

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_

Form 2 Approved  
OMB No.1902-0028  
(Expires 09/30/2017)

Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2016)



# FERC FINANCIAL REPORT

## FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

SourceGas Distribution LLC

Year/Period of Report

End of 2014/Q4



**QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES**

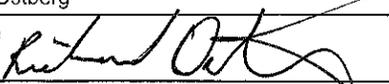
**IDENTIFICATION**

01 Exact Legal Name of Respondent SourceGas Distribution LLC		Year/Period of Report End of <u>2014/Q4</u>	
03 Previous Name and Date of Change (If name changed during year)			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 600 12th Street, Suite 300, Golden, CO 80401			
05 Name of Contact Person Stephen L. Rocheleau		06 Title of Contact Person Director - Regulatory Services	
07 Address of Contact Person (Street, City, State, Zip Code) 600 12th Street, Suite 300, Golden, CO 80401			
08 Telephone of Contact Person, Including Area Code 303-243-3473		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/30/2015

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Richard A. Ostberg		12 Title Chief Financial Officer	
13 Signature 		14 Date Signed <u>4/28/2015</u>	

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

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**List of Schedules (Natural Gas Company)**

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		N/A
4	Security Holders and Voting Powers	107		N/A
5	Important Changes During the Year	108		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		N/A
9	Statement of Retained Earnings for the Year	118-119		
10	Statements of Cash Flows	120-121		
11	Notes to Financial Statements	122		
	<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
13	Gas Plant in Service	204-209		
14	Gas Property and Capacity Leased from Others	212		N/A
15	Gas Property and Capacity Leased to Others	213		N/A
16	Gas Plant Held for Future Use	214		N/A
17	Construction Work in Progress-Gas	216		
18	Non-Traditional Rate Treatment Afforded New Projects	217		N/A
19	General Description of Construction Overhead Procedure	218		
20	Accumulated Provision for Depreciation of Gas Utility Plant	219		
21	Gas Stored	220		
22	Investments	222-223		
23	Investments in Subsidiary Companies	224-225		N/A
24	Prepayments	230		
25	Extraordinary Property Losses	230		N/A
26	Unrecovered Plant and Regulatory Study Costs	230		N/A
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234-235		N/A
	<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
30	Capital Stock	250-251		N/A
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		N/A
32	Other Paid-in Capital	253		
33	Discount on Capital Stock	254		N/A
34	Capital Stock Expense	254		N/A
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		N/A
36	Long-Term Debt	256-257		
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		N/A

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**List of Schedules (Natural Gas Company) (continued)**

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Unamortized Loss and Gain on Recquired Debt	260		N/A
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		N/A
40	Taxes Accrued, Prepaid, and Charged During Year	262-263		
41	Miscellaneous Current and Accrued Liabilities	268		
42	Other Deferred Credits	269		
43	Accumulated Deferred Income Taxes-Other Property	274-275		N/A
44	Accumulated Deferred Income Taxes-Other	276-277		N/A
45	Other Regulatory Liabilities	278		N/A
	<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
46	Monthly Quantity & Revenue Data by Rate Schedule	299		N/A
47	Gas Operating Revenues	300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		N/A
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		
50	Revenues from Storage Gas of Others	306-307		N/A
51	Other Gas Revenues	308		
52	Discounted Rate Services and Negotiated Rate Services	313		N/A
53	Gas Operation and Maintenance Expenses	317-325		
54	Exchange and Imbalance Transactions	328		
55	Gas Used in Utility Operations	331		
56	Transmission and Compression of Gas by Others	332		N/A
57	Other Gas Supply Expenses	334		N/A
58	Miscellaneous General Expenses-Gas	335		
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
	<b>COMMON SECTION</b>			
61	Regulatory Commission Expenses	350-351		
62	Employee Pensions and Benefits (Account 926)	352		
63	Distribution of Salaries and Wages	354-355		
64	Charges for Outside Professional and Other Consultative Services	357		
65	Transactions with Associated (Affiliated) Companies	358		
	<b>GAS PLANT STATISTICAL DATA</b>			
66	Compressor Stations	508-509		
67	Gas Storage Projects	512-513		
68	Transmission Lines	514		
69	Transmission System Peak Deliveries	518		
70	Auxiliary Peaking Facilities	519		N/A
71	Gas Account-Natural Gas	520		
72	Shipper Supplied Gas for the Current Quarter	521		N/A
73	System Map	522		
74	Footnote Reference	551		
75	Footnote Text	552		
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**General Information**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Richard A. Ostberg, Chief Financial Officer  
600 12th Street, Suite 300  
Golden, CO 80401

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

SourceGas Distribution LLC is a limited liability company organized on August 3, 2006 under the laws of the state of Delaware

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Distribution of natural gas in Colorado, Nebraska and Wyoming  
Storage of natural gas in Wyoming

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  Yes... Enter the date when such independent accountant was initially engaged:  
(2)  No

