Black Hills Energy
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August 29, 2018

Mr. Mike Hybl, Executive Director
Nebraska Public Service Commission
1200 N Street, Suite 300
Lincoln, NE 68508

Re: Infrastructure System Replacement Cost Recovery Charge Docket Nos. NG-0074 and NG-0074.1 – Black Hills/Nebraska Gas Utility Company, LLC, d/b/a Black Hills Energy, Reconciliation of Authorized Pretax Revenue to Recovered Revenue

Dear Mr. Hybl:

In accordance with the Commission's Order entered on July 21, 2015 in Docket No. NG-0074.1, Black Hills/Nebraska Gas Utility Company, LLC, d/b/a Black Hills Energy ("Black Hills Energy") hereby submits its annual reconciliation of authorized pretax revenue to recovered revenue for the time period July 1, 2017 to June 30, 2018, included as Exhibit A to this filing.

Black Hills Energy also submits revised reconciliations of authorized pretax revenue to recovered revenue from Docket NG-0074 for the twelve months ended June 30, 2017, (included as Exhibit B), and for twelve months ended June 30, 2016, (included as Exhibit C). The reconciliations and subsequent filings for these two time periods is to correct the 2015 Energy Options - Firm and Commercial charge for a tax calculation correction recently identified in Docket No. NG-0095.2.

During the time period July 1, 2017 to June 30, 2018, Black Hills Energy was authorized to collect pretax revenue in the amount of $1,401,883 per Docket No. NG-0074 and a revised amount of $1,504,030 per Docket NG-0095.2, (original amount $1,515,269 per Docket NG-0074.1), for total authorized revenue of $2,905,913. Exhibit A provides the calculation of an over-recovery of $124,376 in authorized revenues during this collection period from the combination of Pipeline Replacement Charges due to an increase in the number of customers and the change in the charge per bill as identified in Docket No. NG-0095.2.

During the time period July 1, 2016 to June 30, 2017, Black Hills Energy was authorized to collect pretax revenue in the amount of $1,401,883 per Docket No. NG-0074 and a revised amount of $1,504,030 per Docket NG-0095.2, (original amount $1,515,269 per Docket NG-0074.1), for total authorized revenue of $2,905,913. Exhibit B provides the calculation of an over-recovery of $91,334 in authorized revenues during this collection period. The over-recovery of $91,334 replaces the original over-recovery of $80,095 filed August 29, 2017. The difference of $11,239 is the result of a change in the charge as identified in Docket No. NG-0095.2.

Per the previously adjusted reconciliation for the time period August 6, 2015 to June 30, 2016, Black Hills Energy was authorized to collect pretax revenue in the amount of $1,401,883 per Docket No. NG-0074 and a revised amount of $1,355,687 per Docket NG-0095.2, (original amount $1,365,818 per Docket NG-0074.1), for total authorized revenue of $2,757,570. Exhibit C provides the calculation of an under-recovery of $21,257 in authorized revenues during this collection period. The under-recovery of $21,257 replaces the under-recovery $31,388 filed August 29, 2017. The difference of $10,131 is the result of a change in the charge per bill as identified in Docket No. NG-0095.2.

Revenue recovery detail and a summary of all reconciliations through June 30, 2018 are included in Exhibit D. This overall summary includes:

- The under-recovery of $64,211 from December 1, 2013 to November 30, 2014
- The over-recovery of $16,347 from December 1, 2014 to June 30, 2015
- The under-recovery of $21,257 from the July 1, 2015 to June 30, 2016 revised filing (Exhibit C)
- The over-recovery of $91,334 from the July 1, 2016 to June 30, 2017 revised filing (Exhibit B)
- The current over-recovery of $124,376 from July 1, 2017 to June 30, 2018
- For a net over-recovery of $146,589.

Black Hills Energy is not making a request for any rate adjustments at this time.

If you have any questions, please feel free to email me at jeff.thomas@blackhillscorp.com, or call 402-221-2069.

