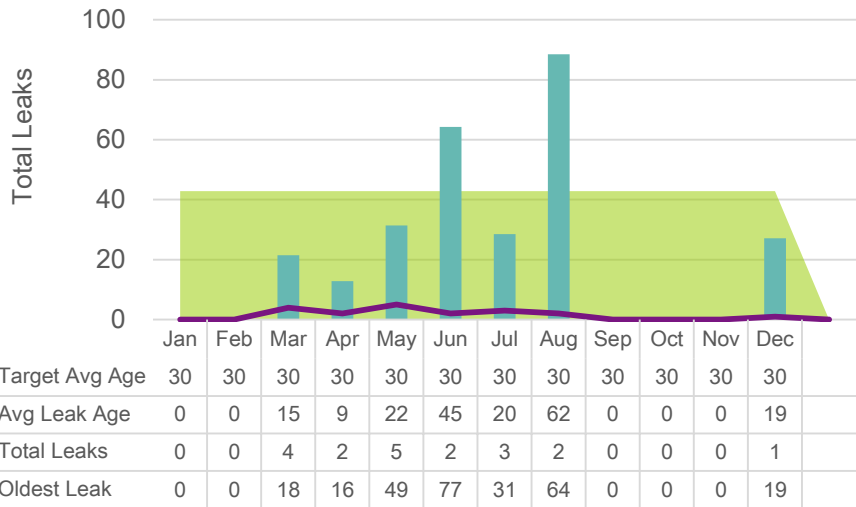


Valued Service

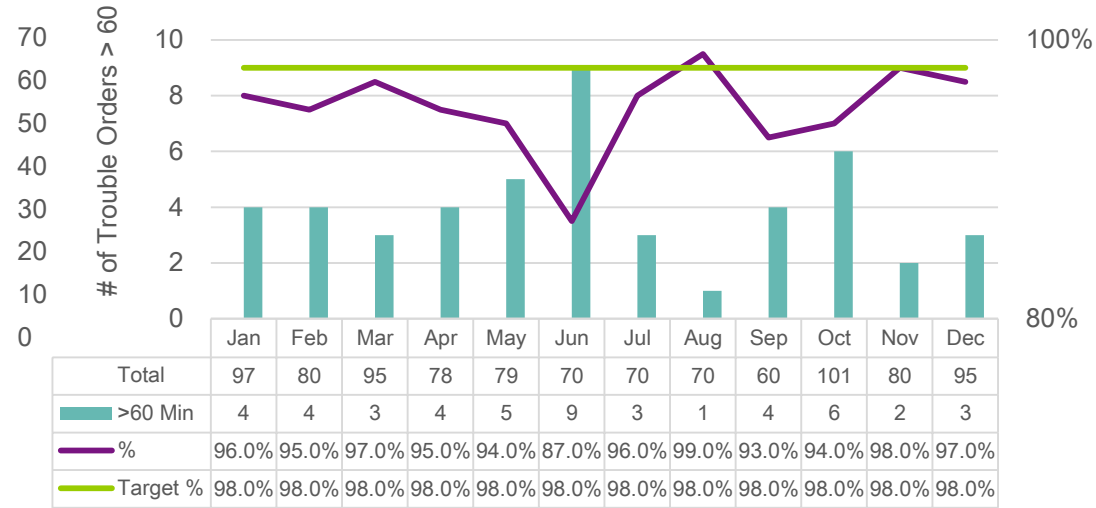


NE-West Region Charts

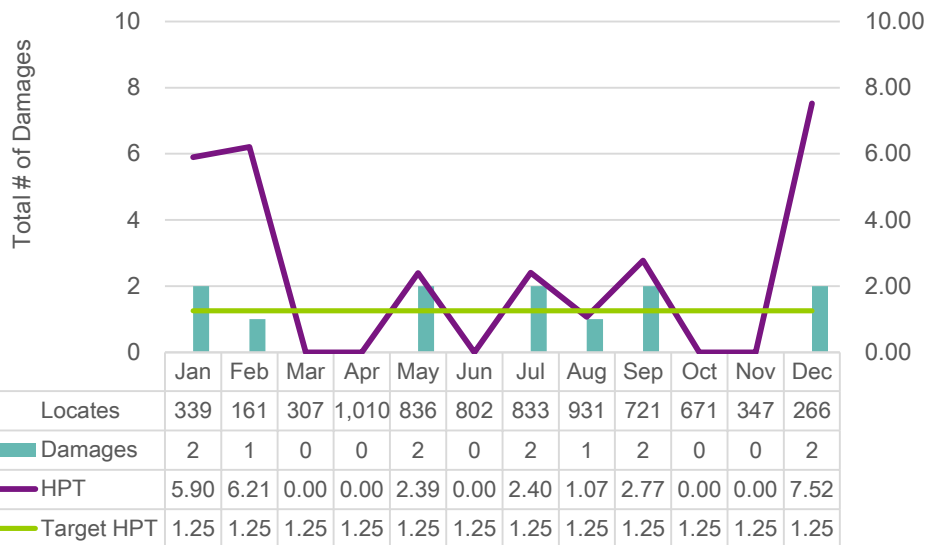
Leak Management



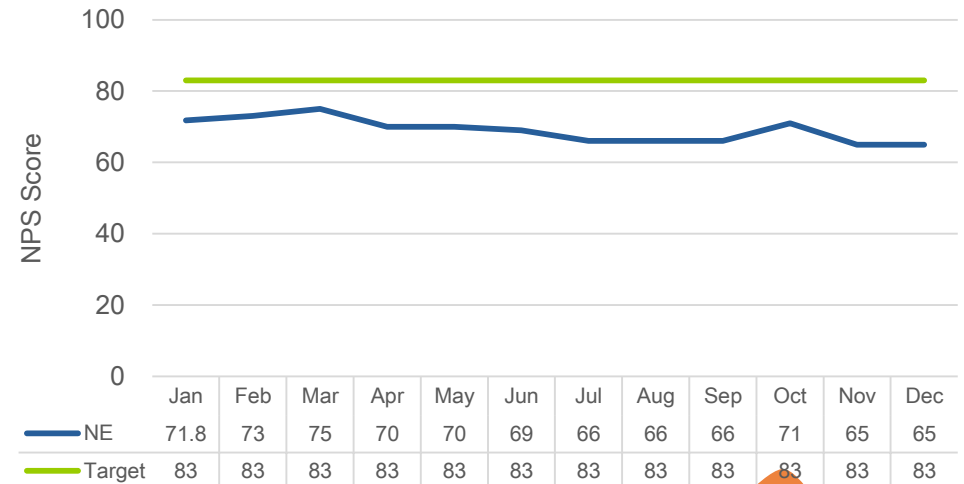
Emergency Response



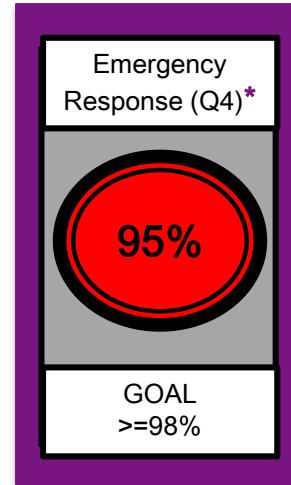
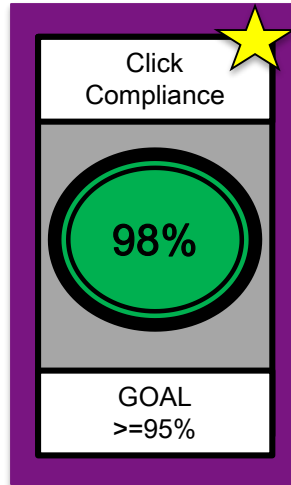
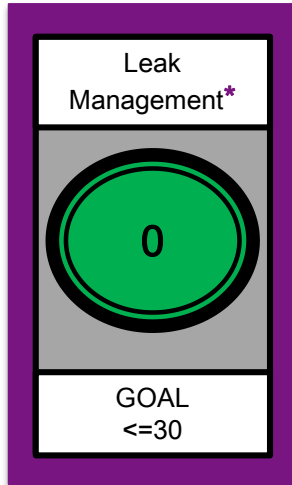
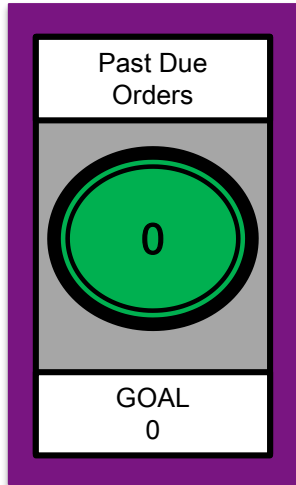
Damage Prevention