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**Control Over Respondent**

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "I" for indirect, an "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	SourceGas LLC	M	DE	
2	SourceGas Holdings LLC	I	DE	
3	Aircraft Services Corporation	I	NV	
4	Alinda Investments LLC	I	DE	
5	Alinda Gas I Inc	I	DE	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
SourceGas Distribution LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2015	2014/Q4
<b>Important Changes During the Quarter/Year</b>			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- State the estimated annual effect and nature of any important wage scale changes during the year.
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

- None
- None
- The city of Hastings Nebraska annexed and purchased the assets inside the annexed territory. The regulator station, mainlines, service lines, meters and related equipment were retired. The remaining purchase price, less expenses, was recorded as a gain in account 421.1 - Gain on sale of assets.
- None
- None
- None
- None
- The average wage increase for 2014 was 3%
- See Note 5 to the Financial Statements
- None
- See Note 3 to the Financial Statements
- Douglas D. Whitefoot, Sr. Vice President - Operations, resignation effective 08-25-2014, W. Jason Weekley, Vice President - Operations, election effective 08-25-2014, Marsha C. Williams, Vice President - Human Resources, election effective 04-07-2014, Charles J. Harder, Vice President - Rates and Regulatory, election effective 09-08-2014
- Not Applicable

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**Comparative Balance Sheet (Assets and Other Debits)**

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	920,246,446	858,718,070
3	Construction Work in Progress (107)	200-201	25,916,926	36,040,913
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	946,163,372	894,758,983
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		323,385,815	307,596,934
6	Net Utility Plant (Total of line 4 less 5)		622,777,557	587,162,049
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)		0	0
10	Net Utility Plant (Total of lines 6 and 9)		622,777,557	587,162,049
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored-Base Gas (117.1)	220	3,248,880	2,794,580
13	System Balancing Gas (117.2)	220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	2,824,580	2,495,713
15	Gas Owed to System Gas (117.4)	220	0	0
<b>16</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
17	Nonutility Property (121)		2,908,183	2,903,821
18	(Less) Accum. Provision for Depreciation and Amortization (122)		2,565,628	2,565,628
19	Investments in Associated Companies (123)	222-223	0	( 75,866)
20	Investments in Subsidiary Companies (123.1)	224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances		0	0
23	Other Investments (124)	222-223	0	0
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Special Funds (128)		0	0
28	Long-Term Portion of Derivative Assets (175)		0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		342,555	262,327
<b>31</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
32	Cash (131)		0	0
33	Special Deposits (132-134)		0	0
34	Working Funds (135)		0	0
35	Temporary Cash Investments (136)	222-223	0	0
36	Notes Receivable (141)		0	0
37	Customer Accounts Receivable (142)		57,913,365	56,814,288
38	Other Accounts Receivable (143)		0	0
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		1,098,334	1,036,971
40	Notes Receivable from Associated Companies (145)		0	0
41	Accounts Receivable from Associated Companies (146)		0	0
42	Fuel Stock (151)		0	0
43	Fuel Stock Expenses Undistributed (152)		0	0

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**Comparative Balance Sheet (Assets and Other Debits)(continued)**

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)		0	0
45	Plant Materials and Operating Supplies (154)		3,256,046	2,170,780
46	Merchandise (155)		1,124,512	1,267,869
47	Other Materials and Supplies (156)		0	0
48	Nuclear Materials Held for Sale (157)		0	0
49	Allowances (158.1 and 158.2)		0	0
50	(Less) Noncurrent Portion of Allowances		0	0
51	Stores Expense Undistributed (163)		0	0
52	Gas Stored Underground-Current (164.1)	220	4,699,924	2,251,567
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	0	0
54	Prepayments (165)	230	84,094	66,946
55	Advances for Gas (166 thru 167)		0	0
56	Interest and Dividends Receivable (171)		0	0
57	Rents Receivable (172)		0	0
58	Accrued Utility Revenues (173)		0	0
59	Miscellaneous Current and Accrued Assets (174)		110,765	28,880
60	Derivative Instrument Assets (175)		820,248	259,053
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
62	Derivative Instrument Assets - Hedges (176)		0	0
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		66,910,620	61,822,412
65	<b>DEFERRED DEBITS</b>			
66	Unamortized Debt Expense (181)		0	0
67	Extraordinary Property Losses (182.1)	230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
69	Other Regulatory Assets (182.3)	232	( 554,956)	65,137
70	Preliminary Survey and Investigation Charges (Electric)(183)		0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		60,046	58,216
72	Clearing Accounts (184)		92	( 125,457)
73	Temporary Facilities (185)		0	0
74	Miscellaneous Deferred Debits (186)	233	2,021,031	811,107
75	Deferred Losses from Disposition of Utility Plant (187)		0	0
76	Research, Development, and Demonstration Expend. (188)		0	0
77	Unamortized Loss on Reacquired Debt (189)		0	0
78	Accumulated Deferred Income Taxes (190)	234-235	0	0
79	Unrecovered Purchased Gas Costs (191)		2,640,889	( 3,414,150)
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		4,167,102	( 2,605,147)
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		700,271,294	651,931,934



