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By Deena Ackerman at 1:42 pm, Jan 28, 2021

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Nancy Vernon
Analyst II, Regulatory
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January 28, 2021

Mike Hybl, Executive Director Nebraska Public Service Commission 1200 N Street, 300 Atrium Lincoln, NE 68508

Dear Mr. Hybl:

Pursuant to Sections 66-1808 and 66-1854 of the State Natural Gas Regulation Act of Nebraska (Neb. Rev. Stats. §§ 66-1801 et seq.), and the Commission's September 9, 2003 Order in Commission Application No. NG-004, Black Hills Nebraska Gas, LLC d/b/a Black Hills Energy, submits the Thirteenth Revised Sheet No. 95, which details the factors in the Gas Cost Adjustment for each of Black Hills Energy's Rate Areas One, Two, and Three.

The attached confidential computations are submitted in support of the gas supply cost adjustments affecting volumes delivered to Black Hills Energy's customers on or after February 1, 2021. The attached Schedule A reflects spot market and gas purchase costs effective February 1, 2021.

The total impact on the Gas Cost Adjustment is as follows:

Rate Areas One, Two, and Three

If you have any questions, please feel free to contact me.

Sincerely,

Nancy Vernon Enclosures

Sheet No. 95 Thirteenth Revised Sheet Cancels Twelfth Revised Sheet

GAS COST RECOVERY MECHANISMS – RATE AREAS 1, 2, 3 PGA FACTORS

As provided in the Gas Cost Adjustment Clause, the following adjustments(s) will be made to the applicable Traditional Sales Service rate schedules:

Monthly GCA Factors Effective February 1, 2021 through February 28, 2021:

	(a)	(b)	(c)	(a) + (b) + (c)
	Gas Cost Component	Gas Cost Reconciliation	Refunds	Total GCA
	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
RATE AREA ONE	\$0.41123	\$(0.00747)	(\$0.01075)	\$0.39301
RATE AREA TWO	\$0.41123	\$(0.00747)	(\$0.01075)	\$0.39301
RATE AREA THREE	\$0.41123	\$(0.00747)	(\$0.01075)	\$0.39301

DATE OF ISSUE: January 28, 2021 EFFECTIVE DATE: February 1, 2021

ISSUED BY: Robert J. Amdor

