



**Brad Quimby**  
Regulatory Manager  
Brad.Quimby@blackhillscorp.com

1731 Windhoek Drive  
Lincoln, NE 68512  
P: 402.851.2459

January 29, 2026

Mr. Greg Walklin, Executive Director  
Nebraska Public Service Commission  
1200 N Street, 300 Atrium  
Lincoln, NE 68508

Dear Mr. Walklin:

Pursuant to Sections 66-1808 and 66-1854 of the State Natural Gas Regulation Act of Nebraska (Neb. Rev. Stats. §§ 66-1801 et seq.), and the Commission's September 9, 2003 Order in Commission Application No. NG-004, Black Hills Nebraska Gas, LLC d/b/a Black Hills Energy ("Black Hills Energy"), submits the Seventy-Third Revised Sheet No. 95, which details the factors in the Gas Cost Adjustment (GCA) for each of Black Hills Energy's Rate Areas One, Two, and Three.

The attached confidential computations are submitted in support of the gas supply cost adjustments affecting volumes delivered to Black Hills Energy's customers on or after February 1, 2026. The attached Schedule A reflects spot market and gas purchase costs effective February 1, 2026.

The total impact on the Gas Cost Adjustment is as follows:

	Incr/(Decr)
	<u>\$/Therm</u>
Rate Areas One, Two, & Three	\$0.19731

Sincerely,

/s/ Brad Quimby  
Brad Quimby  
Regulatory Manager  
402.851.2459  
Enclosures

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**GAS COST RECOVERY MECHANISMS – RATE AREAS 1, 2, 3**  
**PGA FACTORS**

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As provided in the Gas Cost Adjustment Clause, the following adjustments(s) will be made to the applicable Traditional Sales Service rate schedules:

Monthly GCA Factors Effective February 1, 2026 through February 28, 2026:

	(a)	(b)	(c)	(a) + (b) + (c)
	Gas Cost Component	Gas Cost Reconciliation	Refunds	Total GCA
	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
RATE AREA ONE	\$0.90487	\$0.01652	\$0.00000	\$0.92139
RATE AREA TWO	\$0.90487	\$0.01652	\$0.00000	\$0.92139
RATE AREA THREE	\$0.90487	\$0.01652	\$0.00000	\$0.92139

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**GAS COST RECOVERY MECHANISMS – RATE AREAS 1, 2, 3**  
**PGA FACTORS**

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As provided in the Gas Cost Adjustment Clause, the following adjustments(s) will be made to the applicable Traditional Sales Service rate schedules:

Monthly GCA Factors Effective ~~February~~~~January~~ 1, 2026 through ~~February~~~~January~~ ~~28~~~~31~~, 2026:

	(a)	(b)	(c)	(a) + (b) + (c)
	Gas Cost Component	Gas Cost Reconciliation	Refunds	Total GCA
	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
RATE AREA ONE	\$0. <del>904877</del> <del>0756</del>	\$0.01652	\$0.00000	\$0. <del>921397</del> <del>2408</del>
RATE AREA TWO	\$0. <del>904877</del> <del>0756</del>	\$0.01652	\$0.00000	\$0. <del>921397</del> <del>2408</del>
RATE AREA THREE	\$0. <del>904877</del> <del>0756</del>	\$0.01652	\$0.00000	\$0. <del>921397</del> <del>2408</del>