



Brad Quimby
Regulatory Manager
Brad.Quimby@blackhillscorp.com

1731 Windhoek Drive
Lincoln, NE 68512
P: 402.851.2459

September 1, 2026

Mr. Greg Walklin
Executive Director
Nebraska Public Service Commission
1200 N Street, Suite 300
Lincoln, NE 68508

RE: Black Hills Nebraska Gas, LLC d/b/a Black Hills Energy
Weather Normalization Adjustment Rider Filing

Dear Mr. Walklin:

Pursuant to the Nebraska Public Service Commission's December 9, 2025 Order in Application No. NG-124 approving the Weather Normalization Adjustment ("WNA") Rider, and Tariff Sheets Nos. 138 through 140 of Black Hills Nebraska Gas, LLC d/b/a Black Hills Energy's ("Black Hills Energy") Nebraska Natural Gas Tariff, Black Hills Energy submits its annual Weather Normalization Adjustment ("WNA") Rider filing.

The WNA Rider was approved by the Nebraska Public Service Commission in Application No. NG-124 as a two-year pilot program.

- Year 1: Calculation period occurred August 1, 2025 through July 31, 2026. Collection period will be October 1, 2026 through September 30, 2027.
- Year 2: Calculation period will be August 1, 2026 through July 31, 2027. Collection period will be October 1, 2027 through September 30, 2028.

The tariff requires the Company to file, by September 1 of each year, a report and revised Tariff Sheet No. 78 showing the calculation of the WNA Rider applicable to the corresponding WNA calculation period.

The proposed WNA Rider Charge has been calculated in accordance with Tariff Sheet Nos. 138 through 140.

WNA Rider Charge - \$/per Therm	\$0.01825
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All Jurisdictional customers are subject to this WNA Rider Charge designed to refund excess revenues or recover revenue deficiencies that occur as a result of deviations from normal weather.

Mr. Walklin
August 31, 2026
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This filing includes the following exhibits:

Exhibit 1 - Calculation of the WNA Rider Charge Summary
Exhibit 2 - Calculation of the WNA Rider Charge
Exhibit 3 - Redlined and Clean Tariff Sheets

Please contact me at 402.851.2459 if you have questions or need additional information.

Sincerely,

/s/ Brad Quimby
Brad Quimby
Regulatory Manager
402.851.2459

and

/s/ Douglas J. Law
Douglas J. Law, NE Bar #19436
Associate General Counsel
402.221.2635

Enclosures

Exhibit 1

Calculation of the WNA Rider Charge Summary

Year	Month	Excess/ (Deficiency)
2025	August	\$ (2,599)
2025	September	\$ (23,703)
2025	October	\$ (256,722)
2025	November	\$ (370,440)
2025	December	\$ (244,971)
2026	January	\$ (183,136)
2026	February	\$ (579,371)
2026	March	\$ (1,412,728)
2026	April	\$ (823,018)
2026	May	\$ (244,951)
2026	June	\$ (41,637)
2026	July	\$ 828

Net Excess/(Deficiency)	\$ (4,182,449)
Current Year Therms	229,161,210
WNA Rider Charge - \$/per Therm	\$ (0.01825)

Actual therms, customers, and actual HDDs

Weather stations, Normal HDDs, and heat sensitivity factors from NG-124

RATE SCHEDULES AND OTHER CHARGES
SCHEDULE OF RATES

Type of Charge	Billing Unit	Base	SSIR	HEAT	WNA	Gas Cost
Residential		1/	2/	3/	4/	
Customer Charge	Per Month	\$27.95	\$0.63	\$0.26		
Volumetric Charge First 10 Therms	Per Therm	\$0.42989			\$0.01825	5/ or 7/
Volumetric Charge Over 10 Therms	Per Therm	\$0.15000			\$0.01825	5/ or 7/
Small Commercial (including Energy Options)						
Customer Charge	Per Month	\$48.00	\$1.11	\$0.26		
Volumetric Charge First 20 Therms	Per Therm	\$0.95940			\$0.01825	5/ and 7/
Volumetric Charge Over 20 Therms	Per Therm	\$0.15000			\$0.01825	5/ and 7/
Large Commercial (including Energy Options)						
Customer Charge	Per Month	\$112.00	\$5.95	\$0.26		
Volumetric Charge First 500 Therms	Per Therm	\$0.17803			\$0.01825	5/ and 7/
Volumetric Charge Over 500 Therms	Per Therm	\$0.15000			\$0.01825	5/ and 7/
Rate Area 5 Agricultural Seasonal Service						
Minimum Volumetric Charge	Per Therm	\$0.00100				6/ and 7/
Maximum Volumetric Charge	Per Therm	\$0.50000				6/ and 7/

1/ Base rates as set for on Sheet Nos. 79, 80, and 82
2/ System Safety and Integrity Rider set forth on Sheet Nos. 127-131
3/ High Efficiency Assistance Tool set forth on Sheet No. 132
4/ Weather Normalization Adjustment as set forth on Sheet Nos. 138-140, excludes Energy Options Customers
5/ Gas Cost rates for Rate Areas 1-3 as set forth on Sheet Nos. 95 and 96
6/ Annual Agriculture Infrastructure Charge as set forth on Sheet No. 111
7/ Gas Cost rates for Rate Area 5 (Supplier Commodity Charge) is the applicable rate agreed to by the Customer and its Supplier in the Choice Gas Program. See Sheet Nos. 97-107

DATE OF ISSUE: September 1, 2026
ISSUED BY: Brooke Bassell-Herman

EFFECTIVE DATE: October 1, 2026

NPSC Received 09/01/2026

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DATE OF ISSUE: ~~December~~September 31,
 2025~~6~~
 ISSUED BY: Brooke Bassell-Herman

EFFECTIVE DATE: ~~January~~October 1, 2026

NPSC Received 09/01/2026