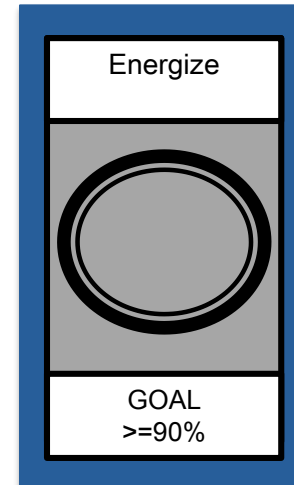
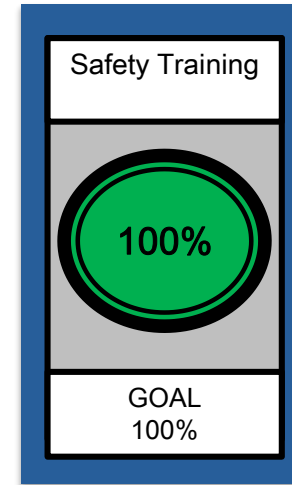
NPS Monthly Trend



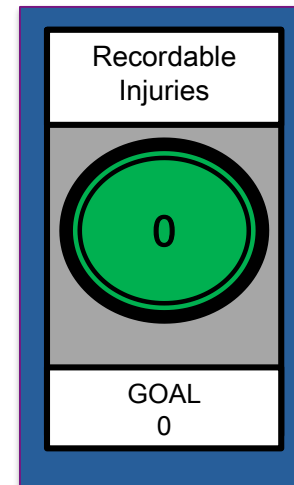
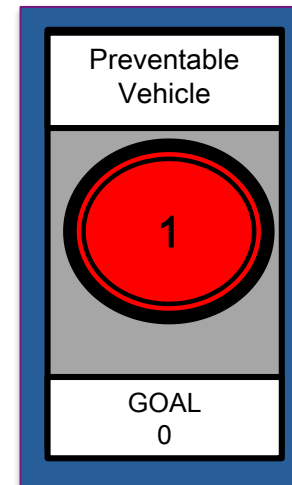
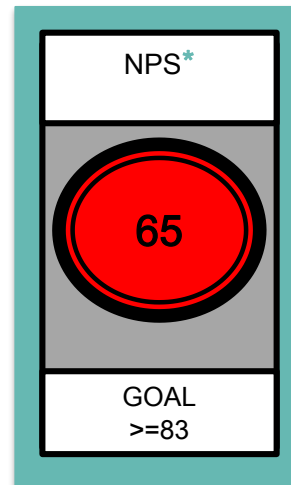
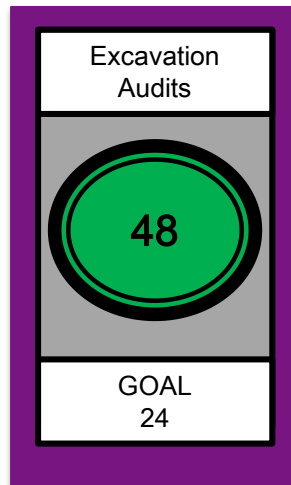
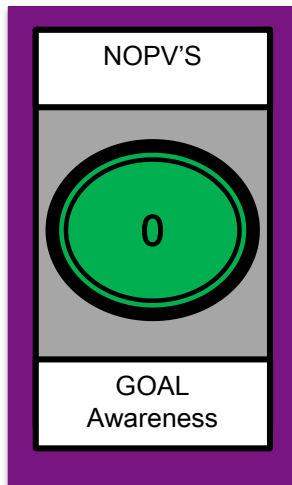
Better Every Day



