



Brad Quimby
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June 29, 2026

Mr. Greg Walklin, Executive Director
Nebraska Public Service Commission
1200 N Street, 300 Atrium
Lincoln, NE 68508

Dear Mr. Walklin:

Pursuant to Sections 66-1808 and 66-1854 of the State Natural Gas Regulation Act of Nebraska (Neb. Rev. Stats. §§ 66-1801 et seq.), and the Commission's September 9, 2003 Order in Commission Application No. NG-004, Black Hills Nebraska Gas, LLC d/b/a Black Hills Energy ("Black Hills Energy"), submits the Seventy-Eighth Revised Sheet No. 95, which details the factors in the Gas Cost Adjustment (GCA) for each of Black Hills Energy's Rate Areas One, Two, and Three.

The attached confidential computations are submitted in support of the gas supply cost adjustments affecting volumes delivered to Black Hills Energy's customers on or after July 1, 2026. The attached Schedule A reflects spot market and gas purchase costs effective July 1, 2026.

The total impact on the Gas Cost Adjustment is as follows:

	Incr/(Decr) <u>\$/Therm</u>
Rate Areas One, Two, & Three	\$0.04066

Sincerely,

/s/ Brad Quimby
Brad Quimby
Regulatory Manager
402.851.2459

Enclosures

**GAS COST RECOVERY MECHANISMS – RATE AREAS 1, 2, 3
PGA FACTORS**

As provided in the Gas Cost Adjustment Clause, the following adjustments(s) will be made to the applicable Traditional Sales Service rate schedules:

Monthly GCA Factors Effective ~~June~~July 1, 2026 through ~~June 30~~July 31, 2026:

	(a)	(b)	(c)	(a) + (b) + (c)
	Gas Cost Component	Gas Cost Reconciliation	Refunds	Total GCA
	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
RATE AREA ONE	\$0. <u>5486858934</u>	\$0.01652	\$0.00000	\$0. <u>5652060586</u>
RATE AREA TWO	\$0. <u>5486858934</u>	\$0.01652	\$0.00000	\$0. <u>5652060586</u>
RATE AREA THREE	\$0. <u>5486858934</u>	\$0.01652	\$0.00000	\$0. <u>5652060586</u>

GAS COST RECOVERY MECHANISMS – RATE AREAS 1, 2, 3
PGA FACTORS

As provided in the Gas Cost Adjustment Clause, the following adjustments(s) will be made to the applicable Traditional Sales Service rate schedules:

Monthly GCA Factors Effective July 1, 2026 through July 31, 2026:

	(a)	(b)	(c)	(a) + (b) + (c)
	Gas Cost Component	Gas Cost Reconciliation	Refunds	Total GCA
	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
RATE AREA ONE	\$0.58934	\$0.01652	\$0.00000	\$0.60586
RATE AREA TWO	\$0.58934	\$0.01652	\$0.00000	\$0.60586
RATE AREA THREE	\$0.58934	\$0.01652	\$0.00000	\$0.60586