



**Brad Quimby**  
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August 28, 2026

Mr. Greg Walklin, Executive Director  
Nebraska Public Service Commission  
1200 N Street, 300 Atrium  
Lincoln, NE 68508

Dear Mr. Walklin:

Pursuant to Sections 66-1808 and 66-1854 of the State Natural Gas Regulation Act of Nebraska (Neb. Rev. Stats. §§ 66-1801 et seq.), and the Commission's September 9, 2003 Order in Commission Application No. NG-004, Black Hills Nebraska Gas, LLC d/b/a Black Hills Energy ("Black Hills Energy"), submits the Eightieth Revised Sheet No. 95, which details the factors in the Gas Cost Adjustment (GCA) for each of Black Hills Energy's Rate Areas One, Two, and Three.

The attached confidential computations are submitted in support of the gas supply cost adjustments affecting volumes delivered to Black Hills Energy's customers on or after September 1, 2026. The attached Schedule A reflects spot market and gas purchase costs effective September 1, 2026.

The total impact on the Gas Cost Adjustment is as follows:

|                              |                 |
|------------------------------|-----------------|
|                              | Incr/(Decr)     |
|                              | <u>\$/Therm</u> |
| Rate Areas One, Two, & Three | \$0.04204       |

Sincerely,

/s/ Brad Quimby  
Brad Quimby  
Regulatory Manager  
402.851.2459

Enclosures

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**GAS COST RECOVERY MECHANISMS – RATE AREAS 1, 2, 3  
PGA FACTORS**

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As provided in the Gas Cost Adjustment Clause, the following adjustments(s) will be made to the applicable Traditional Sales Service rate schedules:

Monthly GCA Factors Effective ~~August~~September 1, 2026 through ~~August 31~~September 30, 2026:

|                 | (a)                                | (b)                        | (c)        | (a) + (b) + (c)                    |
|-----------------|------------------------------------|----------------------------|------------|------------------------------------|
|                 | Gas Cost<br>Component              | Gas Cost<br>Reconciliation | Refunds    | Total GCA                          |
|                 | (\$/Therm)                         | (\$/Therm)                 | (\$/Therm) | (\$/Therm)                         |
| RATE AREA ONE   | \$0. <del>563306</del> <u>0534</u> | \$0.01652                  | \$0.00000  | \$0. <del>579826</del> <u>2186</u> |
| RATE AREA TWO   | \$0. <del>563306</del> <u>0534</u> | \$0.01652                  | \$0.00000  | \$0. <del>579826</del> <u>2186</u> |
| RATE AREA THREE | \$0. <del>563306</del> <u>0534</u> | \$0.01652                  | \$0.00000  | \$0. <del>579826</del> <u>2186</u> |

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**GAS COST RECOVERY MECHANISMS – RATE AREAS 1, 2, 3**  
**PGA FACTORS**

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As provided in the Gas Cost Adjustment Clause, the following adjustments(s) will be made to the applicable Traditional Sales Service rate schedules:

Monthly GCA Factors Effective September 1, 2026 through September 30, 2026:

|                 | (a)                   | (b)                        | (c)        | (a) + (b) + (c) |
|-----------------|-----------------------|----------------------------|------------|-----------------|
|                 | Gas Cost<br>Component | Gas Cost<br>Reconciliation | Refunds    | Total GCA       |
|                 | (\$/Therm)            | (\$/Therm)                 | (\$/Therm) | (\$/Therm)      |
| RATE AREA ONE   | \$0.60534             | \$0.01652                  | \$0.00000  | \$0.62186       |
| RATE AREA TWO   | \$0.60534             | \$0.01652                  | \$0.00000  | \$0.62186       |
| RATE AREA THREE | \$0.60534             | \$0.01652                  | \$0.00000  | \$0.62186       |