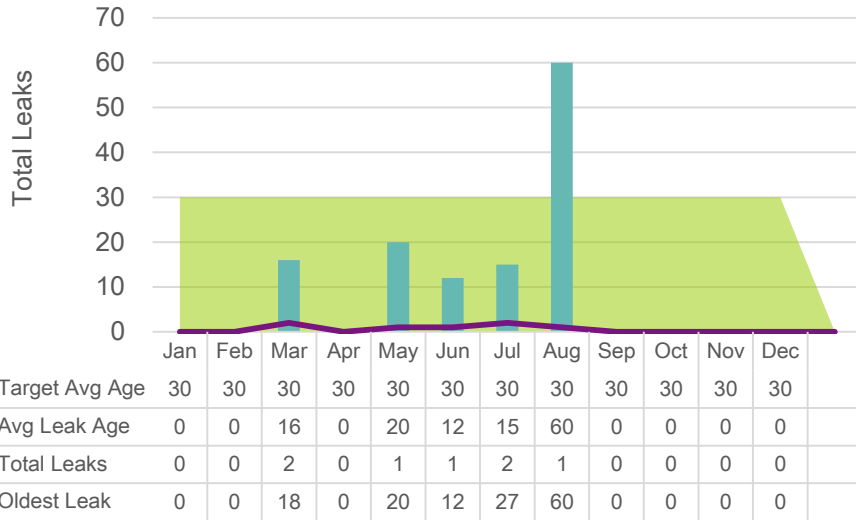
Great Workplace



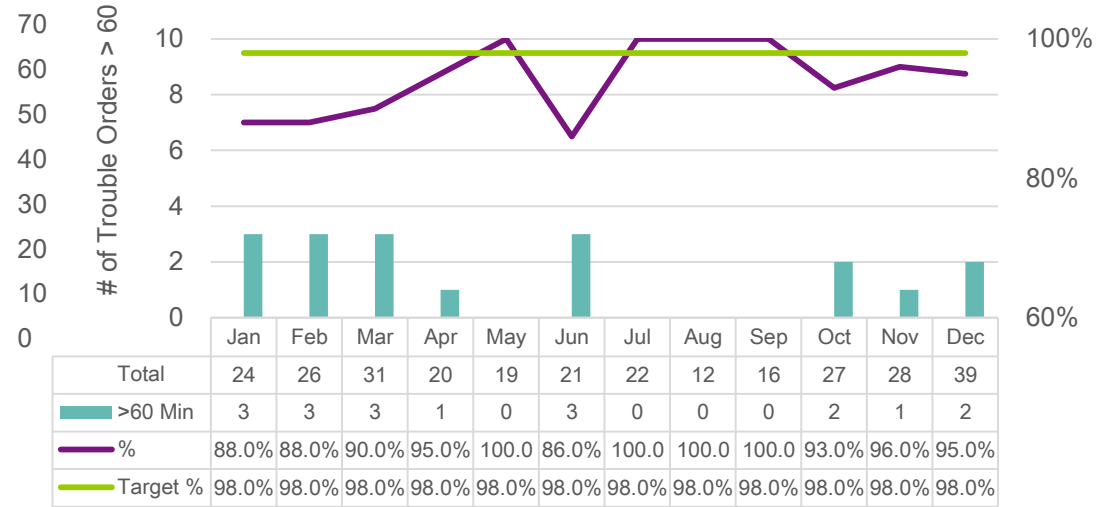
Valued Service



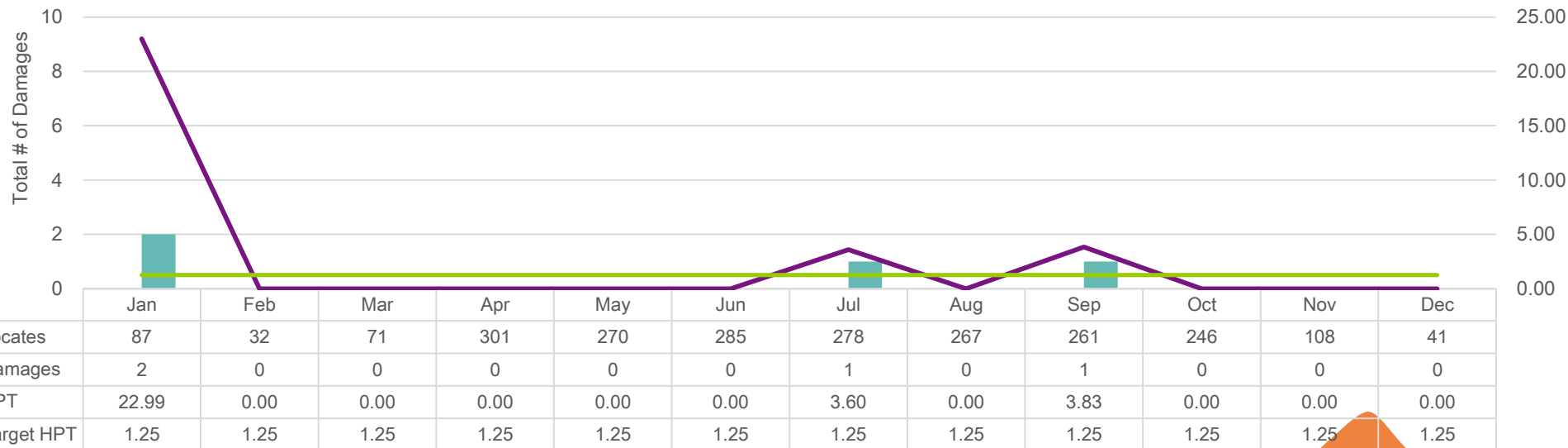
Leak Management



Emergency Response

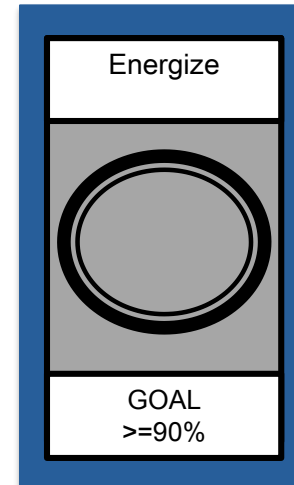
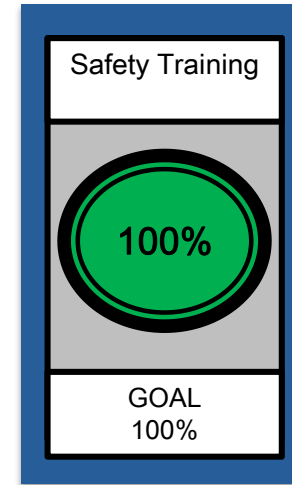
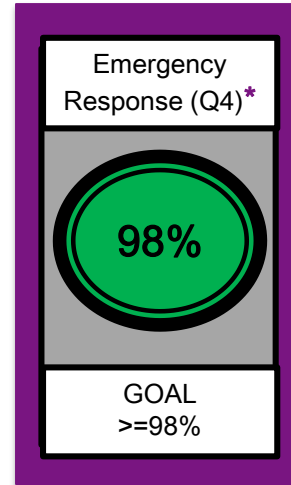
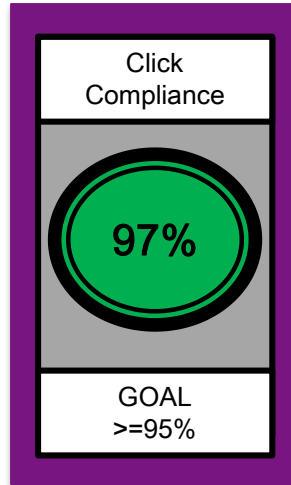
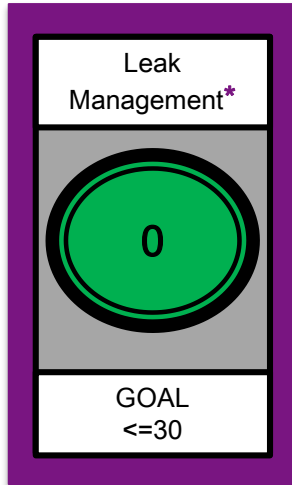
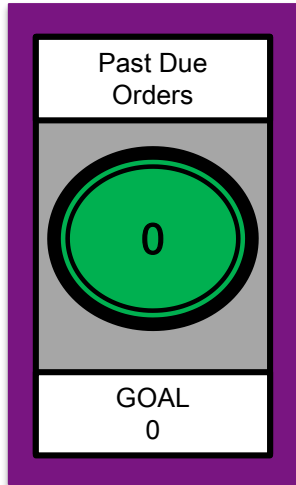


Damage Prevention

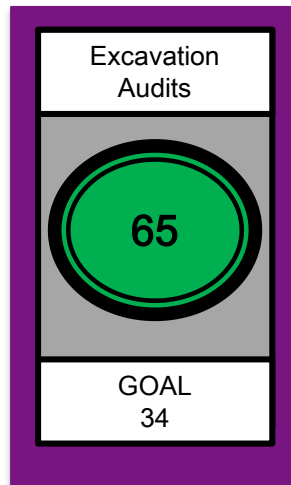
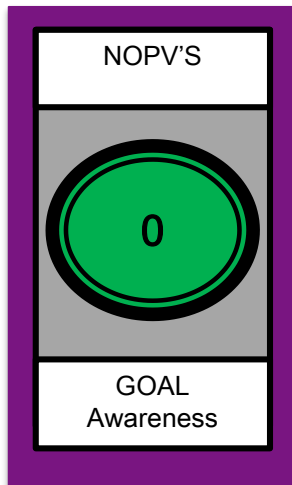


NE-Scottsbluff (Todd Deaver)

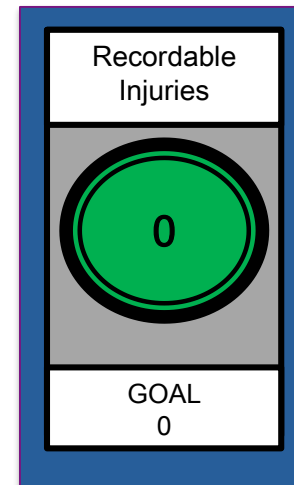
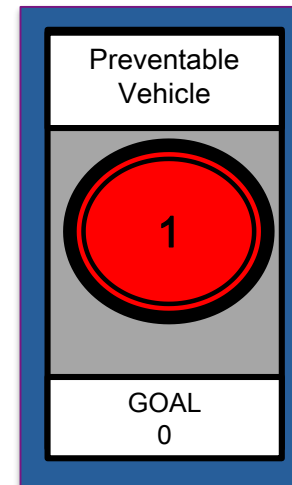
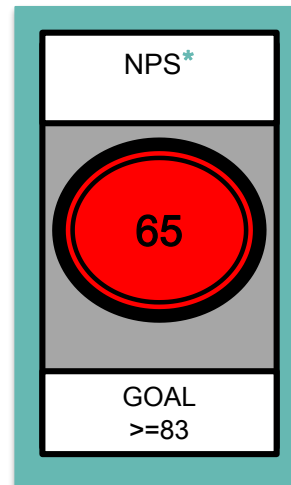
Better Every Day