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**FOOTNOTE DATA**

**Schedule Page: 110 Line No.: 19 Column: c**

**Schedule Page: 110 Line No.: 41 Column: c**

**Schedule Page: 112 Line No.: 19 Column: c**

Inter-company receivables and payables have been netted in this report

123 - Investments in Associated Companies	574,786.36
146 - Accounts Receivable from Associated Companies	5,783,987.78
223 - Advances from Associated Companies	(6,884,680.26)
Net Total shown on Page 112, Line No. 19, Column C	(525,906.12)

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**Comparative Balance Sheet (Liabilities and Other Credits)**

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	498,660,689	498,660,688
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	140,465,642	102,455,493
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	0	0
15	<b>TOTAL Proprietary Capital (Total of lines 2 thru 14)</b>		<b>639,126,331</b>	<b>601,116,181</b>
16	<b>LONG TERM DEBT</b>			
17	Bonds (221)	256-257	0	0
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	525,906	0
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	0	0
23	(Less) Current Portion of Long-Term Debt		0	0
24	<b>TOTAL Long-Term Debt (Total of lines 17 thru 23)</b>		<b>525,906</b>	<b>0</b>
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases-Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		22,166	20,925
29	Accumulated Provision for Pensions and Benefits (228.3)		0	0
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0

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**Comparative Balance Sheet (Liabilities and Other Credits)(continued)**

Line No.	Title of Account  (a)	Reference Page Number  (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		158,009	146,305
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		180,175	167,230
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Current Portion of Long-Term Debt		0	0
38	Notes Payable (231)		0	0
39	Accounts Payable (232)		36,096,939	29,135,261
40	Notes Payable to Associated Companies (233)		0	0
41	Accounts Payable to Associated Companies (234)		0	0
42	Customer Deposits (235)		6,495,978	6,330,506
43	Taxes Accrued (236)	262-263	3,934,083	3,889,612
44	Interest Accrued (237)		37,538	46,594
45	Dividends Declared (238)		0	0
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		6,655,005	5,991,011
49	Miscellaneous Current and Accrued Liabilities (242)	268	425,239	781,118
50	Obligations Under Capital Leases-Current (243)		0	0
51	Derivative Instrument Liabilities (244)		2,219,669	384,614
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
53	Derivative Instrument Liabilities - Hedges (245)		0	0
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		55,864,451	46,558,716
56	<b>DEFERRED CREDITS</b>			
57	Customer Advances for Construction (252)		4,567,022	4,044,236
58	Accumulated Deferred Investment Tax Credits (255)		0	0
59	Deferred Gains from Disposition of Utility Plant (256)		0	0
60	Other Deferred Credits (253)	269	7,409	45,571
61	Other Regulatory Liabilities (254)	278	0	0
62	Unamortized Gain on Reacquired Debt (257)	260	0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)		0	0
65	Accumulated Deferred Income Taxes - Other (283)		0	0
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		4,574,431	4,089,807
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		700,271,294	651,931,934

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Statement of Income**

Quarterly

- Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
- Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- Use page 122 for important notes regarding the statement of income for any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
- Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	<b>UTILITY OPERATING INCOME</b>					
2	Gas Operating Revenues (400)	300-301	233,619,001	230,349,483	0	0
3	Operating Expenses					
4	Operation Expenses (401)	317-325	156,212,821	145,247,199	0	0
5	Maintenance Expenses (402)	317-325	3,189,797	3,221,043	0	0
6	Depreciation Expense (403)	336-338	25,000,097	23,349,076	0	0
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	0	( 42,066)	0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	38,571	702,480	0	0
9	Amortization of Utility Plant Acq. Adjustment (406)	336-338	0	0	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		381,851	621,742	0	0
13	(Less) Regulatory Credits (407.4)		0	0	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	6,726,978	6,241,893	0	0
15	Income Taxes-Federal (409.1)	262-263	0	0	0	0
16	Income Taxes-Other (409.1)	262-263	0	0	0	0
17	Provision of Deferred Income Taxes (410.1)	234-235	0	0	0	0
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	0	0	0	0
19	Investment Tax Credit Adjustment-Net (411.4)		0	0	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	0	0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		11,704	( 37,914)	0	0
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		191,561,819	179,303,453	0	0
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		42,057,182	51,046,030	0	0

**Statement of Income**

Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2	0	0	233,619,001	230,349,483	0	0
3						
4	0	0	156,212,821	145,247,199	0	0
5	0	0	3,189,797	3,221,043	0	0
6	0	0	25,000,097	23,349,076	0	0
7	0	0	0	( 42,066)	0	0
8	0	0	38,571	702,480	0	0
9	0	0	0	0	0	0
10	0	0	0	0	0	0
11	0	0	0	0	0	0
12	0	0	381,851	621,742	0	0
13	0	0	0	0	0	0
14	0	0	6,726,978	6,241,893	0	0
15	0	0	0	0	0	0
16	0	0	0	0	0	0
17	0	0	0	0	0	0
18	0	0	0	0	0	0
19	0	0	0	0	0	0
20	0	0	0	0	0	0
21	0	0	0	0	0	0
22	0	0	0	0	0	0
23	0	0	0	0	0	0
24	0	0	11,704	( 37,914)	0	0
25	0	0	191,561,819	179,303,453	0	0
26	0	0	42,057,182	51,046,030	0	0

