



Robert Amdor
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January 16, 2023

Ms. Nichole Mulcahy
 Director of Natural Gas
 Nebraska Public Service Commission
 1200 N Street, Suite 300
 Lincoln, NE 68508

William Austin
 Public Advocate of Nebraska
 2511 South 77th Place
 Lincoln, NE 68506

Re: *Black Hills Nebraska Gas, LLC d/b/a Black Hills Energy Seeking
 Approval to Adjust the Surcharge for the Farm Tap Safety Program for the 2018-2019 Year
 Application No. NG-0090.2 – Quarterly Progress Report*

Dear Ms. Mulcahy and Mr. Austin:

Black Hills Energy provides this Quarterly Farm Tap Replacement or Purchase and Investment Progress Report, pursuant to the Nebraska Public Service Commission’s (“Commission”) Hearing Officer Order dated July 20, 2020, in the above-captioned proceeding. This Report contains information current as of December 31, 2022.

2019	March	April	May	June	July
Monthly Line Replacements and Purchases	0	37	27	40	45
Cumulative Total	171	208	235	275	320
Monthly Total Investment	\$ 91,899	\$ 128,581	\$ 430,005	\$ 316,214	\$ 419,460
Cumulative Investment	\$2,133,713	\$2,262,294	\$2,692,299	\$3,008,513	\$3,427,973

2019	August	September	October	November	December
Monthly Line Replacements and Purchases	50	33	52	32	20
Cumulative Total	370	403	455	487	507
Monthly Total Investment	\$ 388,225	\$ 593,629	\$ 514,435	\$ 629,173	\$ 563,860
Cumulative Investment	\$3,816,198	\$4,409,827	\$4,924,262	\$5,553,435	\$6,117,295

2020	January	February	March	April	May
Monthly Line Replacements and Purchases	15	18	14	14	1
Cumulative Total	522	540	554	568	569
Monthly Total Investment	\$ 333,179	\$ 374,513	\$ 517,944	\$ 602,114	\$ 56,800
Cumulative Investment	\$6,450,474	\$6,824,987	\$7,342,931	\$7,945,044	\$8,001,844
2020/2021	Q2 2020	Q3 2020	Q4 2020	Q1 2021	Q2 2021
Quarterly Line Replacements and Purchases	1	2	3		
Cumulative Total	570	572	575	575	575
Quarterly Total Investment	\$ 12,644	(\$112,007)	\$ 162,292	\$ 0	\$ 0
Cumulative Investment	\$8,014,488	\$7,902,481	\$8,064,772	\$8,064,772	\$8,064,772
2021/2022	Q3 2021	Q4 2021	Q1 2022	Q2 2022	Q3 2022
Quarterly Line Replacements and Purchases		2			
Cumulative Total	575	577	577	577	577
Quarterly Total Investment	\$ 0	\$ 4,852	\$ 7,077	\$ 0	(\$ 12)
Cumulative Investment	\$8,064,772	\$8,069,624	\$8,076,701	\$8,076,701	\$8,076,689
2022	Q4 2022				
Quarterly Line Replacements and Purchases	1				
Cumulative Total	578				
Quarterly Total Investment	\$ 1,600				
Cumulative Investment	\$8,078,289				

Pursuant to Commission order entered on July 20, 2020 regarding Application No. NG-0090.2, Black Hills Energy hereby submits its final quarterly filing for the Farm Tap Project.

Below is final summary of the overall Farm Tap Replacement Program.

Final Expenditures: \$8,078,289

Total Recoveries:

NG-90.2	\$860,033
NG-109	<u>\$ 12,131</u>
Total	\$872,264

Number of Farm Taps:

Replaced/Purchased	578
In Process/Remaining	1
NNG A-Line/Non-Active	<u>100</u>
Total	679

The completion date of the one In Process/Remaining farm tap is unknown at this time because it is connected to a lateral branch line owned by Northern Natural Gas (“Northern”). Northern is experiencing a backlog and no determination has been made by Northern of if or when they will be upgrading the tap. Black Hills Energy will submit a final report to the Commission of the disposition of the final farm tap once Northern has completed its planned pipeline replacement project.

If you have any questions or concerns regarding the enclosed filing, please contact me at your earliest convenience.

Respectfully submitted,

/s/ Robert Amdor

Robert Amdor

Director of Regulatory & Finance

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And

/s/ Douglas J. Law

Douglas J. Law, NE Bar #19436

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