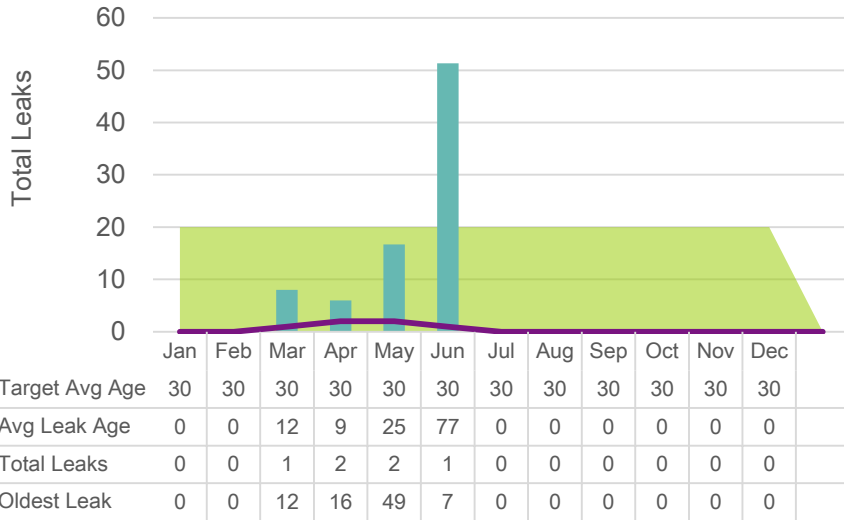
Great Workplace



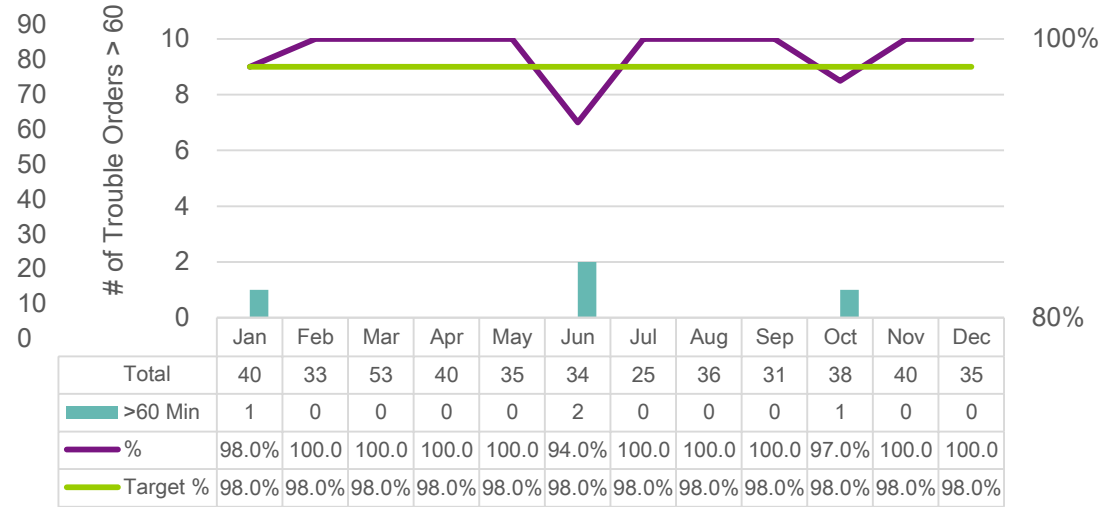
Valued Service



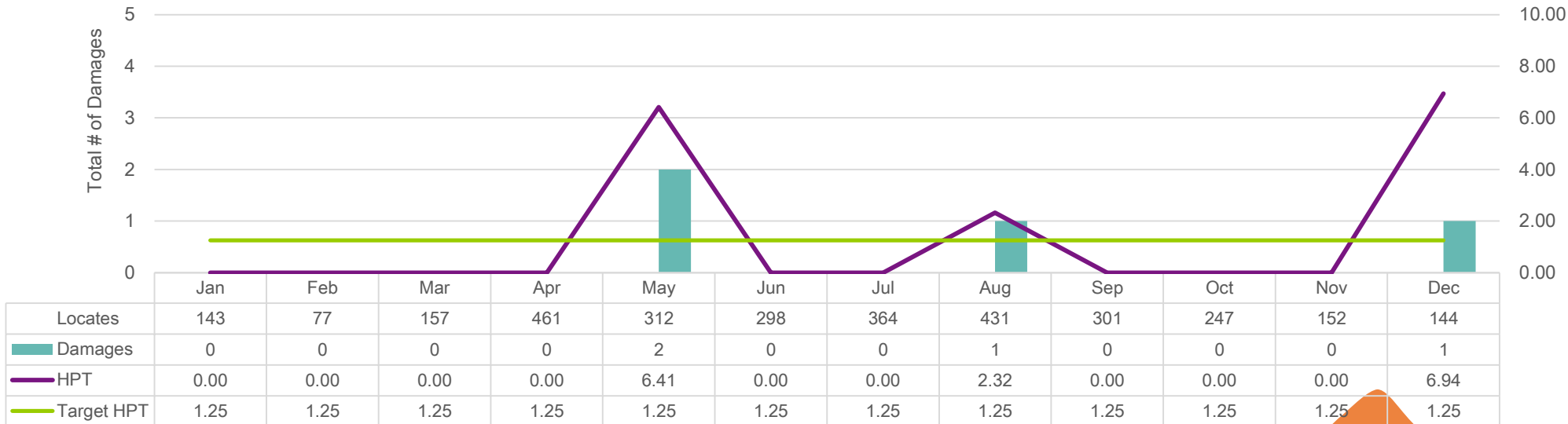
Leak Management



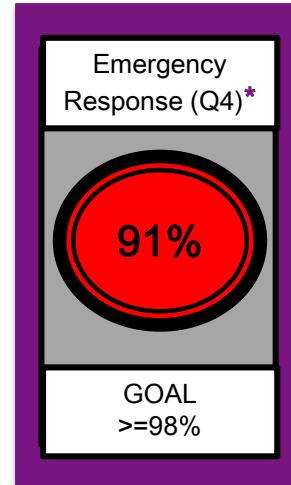
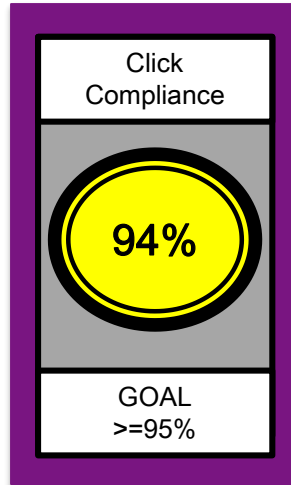
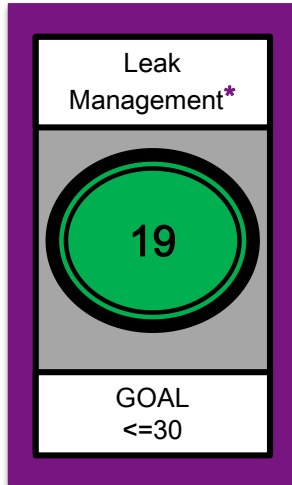
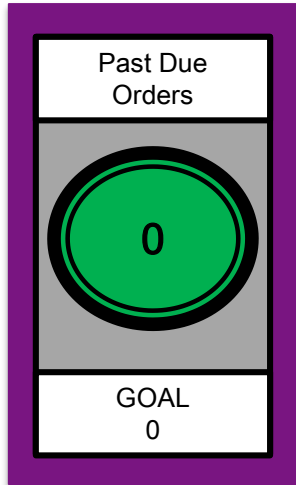
Emergency Response



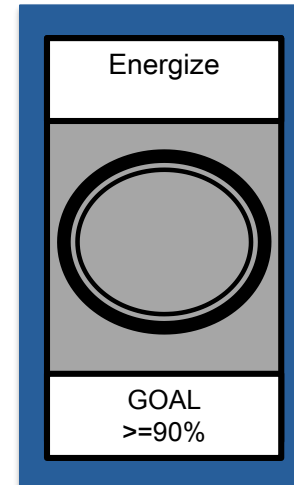
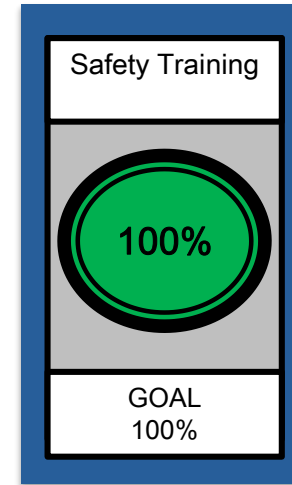
Damage Prevention



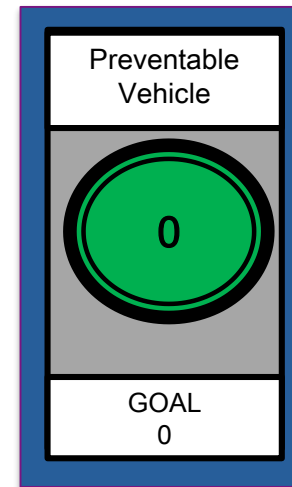
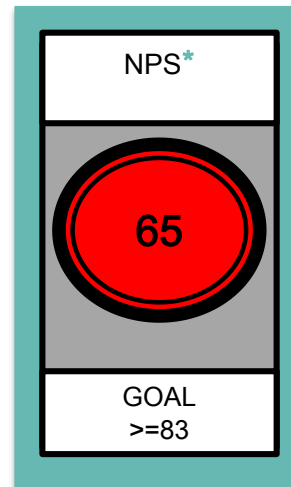
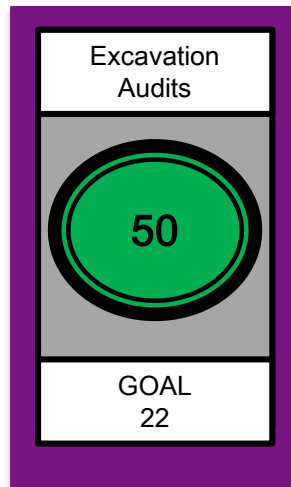
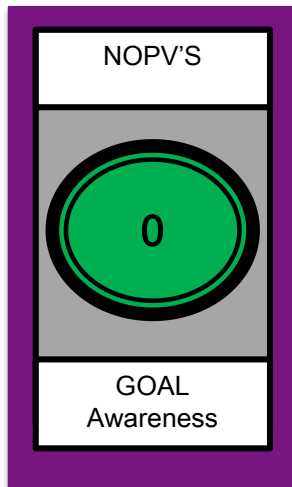
Better Every Day



