



Margaret McGill

Manager of Regulatory
Margaret.McGill@blackhillscorp.com

2287 College Road
Council Bluffs, IA 51503
P: 402.221.2251

February 22, 2024

Mr. Thomas Golden
Executive Director
Nebraska Public Service Commission
1200 N Street, Suite 300
Lincoln, NE 68508

RE: Application No. NG-109 Compliance Tariffs

Dear Mr. Golden:

Black Hills Nebraska Gas, LLC, d/b/a Black Hills Energy (“Black Hills Energy”) files herewith the original and one paper copy of the following tariff sheets:

Third Revised Sheet No. 77, Canceling Second Revised Sheet No. 77
Twelfth Revised Sheet No. 78, Canceling Eleventh Revised Sheet No. 78
Second Revised Sheet No. 133, Canceling First Revised Sheet No. 133

By this filing, Black Hills Energy is revising its tariff to remove the Line Locates charge. In Black Hills Energy’s last rate review, Application No. NG-109, the Commission approved the Joint Stipulation and Agreement of Settlement (“Settlement Agreement”) by its January 26, 2021 Order. The Settlement Agreement included a 36-month recovery of line locate costs and a 36-month recovery of rate case expense (see the summary table in Paragraph 66 of Settlement Agreement in NG-109).

The 36-month recovery for both items began March 1, 2021 and will conclude at the end of February 2024. Black Hills Energy is revising its tariff to remove the Line Locates surcharge effective March 1, 2024.

The rate case expense is part of the monthly commission expense recovery rate (identified on customer bills as “State Regulatory Assessment”). While this rate is not explicitly stated in the tariff, the current rate is \$0.30 per month. Black Hills Energy will be revising the rate to \$0.23 per month effective March 1, 2024 to remove the \$0.07 per month rate case expense that was approved in the Settlement Agreement. Black Hills Energy reviews the commission expense recovery rate quarterly and adjusts the rate as necessary based on the actual assessments from the Commission.

Mr. Thomas Golden
February 22, 2024
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Please contact me at (402) 221-2251 if you have any questions or need additional information.

Respectfully submitted,

/s/Margaret McGill
Margaret McGill
Manager of Regulatory
(402) 221-2251

Enclosures

cc: Douglas Law
Nichole Mulcahy, Director of Natural Gas, NPSC
Chris Dibbern, Public Advocate of Nebraska

RATE SCHEDULES AND OTHER CHARGES
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RATE SCHEDULES AND OTHER CHARGES
SCHEDULE OF RATES

Rate Areas 1, 2, & 3:

Type of Charge	Billing Unit	Base	SSIR	HEAT		Gas Cost
Residential		1/	2/	3/		7/
Customer Charge	Per Month	\$15.45	\$3.78	\$0.29		
Volumetric Charge First 20 Therms	Per Therm	\$0.50858				4/
Volumetric Charge Over 20 Therms	Per Therm	\$0.15000				4/
Commercial						
Customer Charge	Per Month	\$28.43	\$11.35	\$0.29		
Volumetric Charge First 40 Therms	Per Therm	\$0.50858				4/
Volumetric Charge Over 40 Therms	Per Therm	\$0.15000				4/
Commercial – EO						
Customer Charge	Per Month	\$28.43	\$11.35	\$0.29		
Volumetric Charge First 40 Therms	Per Therm	\$0.50858				4/
Volumetric Charge Over 40 Therms	Per Therm	\$0.15000				4/

Rate Area 5

Type of Charge	Billing Unit	Base 1/	SSIR 2/	HEAT 3/	GSCA 5/	Gas Cost
Residential						
Customer Charge	Per Month	\$15.45	\$3.78	\$0.29		
Volumetric Charge First 20 Therms	Per Therm	\$0.50858			\$0.00000	6/
Volumetric Charge Over 20 Therms	Per Therm	\$0.15000			\$0.00000	6/
Commercial						
Customer Charge	Per Month	\$28.43	\$11.35	\$0.29		
Volumetric Charge First 40 Therms	Per Therm	\$0.50858			\$0.00000	6/
Volumetric Charge Over 40 Therms	Per Therm	\$0.15000			\$0.00000	6/
Agricultural Seasonal Service						
Minimum Volumetric Charge	Per Therm	\$0.00100	--	--	\$0.00000	6/
Maximum Volumetric Charge	Per Therm	\$0.50000	--	--	\$0.00000	6/

1/ Base rates as set for on Sheet Nos. 79, 80, and 82

2/ System Safety and Integrity Rider set forth on Sheet Nos. 127-131

3/ High Efficiency Assistance Tool set forth on Sheet No. 132 – added to Customer Charge on bills

4/ Gas Cost rates for Rate Areas 1-3 as set forth on Sheet Nos. 95 and 96

5/ Gas Supply Cost Adjustment as set forth on Sheet No. 123

6/ Gas Cost rates for Rate Area 5 (Supplier Commodity Charge) is the applicable rate agreed to by the Customer and its Supplier in the Choice Gas Program. See Sheet Nos. 97-107