Sincerely,

Jeffrey O. Thomas
Sr. Regulatory Analyst

CC: William F. Austin, Esq., Nebraska Public Advocate
Nicole Mulcahy, Director and Legal Counsel, Natural Gas
Douglas Law
Robert Amdor
Jeff Sylvester
Steve Rocheleau

Black Hills/Nebraska Gas Utility Company, LLC, d/b/a Black Hills Energy
Annual Reconciliation Between Revenue Collected and Authorized Revenue
Infrastructure System Replacement Cost Recovery Charge
For the 12-Month Period Ended June 30, 2018

Exhibit A

LINE NO.	DESCRIPTION	RESIDENTIAL	ENERGY OPTIONS - FIRM AND COMMERCIAL	TOTAL JURISDICTIONAL
1	Jurisdictional Revenue Deficiency Authorized NG-0074	$ 1,058,316	$ 343,567	$ 1,401,883
2	Jurisdictional Revenue Deficiency Authorized NG-0074.1 *	$ 1,058,316	$ 445,714	$ 1,504,030
3	Total Authorized Recoveries	$ 2,116,632	$ 789,281	$ 2,905,913
4	Actual Collections July 1, 2017 - June 30, 2018	$ 2,195,255	$ 835,034	$ 3,030,289
5	Amounts Under/(Over) Collected	$ (78,623)	$ (45,753)	$ (124,376)
6	Average Number of Customers Docket No. NG-0061	176,386	19,345	195,731
7	Rate Adjt to Reflect Under/(Over) Collection - Dollars Per Month	$ (0.04)	$ (0.20)	$ (0.05)

* The 2015 Energy Options - Firm and Commercial charge per bill was adjusted from 1.96 to 1.92 for a tax calculation correction identified in Docket No. NG-0095.2.

Black Hills/Nebraska Gas Utility Company, LLC, d/b/a Black Hills Energy
Annual Reconciliation Between Revenue Collected and Authorized Revenue
Infrastructure System Replacement Cost Recovery Charge
For the 12-Month Period Ended June 30, 2017 - Revised 8/2018

Exhibit B

LINE NO.	DESCRIPTION	RESIDENTIAL	ENERGY OPTIONS - FIRM AND COMMERCIAL	TOTAL JURISDICTIONAL
1	Jurisdictional Revenue Deficiency Authorized NG-0074	$ 1,058,316	$ 343,567	$ 1,401,883
2	Jurisdictional Revenue Deficiency Authorized NG-0074.1 *	$ 1,058,316	$ 445,714	$ 1,504,030
3	Total Authorized Recoveries	$ 2,116,632	$ 789,281	$ 2,905,913
4	Actual Collections July 1, 2016 - June 30, 2017	$ 2,170,747	$ 826,500	$ 2,997,247
5	Amounts Under/(Over) Collected	$ (54,115)	$ (37,219)	$ (91,334)
6	Average Number of Customers Docket No. NG-0061	176,386	19,345	195,731
7	Rate Adjt to Reflect Under/(Over) Collection - Dollars Per Month	$ (0.03)	$ (0.16)	$ (0.04)

* The 2015 Energy Options - Firm and Commercial charge per bill was adjusted from 1.96 to 1.92 for a tax calculation correction identified in Docket No. NG-0095.2.

Black Hills/Nebraska Gas Utility Company, LLC, d/b/a Black Hills Energy

Exhibit C

Annual Reconciliation Between Revenue Collected and Authorized Revenue
Infrastructure System Replacement Cost Recovery Charge
For the 12-Month Period Ended June 30, 2016 - Revised 8/2018

LINE NO.	DESCRIPTION	RESIDENTIAL	ENERGY OPTIONS - FIRM AND COMMERCIAL	TOTAL JURISDICTIONAL
1	Jurisdictional Revenue Deficiency Authorized NG-0074	$ 1,058,316	$ 343,567	$ 1,401,883
2	Jurisdictional Revenue Deficiency Authorized NG-0074.1 Adjusted (1)	953,934	401,753	$ 1,355,687
3	Total Authorized Recoveries	$ 2,012,250	$ 745,320	$ 2,757,570
4	Actual Collections July 1, 2015 - June 30, 2016	$ 1,985,277	$ 751,036	$ 2,736,313
5	Amounts Under/(Over) Collected	$ 26,973	$ (5,716)	$ 21,257
6	Average Number of Customers Docket No. NG-0061	176,386	19,345	195,731
7	Rate Adjustment to Reflect Under/(Over) Collection - Dollars Per Month	$ 0.01	$ (0.02)	$ 0.01

