

SEP 30 2022

Received & Scanned



Nancy Vernon
Analyst II, Regulatory
nancy.vernon@blackhillscorp.com

2287 College Road
Council Bluffs, IA 51502
P: 402.221.2676
F: 402.829.2676

September 29, 2022

Mr. Thomas Golden
Executive Director
Nebraska Public Service Commission
1200 N Street, 300 Atrium
Lincoln, NE 68508

Dear Mr. Golden:

Pursuant to LB790, Black Hills/Nebraska Gas Utility, LLC, d/b/a Black Hills Energy, submits for filing its Gas Cost Reconciliation (GCR) computations for the period ended June 30, 2022. Upon approval, the new GCR factors will be placed into effect November 1, 2022.

The attached Confidential schedules are submitted in support of the gas supply costs and recoveries.

The proposed GCR factors are as follows:

	<u>\$/Therm</u>
Traditional Sales Service – All Rate Areas	\$0.02638
Annual Price Option (APO) – All Rate Areas	\$(0.01572)

If you have any questions, please feel free to contact me.

Sincerely,

A handwritten signature in cursive script that reads 'Nancy Vernon'.

Nancy Vernon

Enclosures

Black Hills/Nebraska Gas Utility Company, LLC
2021-2022 Annual Gas Cost Reconciliation

Calculation of the Gas Cost Reconciliation (GCR) Factor

Line No.	Description	Traditional Sales Service All Rate Areas	Annual Price Option (APO) All Rate Areas
1	Beginning Balance - 7/1/2021	\$ (2,852,381)	\$ 12,857
2			
3	Actual Purchased Gas Costs	\$ 106,989,654	\$ 2,506,300
4	Gas Cost Recovered in Billing Rates	\$ (99,675,409)	\$ (2,601,152)
5			
6	2021-2022 Cumulative (Ln 3 + Ln 4)	7,314,245	(94,852)
7			
8	Ending Balance - 6/30/2022 (Ln 1 + Ln 6)	4,461,864	(81,995)
9			
10	Projected Annual Sales Volumes (Dth)	16,914,488	521,496
11			
12	Proposed 2022-2023 GCR Factor (\$/Dth)	\$ 0.26380	\$ (0.15720)
13	Proposed GCR Factor (\$/Therm)	\$ 0.02638	\$ (0.01572)