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January 30, 2020

Mike Hybl, Executive Director
Nebraska Public Service Commission
1200 N Street, 300 Atrium
Lincoln, NE 68508

Dear Mr. Hybl:

Pursuant to Section 54 of LB790 and the Commission's September 9, 2003 Order in Docket No. NG-004, Black Hills Nebraska Gas, LLC d/b/a Black Hills Energy, submits the First Revised Sheet No. 95, which details the factors in the Gas Cost Adjustment for each of Black Hills Energy's rate areas.

The attached confidential computations are submitted in support of the gas supply cost adjustments affecting volumes delivered to Black Hills Energy's customers on or after February 1, 2020. The attached Schedule A – All Rate Areas reflects spot market and gas purchase costs effective February 1, 2020. The entitlement rate detailed on Schedule A has been updated with revised rates from Northern Natural Gas Company's (Northern) Section 4 proceeding before the Federal Energy Regulatory Commission (FERC). On December 18, 2019, Northern submitted Interim Rates tariffs to be effective on January 1, 2020. FERC, by its January 27, 2020 Order, accepted the Interim Rates tariffs, subject to refund.

The total impact on the Gas Cost Adjustment is as follows:

	<u>Incr/(Decr)</u> <u>\$/Therm</u>
All Rate Areas	(\$0.02507)

If you have any questions, please feel free to contact me.

Sincerely,

Nancy Vernon
Enclosures

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Internal Gas Dept.

**RATE SCHEDULES AND OTHER CHARGES – COST RECOVERY MECHANISMS
PGA FACTORS – TSS**

As provided in the Gas Cost Adjustment Clause, the following adjustments(s) will be made to the applicable Traditional Sales Service rate schedules:

Monthly GCA Factors Effective February 1, 2020 through February 29, 2020:

	(a)	(b)	(c)	(a) + (b) + (c)
	Gas Cost Component	Gas Cost Reconciliation	Refunds	Total GCA
	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
RATE AREA ONE	\$0.36373	\$(0.01586)	\$0.00000	\$0.34787
RATE AREA TWO	\$0.36373	\$(0.01586)	\$0.00000	\$0.34787
RATE AREA THREE	\$0.36373	\$(0.01586)	\$0.00000	\$0.34787

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