(1) Line 2 has been updated to reflect a slight change in the calculation of prorated dollars and adjust the Energy Options - Firm and Commercial charge per bill was adjusted from 1.96 to 1.92 for a tax calculation correction identified in Docket No. NG-0095.2.
The NG-0074.1 surcharge, authorized and effective August 6, 2015, has been prorated to reflect the partial collection period as follows:
July 1, 2015 - August 5, 2015 = 36 days
365 days less 36 days = 329 days
329 / 365 days X $1,504,030 total authorized in NG-0074.1 = $1,355,687

Black Hills/Nebraska Gas Utility Company, LLC, d/b/a Black Hills Energy

Exhibit C

Annual Reconciliation Between Revenue Collected and Authorized Revenue
Infrastructure System Replacement Cost Recovery Charge
For the 12-Month Period Ended June 30, 2016 - Revised 8/2018

LINE NO.	DESCRIPTION	RESIDENTIAL	ENERGY OPTIONS - FIRM AND COMMERCIAL	TOTAL JURISDICTIONAL
1	Jurisdictional Revenue Deficiency Authorized NG-0074	$ 1,058,316	$ 343,567	$ 1,401,883
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5	Amounts Under/(Over) Collected	$ 26,973	$ (5,716)	$ 21,257
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7	Rate Adjustment to Reflect Under/(Over) Collection - Dollars Per Month	$ 0.01	$ (0.02)	$ 0.01

(1) Line 2 has been updated to reflect a change in the calculation of prorated dollars and adjust the Energy Options - Firm and Commercial charge per bill was adjusted from 1.96 to 1.92 for a tax calculation correction identified in Docket No. NG-0095.2.
The NG-0074.1 surcharge, authorized and effective August 6, 2015, has been prorated to reflect the partial collection period as follows:
July 1, 2015 - August 5, 2015 = 36 days
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329 / 365 days X $1,504,030 total authorized in NG-0074.1 = $1,355,687

Recoveries:

