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June 27, 2024

Thomas Golden, Executive Director
Nebraska Public Service Commission
1200 N Street, 300 Atrium
Lincoln, NE 68508

Dear Mr. Golden:

Pursuant to Sections 66-1808 and 66-1854 of the State Natural Gas Regulation Act of Nebraska (Neb. Rev. Stats. §§ 66-1801 et seq.), and the Commission's September 9, 2003 Order in Commission Application No. NG-004, Black Hills Nebraska Gas, LLC d/b/a Black Hills Energy ("Black Hills Energy"), submits the Fifty-Third Revised Sheet No. 95, which details the factors in the Gas Cost Adjustment (GCA) for each of Black Hills Energy's Rate Areas One, Two, and Three.

The attached confidential computations are submitted in support of the gas supply cost adjustments affecting volumes delivered to Black Hills Energy's customers on or after July 1, 2024. The attached Schedule A reflects spot market and gas purchase costs effective July 1, 2024.

The total impact on the Gas Cost Adjustment is as follows:

	Incr/(Decr)
	<u>\$/Therm</u>
Rate Areas One, Two, & Three	\$0.04228

If you have any questions, please feel free to contact me.

Respectfully submitted,

/s/ Nancy A Vernon
Nancy A Vernon
Enclosures

GAS COST RECOVERY MECHANISMS – RATE AREAS 1, 2, 3
PGA FACTORS

As provided in the Gas Cost Adjustment Clause, the following adjustments(s) will be made to the applicable Traditional Sales Service rate schedules:

Monthly GCA Factors Effective July 1, 2024 through July 31, 2024:

	(a)	(b)	(c)	(a) + (b) + (c)
	Gas Cost Component	Gas Cost Reconciliation	Refunds	Total GCA
	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
RATE AREA ONE	\$0.44685	(\$0.01737)	(\$0.02019)	\$0.40929
RATE AREA TWO	\$0.44685	(\$0.01737)	(\$0.02019)	\$0.40929
RATE AREA THREE	\$0.44685	(\$0.01737)	(\$0.02019)	\$0.40929

GAS COST RECOVERY MECHANISMS – RATE AREAS 1, 2, 3
PGA FACTORS

As provided in the Gas Cost Adjustment Clause, the following adjustments(s) will be made to the applicable Traditional Sales Service rate schedules:

Monthly GCA Factors Effective ~~June~~July 1, 2024 through ~~June~~July 30~~1~~, 2024:

	(a)	(b)	(c)	(a) + (b) + (c)
	Gas Cost Component	Gas Cost Reconciliation	Refunds	Total GCA
	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
RATE AREA ONE	\$0. 4045744685	(\$0.01737)	(\$0.02019)	\$0. 3670140929
RATE AREA TWO	\$0. 4045744685	(\$0.01737)	(\$0.02019)	\$0. 3670140929
RATE AREA THREE	\$0. 4045744685	(\$0.01737)	(\$0.02019)	\$0. 3670140929

DATE OF ISSUE: ~~May~~ June 30~~27~~, 2024
 ISSUED BY: Brooke Bassell-Herman, Director Regulatory

EFFECTIVE DATE: ~~June~~July 1, 2024