



Nancy Vernon
Analyst II, Regulatory
nancy.vernon@blackhillscorp.com

2287 College Road
Council Bluffs, IA. 51502
P: 712-355-9564
F: 402.829.2676

January 30, 2025

Mr. Thomas Golden, Executive Director
Nebraska Public Service Commission
1200 N Street, 300 Atrium
Lincoln, NE 68508

Dear Mr. Golden:

Pursuant to Sections 66-1808 and 66-1854 of the State Natural Gas Regulation Act of Nebraska (Neb. Rev. Stats. §§ 66-1801 et seq.), and the Commission's September 9, 2003 Order in Commission Application No. NG-004, Black Hills Nebraska Gas, LLC d/b/a Black Hills Energy ("Black Hills Energy"), submits the Sixty-First Revised Sheet No. 95, which details the factors in the Gas Cost Adjustment (GCA) for each of Black Hills Energy's Rate Areas One, Two, and Three.

The attached confidential computations are submitted in support of the gas supply cost adjustments affecting volumes delivered to Black Hills Energy's customers on or after February 1, 2025. The attached Schedule A reflects spot market and gas purchase costs effective February 1, 2025.

The total impact on the Gas Cost Adjustment is as follows:

	Incr/(Decr)
	<u>\$/Therm</u>
Rate Areas One, Two, & Three	(\$0.06883)

If you have any questions, please feel free to contact me.

Respectfully submitted,

/s/ Nancy A Vernon
Nancy A Vernon
Enclosures

GAS COST RECOVERY MECHANISMS – RATE AREAS 1, 2, 3
PGA FACTORS

As provided in the Gas Cost Adjustment Clause, the following adjustments(s) will be made to the applicable Traditional Sales Service rate schedules:

Monthly GCA Factors Effective February 1, 2025 through February 28, 2025:

	(a)	(b)	(c)	(a) + (b) + (c)
	Gas Cost Component	Gas Cost Reconciliation	Refunds	Total GCA
	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
RATE AREA ONE	\$0.57031	\$0.05646	\$0.00000	\$0.62677
RATE AREA TWO	\$0.57031	\$0.05646	\$0.00000	\$0.62677
RATE AREA THREE	\$0.57031	\$0.05646	\$0.00000	\$0.62677

DATE OF ISSUE: January 30, 2025
ISSUED BY: Brooke Bassell-Herman, Director Regulatory

EFFECTIVE DATE: February 1, 2025

GAS COST RECOVERY MECHANISMS – RATE AREAS 1, 2, 3
PGA FACTORS

As provided in the Gas Cost Adjustment Clause, the following adjustments(s) will be made to the applicable Traditional Sales Service rate schedules:

Monthly GCA Factors Effective ~~January~~February 1, 2025 through ~~January~~February ~~31~~28, 2025:

	(a)	(b)	(c)	(a) + (b) + (c)
	Gas Cost Component	Gas Cost Reconciliation	Refunds	Total GCA
	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
RATE AREA ONE	\$0. 6391457031	\$0.05646	\$0.00000	\$0. 6956062677
RATE AREA TWO	\$0. 6391457031	\$0.05646	\$0.00000	\$0. 6956062677
RATE AREA THREE	\$0. 6391457031	\$0.05646	\$0.00000	\$0. 6956062677

DATE OF ISSUE: ~~December~~January 30, 202~~4~~5
 ISSUED BY: Brooke Bassell-Herman, Director Regulatory

EFFECTIVE DATE: ~~January~~February 1,
 2025