



Nancy Vernon
Analyst II, Regulatory
nancy.vernon@blackhillscorp.com

2287 College Road
Council Bluffs, IA 51502
P: 712.355.9564
F: 402.829.2676

September 27, 2024

Thomas Golden, Executive Director
Nebraska Public Service Commission
1200 N Street, 300 Atrium
Lincoln, NE 68508

Dear Mr. Golden:

Pursuant to LB790, Black Hills/Nebraska Gas Utility, LLC, d/b/a Black Hills Energy, submits for filing its Gas Cost Reconciliation (GCR) computations for the period ended June 30, 2024. Upon approval, the new GCR factors will be placed into effect November 1, 2024.

The attached Confidential schedules are submitted in support of the gas supply costs and recoveries. The GCR computations include the ending balance of the polar vortex recovery, detailed in the final report in NG-111.1 filed on September 19, 2024.

The proposed GCR factors are as follows:

	<u>\$/Therm</u>
Traditional Sales Service – All Rate Areas	\$ 0.05646
Annual Price Option (APO) – All Rate Areas	\$ (0.00498)

If you have any questions, please feel free to contact me.

Respectfully submitted,

/s/ Nancy A Vernon
Nancy A Vernon
Enclosures

**Black Hills/Nebraska Gas Utility Company, LLC
2023-2024 Annual Gas Cost Reconciliation**

Calculation of the Gas Cost Reconciliation (GCR) Factor

Line No.	Description	Traditional Sales Service All Rate Areas	Annual Price Option (APO) All Rate Areas
1	Beginning Balance - 7/1/2023	\$ (2,960,111)	\$ 148,415
2			
3	Actual Purchased Gas Costs	\$ 78,480,704	\$ 4,491,659
4	Gas Cost Recovered in Billing Rates	\$ (66,294,667)	\$ (4,678,583)
5			
6	2023-2024 Cumulative (Ln 3 + Ln 4)	12,186,037	(186,924)
7			
8	Ending Balance - 6/30/2024 (Ln 1 + Ln 6)	9,225,926	(38,509)
9			
10	Projected Annual Sales Volumes (Dth)	16,340,275	772,805
11			
12	Proposed 2023-2024 GCR Factor (\$/Dth)	\$ 0.56460	\$ (0.04980)
13	Proposed GCR Factor (\$/Therm)	\$ 0.05646	\$ (0.00498)