**Statement of Income(continued)**

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		42,067,182	51,046,030	0	0
28	<b>OTHER INCOME AND DEDUCTIONS</b>					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues from Merchandising, Jobbing and Contract Work (415)		13,010,223	11,930,702	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		11,744,772	11,254,399	0	0
33	Revenues from Nonutility Operations (417)		0	0	0	0
34	(Less) Expenses of Nonutility Operations (417.1)		42,635	0	0	0
35	Nonoperating Rental Income (418)		0	0	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0	0	0
37	Interest and Dividend Income (419)		2,007,877	3,255,504	0	0
38	Allowance for Other Funds Used During Construction (419.1)		0	0	0	0
39	Miscellaneous Nonoperating Income (421)		1,410,197	103,407	0	0
40	Gain on Disposition of Property (421.1)		387,952	0	0	0
41	TOTAL Other Income (Total of lines 31 thru 40)		5,028,842	4,035,214	0	0
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		0	0	0	0
44	Miscellaneous Amortization (425)		0	0	0	0
45	Donations (426.1)	340	82,130	58,086	0	0
46	Life Insurance (426.2)		0	0	0	0
47	Penalties (426.3)		1,310	0	0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		141,117	129,303	0	0
49	Other Deductions (426.5)		9,314	14,814	0	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	233,871	202,203	0	0
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	2,229	0	0	0
53	Income Taxes-Federal (409.2)	262-263	0	0	0	0
54	Income Taxes-Other (409.2)	262-263	0	0	0	0
55	Provision for Deferred Income Taxes (410.2)	234-235	0	0	0	0
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	0	0	0	0
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		2,229	0	0	0
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		4,792,742	3,833,011	0	0
61	<b>INTEREST CHARGES</b>					
62	Interest on Long-Term Debt (427)		0	0	0	0
63	Amortization of Debt Disc. and Expense (428)	258-259	0	0	0	0
64	Amortization of Loss on Reacquired Debt (428.1)		0	0	0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	0	0	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0	0	0
67	Interest on Debt to Associated Companies (430)	340	1,464,881	2,183,967	0	0
68	Other Interest Expense (431)	340	225,732	108,630	0	0
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		293,746	196,388	0	0
70	Net Interest Charges (Total of lines 62 thru 69)		1,396,867	2,096,209	0	0
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		45,453,057	52,782,832	0	0
72	<b>EXTRAORDINARY ITEMS</b>					
73	Extraordinary Income (434)		0	0	0	0
74	(Less) Extraordinary Deductions (435)		0	0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0
78	Net Income (Total of lines 71 and 77)		45,453,057	52,782,832	0	0

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Statement of Retained Earnings**

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	<b>UNAPPROPRIATED RETAINED EARNINGS</b>			
1	Balance-Beginning of Period		102,455,493	102,787,600
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
6	Balance Transferred from Income (Acct 433 less Acct 418.1)			
7	Appropriations of Retained Earnings (Account 436)		7,442,908	53,114,937
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)		7,442,908	53,114,937
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		45,453,057	52,782,830
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		140,465,642	102,455,493
15	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		140,465,642	102,455,493
21	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year			

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Statement of Cash Flows**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	45,453,057	52,782,830
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	20,013,222	18,191,477
5	Amortization of (Specify) (footnote details)	420,421	1,324,222
6	Deferred Income Taxes (Net)		
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	( 2,293,195)	( 11,495,974)
9	Net (Increase) Decrease in Inventory	( 3,222,233)	( 633,643)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	8,292,257	7,063,338
12	Net (Increase) Decrease in Other Regulatory Assets	174,798	4,665,815
13	Net Increase (Decrease) in Other Regulatory Liabilities		14
14	(Less) Allowance for Other Funds Used During Construction		
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other (footnote details):	( 4,293,191)	2,424,848
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	64,545,136	74,322,927
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	( 57,763,003)	( 47,243,948)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction		
27	Other (footnote details):		( 72,433)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	( 57,763,003)	( 47,316,381)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	210,734	217,969
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies	( 7,518,773)	( 27,224,515)
34	Contributions and Advances from Assoc. and Subsidiary Companies	525,906	
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Statement of Cash Flows (continued)**

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other (footnote details):		
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	( 64,545,136)	( 74,322,927)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)		
54	Preferred Stock		
55	Common Stock		
56	Other (footnote details):		
57	Net Increase in Short-term Debt (c)		
58	Other (footnote details):		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)		
63	Preferred Stock		
64	Common Stock		
65	Other (footnote details):		
66	Net Decrease in Short-Term Debt (c)		
67			
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)		
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)		
75			
76	Cash and Cash Equivalents at Beginning of Period		
77			
78	Cash and Cash Equivalents at End of Period		



Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year/Period of Report End of 2014/Q4
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**FOOTNOTE DATA**

<b>Schedule Page: 120 Line No.: 5</b>	<b>Column: b</b>	<b>Column: c</b>
Amortization of intangible plant	\$ 38,571	\$ 702,480
Amortization of regulatory study costs	381,851	621,742
Total amortization	<u>\$ 420,421</u>	<u>\$ 1,324,222</u>

<b>Schedule Page: 120 Line No.: 16</b>	<b>Column: b</b>	<b>Column: c</b>
(Increase) in unrecovered gas costs and other regulatory assets	\$ (6,055,040)	\$ 3,585,292
Writedown of accounts receivables	1,255,482	1,084,404
Transfers from affiliated companies	-	-
Non regulated depreciation	273,349	280,321
Loss on disposal of assets	-	-
(Decrease) Increase in prepayments and other assets	(179,321)	332,193
Increase (Decrease) in customer deposits and other current liabilities	(177,462)	163,087
Decrease in deferred credits and other liabilities	589,801	1,186,584
Total other	<u>\$ (4,293,191)</u>	<u>\$ 6,631,882</u>

<b>Schedule Page: 120 Line No.: 27</b>	<b>Column: b</b>	<b>Column: c</b>
Plant removal costs	\$ -	\$ (72,433)



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report 2014/Q4
SourceGas Distribution LLC			
<b>Notes to Financial Statements</b>			

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

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## 1. Organization and Business

SourceGas Distribution LLC (“the Company”) was formed as a Delaware limited liability company named KM Retail LLC on August 3, 2006. At the date of formation, the sole member of the Company was Kinder Morgan, Inc. (“Kinder Morgan”). On August 6, 2006, Kinder Morgan entered into a Purchase and Sale Agreement (“PSA”) with Aircraft Services Corporation (“ASC”), a subsidiary of General Electric Company, pursuant to which (i) Kinder Morgan agreed to contribute assets associated with the natural gas utility business described below to the Company and (ii) ASC agreed to acquire Kinder Morgan’s membership interest in the Company. On September 28, 2006, ASC assigned its rights and obligations under the PSA to SourceGas LLC (“SourceGas”), a then wholly owned subsidiary of ASC. On March 29, 2007, Kinder Morgan contributed the assets of the natural gas utility business to the Company and on March 30, 2007, SourceGas acquired Kinder Morgan’s membership interest in the Company. Also on March 30, 2007, ASC effectively transferred 50% of its interest in SourceGas to Alinda Investments LLC (“Alinda”). At December 31, 2011 and 2010, SourceGas was indirectly owned 50% by ASC and 50% by Alinda and one of its affiliates, Alinda Gas I Inc.

As used herein, the terms “we,” “us,” “our,” and “the Company” refer to SourceGas Distribution LLC.

### *Business*

The Company is a regulated public utility consisting of retail natural gas distribution operations that serves approximately 263,000 customers in Colorado, Nebraska and Wyoming. The Company also sells appliances and heating equipment and provides associated repair services and appliance protection plans.

## 2. Summary of Significant Accounting Policies

### *Basis of Presentation*

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission (“FERC”) as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

### *Use of Estimates*

The preparation of these financial statements requires the Company to make estimates and judgments that affect the reported amounts of assets, liabilities, revenues and expenses and the related disclosures. Estimates are based on historical experience and various other assumptions that the Company believes to be reasonable under the circumstances. These estimates may involve complex situations requiring a high degree of judgment either in the application and interpretation of existing literature or in the development of estimates that impact the financial statements. The most significant estimates relate to the accounting for regulatory infrastructure program accruals, uncollectible accounts and other allowances for contingent losses, valuation of goodwill and intangible assets, retirement plan benefit obligations, derivative and hedging activities and provisions for income taxes. We evaluate our estimates on an ongoing basis and actual results could differ from estimates.

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### ***Effects of Regulation***

Our natural gas utility operations are subject to regulation with respect to rates, service, maintenance of accounting records, pipeline integrity and various other matters by the respective regulatory authorities in the states in which the Company operates. The Company's accounting policies reflect the financial effects of the ratemaking and accounting practices and policies of those regulatory authorities, where appropriate. As a result, we recognize certain costs as regulatory assets that would otherwise be charged to expense and recognizes certain proceeds as regulatory liabilities that would otherwise be recorded as revenue. The Company records regulatory assets when it is probable that costs will be recovered through rates charged to customers and records regulatory liabilities when it is probable that credits will be provided to customers as a result of the ratemaking process.

