

**Exhibit No. TEF-1**

**Statement of Qualifications of Tyler E. Frost**

I graduated from the University of Nebraska – Lincoln (UNL) with a bachelor’s degree in Mathematics and, later, earned a master’s degree in Economics from UNL. I have nearly 25 years of experience in roles within various utility industries.

Prior to joining Black Hills, beginning in 1999, I held several roles, of increasing responsibility, with the Nebraska Public Service Commission (“Commission”). In 2004, I became the Commission’s Economist with responsibilities for various econometric modeling and economic analysis for various areas regulated by the Commission, including the Telecommunications Infrastructure and Public Safety, Communications, and Natural Gas Departments. I joined Black Hills in 2015 as Financial Analyst within the Financial Management group and, in 2019, was promoted to my current position of Regulatory & Finance Manager.

**Black Hills Gas Distribution, LLC - Nebraska Operations**  
**d/b/a Black Hills Energy** **Page 1 of 1**  
**Calculation of Monthly Heat Charge**  
**September 1, 2018 through August 31, 2019**

	[A]	[M]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]
Line No.	Description	8 Program Year	2018 - 2019 Program Year Rebates											
		Program Year	2016 - 2017 Program Year Recoveries						2017 - 2018 Program Year Recoveries					
		2018	2018						2019					
		August	September	October	November	December	January	February	March	April	May	June	July	August
1	Nebraska HEAT Rebates	\$11,100	\$12,300	\$15,300	\$24,975	\$21,600	\$18,450	\$25,350	\$24,150	\$13,800	\$31,050	\$16,050	\$20,850	\$15,300
2	Nebraska HOT Rebates	<u>\$4,275</u>	\$3,825	\$6,450	\$4,125	\$1,575	\$3,825	\$5,221	\$2,925	\$3,075	\$9,600	\$4,575	\$5,475	\$5,700
3	Total Rebates	\$15,375	\$16,125	\$21,750	\$29,100	\$23,175	\$22,275	\$30,571	\$27,075	\$16,875	\$40,650	\$20,625	\$26,325	\$21,000
4	2017 - 2018 Program Year Rebates Total	\$229,210												\$295,546
5	Current Recoveries	\$18,081	\$17,999	\$18,074	\$18,243	\$18,293	\$17,190	\$15,961	\$16,152	\$15,978	\$15,887	\$15,795	\$15,759	\$15,680
6	Monthly Change in Balance	<u>(\$2,706)</u>	(\$1,874)	\$3,676	\$10,857	\$4,882	\$5,085	\$14,610	\$10,923	\$897	\$24,763	\$4,830	\$10,566	\$5,320
7	New Total Balance	\$195,185	\$193,311	\$196,987	\$207,843	\$212,725	\$217,810	\$232,419	\$243,343	\$244,240	\$269,003	\$273,833	\$284,399	\$289,719
8	Projected Customers per Month	79,653												81,551
9	Monthly HEAT Charge (Line 7 / Line 8 / 12)	<u><b>\$0.20</b></u>												<u><b>\$0.30</b></u>

Ln	Description	Source	2020
1	Total Annual to be Recovered in 2020	Exh C, Ln7	\$295,546
2	Avg Projected Customers per Month	Exh C, Ln8	81,551
3	Current NEGD Monthly HEAT Charge	Exh C, Ln9	\$ 0.30
4	Avg Projected Recoveries per Month	Ln2 * Ln3	\$24,143
5	Total Recoveries Jan-Aug 2020	Ln4 * 8	\$193,146
6	Remaining to be Recovered Sep-Dec 2020	Ln1 - Ln5	\$102,399
7	Proj Customer per Month (NEG & NEGD)	Ln2 + 2018 NEG NJ FERC Form2, Pg 301.1	283,091
8	Proposed NEG/NEGD Monthly HEAT Charge (Sep-Dec)	Ln6 / Ln7 / 4	\$ 0.09



# 2019 NEBRASKA COMMUNITY IMPACT



*Sharing our energy with the communities we serve through  
charitable giving, outreach and employee volunteerism.*



**\$156 MIL**  
**DIRECT ECONOMIC  
IMPACT**

Our direct economic impact to the 319 communities served in Nebraska included franchise fees, charitable giving, compensation to 500 Nebraska employees, payments to suppliers and property, sales and use taxes paid.



**\$1.2+ MIL**  
**CHARITABLE  
GIVING**

Our charitable giving included financial support in the form of contributions and sponsorships for nonprofits, chambers and economic development organizations, United Way, energy assistance, in-kind donations, and investments in trees.



**\$396,000**  
**CONTRIBUTIONS  
& SPONSORSHIPS**

Invested in the great work of hundreds of worthy local organizations and nonprofits.



