

RATE SCHEDULES AND OTHER CHARGES
SCHEDULE OF RATES

Rate Areas 1, 2, & 3:

Type of Charge	Billing Unit	Base	SSIR	HEAT	Line Locates	Gas Cost
Residential		1/	2/	3/	4/	
Customer Charge	Per Month	\$15.45	\$0.62	\$0.00		
Volumetric Charge First 20 Therms	Per Therm	\$0.50858				5/
Volumetric Charge Over 20 Therms	Per Therm	\$0.15000				5/
Commercial						
Customer Charge	Per Month	\$28.43	\$1.23	\$0.00		
Volumetric Charge First 40 Therms	Per Therm	\$0.50858				5/
Volumetric Charge Over 40 Therms	Per Therm	\$0.15000				5/
Commercial – EO						
Customer Charge	Per Month	\$28.43	\$1.23	\$0.00		
Volumetric Charge First 40 Therms	Per Therm	\$0.50858				5/
Volumetric Charge Over 40 Therms	Per Therm	\$0.15000				5/

Rate Area 5

Type of Charge	Billing Unit	Base 1/	SSIR 2/	HEAT 3/	GSCA 6/	Gas Cost
Residential						
Customer Charge	Per Month	\$15.45	\$0.62	\$0.39		
Volumetric Charge First 20 Therms	Per Therm	\$0.50858			\$0.00000	7/
Volumetric Charge Over 20 Therms	Per Therm	\$0.15000			\$0.00000	7/
Commercial						
Customer Charge	Per Month	\$28.43	\$1.23	\$0.39		
Volumetric Charge First 40 Therms	Per Therm	\$0.50858			\$0.00000	7/
Volumetric Charge Over 40 Therms	Per Therm	\$0.15000			\$0.00000	7/
Agricultural Seasonal Service						
Minimum Volumetric Charge	Per Therm	\$0.00100	--	--	\$0.00000	7/
Maximum Volumetric Charge	Per Therm	\$0.50000	--	--	\$0.00000	7/

- 1/ Base rates as set for on Sheets No. 79, 80, and 82
- 2/ System Safety and Integrity Rider set forth on Sheets No. 127-131
- 3/ High Efficiency Assistance Tool set forth on Sheet No. 132
- 4/ Line Locates Surcharge as set forth on Sheets No. 133
- 5/ Gas Cost rates for Rate Areas 1-3 as set forth on Sheets No. 95 and 96
- 6/ Gas Supply Cost Adjustment as set forth on Sheet No. 123
- 7/ Gas Cost rates for Rate Area 5 (Supplier Commodity Charge) is the applicable rate agreed to by the Customer and its Supplier in the Choice Gas Program. See Sheets No. 97 to 107

DATE OF ISSUE: April 30, 2021
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EFFECTIVE DATE: June 1, 2021

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 By Deena Ackerman at 8:15 am, May 03, 2021

GAS COST RECOVERY MECHANISMS - RATE AREA 5
GAS SUPPLY COST ADJUSTMENT (CHOICE GAS SERVICE)

APPLICABILITY The rates associated with providing Natural Gas service to Customers served under Rate Schedule Residential and Commercial Choice Gas Program, Rate Schedule Agricultural Choice Gas Program – Seasonal Service, and Rate Schedule Agricultural Choice Gas Program – Non-seasonal Service may be adjusted upward and shall be adjusted downward to reflect changes in the Company’s unbundled Gas supply costs in accordance with the following provisions.

DETERMINATION OF GAS SUPPLY COSTS

A. The Gas Supply Cost for the period shall include the cost of backup, emergency, or replacement gas supplies or other services directly attributable to the Company’s Nebraska jurisdiction during the period.

B. In the event that the Company, at its sole discretion, needs to purchase: i) backup or emergency gas supplies or other services in order to ensure system integrity; or ii) replacement gas supplies or other services due to the failure of qualified supplier(s) to deliver sufficient gas volumes, and the Company does not recover sufficient dollars from the non-performing supplier(s) to fully reimburse it for any costs related to such purchases, then the actual unrecovered cost to the Company for such purchasing, including but not limited to gathering, transporting, storing, treating, and processing of any backup, emergency or replacement gas supply, or any other services, fees and taxes related to such gas, shall be included in the Gas Supply Cost for the period.