Sum of RC01	CUST_CLASS					NG-0074			NG-0074.1			Total		
REV_MONTH	C	G	I	R	Grand Total	Resid	Other	Total	Resid	Other	Total	Resid	Other	Total
201312	13,023.15	4.56	21.90	36,903.56	49,953.17	36,903.56	13,049.61	49,953.17	0.00	0.00	0.00	36,903.56	13,049.61	49,953.17
201401	28,831.75	7.40	45.71	88,021.62	116,906.48	88,021.62	28,884.86	116,906.48	0.00	0.00	0.00	88,021.62	28,884.86	116,906.48
201402	29,160.95	7.40	45.88	88,714.48	117,928.71	88,714.48	29,214.23	117,928.71	0.00	0.00	0.00	88,714.48	29,214.23	117,928.71
201403	29,054.65	7.40	44.40	88,897.01	118,003.46	88,897.01	29,106.45	118,003.46	0.00	0.00	0.00	88,897.01	29,106.45	118,003.46
201404	29,209.02	7.40	47.41	88,873.11	118,136.94	88,873.11	29,263.83	118,136.94	0.00	0.00	0.00	88,873.11	29,263.83	118,136.94
201405	28,980.67	7.40	47.36	88,414.90	117,450.33	88,414.90	29,035.43	117,450.33	0.00	0.00	0.00	88,414.90	29,035.43	117,450.33
201406	29,021.99	7.40	47.36	87,848.01	116,924.76	87,848.01	29,076.75	116,924.76	0.00	0.00	0.00	87,848.01	29,076.75	116,924.76
201407	28,857.75	7.40	47.36	87,660.95	116,573.46	87,660.95	28,912.51	116,573.46	0.00	0.00	0.00	87,660.95	28,912.51	116,573.46
201408	28,847.00	7.40	45.88	87,526.03	116,426.31	87,526.03	28,900.28	116,426.31	0.00	0.00	0.00	87,526.03	28,900.28	116,426.31
201409	28,685.86	7.40	45.88	87,465.00	116,204.14	87,465.00	28,739.14	116,204.14	0.00	0.00	0.00	87,465.00	28,739.14	116,204.14
201410	28,756.01	7.40	47.01	87,541.64	116,352.06	87,541.64	28,810.42	116,352.06	0.00	0.00	0.00	87,541.64	28,810.42	116,352.06
201411	28,721.61	7.40	46.23	88,036.76	116,812.00	88,036.76	28,775.24	116,812.00	0.00	0.00	0.00	88,036.76	28,775.24	116,812.00
201412	29,160.97	7.40	48.84	89,136.57	118,353.78	89,136.57	29,217.21	118,353.78	0.00	0.00	0.00	89,136.57	29,217.21	118,353.78
201501	29,642.67	7.40	51.80	89,346.85	119,048.72	89,346.85	29,701.87	119,048.72	0.00	0.00	0.00	89,346.85	29,701.87	119,048.72
201502	29,276.15	7.40	48.84	89,360.88	118,693.27	89,360.88	29,332.39	118,693.27	0.00	0.00	0.00	89,360.88	29,332.39	118,693.27
201503	29,664.41	7.40	48.84	89,643.10	119,363.75	89,643.10	29,720.65	119,363.75	0.00	0.00	0.00	89,643.10	29,720.65	119,363.75
201504	29,336.90	7.40	48.84	89,443.70	118,836.84	89,443.70	29,393.14	118,836.84	0.00	0.00	0.00	89,443.70	29,393.14	118,836.84
201505	29,085.85	7.40	48.84	89,014.47	118,156.56	89,014.47	29,142.09	118,156.56	0.00	0.00	0.00	89,014.47	29,142.09	118,156.56
201506	29,330.23	7.40	48.84	88,752.27	118,138.74	88,752.27	29,386.47	118,138.74	0.00	0.00	0.00	88,752.27	29,386.47	118,138.74
201507	29,095.03	7.40	48.84	88,452.11	117,603.38	88,452.11	29,151.27	117,603.38	0.00	0.00	0.00	88,452.11	29,151.27	117,603.38
201508	40,098.48	11.35	68.59	110,888.38	151,066.80	88,643.28	29,189.18	117,832.46	22,245.10	10,989.24	33,234.34	110,888.38	40,178.42	151,066.80
201509	65,395.07	17.20	109.25	171,772.79	237,294.31	85,886.40	28,189.49	114,075.89	85,886.40	37,332.03	123,218.42	171,772.79	65,521.52	237,294.31
201510	66,531.10	10.32	105.27	176,221.29	242,867.98	88,110.65	28,673.58	116,784.22	88,110.65	37,973.11	126,083.76	176,221.29	66,646.69	242,867.98
201511	67,551.14	17.20	106.64	177,518.90	245,193.88	88,759.45	29,115.98	117,875.43	88,759.45	38,559.00	127,318.45	177,518.90	67,674.98	245,193.88
201512	68,158.32	17.20	111.46	179,235.45	247,522.43	89,617.73	29,379.28	118,997.01	89,617.73	38,907.70	128,525.42	179,235.45	68,286.98	247,522.43
201601	68,980.43	17.20	112.72	180,049.11	249,159.46	90,024.56	29,733.52	119,758.08	90,024.56	39,376.83	129,401.38	180,049.11	69,110.35	249,159.46
201602	68,755.78	17.20	105.72	180,172.13	249,050.83	90,086.07	29,633.86	119,719.92	90,086.07	39,244.84	129,330.91	180,172.13	68,878.70	249,050.83
201603	69,096.52	17.20	121.20	180,760.51	249,995.43	90,380.26	29,787.12	120,167.37	90,380.26	39,447.80	129,828.06	180,760.51	69,234.92	249,995.43
201604	69,028.48	17.20	153.01	180,566.55	249,765.24	90,283.28	29,771.53	120,054.80	90,283.28	39,427.16	129,710.44	180,566.55	69,198.69	249,765.24