**\$321,000**  
**IN-KIND  
DONATIONS**

In-kind donations included a fueling station for compressed natural gas vehicles to the City of Lincoln to fuel the StarTran buses and trolleys also supported by contributions from Black Hills Energy in previous years.



**\$234,000**

### ECONOMIC DEVELOPMENT

Aided local organizations and Chambers of Commerce working to grow our communities.



**\$145,000**

### ENERGY ASSISTANCE

Our energy assistance program, Black Hills Cares, helped more than 190 families in need.



**\$118,000**

### UNITED WAY PLEDGES

Employees gave over \$95,000, plus a 25% match from Black Hills Corporation Foundation to benefit United Ways in Nebraska.



**\$10,000**

### INVESTMENT IN TREES

Invested in planting 260 trees, which will grow to filter storm water and absorb pollutants in our communities.



**250**  
IPADS  
& PHONES

In-kind donations including nearly 250 gently used phones and iPads donated to 23 nonprofits serving 15 Nebraska communities.



**325+**  
VOLUNTEERS

More than 325 employees in Nebraska shared their energy with nearly 275 community organizations.



**300**  
FIRST RESPONDERS  
TRAINED

Hosted emergency response trainings for 300 first responders serving Nebraska communities.

Learn more at  
[blackhillsenergy.com/community](http://blackhillsenergy.com/community)

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Consolidation Changes					
Current Sheet No.		Tariff description	Status	Proposed Sheet No.	Reason for Change*
Rate Area 1-3	Rate Area 5				
1	NA	Table of Contents	Updated Sheet No references	1	H
6	NA	Rules and Regulations – Natural Gas Service Definitions	Retained for RA 5	6	H
7	NA	Rules and Regulations – Natural Gas Service Definitions	Updated Sheet No references	7	H
11	NA	Rules and Regulations – Natural Gas Service Definitions	Expanded to all rate areas	11	H
15	NA	Rules and Regulations – Natural Gas Service Definitions	Updated rate schedule references	15	H
44	NA	Rules and Regulations – Natural Gas Service Billing & Payment	Updated Sheet No references	44	H
53	NA	Rules and Regulations – Natural Gas Service Conditions for Refusal or Disconnection of Service	Updated Sheet No references	53	H
57	NA	Rules and Regulations – Natural Gas Service Cold Weather Rule	Updated Sheet No references	57	H
76	103	Section Intros	Consolidated into one	76	C
77	104	Section Indexes	Consolidated into one	77	C
NA	105-106	Schedule of Rates	Added for all rate areas	78	R
78	NA	Res & Comm Rate Schedule	Separated into two rate schedules and add for all rate areas	79 & 82	R
79-80	NA	Res APO Rate Schedule	Retained for RA 1-3	80-81	R
81-82	NA	Economic Development Rate Schedules	Expanded to all rate areas	83-84	R
83-84	NA	Energy Options Rate Schedule	Retained for RA 1-3	85-86	R
85	NA	Non-Juris Rate Schedule	Eliminated		H

86-88	NA	Farm Tap Rider (Fuel Line replacement)	Eliminated		H
89		Reserved for Future Use	Reserved for Future Use	87-89	H
90-91	NA	Purchased Gas Adjustment (PGA)	Retained for RA1-3	90-91	H
92-93	NA	PGA – Annual Price Option (APO)	Retained for RA 1-3	92-93	H
94	NA	PGA - Other	Retained for RA 1-3	94	H
95	NA	PGA Factors	Retained for RA 1-3	95	H
96	NA	APO PGA Factors	Retained for RA 1-3	96	H
NA	113-123	Choice Gas Program – Res/Comm	Retained for RA 5	97-107	H
NA	125	Choice Gas Program – Ag non-seasonal	Retained for RA 5	108	H
NA	127-136	Choice Gas Program – Ag seasonal	Retained for RA 5	109-118	H
NA	138-141	Choice Gas Program- Other Terms	Retained for RA 5	119-122	H
NA	143-145	Gas Supply Cost Adjustment (GSCA)	Retained for RA 5	123-125	H
			Reserved for Future Use	126	H
97	NA	Pipeline Replacement Charge	Eliminated		H
	107-111	System Safety & Integrity Rider (SSIR)	Expanded to all rate areas	127-131	R
	147	HEAT	Expanded to all rate areas	132	R
		Rate Schedules and Other Charges	Line Locate Surcharge	133	R
98-99	148-150	Miscellaneous Charges	Consolidated	134-136	R
89, 100-102	112,124, 126,137, 142,146, 151	Reserved for future use	Sheets reserved for future use as identified above		H

\*R = Rates; C = Consolidation; H = Housekeeping