Black Hills Energy

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November 26, 2019

Mike Hybl, Executive Director
Nebraska Public Service Commission
1200 N Street, 300 Atrium
Lincoln, NE 68508

Dear Mr. Hybl:

Pursuant to Section 54 of LB790 and the Commission's September 9, 2003 Order in Docket No. NG-004, Black Hills/Nebraska Gas Utility Company, LLC d/b/a Black Hills Energy ("Black Hills Energy" or Company"), submits the Thirty-Third Revised Sheet No. 49, which details the factors in the Gas Cost Adjustment for each of Black Hills Energy's rate areas.

The attached confidential computations are submitted in support of the gas supply cost adjustments affecting volumes delivered to Black Hills Energy's customers on or after December 1, 2019. The attached Schedule A – All Rate Areas reflects spot market and gas purchase costs effective December 1, 2019. The total impact on the Gas Cost Adjustment is as follows:

	Incr/(Decr) $/Therm
All Rate Areas	$0.02465

If you have any questions, please feel free to contact me.

Sincerely,

Nancy Vernon
Enclosures

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COST RECOVERY MECHANISMS
PURCHASED GAS COST ADJUSTMENT (PGA)
CURRENT GAS COST ADJUSTMENT FACTORS - TSS

As provided in the Gas Cost Adjustment Clause, the following adjustments(s) will be made to the applicable Traditional Sales Service rate schedules:

Monthly GCA Factors Effective December 1, 2019 through December 31, 2019:

	(a) Gas Cost Component ($/Therm)	(b) Gas Cost Reconciliation ($/Therm)	(c) Refunds ($/Therm)	(a)+(b)+(c) Total GCA ($/Therm)
RATE AREA ONE	$ 0.37817	($.01586)	$ 0.00000	$ 0.36231
RATE AREA TWO	$ 0.37817	($.01586)	$ 0.00000	$ 0.36231
RATE AREA THREE	$ 0.37817	($.01586)	$ 0.00000	$ 0.36231

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