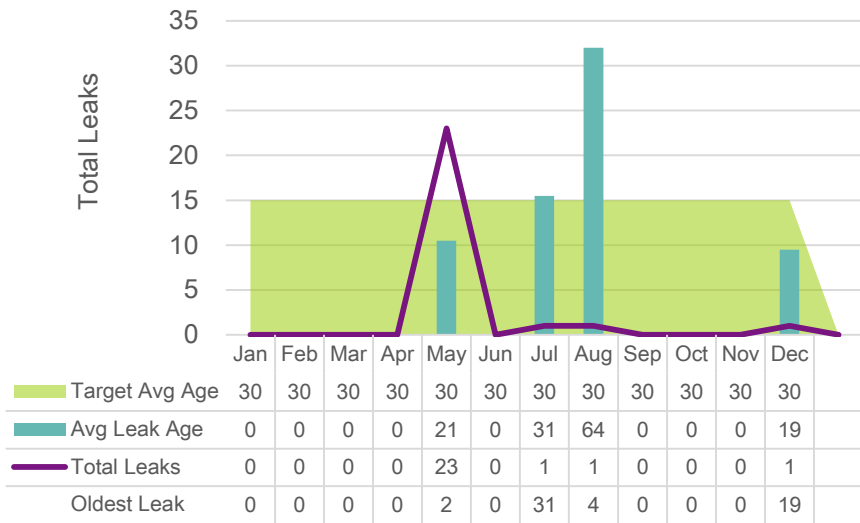
Great Workplace



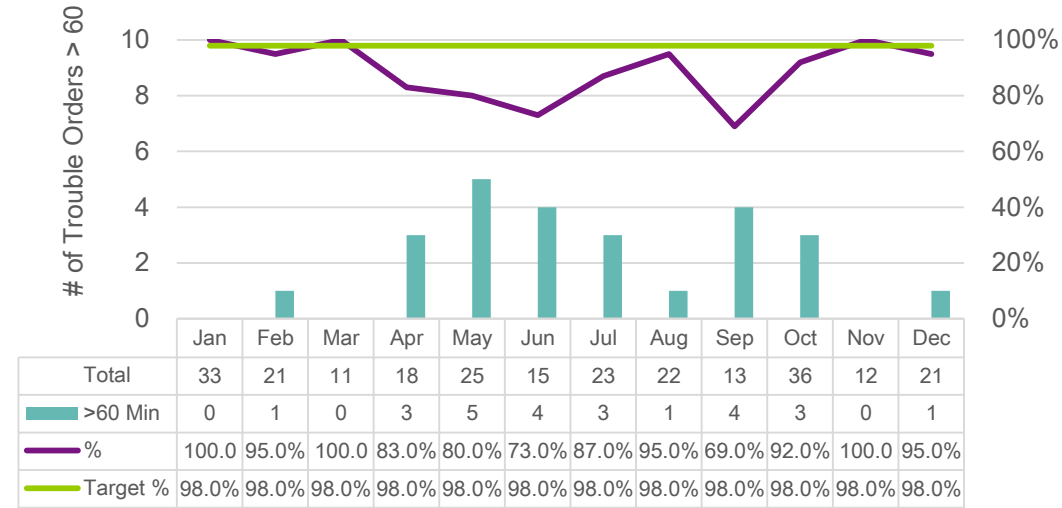
Valued Service



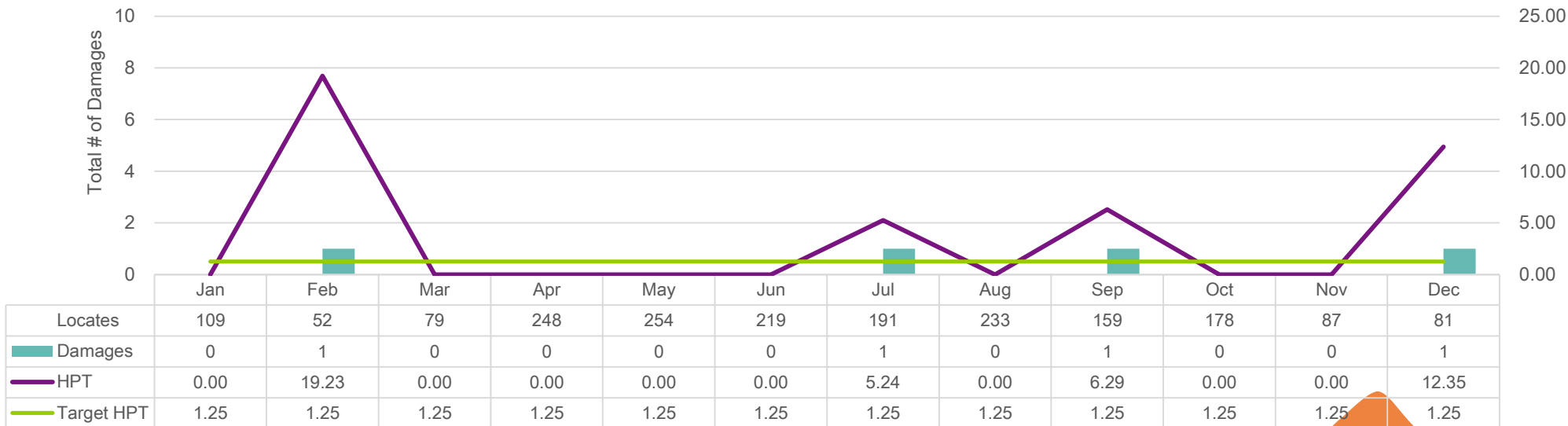
Leak Management



Emergency Response



Damage Prevention



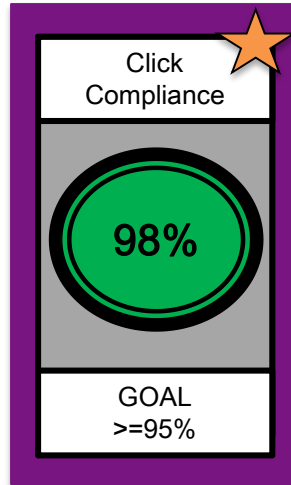
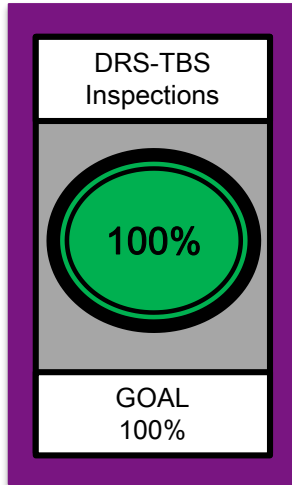
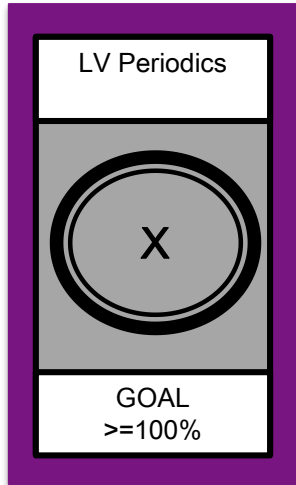
NE Measurement/ Corrosion Operational Metrics

December 2019

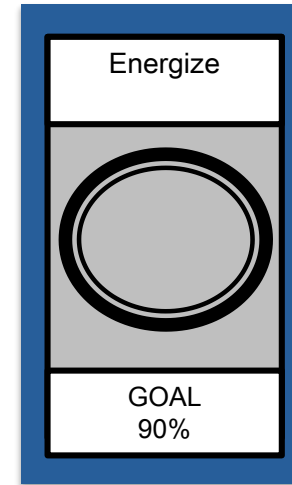
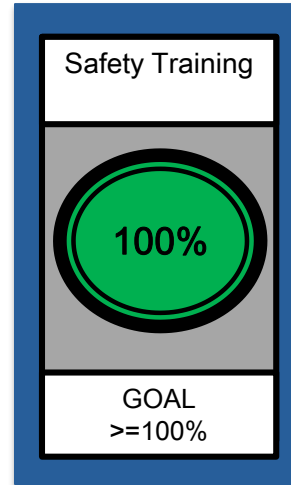


NE-Measurement/Corrosion (Ron Carey & Darrin Worrell)

