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December 30, 2024

Thomas Golden, Executive Director  
Nebraska Public Service Commission  
1200 N Street, 300 Atrium  
Lincoln, NE 68508

Dear Mr. Golden:

Pursuant to Sections 66-1808 and 66-1854 of the State Natural Gas Regulation Act of Nebraska (Neb. Rev. Stats. §§ 66-1801 et seq.), and the Commission's September 9, 2003 Order in Commission Application No. NG-004, Black Hills Nebraska Gas, LLC d/b/a Black Hills Energy ("Black Hills Energy"), submits the Sixtieth Revised Sheet No. 95, which details the factors in the Gas Cost Adjustment (GCA) for each of Black Hills Energy's Rate Areas One, Two, and Three.

The attached confidential computations are submitted in support of the gas supply cost adjustments affecting volumes delivered to Black Hills Energy's customers on or after January 1, 2025. The attached Schedule A reflects spot market and gas purchase costs effective January 1, 2025.

The total impact on the Gas Cost Adjustment is as follows:

	Incr/(Decr)
	<u>\$/Therm</u>
Rate Areas One, Two, & Three	\$0.05332

If you have any questions, please feel free to contact me.

Respectfully submitted,

/s/ Nancy A Vernon  
Nancy A Vernon  
Enclosures

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**GAS COST RECOVERY MECHANISMS – RATE AREAS 1, 2, 3**  
**PGA FACTORS**

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As provided in the Gas Cost Adjustment Clause, the following adjustments(s) will be made to the applicable Traditional Sales Service rate schedules:

Monthly GCA Factors Effective January 1, 2025 through January 31, 2025:

	(a)	(b)	(c)	(a) + (b) + (c)
	Gas Cost Component	Gas Cost Reconciliation	Refunds	Total GCA
	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
RATE AREA ONE	\$0.63914	\$0.05646	\$0.00000	\$0.69560
RATE AREA TWO	\$0.63914	\$0.05646	\$0.00000	\$0.69560
RATE AREA THREE	\$0.63914	\$0.05646	\$0.00000	\$0.69560

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**GAS COST RECOVERY MECHANISMS – RATE AREAS 1, 2, 3**  
**PGA FACTORS**

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As provided in the Gas Cost Adjustment Clause, the following adjustments(s) will be made to the applicable Traditional Sales Service rate schedules:

Monthly GCA Factors Effective ~~December~~January 1, 202~~4~~5 through ~~December~~January 31, 202~~4~~5:

	(a)	(b)	(c)	(a) + (b) + (c)
	Gas Cost Component	Gas Cost Reconciliation	Refunds	Total GCA
	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
RATE AREA ONE	\$0. <del>5858263914</del>	\$0.05646	\$0.00000	\$0. <del>6422869560</del>
RATE AREA TWO	\$0. <del>5858263914</del>	\$0.05646	\$0.00000	\$0. <del>6422869560</del>
RATE AREA THREE	\$0. <del>5858263914</del>	\$0.05646	\$0.00000	\$0. <del>6422869560</del>

DATE OF ISSUE: ~~November~~December 26~~30~~, 2024  
 ISSUED BY: Brooke Bassell-Herman, Director Regulatory

EFFECTIVE DATE: ~~December~~January 1,  
 202~~4~~5