



**Nancy Vernon**  
Analyst II, Regulatory  
nancy.vernon@blackhillscorp.com

2287 College Road  
Council Bluffs, IA. 51502  
P: 402.221.2676  
F: 402.829.2676

May 30, 2023

Thomas Golden, Executive Director  
Nebraska Public Service Commission  
1200 N Street, 300 Atrium  
Lincoln, NE 68508

Dear Mr. Golden:

Pursuant to Sections 66-1808 and 66-1854 of the State Natural Gas Regulation Act of Nebraska (Neb. Rev. Stats. §§ 66-1801 et seq.), and the Commission's September 9, 2003 Order in Commission Application No. NG-004, Black Hills Nebraska Gas, LLC d/b/a Black Hills Energy ("Black Hills Energy"), submits the Forty-First Revised Sheet No. 95, which details the factors in the Gas Cost Adjustment for each of Black Hills Energy's Rate Areas One, Two, and Three.

The attached confidential computations are submitted in support of the gas supply cost adjustments affecting volumes delivered to Black Hills Energy's customers on or after June 1, 2023. The attached Schedule A reflects spot market and gas purchase costs effective June 1, 2023.

The entitlement rate detailed on Schedule A has been updated with revised rates from Northern Natural Gas Company's ("Northern") proceeding before the Federal Energy Regulatory Commission ("FERC") in FERC Docket RP22-1033. On May 18, 2023, Northern filed a motion to place settlement rates into effect May 1, 2023, subject to refund, pending the approval of the settlement. FERC granted the motion on May 24, 2023.

This filing does not address incremental extraordinary gas supply related to the unique and extreme weather event experienced by Black Hills Energy during February 2021. In addition to the GCA rate and consistent with the Commission's order in Docket No. NG-111.1, Black Hills Energy implemented a separate recovery rate for these costs beginning in July 2021.

The total impact on the Gas Cost Adjustment is as follows:

	<u>Incr/(Decr)</u> <u>\$/Therm</u>
Rate Areas One, Two, and Three	\$ (0.12697)

If you have any questions, please feel free to contact me.

Respectfully submitted,

/s/ Nancy A Vernon

Nancy A Vernon

Enclosures

---

**GAS COST RECOVERY MECHANISMS – RATE AREAS 1, 2, 3  
PGA FACTORS**

---

As provided in the Gas Cost Adjustment Clause, the following adjustments(s) will be made to the applicable Traditional Sales Service rate schedules:

Monthly GCA Factors Effective ~~May~~June 1, 2023 through ~~May~~June 31, 2023:

	(a)	(b)	(c)	(a) + (b) + (c)
	Gas Cost Component	Gas Cost Reconciliation	Refunds	Total GCA
	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
RATE AREA ONE	\$0. <del>45844</del> <u>33147</u>	\$0.02638	\$0.00000	\$0. <del>48482</del> <u>35785</u>
RATE AREA TWO	\$0. <del>45844</del> <u>33147</u>	\$0.02638	\$0.00000	\$0. <del>48482</del> <u>35785</u>
RATE AREA THREE	\$0. <del>45844</del> <u>33147</u>	\$0.02638	\$0.00000	\$0. <del>48482</del> <u>35785</u>

DATE OF ISSUE: ~~April~~May 27~~30~~, 2023  
ISSUED BY: Johanna Benson

EFFECTIVE DATE: ~~May~~June 1, 2023

---

**GAS COST RECOVERY MECHANISMS – RATE AREAS 1, 2, 3**  
**PGA FACTORS**

---

As provided in the Gas Cost Adjustment Clause, the following adjustments(s) will be made to the applicable Traditional Sales Service rate schedules:

Monthly GCA Factors Effective June 1, 2023 through June 30, 2023:

	(a)	(b)	(c)	(a) + (b) + (c)
	Gas Cost Component	Gas Cost Reconciliation	Refunds	Total GCA
	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
RATE AREA ONE	\$0.33147	\$0.02638	\$0.00000	\$0.35785
RATE AREA TWO	\$0.33147	\$0.02638	\$0.00000	\$0.35785
RATE AREA THREE	\$0.33147	\$0.02638	\$0.00000	\$0.35785

---

DATE OF ISSUE: May 30, 2023  
 ISSUED BY: Johanna Benson

EFFECTIVE DATE: June 1, 2023