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September 27, 2018

Mike Hybl, Executive Director
Nebraska Public Service Commission
1200 N Street, 300 Atrium
Lincoln, NE 68508

Dear Mr. Hybl:

Pursuant to Section 54 of LB790 and the Commission's September 9, 2003 Order in Docket No. NG-004, Black Hills/Nebraska Gas Utility Company, LLC d/b/a Black Hills Energy ("Black Hills Energy"), submits the Nineteenth Revised Index No. 49, which details the factors in the Gas Cost Adjustment for each of Black Hills Energy's rate areas.

The attached confidential computations are submitted in support of the gas supply cost adjustments affecting volumes delivered to Black Hills Energy's customers on or after October 1, 2018. The attached Schedule A – All Rate Areas reflects spot market and gas purchase costs effective October 1, 2018. The total impact on the Gas Cost Adjustment is as follows:

	<u>Incr/(Decr)</u> <u>\$/Therm</u>
All Rate Areas	\$0.00313

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If you have any questions, please feel free to contact me.

Sincerely,

Nancy Vernon

SEP 28 2018

Natural Gas Dept.

Enclosures

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SEP 5 1978

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**COST RECOVERY MECHANISMS
PURCHASED GAS COST ADJUSTMENT (PGA)
CURRENT GAS COST ADJUSTMENT FACTORS - TSS**

As provided in the Gas Cost Adjustment Clause, the following adjustment(s) will be made to the applicable Traditional Sales Service rate schedules:

Monthly GCA Factors Effective October 1, 2018 through October 31, 2018:

	(a) Gas Cost Component (\$/Therm)	(b) Gas Cost Reconciliation (\$/Therm)	(c) Refunds (\$/Therm)	(a)+(b)+(c) Total GCA (\$/Therm)
<u>RATE AREA ONE</u>	<u>\$ 0.42202</u>	<u>\$.00210</u>	<u>\$ 0.00000</u>	<u>\$ 0.42412</u>
<u>RATE AREA TWO</u>	<u>\$ 0.42202</u>	<u>\$.00210</u>	<u>\$ 0.00000</u>	<u>\$ 0.42412</u>
<u>RATE AREA THREE</u>	<u>\$ 0.42202</u>	<u>\$.00210</u>	<u>\$ 0.00000</u>	<u>\$ 0.42412</u>

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