### ***Revenue Recognition***

Regulated retail natural gas distribution revenues, derived primarily from the sale and transportation of natural gas, are recognized when gas is delivered to and received by the customer. We bill customers of its regulated retail natural gas distribution businesses on a monthly billing cycle basis; however, the billing cycle periods for certain classes of customers do not necessarily coincide with accounting periods used for financial reporting purposes. The Company estimates and accrues revenues applicable to gas delivered to customers, but not yet billed. Estimated unbilled revenues were \$37.5 million and \$32.9 million at December 31, 2014 and 2013, respectively. Payments received from customers who participate in budget billing, whose balance represents the amount paid in excess of gas delivered, are included in deferred revenue.

Revenues for our regulated transmission operations are recognized in the period in which actual volumes are transported. We also provide various types of natural gas transportation services to its customers in which the natural gas remains the property of these customers at all times. The customer pays a two-part rate that includes a fixed fee and a per-unit rate for volumes actually transported. The fixed-fee component of the overall rate is recognized as revenue ratably over the contract period. The per-unit charge is recognized as revenue when the volumes are transported.

We bill and collect from our customers certain taxes based on revenues that are imposed by governmental authorities in the jurisdictions in which we operate. We record revenues net of such taxes.

### ***Trade Accounts Receivable and Allowance for Doubtful Accounts***

Trade accounts receivable arise primarily from natural gas sales to residential, commercial, industrial and other customers. Merchandise loans with maturities of less than one year relating to the sales of appliances and heating equipment are included in the trade accounts receivable balance. The allowance for doubtful accounts reflects the Company's estimate of probable losses in its receivable balance determined on the basis of historical experience, specific allowances for high credit risk accounts and other currently available evidence. When specific accounts are determined to be uncollectible, the allowance and receivable are relieved.

### ***Gas in Underground Storage***

The Company uses underground gas storage facilities to help manage the seasonality of its business and to optimize the prices for which gas is purchased. The Company's natural gas inventories for regulated utility operations are generally stated at the lower of average cost or net realizable value. The regulatory treatment of utility gas inventories provides for cost recovery in customer rates.

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### ***Property, Plant and Equipment***

Property, plant and equipment consist of the following (in thousands):

	<u>December 31,</u>	
	<u>2014</u>	<u>2013</u>
Property, plant and equipment:		
Natural gas distribution	\$ 539,741	\$ 508,783
Natural gas transmission	57,557	57,040
Other property, plant and equipment in service	120,232	88,440
Construction work in progress	25,895	36,019
Total property, plant and equipment	<u>743,425</u>	<u>690,282</u>
Less accumulated depreciation and amortization	<u>(325,876)</u>	<u>(310,087)</u>
Property, plant and equipment, net	<u>\$ 417,549</u>	<u>\$ 380,195</u>

Property, plant and equipment are stated at original cost, net of contributions in aid of construction. For constructed plant, original cost includes indirect costs from shared resource activities, allowance for funds used during construction ("AFUDC") and other costs that clearly relate to plant construction. AFUDC represents the estimated cost of funds used to finance the construction of major projects and is capitalized when the completed projects are placed in service. Interest expense of \$0.3 million and \$0.2 million was capitalized in the years ended December 31, 2014 and 2013, respectively.

Expenditures that increase capacity, improve efficiency or extend service lives are capitalized. Repairs and maintenance costs are expensed as incurred. The original cost of retirements of depreciable regulated property, plant and equipment, plus the cost of removal, less salvage, is recorded in accumulated depreciation with no effect on current period earnings. Gains or losses are recognized upon retirement of unregulated and regulated property, plant and equipment constituting an operating unit or system when sold or abandoned.

Regulated plant depreciation is computed on the straight-line remaining life method at composite rates considered sufficient to amortize costs over estimated service lives. Depreciation rates include components that compensate for nonlegal costs of removal (net of salvage value), and retirements, as approved by the appropriate regulatory agency. The composite weighted average depreciation rates were 3.15 percent and 3.06 percent for the years ended December 31, 2014 and 2013, respectively. Depreciation on unregulated property, plant and equipment is generally computed on the straight-line method based upon estimated service lives ranging from 3 to 52 years.

### ***Asset Retirement Obligations***

The Company records a liability at fair value for an asset retirement obligation ("ARO") and corresponding accretion expense when the legal obligation to retire the asset has been incurred with an offsetting increase to the carrying value of the related asset. We have recorded an ARO in other liabilities of \$0.2 million and \$0.1 million as of December 31, 2014 and 2013, respectively.

### ***Impairment of Long-lived Assets***

We review the carrying values of its long-lived assets whenever events or changes in circumstances indicate that such carrying values may not be recoverable. For any assets with carrying values that

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are determined to be unrecoverable, the Company records an impairment charge to write down the carrying amount of the asset to its estimated fair value. We have not recorded any material asset impairments for the years ended December 31, 2014 and 2013.

