



Nancy Vernon

Analyst II, Regulatory
nancy.vernon@blackhillsenergy.com

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By Deena Ackerman at 12:50 pm, Dec 30, 2020

2287 College Road
Council Bluffs, IA. 51502
P: 402.221.2676
F: 402.829.2676

December 30, 2020

Mike Hybl, Executive Director
Nebraska Public Service Commission
1200 N Street, 300 Atrium
Lincoln, NE 68508

Dear Mr. Hybl:

Pursuant to Sections 66-1808 and 66-1854 of the State Natural Gas Regulation Act of Nebraska (Neb. Rev. Stats. §§ 66-1801 et seq.), and the Commission's September 9, 2003 Order in Commission Application No. NG-004, Black Hills Nebraska Gas, LLC d/b/a Black Hills Energy, submits the Twelfth Revised Sheet No. 95, which details the factors in the Gas Cost Adjustment for each of Black Hills Energy's Rate Areas One, Two, and Three.

The attached confidential computations are submitted in support of the gas supply cost adjustments affecting volumes delivered to Black Hills Energy's customers on or after January 1, 2021. The attached Schedule A reflects spot market and gas purchase costs effective January 1, 2021.

The total impact on the Gas Cost Adjustment is as follows:

	<u>Incr/(Decr)</u> <u>\$/Therm</u>
Rate Areas One, Two, and Three	(\$0.02096)

If you have any questions, please feel free to contact me.

Sincerely,

Nancy Vernon
Enclosures

GAS COST RECOVERY MECHANISMS – RATE AREAS 1, 2, 3
PGA FACTORS

As provided in the Gas Cost Adjustment Clause, the following adjustments(s) will be made to the applicable Traditional Sales Service rate schedules:

Monthly GCA Factors Effective January 1, 2021 through January 31, 2021:

	(a)	(b)	(c)	(a) + (b) + (c)
	Gas Cost Component	Gas Cost Reconciliation	Refunds	Total GCA
	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
RATE AREA ONE	\$0.40792	\$(0.00747)	\$(0.01075)	\$0.38970
RATE AREA TWO	\$0.40792	\$(0.00747)	\$(0.01075)	\$0.38970
RATE AREA THREE	\$0.40792	\$(0.00747)	\$(0.01075)	\$0.38970

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By Deena Ackerman at 12:51 pm, Dec 30, 2020