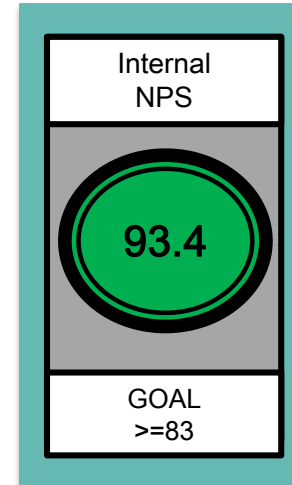
Better Every Day



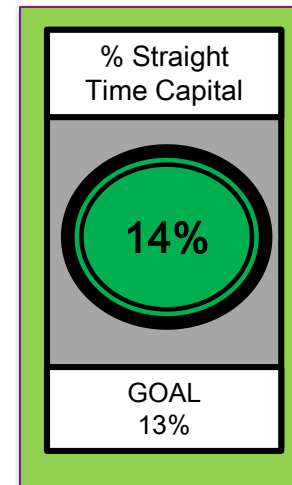
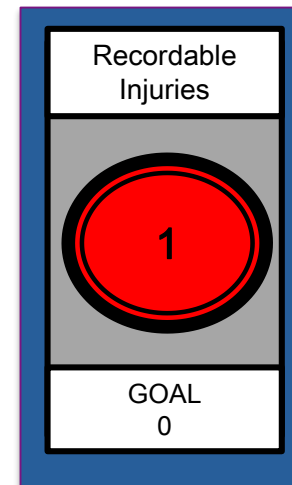
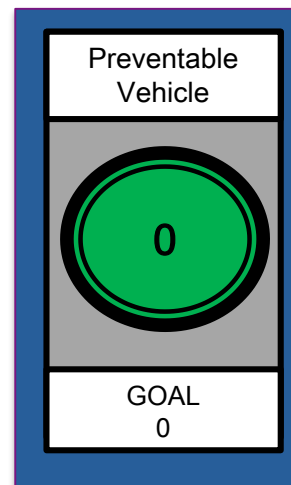
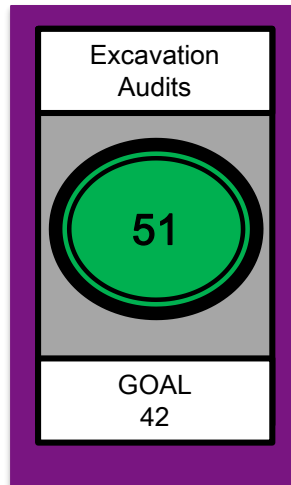
Great Workplace



Valued Service



Growth



LV Periodics: Large Value Meters Done YTD/Total to do.

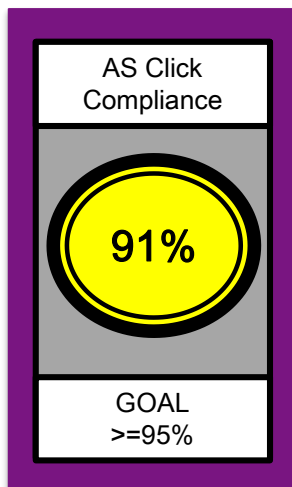
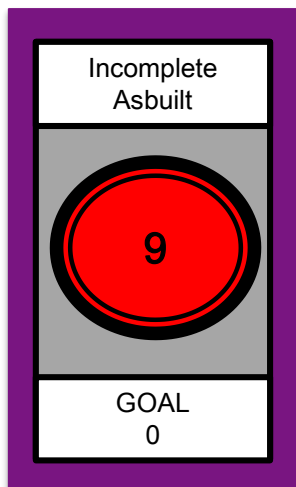
DRS-TBS Inspections: The metric is the YTD quantity past due.

NE Construction Operational Metrics

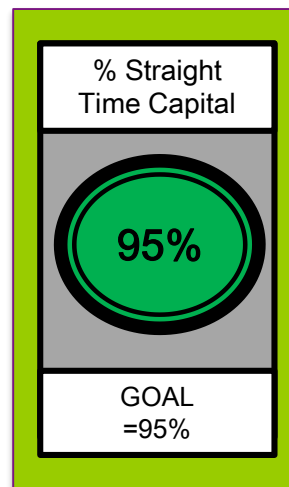
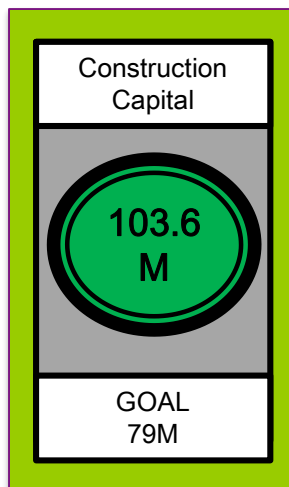
December 2019



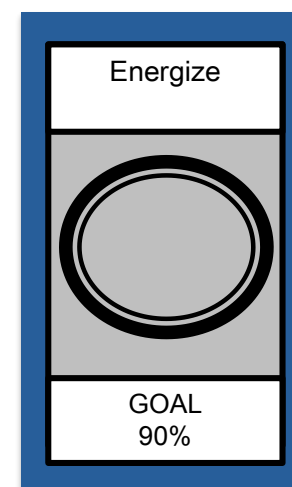
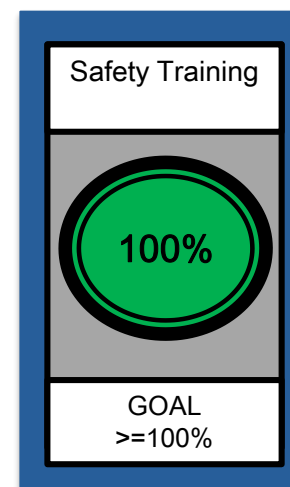
Better Every Day



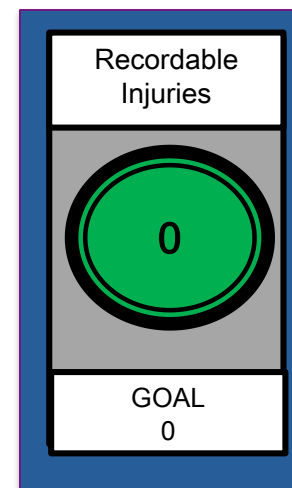
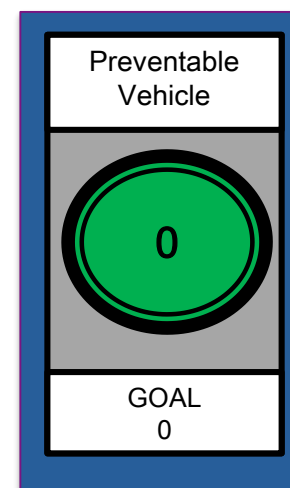
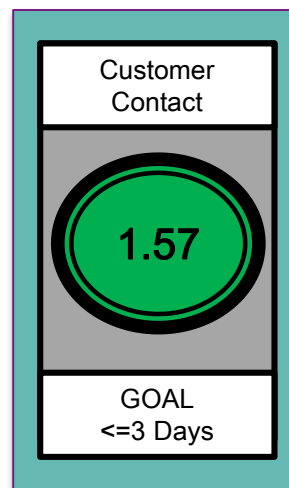
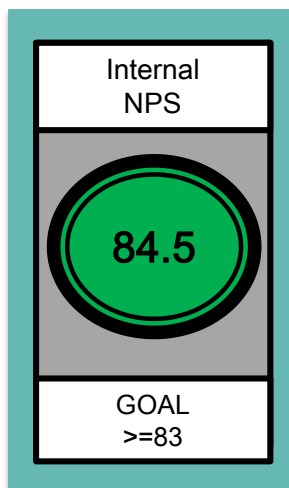
Growth



Great Workplace



Valued Service



Incomplete Asbuilt- Total number of Asbuilts with an age of greater than 30 days.

AS Click Compliance- For all work orders scheduled to go to click via asset suite, the number that were successfully worked in Click/Total work orders scheduled (YTD).

Customer Contact- The metric is the average days NE is taking to call customers (Monthly).

Internal NPS- Survey distributed to customers internally.

% Straight Time to Capital- total amount charged to a capital GL account/total amount (does not include call out, overtime, PTO, etc. ONLY straight time).