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GAS COST RECOVERY MECHANISMS - RATE AREA 5
GAS SUPPLY COST ADJUSTMENT (CHOICE GAS SERVICE)

DETERMINATION OF GAS SUPPLY COSTS (Continued)	C. If circumstances arise whereby the Company is required to implement its emergency backup service, the Company will immediately provide notice of such emergency to the Commission. For any costs not recovered from suppliers related to service described in paragraph C of this section, the Company shall request approval from the Commission to be reimbursed through the GSCA mechanism.
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PROJECTED GAS SUPPLY COST RATE DETERMINATION	Projected Gas Supply Cost Rate Determination. The Company, at its sole discretion, but at least on an annual basis for any period in which Gas Supply Costs are expected to be incurred, will file an application with the Commission to establish a projected Gas Supply Cost rate to be included in rates. This filing will be made only when costs defined above are projected to be incurred. The projected Gas Supply Cost rate will be determined by dividing projected gas delivery costs by the projected volumes delivered under Rate Schedules Residential and Commercial Choice Gas Program, Agricultural Choice Gas Program – Non-seasonal Service, and Agricultural Choice Gas Program - Seasonal Service, adjusted to reflect the impact of prudent discounting.
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ACTUAL GAS SUPPLY COST RATE DETERMINATION	Actual Gas Supply Cost Determination. Actual unit gas supply costs for the period will be determined by dividing the actual Gas Supply Costs for the period by actual volumes delivered under Rate Schedules Residential and Commercial Choice Gas Program, Agricultural Choice Gas Program – Non-seasonal Service, and Agricultural Choice Gas Program - Seasonal Service, adjusted to reflect the impact of prudent discounting.
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GAS SUPPLY COST ADJUSTMENT AND ACCRUAL	<p>A. The GSCA for each month will be determined by multiplying the difference between the actual unit Gas Supply Cost and the projected unit Gas Supply Cost by the jurisdictional Choice Gas Service volume as determined from actual billings to Jurisdictional Customers served under a Choice Gas Service rate schedule.</p> <p>B. The monthly difference between actual costs and revenues calculated in accordance with the preceding paragraph shall be recorded in Account 191 - Unrecovered Purchased Gas Costs of the Uniform System of Accounts. A positive amount (defined as actual gas delivery cost exceeding projected gas delivery cost) represents an under-recovery of costs and will be debited to Account 191. A negative amount (defined as projected delivery cost exceeding actual gas delivery cost) represents an over-recovery of costs and will be credited to Account 191.</p>
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RATE SCHEDULES AND OTHER CHARGES
CUSTOMER RETENTION INCENTIVE PROGRAM CHARGE

RESIDENTIAL
MULTI-UNIT
INCENTIVES
(continued)

- b. Qualified Natural Gas Appliances
 - i. Water Heater
 - ii. Range or Cook Top
 - iii. Fireplace
 - iv. Gas Dryer
 - v. Outdoor Appliances and Heating Systems

E. The Company's liability provision contained in this tariff apply to all projects, and Company makes no warranties or guarantees, either express or implied as to the quality, fitness, or purpose of the installation, operation, or use of the services and equipment provided through this HEAT program.

DISCOUNTING

If and when the Company discounts service charges or rates in order to maintain or increase system load, the Account 191 Charge and the HEAT Charge shall be discounted, in that order, prior to the discounting of any other components of the base rates.

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By Deena Ackerman at 8:15 am, May 03, 2021

NOTICE

Date of Notice: June 1, 2021

NOTICE OF CHANGE IN THE RATES OF BLACK NEBRASKA GAS, LLC
1731 Windhoek Drive
Lincoln, NE 68512

You are hereby notified that the public utility named above has filed with the Nebraska Public Service Commission a change in tariffs changing rates affecting its Nebraska Service Territory customers, to become effective June 1, 2021.

The purpose of this rate change is to decrease overall commodity rates under Black Hills Gas's existing Gas Supply Cost Adjustment GSCA (Choice Gas Service) tariff for its Nebraska Service Territory by \$0.0482 per therm, resulting in a newly determined total Gas Supply Cost Adjustment GSCA of \$0.000 per therm. This compares to the currently effective total Gas Supply Cost Adjustment GSCA of \$0.0482 per therm. The proposed overall net decrease is due to the expiration of the P-0802 charge.

Copies of the Company's currently effective tariff, as filed with the Public Service Commission of the State of Nebraska, are available for examination and explanation at the company's Nebraska business office locations, or at the Public Service Commission, 1200 N Street, Suite 300, Lincoln, Nebraska 68508, during regular business hours. A copy of this filing is also available at these same locations.

By: Tyler E. Frost
Manager of Regulatory & Finance