



**Margaret McGill**

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September 19, 2024

Mr. Thomas Golden  
Executive Director  
Nebraska Public Service Commission  
1200 N Street, Suite 300  
Lincoln, NE 68508

RE: Commission Application No. NG-111.1

*In the Matter of the Commission, on its own motion, seeking to investigate the effect of the February 2021 cold weather event upon the cost of gas supply purchased by Nebraska gas utilities.*

**Final Report**

Dear Mr. Golden:

Black Hills Nebraska Gas, LLC d/b/a Black Hills Energy (“Black Hills Energy” or the “Company”) herewith submits for filing this Final Report of the Progress of the Recovery of Purchased Gas Costs pursuant to the Nebraska Public Service Commission’s (“Commission”) order, entered May 25, 2021, in Commission Application No. NG-111/PI-237.

The remaining balance shown on Line 23 of the Report will be included in the upcoming Annual Gas Cost Reconciliation (“GCR”) filing in the GCR factors. The Annual GCR filing will be submitted at the end of September with the GCR factors effective November 1, 2024.

If you have any questions regarding the enclosed filing, please contact me at your convenience.

Respectfully,

/s/ Margaret McGill

Margaret McGill

cc: Douglas Law  
Tatyana Bannan  
Nichole Mulcahy, Director of Natural Gas, NPSC  
Chris Dibbern, Public Advocate of Nebraska

**Recovery of Storm Uri, February 2021, Purchased Gas Costs - FINAL REPORT**

**PUBLIC VERSION**

<u>Ln</u>	<u>Description</u>	<u>Source</u>		
1	Total Commodity Costs	NG-111.1; Exhibit 3 - Customer Impacts; 10/15/2021	\$	79,750,000
<b>Short Term</b>				
2	Avg Short-Term Interest Rate	NG-111.1; BHNE Confidential Exh 2; 10/15/2021		
3	Short Term Carrying Costs	NG-111.1; BHNE Confidential Exh 2; 10/15/2021	\$	452,800
<b>Long Term</b>				
4	Long-Term Interest Rate	NG-111.1; BHNE Confidential Exh 2; 10/15/2021		
5	Long-Term Carrying Costs	NG-111.1; BHNE Confidential Exh 2; 10/15/2021	\$	3,983,268
<b>Total &amp; Recovery Rate</b>				
6	Total ST & LT Carrying Costs	Ln3 + Ln5	\$	4,436,068
7	Total Commodity Plus Carrying Costs	Ln1 + Ln6	\$	84,186,068
<b>Recoveries</b>				
<b>Jul 2021 - Dec 2021 Volumetric</b>				
8	Volumetric Recovery Rate Per Therm	NG-111.1; Commission Approved BHNE Proposal	\$	0.17332
9	Volumes (Res/Comm therms)	NG-111.1; 10/2022 Compliance Report		32,207,442
10	Volumetric Recovery	Ln8 * Ln9	\$	5,582,194
<b>Dec 2021 - Jul 2022 Volumetric</b>				
11	Volumetric Recovery Rate Per Therm	NG-111.1; 10/2022 Compliance Report	\$	0.16586
12	Volumes (Res/Comm therms)	NG-111.1; 10/2022 Compliance Report		133,725,320
13	Volumetric Recovery	Ln11 * Ln12	\$	22,179,682
<b>Jul 2022 - Jul 2023 Volumetric</b>				
14	Volumetric Recovery Rate Per Therm	NG-111.1; 10/2023 Compliance Report	\$	0.16826
15	Volumes (Res/Comm therms)	NG-111.1; 10/2023 Compliance Report		179,283,643
16	Volumetric Recovery	Ln14 * Ln15	\$	30,166,266
<b>Jul 2023 - Jun 2024 Volumetric</b>				
17	Volumetric Recovery Rate Per Therm	BHNEG Natural Gas Tariff, First Revised Sheet No. 136.1	\$	0.16015
18	Volumes (Res/Comm therms)	Internal		154,857,032
19	Volumetric Recovery	Ln17 * Ln18	\$	24,800,354
<b>Conversions</b>				
20	Conversions	Conversions		44
21	Conversion Fee Recovery	Conversion Recovery	\$	175,857
22	Total Recoveries	Ln10 + Ln13 + Ln16 + Ln19 + Ln21	\$	82,904,352
<b>Remaining Balance to be Recovered</b>				
23	Remaining Balance <sup>(1)</sup>	Ln7 - Ln22	\$	1,281,716
24	Recovery Start Date	NG-111.1; Order Approving Recovery Plan; 05/25/2021		07/01/2021
25	Recovery End Date	Ln24 + 3Yrs * 12Mths		06/30/2024

FN1 Remaining balance to be rolled into the the Annual Reconciliation filed at the end of September 2024