



Nancy Vernon
Analyst II, Regulatory
nancy.vernon@blackhillscorp.com

2287 College Road
Council Bluffs, IA 51502
P: 402.221.2676
F: 402.829.2676

September 29, 2021

Mr. Mike Hybl
Executive Director
Nebraska Public Service Commission
1200 N Street, 300 Atrium
Lincoln, NE 68508

RECEIVED
9/30/21
NAT GAS DEPT

Dear Mr. Hybl:

Pursuant to LB790, Black Hills/Nebraska Gas Utility, LLC, d/b/a Black Hills Energy, submits for filing its Gas Cost Reconciliation (GCR) computations for the period ended June 30, 2021. Upon approval, the new GCR factors will be placed into effect November 1, 2021.

The attached Confidential schedules are submitted in support of the gas supply costs and recoveries.

The proposed GCR factors are as follows:

	<u>\$/Therm</u>
Traditional Sales Service – All Rate Areas	\$(0.01728)
Annual Price Option (APO) – All Rate Areas	\$0.00261

If you have any questions, please feel free to contact me.

Sincerely,

Nancy Vernon

Enclosures

Black Hills/Nebraska Gas Utility Company, LLC
Annual Gas Cost Reconciliation

RECEIVED
9/30/21
NAT GAS DEPT

Calculation of the Gas Cost Reconciliation (GCR) Factor

Line No.	Description	Traditional Sales Service All Rate Areas	Annual Price Option (APO) All Rate Areas
1	Beginning Balance - 7/1/2020	\$ (1,241,910)	\$ (94,956)
2			
3	Actual Purchased Gas Costs*	\$ 63,177,030	\$ 2,097,901
4	Gas Cost Recovered in Billing Rates	\$ (64,787,501)	\$ (1,990,088)
5			
6	2020-2021 Cumulative (Ln 3 + Ln 4)	(1,610,470)	107,812
7			
8	Ending Balance - 6/30/2021 (Ln 1 + Ln 6)	(2,852,381)	12,857
9			
10	Projected Annual Sales Volumes (Dth)	16,510,133	493,412
11			
12	Proposed 2021-2022 GCR Factor (\$/Dth)	\$ (0.17280)	\$ 0.02610
13			
14	Proposed GCR Factor (\$/Therm)	\$ (0.01728)	\$ 0.00261
15			
16	*Actual Purchased Gas Costs excludes the \$79.75 million deferred costs related to the February 2021 Polar Vortex.		