### ***Goodwill and Intangible Assets***

Goodwill is assigned to reporting units as of the date of the related business combination and reported in account number 114, gas plant acquisition adjustments. SourceGas' reporting units include SGD, SGA, RMNG and SGES. In accordance with the Financial Accounting Standards Board ("FASB") *Accounting Standards Codification ("ASC") 350 Intangibles – Goodwill and Other*, goodwill and other intangible assets with indefinite lives, such as trademarks and trade names, are reviewed for impairment annually during the fourth fiscal quarter and whenever an event or a change in circumstances indicates that impairment may have occurred. This standard provides companies the option to perform a qualitative assessment to determine whether it is more likely than not that the fair value of a reporting unit is less than its carrying amount prior to performing the two-step goodwill impairment test. If this is the case, the two-step goodwill impairment test is required. The Company's reporting units' fair value exceeded their carrying value, therefore, only step one of the analysis was performed. An impairment loss is recorded when the carrying amount of goodwill and other intangibles exceeds their fair value. No impairments were recorded for the years ended December 31, 2014 and 2013.

During 2014, the Company corrected immaterial errors related to the accounting of the 2007 acquisition of SourceGas. The acquisition related adjustments reduced cushion gas valued at \$1.0 million. This prior period error is not considered material to previously issued consolidated financial statements; therefore, no retrospective adjustments were made. The Company has corrected these errors in its accompanying consolidated balance sheet as of December 31, 2014 to increase gas in underground storage of \$1.0 million, with a decrease to goodwill by \$1.0 million.

No adjustments were required to be made to the accompanying consolidated statements of income, equity, comprehensive income and cash flows for the year ended December 31, 2014. The Company evaluated the annual impairment testing performed from 2008 through 2013 and determined that this decrease in goodwill would not have changed the results of the impairment testing for those years.

### ***Derivative Instruments***

We utilize derivative instruments for the purpose of mitigating risks resulting from changes in interest rates, energy commodity prices and volumetric load variances. The objectives and strategies for using derivatives have been tailored to the Company's regulated and unregulated businesses.

We record all derivative instruments at fair value in the consolidated balance sheets as either an asset or liability unless they qualify for certain exceptions, including the normal purchases and normal sales exception. Changes in a derivative's fair value are ultimately recognized in earnings. The timing of when the changes in fair value are recorded in earnings depends on whether the derivative has been designated and qualifies as part of a hedging relationship or if authoritative guidance for rate-regulated entities allows an alternative accounting treatment. Changes in fair value for derivatives that do not meet one of these criteria are recognized in earnings as they occur.

Note 6 describes our use of derivative instruments and the related effect on its consolidated financial statements.

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***Fair Value of Financial Instruments***

Certain assets and liabilities are recognized or disclosed at fair value, which is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price). GAAP established a three-level fair value hierarchy that prioritizes the inputs used to measure fair value. These levels are as follows:

- Level 1 – Quoted prices in active markets for identical assets or liabilities
- Level 2 – Pricing inputs other than quoted prices included within Level 1, which are either directly or indirectly observable for the asset or liability as of the reporting date. These inputs are derived principally from, or corroborated by, observable market data.
- Level 3 – Pricing based upon inputs that are generally unobservable, based on the best information available and reflect management’s assumptions on how market participants would price the asset or liability.

Our financial instruments consist of cash, accounts receivable, accounts payable, long-term debt and derivative instruments. The fair values of our financial instruments approximate their respective carrying amounts in the balance sheets.

See Note 6 for fair value measurements of the Company’s derivative instruments.

***Income Taxes***

The Company is organized as a limited liability company and is generally not subject to federal or state income taxes. Accordingly, no provision for income taxes is reflected in the accompanying financial statements.

***Concentration of Credit Risk***

Credit risk is the risk of financial loss to the Company if a customer fails to perform its contractual obligations. We engage in transactions for the purchase and sale of products and services with companies in the natural gas industry and with industrial, commercial and residential natural gas consumers. These transactions principally occur in the Rocky Mountain and Midwest regions of the United States. We believe that this geographic concentration does not contribute significantly to its overall exposure to credit risk. Credit risk associated with trade accounts receivable is mitigated by the large number of individual customers and the diversity in the Company’s customer base.

We also have credit risk exposure to counterparties with whom the Company has open derivative instruments in asset positions. The Company’s over-the-counter financial commodity derivatives are with a number of counterparties each of which has an investment-grade credit rating. Our physical commodity derivatives with nonrated counterparties are reviewed in accordance with the Company’s credit risk policy. Based on the external credit rating and internal credit review of the counterparties, we believe the risk of default is remote.

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### 3. Regulatory Matters

#### *Regulatory Assets and Liabilities*

The following regulatory assets and liabilities are reflected in the consolidated balance sheets (in thousands):

	<u>2014</u>	<u>2013</u>
<b>Regulatory Assets:</b>		
Purchased gas costs	\$ 4,098	\$ 26
Unrealized losses on derivative instruments	2,220	385
Rate regulation and application costs	178	783
Recoverable uncollectible expense	345	254
Litigation costs	240	224
Other	307	247
Total regulatory assets	<u>\$ 7,388</u>	<u>\$ 1,919</u>
<b>Regulatory Liabilities:</b>		
Purchased gas costs	\$ 1,457	\$ 3,440
Unrealized losses on derivative instruments	820	259
Other	1,325	1,162
Total regulatory liabilities	<u>\$ 3,602</u>	<u>\$ 4,861</u>

We defer purchased gas costs that otherwise would be charged to expense in accordance with gas cost adjustment mechanisms set forth in filings approved by the public utility commissions. The Company is permitted to recover such costs through rates charged to customers. The Company records an asset when purchased gas costs cumulatively exceed related billings and records a liability when billings cumulatively exceed related costs.

