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July 28, 2022

Thomas Golden, Executive Director
Nebraska Public Service Commission
1200 N Street, 300 Atrium
Lincoln, NE 68508

Dear Mr. Golden:

Pursuant to Sections 66-1808 and 66-1854 of the State Natural Gas Regulation Act of Nebraska (Neb. Rev. Stats. §§ 66-1801 et seq.), and the Commission's September 9, 2003 Order in Commission Application No. NG-004, Black Hills Nebraska Gas, LLC d/b/a Black Hills Energy ("Black Hills Energy"), submits the Thirty-First Revised Sheet No. 95, which details the factors in the Gas Cost Adjustment for each of Black Hills Energy's Rate Areas One, Two, and Three.

The attached confidential computations are submitted in support of the gas supply cost adjustments affecting volumes delivered to Black Hills Energy's customers on or after August 1, 2022. The attached Schedule A reflects spot market and gas purchase costs effective August 1, 2022.

This filing does not address incremental extraordinary gas supply related to the unique and extreme weather event experienced by Black Hills Energy during February. In addition to the GCA rate and consistent with the Commission's order in Docket No. NG-111.1, Black Hills Energy implemented a separate recovery rate for these costs beginning in July 2021.

The total impact on the Gas Cost Adjustment is as follows:

	<u>Incr/(Decr)</u> <u>\$/Therm</u>
Rate Areas One, Two, and Three	\$0.20451

If you have any questions, please feel free to contact me.

Sincerely,

Nancy Vernon
Enclosures

GAS COST RECOVERY MECHANISMS – RATE AREAS 1, 2, 3
PGA FACTORS

As provided in the Gas Cost Adjustment Clause, the following adjustments(s) will be made to the applicable Traditional Sales Service rate schedules:

Monthly GCA Factors Effective ~~July-August~~ July-August 1, 2022 through ~~July-August~~ July-August 31, 2022:

	(a)	(b)	(c)	(a) + (b) + (c)
	Gas Cost Component	Gas Cost Reconciliation	Refunds	Total GCA
	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
RATE AREA ONE	\$0.739140.94365	\$(0.01728)	\$0.00000	\$0. 7248692637
RATE AREA TWO	\$0.739140.94365	\$(0.01728)	\$0.00000	\$0. 7248692637
RATE AREA THREE	\$0.739140.94365	\$(0.01728)	\$0.00000	\$0. 7248692637

DATE OF ISSUE: ~~June 29~~ July 28, 2022
 ISSUED BY: Robert J. Amdor

EFFECTIVE DATE: ~~July-August~~ July-August 1, 2022

GAS COST RECOVERY MECHANISMS – RATE AREAS 1, 2, 3
PGA FACTORS

As provided in the Gas Cost Adjustment Clause, the following adjustments(s) will be made to the applicable Traditional Sales Service rate schedules:

Monthly GCA Factors Effective August 1, 2022 through August 31, 2022:

	(a)	(b)	(c)	(a) + (b) + (c)
	Gas Cost Component	Gas Cost Reconciliation	Refunds	Total GCA
	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
RATE AREA ONE	\$0.94365	\$(0.01728)	\$0.00000	\$0.92637
RATE AREA TWO	\$0.94365	\$(0.01728)	\$0.00000	\$0.92637
RATE AREA THREE	\$0.94365	\$(0.01728)	\$0.00000	\$0.92637

DATE OF ISSUE: July 28, 2022
ISSUED BY: Robert J. Amdor

EFFECTIVE DATE: August 1, 2022

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