						Monthly CONSTRUCTION WORK IN-PROGRESS					
						Open Item					
						All Products					
						All Allocation Types					
						Spending Resources					
						All Operating Units					
						STAT Code					
						All Departments					
						DecYTD					
						2020					
						Forecasted Data					
Reporting Category	Plant Function	Program Type	Asset Type	NGU NE	Capital Funding Projects	98,124,781					
						Check Figure SBZ					
						1					
2) Location (Town)	3) Purpose, including why the utility has determined that the project is necessary to provision of safe and reliable gas service	5) Expected construction commencement date	6) Expected construction completion date	7) Why the project should be included in rates before it is complete and in service (if applicable)	8) Actual costs	9) Expected costs (if different from budget)	10) How will these projects be financed?				
Growth	Distribution	Additional Assets	Line/Meter	BH NEBRASKA GAS UTILITY CD LLC	10064473 - Growth - General Mns/Svc/Mtr [H]	1,659,245	Multiple	Specific-type placeholder to address any customer driven growth projects that are unannounced, but later identified.	4/1/2020	12/31/2020	Based on the anticipated capital structure, 50% debt and 50% equity
Growth	Distribution	Additional Assets	Line/Meter	BH NEBRASKA GAS UTILITY CD LLC	10063967 - Growth - General Mns/Svc/Mtr [H]	88,093	Multiple	Specific-type placeholder to address any customer driven growth projects that are unannounced, but later identified.	4/1/2020	12/31/2020	Based on the anticipated capital structure, 50% debt and 50% equity
Growth	Distribution	Additional Assets	Line/Meter	BH NEBRASKA GAS UTILITY CD LLC	10064419 - Growth - General Mns/Svc/Mtr [H]	68,336	Multiple	Specific-type placeholder to address any customer driven growth projects that are unannounced, but later identified.	4/1/2020	12/31/2020	Based on the anticipated capital structure, 50% debt and 50% equity
Growth	Distribution	Additional Assets	Line/Meter	BH GAS DIST NEBRASKA	10064835 - Growth - General Mns/Svc/Mtr [H]	50,147	Multiple	Specific-type placeholder to address any customer driven growth projects that are unannounced, but later identified.	4/1/2020	12/31/2020	Based on the anticipated capital structure, 50% debt and 50% equity
Growth	Distribution	Additional Assets	Line/Meter	BH NEBRASKA GAS UTILITY CD LLC	10064552 - Growth - General Mns/Svc/Mtr [H]	47,247	Multiple	Specific-type placeholder to address any customer driven growth projects that are unannounced, but later identified.	4/1/2020	12/31/2020	Based on the anticipated capital structure, 50% debt and 50% equity
Growth	Distribution	Additional Assets	Line/Meter	BH NEBRASKA GAS UTILITY CD LLC	10064531 - Growth - General Mns/Svc/Mtr [H]	629,140	Multiple	Specific-type placeholder to address any customer driven growth projects that are unannounced, but later identified.	4/1/2020	12/31/2020	Based on the anticipated capital structure, 50% debt and 50% equity
Growth	Distribution	Additional Assets	Line/Meter	BH GAS DIST NEBRASKA	10058297 - Growth - General Mns/Svc/Mtr [M]	57,366	Multiple	Specific-type placeholder to address any customer driven growth projects that are unannounced, but later identified.	4/1/2020	12/31/2020	Based on the anticipated capital structure, 50% debt and 50% equity
Growth	Distribution	Additional Assets	Line/Meter	BH GAS DIST NEBRASKA	10064830 - Growth - General Mns/Svc/Mtr [H]	33,461	Multiple	Specific-type placeholder to address any customer driven growth projects that are unannounced, but later identified.	4/1/2020	12/31/2020	Based on the anticipated capital structure, 50% debt and 50% equity
Growth	Distribution	Additional Assets	Line/Meter	BH NEBRASKA GAS UTILITY CD LLC	10047549 - Growth - General Mns/Svc/Mtr [H]	(67)	Multiple	Specific-type placeholder to address any customer driven growth projects that are unannounced, but later identified.	4/1/2020	12/31/2020	Based on the anticipated capital structure, 50% debt and 50% equity
Growth	Distribution	Additional Assets	Line/Meter	BH NEBRASKA GAS UTILITY CD LLC	10064391 - Growth - General Mns/Svc/Mtr [H]	12,302	Multiple	Specific-type placeholder to address any customer driven growth projects that are unannounced, but later identified.	4/1/2020	12/31/2020	Based on the anticipated capital structure, 50% debt and 50% equity
Growth	Distribution	Additional Assets	Line/Meter	BH GAS DIST NEBRASKA	10065145 - Growth - General Mns/Svc/Mtr [H]	(9,053)	Multiple	Specific-type placeholder to address any customer driven growth projects that are unannounced, but later identified.	4/1/2020	12/31/2020	Based on the anticipated capital structure, 50% debt and 50% equity
Growth	Distribution	Additional Assets	Line/Meter	BH GAS DIST NEBRASKA	10064828 - Growth - General Mns/Svc/Mtr [H]	5,372	Multiple	Specific-type placeholder to address any customer driven growth projects that are unannounced, but later identified.	4/1/2020	12/31/2020	Based on the anticipated capital structure, 50% debt and 50% equity
Growth	Distribution	Additional Assets	Line/Meter	BH GAS DIST NEBRASKA	10064831 - Growth - General Mns/Svc/Mtr [H]	(393)	Multiple	Specific-type placeholder to address any customer driven growth projects that are unannounced, but later identified.	4/1/2020	12/31/2020	Based on the anticipated capital structure, 50% debt and 50% equity
Growth	Distribution	Additional Assets	Line/Meter	BH GAS DIST NEBRASKA	10064832 - Growth - General Mns/Svc/Mtr [H]	(1,239)	Multiple	Specific-type placeholder to address any customer driven growth projects that are unannounced, but later identified.	4/1/2020	12/31/2020	Based on the anticipated capital structure, 50% debt and 50% equity

***See Executable File

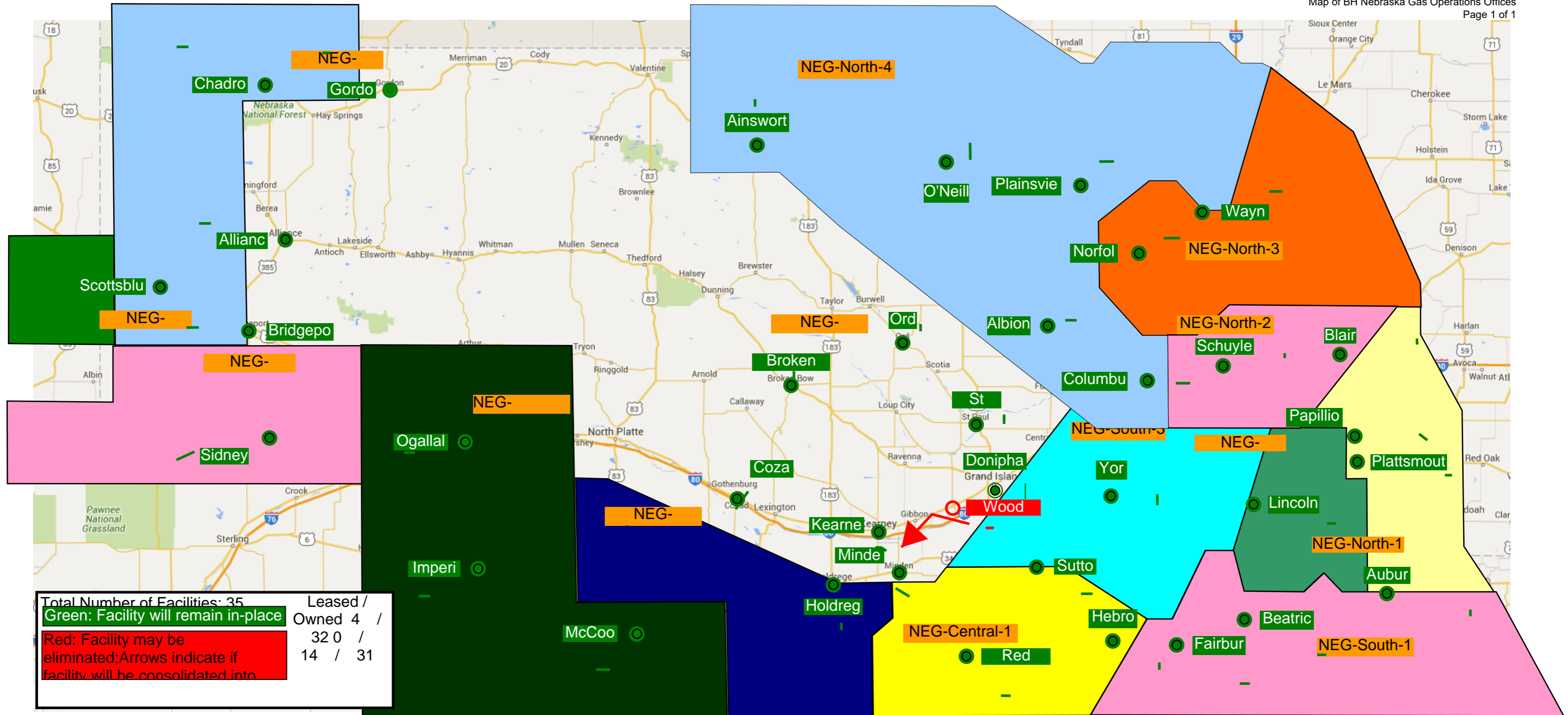
Justification	Count of Projects Total Spend	
The proximity of this type of pipe installation (on top of the ground), is a large threat for third-party damages. We experience multiple line hits each year from farm equipment and shredders. The proximity is a general nuisance that impedes farming operations and burdens land owners. Farmers are often-times driving over and farming around our gas lines. Additionally, the pipe is bare, so it is susceptible to corrosion leaks despite the rectifiers serving it.	13	20,230,338
We're experiencing an increasing number of leaks on joints due to aged-glue failure. We're also finding that the pipe itself is very brittle once we expose it for repairs. The increasing number of leaks and brittleness of the pipe are concerning signs that we could experience a mass failure of this type of pipe across our system. Proactive, systematic replacement is necessary to keep this risk manageable. This pipe was also installed either without tracer wire, or with low-quality tracer wire. The pipe is often-times unlocatable, which is an additional pipeline integrity concern.	9	11,207,357
Blanket-type placeholder to address any customer driven growth projects that are unplanned, but later identified.	20	9,354,835
Vehicles to be purchased that are planned and identified.	22	5,890,652
Project involves replacing aging ERTs that are nearing the end of their life expectancy. Replacing the ERTs also allows us to convert to AMI, which will reduce the need to drive the streets of our communities to collect meter reads.	1	5,012,639
At-risk meters are our highest-ranked risk in Nebraska. Moving the meters from the alley/easement up to the structure will limit their exposure to vehicle traffic – ultimately reducing the number of outside-force damage incidents. Reducing and working towards eliminating outside-force damage to our above ground facilities will keep our employees, customers, and the general public safer.	9	4,710,354
Facilities purchases or improvements that are planned and identified.	3	4,606,505
Tools to be purchased that are planned and identified.	18	4,239,905
This project replaces heaters that have atmospheric corrosion/pitting on gas carrier pipe running through the existing bath heater. The existing heaters also do not have low/high temp safety shutoffs, no/low water shutoffs, and no spark/flame arrestors on the firebox. The heaters are also in close proximity to other pressure regulating devices without spark/flame arrestors.	17	2,799,689
Equipment to be purchased that are planned and identified.	16	2,486,859
Upgrade the TBS yard for antiquated equipment to improve reliability.	1	1,463,157
Trailing costs as part of the Lincoln Resiliency Project	1	1,130,711