201605	68,468.27	17.20	120.86	180,017.86	248,624.19	90,008.93	29,516.68	119,525.61	90,008.93	39,089.65	129,098.58	180,017.86	68,606.33	248,624.19
201606	68,405.88	17.20	123.84	179,622.47	248,169.39	89,811.24	29,491.12	119,302.35	89,811.24	39,055.80	128,867.04	179,622.47	68,546.92	248,169.39
201607	68,015.64	17.20	112.49	179,030.24	247,175.57	89,515.12	29,318.34	118,833.46	89,515.12	38,826.99	128,342.11	179,030.24	68,145.33	247,175.57
201608	68,229.94	17.20	113.52	179,013.38	247,374.04	89,506.69	29,410.98	118,917.67	89,506.69	38,949.68	128,456.37	179,013.38	68,360.66	247,374.04
201609	67,871.30	17.20	111.80	178,895.68	246,895.98	89,447.84	29,255.94	118,703.78	89,447.84	38,744.36	128,192.20	178,895.68	68,000.30	246,895.98
201610	67,709.64	17.20	103.20	179,042.08	246,872.12	89,521.04	29,182.69	118,703.73	89,521.04	38,647.35	128,168.39	179,042.08	67,830.04	246,872.12
201611	68,264.94	17.20	113.52	179,958.25	248,353.91	89,979.13	29,426.04	119,405.16	89,979.13	38,969.62	128,948.75	179,958.25	68,395.66	248,353.91
201612	68,518.34	17.20	112.14	181,050.78	249,698.46	90,525.39	29,534.47	120,059.86	90,525.39	39,113.21	129,638.60	181,050.78	68,647.68	249,698.46
201701	69,557.55	17.20	139.55	182,372.61	252,086.91	91,186.31	29,993.36	121,179.67	91,186.31	39,720.94	130,907.24	182,372.61	69,714.30	252,086.91
201702	69,428.12	24.08	128.89	182,327.50	251,908.59	91,163.75	29,936.05	121,099.80	91,163.75	39,645.04	130,808.79	182,327.50	69,581.09	251,908.59
201703	69,562.97	17.20	127.28	182,717.38	252,424.83	91,358.69	29,990.41	121,349.10	91,358.69	39,717.04	131,075.73	182,717.38	69,707.45	252,424.83
201704	68,973.96	17.20	126.25	182,381.31	251,498.72	91,190.66	29,736.56	120,927.22	91,190.66	39,380.85	130,571.50	182,381.31	69,117.41	251,498.72
201705	69,417.42	17.20	130.72	182,387.91	251,953.25	91,193.96	29,929.27	121,123.23	91,193.96	39,636.07	130,830.02	182,387.91	69,565.34	251,953.25
201706	69,286.36	17.20	130.72	181,570.06	251,004.34	90,785.03	29,872.89	120,657.92	90,785.03	39,561.39	130,346.42	181,570.06	69,434.28	251,004.34
201707	68,194.26	17.20	123.84	181,130.28	249,465.58	90,565.14	29,400.07	119,965.21	90,565.14	38,935.23	129,500.37	181,130.28	68,335.30	249,465.58
201708	69,146.33	17.20	141.04	181,149.83	250,454.40	90,574.92	29,817.08	120,392.00	90,574.92	39,487.49	130,062.40	181,149.83	69,304.57	250,454.40
201709	68,450.88	17.20	130.72	180,963.54	249,562.34	90,481.77	29,513.44	119,995.21	90,481.77	39,085.36	129,567.13	180,963.54	68,598.80	249,562.34
201710	68,662.66	17.20	127.28	181,248.92	250,056.06	90,624.46	29,603.07	120,227.53	90,624.46	39,204.07	129,828.53	181,248.92	68,807.14	250,056.06
201711	68,996.45	17.20	138.29	182,244.44	251,396.38	91,122.22	29,751.42	120,873.64	91,122.22	39,400.52	130,522.74	182,244.44	69,151.94	251,396.38
201712	69,862.37	17.20	127.28	183,533.58	253,540.43	91,766.79	30,119.23	121,886.02	91,766.79	39,887.62	131,654.41	183,533.58	70,006.85	253,540.43
201801	69,819.68	17.20	137.60	183,962.47	253,936.95	91,981.24	30,105.30	122,086.53	91,981.24	39,869.18	131,850.42	183,962.47	69,974.48	253,936.95
201802	70,115.13	17.20	127.28	184,383.45	254,643.06	92,191.73	30,227.97	122,419.70	92,191.73	40,031.64	132,223.36	184,383.45	70,259.61	254,643.06
201803	70,335.63	17.20	134.16	184,580.56	255,067.55	92,290.28	30,325.80	122,616.08	92,290.28	40,161.19	132,451.47	184,580.56	70,486.99	255,067.55
201804	69,970.59	17.20	128.66	184,418.21	254,534.66	92,209.11	30,166.38	122,375.48	92,209.11	39,950.07	132,159.18	184,418.21	70,116.45	254,534.66
201805	69,978.01	17.20	160.19	184,280.17	254,435.57	92,140.09	30,183.14	122,323.22	92,140.09	39,972.26	132,112.35	184,280.17	70,155.40	254,435.57
201806	69,660.85	17.20	158.24	183,359.70	253,195.99	91,679.85	30,045.85	121,725.70	91,679.85	39,790.44	131,470.29	183,359.70	69,836.29	253,195.99
Grand Total	2,944,241.11	741.31	5,249.28	7,981,880.79	10,932,112.49	4,883,666.00	1,604,140.92	6,487,806.92	3,098,214.79	1,346,090.78	4,444,305.57	7,981,880.79	2,950,231.70	10,932,112.49

