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By Deena Ackerman at 11:13 am, Aug 28, 2020

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August 28, 2020

Mike Hybl, Executive Director
Nebraska Public Service Commission
1200 N Street, 300 Atrium
Lincoln, NE 68508

Dear Mr. Hybl:

Pursuant to Section 54 of LB790 and the Commission's September 9, 2003 Order in Docket No. NG-004, Black Hills Nebraska Gas, LLC d/b/a Black Hills Energy, submits the Eighth Revised Sheet No. 95, which details the factors in the Gas Cost Adjustment for each of Black Hills Energy's Rate Areas One, Two, and Three.

The attached confidential computations are submitted in support of the gas supply cost adjustments affecting volumes delivered to Black Hills Energy's customers on or after September 1, 2020. The attached Schedule A reflects spot market and gas purchase costs effective September 1, 2020.

The total impact on the Gas Cost Adjustment is as follows:

	<u>Incr/(Decr)</u> <u>\$/Therm</u>
Rate Areas One, Two, and Three	\$0.12000

If you have any questions, please feel free to contact me.

Sincerely,

Nancy Vernon
Enclosures

RATE SCHEDULES AND OTHER CHARGES – COST RECOVERY MECHANISMS
PGA FACTORS – TSS

As provided in the Gas Cost Adjustment Clause, the following adjustments(s) will be made to the applicable Traditional Sales Service rate schedules:

Monthly GCA Factors Effective September 1, 2020 through September 30, 2020:

	(a)	(b)	(c)	(a) + (b) + (c)
	Gas Cost Component	Gas Cost Reconciliation	Refunds	Total GCA
	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
RATE AREA ONE	\$0.40157	\$(0.01586)	\$0.00000	\$0.38571
RATE AREA TWO	\$0.40157	\$(0.01586)	\$0.00000	\$0.38571
RATE AREA THREE	\$0.40157	\$(0.01586)	\$0.00000	\$0.38571