7/ 2021 Polar Vortex surcharge set forth on Sheet No. 136.1

DATE OF ISSUE: February 22, 2024
 ISSUED BY: Brooke Bassell-Herman

EFFECTIVE DATE: March 1, 2024

RATE SCHEDULES AND OTHER CHARGES

RESERVED FOR FUTURE USE

DATE OF ISSUE: February 22, 2024
ISSUED BY: Brooke Bassell-Herman

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NPSC Received 02/22/2024

RATE SCHEDULES AND OTHER CHARGES
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DATE OF ISSUE: ~~August-12~~February 22,
2024~~2~~
ISSUED BY: ~~Robert J. Amdor~~Brooke Bassell-
Herman

EFFECTIVE DATE: ~~January-March~~ 1, 2024~~3~~

RATE SCHEDULES AND OTHER CHARGES
SCHEDULE OF RATES

Rate Areas 1, 2, & 3:

Type of Charge	Billing Unit	Base	SSIR	HEAT	Line Locates	Gas Cost
Residential		1/	2/	3/	4/	87/
Customer Charge	Per Month	\$15.45	\$3.78	\$0.29		
Volumetric Charge First 20 Therms	Per Therm	\$0.50858				54/
Volumetric Charge Over 20 Therms	Per Therm	\$0.15000				54/
Commercial						
Customer Charge	Per Month	\$28.43	\$11.35	\$0.29		
Volumetric Charge First 40 Therms	Per Therm	\$0.50858				54/
Volumetric Charge Over 40 Therms	Per Therm	\$0.15000				54/
Commercial – EO						
Customer Charge	Per Month	\$28.43	\$11.35	\$0.29		
Volumetric Charge First 40 Therms	Per Therm	\$0.50858				54/
Volumetric Charge Over 40 Therms	Per Therm	\$0.15000				54/

Rate Area 5

Type of Charge	Billing Unit	Base 1/	SSIR 2/	HEAT 3/	GSCA 65/	Gas Cost
Residential						
Customer Charge	Per Month	\$15.45	\$3.78	\$0.29		
Volumetric Charge First 20 Therms	Per Therm	\$0.50858			\$0.00000	76/
Volumetric Charge Over 20 Therms	Per Therm	\$0.15000			\$0.00000	76/
Commercial						
Customer Charge	Per Month	\$28.43	\$11.35	\$0.29		
Volumetric Charge First 40 Therms	Per Therm	\$0.50858			\$0.00000	76/
Volumetric Charge Over 40 Therms	Per Therm	\$0.15000			\$0.00000	76/
Agricultural Seasonal Service						
Minimum Volumetric Charge	Per Therm	\$0.00100	--	--	\$0.00000	76/
Maximum Volumetric Charge	Per Therm	\$0.50000	--	--	\$0.00000	76/

1/ Base rates as set for on Sheet Nos. 79, 80, and 82

2/ System Safety and Integrity Rider set forth on Sheet Nos. 127-131

3/ High Efficiency Assistance Tool set forth on Sheet No. 132 – added to Customer Charge on bills

~~4/ Line Locates Surcharge as set forth on Sheet No. 133~~

54/ Gas Cost rates for Rate Areas 1-3 as set forth on Sheet Nos. 95 and 96

65/ Gas Supply Cost Adjustment as set forth on Sheet No. 123

76/ Gas Cost rates for Rate Area 5 (Supplier Commodity Charge) is the applicable rate agreed to by the Customer and its Supplier in the Choice Gas Program. See Sheet Nos. 97-107

87/ 2021 Polar Vortex surcharge set forth on Sheet No. 136.1

DATE OF ISSUE: ~~December 24~~ February 22, 2024~~3~~

EFFECTIVE DATE: ~~January~~ March 1, 2024

ISSUED BY: ~~Margaret McGill~~ Brooke Bassell-Herman

RATE SCHEDULES AND OTHER CHARGES
LINE LOCATES SURCHARGE

~~DESCRIPTION~~ ~~Line Locates Surcharge is related to gas line location costs incurred by Black Hills Nebraska Gas, LLC, as a result of the installation of fiber optic cable within the City of Lincoln for the Allo Project.~~

~~LINE LOCATES SURCHARGE~~ ~~Line Locates Surcharge. A flat monthly amount shall be added to the monthly Customer Charge for all Customers within the City of Lincoln for a 36-month period beginning on the effective date of the Line Locates Surcharge.~~

~~DETERMINATION OF LINE LOCATES SURCHARGE~~ ~~Determination of Line Locates Surcharge.~~
~~A. The Line Locates Surcharge is determined by dividing the number of annual bills over 36 months, within the City of Lincoln, into the total gas line location costs incurred by Black Hills Nebraska Gas, LLC, as a result of the installation of fiber optic cable within the City of Lincoln for the Allo Project.~~
~~B. The Line Locates Surcharge will be added to the monthly Customer Charge component of the Customer's bill, for all Customers within the City of Lincoln for a period of 36 months.~~

~~CHARGE BY CUSTOMER CLASS~~ ~~All Customer classes, Jurisdictional and Non-Jurisdictional — \$0.43~~

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DATE OF ISSUE: ~~June 1~~ February 22, 2024
ISSUED BY: ~~Robert J. Amdor~~ Brooke Bassell-Herman

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