Summary of Allowed Recoveries by Docket:

NG-0074	Effective Dec 1, 2013 (1672 days / 365)	4,847,957.13	1,573,819.24	6,421,776.37						6,421,776.37
NG-0074-1	Effective Aug. 6, 2015 (1059 days / 365)				3,070,566.15	1,293,181.17	4,363,747.32			4,363,747.32
Over/(Under) Recovery December 1, 2013 - June 30, 2018:		35,708.87	30,321.68	66,030.54	27,648.65	52,909.61	80,558.26	63,357.51	83,231.29	146,588.80

Reconcilements by Year:

	NG-0074			NG-0074.1		
	Resid	Other	Total	Resid	Other	Total
12/1/2013 - 11/30/2014 Collected	1,005,903.07	331,768.75	1,337,671.82	0.00	0.00	0.00
12/1/2013 - 11/30/2014 Allowed	1,058,316.00	343,567.00	1,401,883.00	0.00	0.00	0.00
Over/(Under) Recovered	(52,412.93)	(11,798.25)	(64,211.18)	0.00	0.00	0.00
12/1/2014 - 6/30/2015 Collected	624,697.84	205,893.82	830,591.66	0.00	0.00	0.00
12/1/2014 - 6/30/2015 Allowed (212 days / 365)	614,693.13	199,551.24	814,244.37	0.00	0.00	0.00
Over/(Under) Recovered	10,004.71	6,342.58	16,347.29	0.00	0.00	0.00
7/1/2015 - 6/30/2016 Collected	1,070,063.92	351,632.60	1,421,696.52	915,213.63	399,403.17	1,314,616.80
7/1/2015 - 6/30/2016 Allowed (329 days / 365)	1,058,316.00	343,567.00	1,401,883.00	953,934.15	401,753.17	1,355,687.32
Over/(Under) Recovered	11,747.92	8,065.60	19,813.52	(38,720.52)	(2,350.00)	(41,070.52)
7/1/2016 - 6/30/2017 Collected	1,085,373.59	355,587.01	1,440,960.60	1,085,373.59	470,912.53	1,556,286.12
7/1/2016 - 6/30/2017 Allowed	1,058,316.00	343,567.00	1,401,883.00	1,058,316.00	445,714.00	1,504,030.00
Over/(Under) Recovered	27,057.59	12,020.01	39,077.60	27,057.59	25,198.53	52,256.12
7/1/2017 - 6/30/2018 Collected	1,097,627.58	359,258.74	1,456,886.31	1,097,627.58	475,775.08	1,573,402.66
7/1/2017 - 6/30/2018 Allowed	1,058,316.00	343,567.00	1,401,883.00	1,058,316.00	445,714.00	1,504,030.00
Over/(Under) Recovered	39,311.57	15,691.74	55,003.31	39,311.57	30,061.08	69,372.66

Summary NG-0074, NG-0074.1 and NG-0095.2 Combined:

	Residential	Other	Total	Before Tax Correction	Change
12/1/2013 - 11/30/2014	(52,412.93)	(11,798.25)	(64,211.18)	(64,211.18)	0.00
12/1/2014 - 6/30/2015 - not previously filed/reconciled	10,004.71	6,342.58	16,347.29	16,347.29	0.00
7/1/2015 - 6/30/2016 - revised slightly	(26,972.60)	5,715.60	(21,257.00)	(31,387.49)	10,130.50
7/1/2016 - 6/30/2017	54,115.18	37,218.54	91,333.72	80,094.72	11,239.00
7/1/2017 - 6/30/2018	78,623.15	45,752.82	124,375.97	113,136.97	11,239.00
Net to Date Over/(Under) Tie	63,357.51	83,231.29	146,588.80	113,980.31	32,608.50