



**Brad Quimby**  
Regulatory Manager  
Brad.Quimby@blackhillscorp.com

1731 Windhoek Drive  
Lincoln, NE 68512  
P: 402.851.2459

March 30, 2026

Mr. Greg Walklin, Executive Director  
Nebraska Public Service Commission  
1200 N Street, 300 Atrium  
Lincoln, NE 68508

Dear Mr. Walklin:

Pursuant to Sections 66-1808 and 66-1854 of the State Natural Gas Regulation Act of Nebraska (Neb. Rev. Stats. §§ 66-1801 et seq.), and the Commission's September 9, 2003 Order in Commission Application No. NG-004, Black Hills Nebraska Gas, LLC d/b/a Black Hills Energy ("Black Hills Energy"), submits the Seventy-Fifth Revised Sheet No. 95, which details the factors in the Gas Cost Adjustment (GCA) for each of Black Hills Energy's Rate Areas One, Two, and Three.

The attached confidential computations are submitted in support of the gas supply cost adjustments affecting volumes delivered to Black Hills Energy's customers on or after April 1, 2026. The attached Schedule A reflects spot market and gas purchase costs effective April 1, 2026.

The total impact on the Gas Cost Adjustment is as follows:

	Incr/(Decr)
	<u>\$/Therm</u>
Rate Areas One, Two, & Three	\$0.01004

Sincerely,

/s/ Brad Quimby  
Brad Quimby  
Regulatory Manager  
402.851.2459

Enclosures

---

**GAS COST RECOVERY MECHANISMS – RATE AREAS 1, 2, 3  
PGA FACTORS**

---

As provided in the Gas Cost Adjustment Clause, the following adjustments(s) will be made to the applicable Traditional Sales Service rate schedules:

Monthly GCA Factors Effective ~~March~~April 1, 2026 through ~~March~~April ~~31~~30, 2026:

	(a)	(b)	(c)	(a) + (b) + (c)
	Gas Cost Component	Gas Cost Reconciliation	Refunds	Total GCA
	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
RATE AREA ONE	\$0. <del>57684</del> <u>58688</u>	\$0.01652	\$0.00000	\$0. <del>59336</del> <u>60340</u>
RATE AREA TWO	\$0. <del>57684</del> <u>58688</u>	\$0.01652	\$0.00000	\$0. <del>59336</del> <u>60340</u>
RATE AREA THREE	\$0. <del>57684</del> <u>58688</u>	\$0.01652	\$0.00000	\$0. <del>59336</del> <u>60340</u>

---

**GAS COST RECOVERY MECHANISMS – RATE AREAS 1, 2, 3**  
**PGA FACTORS**

---

As provided in the Gas Cost Adjustment Clause, the following adjustments(s) will be made to the applicable Traditional Sales Service rate schedules:

Monthly GCA Factors Effective April 1, 2026 through April 30, 2026:

	(a)	(b)	(c)	(a) + (b) + (c)
	Gas Cost Component	Gas Cost Reconciliation	Refunds	Total GCA
	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
RATE AREA ONE	\$0.58688	\$0.01652	\$0.00000	\$0.60340
RATE AREA TWO	\$0.58688	\$0.01652	\$0.00000	\$0.60340
RATE AREA THREE	\$0.58688	\$0.01652	\$0.00000	\$0.60340