New DOT requirements require additional inspection on meter-sets built off of transmission. This project was necessary to rebuild the meter sets in a way that allowed for periodic inspection. The additional inspection ensures proper function of our equipment, ultimately providing a safer and more reliable system.	1	972,875
Customer driven growth projects that are planned and identified.	11	803,610
Blanket-type placeholder to address any station-related operation or safety concerns that are unplanned, but later identified.	14	792,282
Service Line replacements as part of the approved Farm Tap Replacement Program	1	683,179
This project eliminates bare steel pipe that is joined by threading/coupling with a history of leaking.	2	625,256
Relocation project required from city street project.	1	614,526
This project relocates inside meters outside of the home, limiting the risk of an inside leak. It also eliminates the elevated system pressure from entering the structure.	4	585,264
This project purchased equipment to allow us to digitally map the location and material information before it goes in the ground. Better records that are real-time allow for more accurate facility locating and material identification/tracking.	1	544,747
At-risk meters are our highest-ranked risk in Nebraska. Barricading our above-ground assets will limit our exposure – ultimately reducing the number of outside-force damage incidents. Reducing and working towards eliminating outside-force damage to our above ground facilities will keep our employees, customers, and the general public safer.	4	375,840
This project replaces copper service lines, which are susceptible to outside-force damage and corrosion leaks. Associated meters will also be moved to the structure at the time of service line replacement, which limits the exposure to outside-force damage to our above-ground assets.	1	366,667
Placeholder for pool of dollars to be loaded out	1	350,574
Facilities purchases or improvements that are unplanned but later identified.	10	330,594
This project increases the capacity to the east part of Columbus	1	327,064
This project increases the capacity to the north part of Columbus	1	321,895
Eliminating this span and installing new pipe under the creek will eliminate the potential for damage to occur on an above-ground asset. It will also eliminate the challenging task of inspecting the span for atmospheric corrosion.	5	249,712
This is a government-mandated improvement project that will require us to relocate our facilities.	4	238,906
Blanket-type placeholder is to install emergency valves in the Lincoln distribution system to allow segmented isolation in the event of an emergency.	1	214,394
This project replaces aging odorization equipment that is at-risk of failure.	7	201,895

This exposed pipeline needs to be removed from the creek to eliminate the hazard for injury by people using the creek for water recreation.	1	195,088
This project is required by a priority "A" state of Nebraska highway project.	1	184,465
This project replaces a section of shallow main and moves all associated meters to the structure. Replacement will lessen the risk of 3rd party damage to our main, and outside-force damage to our above-ground assets.	1	167,423
Facility relocation project required by city government street and storm sewer improvement.	3	157,447
The installation of this DRS will allow for development and continued growth.	2	152,295
This project is for the retirement and proper disposal of the old odorization equipment, meeting all environmental requirements.	1	146,178
This project replaces the last three blocks of bare steel remaining in Axtell. Replacement will eliminate the threat of corrosion leaks.	1	117,053
The mains and services in this block were installed primarily using saddle taps which are aged to the point that the o-rings are failing at a fast rate. Dresser couplings installed to attach the services to the main are also failing, which is causing cathodic issues on the system.	1	112,175
This project replaces a section of steel pipe with coating that is disbonded. The disbonded coating is causing low cathodic readings that are non-compliant.	1	109,542
This blanket-type placeholder is to eliminate span crossings in Lincoln, which will eliminate the potential for damage to occur on an above-ground asset. It will also eliminate the challenging task of inspecting the span for atmospheric corrosion.	1	97,544
This is a relocation project required by a city roundabout installation	1	97,544
This is a placeholder for anticipated development in north Lincoln.	1	87,789
This project replaces sections of bare steel with a history of corrosion leaks.	4	79,826
This project relocates inside large-volume meters outside of the commercial property, limiting the risk of an inside leak. It also eliminates the elevated system pressure from entering the structure.	3	78,035
The main in this block is continually requiring anode installations to keep the cathodic readings in compliance. When exposed for maintenance, the coating has been discovered to be disbonded.	1	77,547
Pipe is currently shallow and does not meet our O&M standard	2	69,724
This project eliminates a river crossing that is currently hanging from the bridge. It will also add the capacity that is needed to support future growth.	1	48,772
Loop is needed to add capacity to the Paxton distribution system. It will give us the ability to service a new subdivision on the west side of town.	1	48,772
Relocation project required by city street improvement project	1	48,772

Provides the ability to remotely collect real-time pressure data. Monitors also provide high/low alarm notifications.	1	38,981
Placeholder for monthly accrual for services received but not invoiced	2	38,088
Pipe is currently shallow and has sustained outside-force damage	1	31,994
Main is shallow and does not meet our O&M requirements. Shallow main is more-suceptible to 3rd party damage and exposure.	1	29,263
Pipe is bare and suceptible to corrosion leaks.	1	29,263
Blanket-type placeholder is to address unknown casing issues if/when they're identified. Remediation might include replacement or retirement of a shorted casing.	1	19,509
The DRS location is currently next to a large tree near a customer's yard. The current location is at-risk for natural-force damage if the tree should fall on it.	1	14,632
Project relocates a DRS that is currently placed near a busy intersection. Relocating the station limits the risk of 3rd party damage.	1	13,547
Pipe is currently unlocatable and suceptible to 3rd-party damage.	1	10,730
Blanket-type placeholder to address any meter-related operation or safety concerns that are unplanned, but later identified.	2	9,908
Main in the alley easement cannot be accessed to maintain.	1	9,754
Current pipe material is orangeburg, which is hard to locate and repair fittings are becoming obsolete.	1	9,754
Project involved installing launchers and receivers to allow in-line inspection for material breakdown and/or defects on a transmission line.	1	8,735
Project provides additional capacity to serve growth in Minden.	1	6,154
Project involved replacing steel main that had disbonded coating. Disbonded coating creates cathodic and corrosion concerns.	1	3,293
Project provides additional capacity to serve residential and commercial growth in north Lincoln.	1	1,748
Allows meter to be exchanged without interrupting service to the customer.	1	0
Project involved replacing a block of steel main that had disbonded coating. Disbonded coating creates cathodic and corrosion concerns.	1	(24)
Project involved removing a section of smaller diameter pipe that was causing system constraints, and replacing it with a larger diameter pipe.	1	(48)
Project invovled replacing a regulator station with obsolete equipment. Updated equipment is more reliable and easier to maintain/inspect.	1	(68)
Project involved removing two leaking valves that were determined unnecessary.	1	(139)
Residual Costs from an old project	4	(353)

Project involved installing a new pipeline to support the Gibbon distribution system and remove system constraints to allow for future growth.	1	(4,373)
Project involved removing an unused above-grade regulating station. Removing the station limits our above ground exposure to 3rd party damage, and also reduces maintenance costs.	1	(19,985)
Grand Total	257	84,058,632



Total Number of Facilities: 35
 Leased / Owned 4 /
 Green: Facility will remain in-place 32 0 /
 Red: Facility may be eliminated; Arrows indicate if facility will be consolidated into 14 / 31