Purchased gas costs included in regulatory assets and regulatory liabilities are being recovered or refunded in rates, or are deferred pending regulatory review and approval. Generally, the applicable gas cost adjustment mechanisms provide for recovery or refund of deferred purchased gas costs over a 12-month period following the approval of a filing with the state public utility commissions with respect to such costs.

The following table presents the purchased gas costs by state in an under or (over) collected gas position:

	<u>December 31,</u>	
	<u>2014</u>	<u>2013</u>
Colorado	3,253	(1,745)
Nebraska	(1,457)	(541)
Wyoming	845	(1,154)
Total purchased gas cost, net	<u>\$ 2,641</u>	<u>\$ (3,440)</u>

At December 31, 2014 and 2013, regulatory assets also include (i) unamortized costs incurred in connection with various regulatory applications that the Company is permitted to amortize and recover in its rates, (ii) unrealized gains and losses on derivative instruments that are used to mitigate

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the volatility in purchased gas costs for regulated utility customers and (iii) uncollectible customer accounts that the Company is permitted to recover in its rates.

***Rate Filings and Other Matters***

On July 23, 2012, the Wyoming Public Service Commission (“WPSC”) issued a Show Cause and Notice Order and an Order Initiating Investigation directing us to demonstrate why its current rates should not be reduced. On October 22, 2012, the parties filed a Stipulation and Agreement (the “Stipulation”) in which we agreed to provide a one-time bill credit totaling \$0.3 million. In a hearing on October 31, 2012, the WPSC deliberated and approved the Stipulation. The bill credit was issued in January 2013 and on March 5, 2013 the WPSC issued its written order.

On September 9, 2013, we filed an application with the WPSC to construct major facilities consisting of a new compressor station (called “Chokecherry”), natural gas transmission pipeline and other facilities that will interconnect the Company’s facilities with adjacent interstate pipelines. We are also seeking authority to implement new unbundled storage services, market center services and a revenue sharing mechanism. At its hearing on March 27, 2014, the WPSC approved the major elements of our application with revisions to the revenue sharing agreement and on August 14, 2014 issued its written order reflecting such approval.

We periodically file with the Nebraska Public Service Commission (“NPSC”) seeking approval of an infrastructure system replacement cost recovery charge (“ISR Charge”). The purpose of the ISR Charge is to recover capital expenditures that we have incurred as a result of legislative or regulatory requirements relating to the protection of the public health, safety or the environment and is in addition to our currently effective base rates. On June 25, 2013, the NPSC approved, and we implemented an ISR Charge, which generated annual revenues of \$0.7 million effective July 1, 2013. On May 1, 2014, we filed an application with the NPSC seeking approval of a second ISR Charge. A hearing on the stipulation between the Company and the Public Advocate was held on July 30, 2014. The NPSC approved our second ISR Charge which was implemented September 1, 2014, and it is designed to generate annual revenues of \$0.5 million.

On May 1, 2014, we filed an application with the NPSC seeking approval to put into effect a System Safety and Integrity Rider (“SSIR”) and initial SSIR charges designed to collect \$1.5 million of revenue requirement for SSIR projects completed in 2014. The NPSC granted our SSIR application with certain conditions.

On November 10, 2014, we filed an application with the NPSC seeking approval to put into effect a 2015 SSIR to collect \$1.4 million of revenue requirement for SSIR projects that will be completed in 2015. The NPSC approved the application but reduced the amount to be recovered to \$1.3 million.

Various other matters affecting our regulated utility operations are subject to proceedings before the state public utility regulatory commissions in Colorado, Nebraska and Wyoming, as well as the Federal Energy Regulatory Commission.

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#### 4. Commitments and Contingencies

##### *Lease and Purchase Commitments*

We lease certain property, plant and equipment under operating leases. Rent expense related to these leases totaled \$1.4 million and \$1.3 million for the years ended December 31, 2014 and 2013, respectively. Future minimum lease payments under noncancelable operating leases are as follows (in thousands):

Year ending December 31:	
2015	\$ 20
2016	15
2017	16
2018	16
2019	16
Thereafter	245
	<u>\$ 328</u>

We have signed agreements providing for the reservation of firm pipeline capacity under which we are required to make fixed monthly payments for contracted capacity. We enter into short-term sale agreements to release certain firm pipeline capacity on an annual basis to natural gas marketers in conjunction with the Choice Gas program. However, as the release agreements are of a short-term nature, they are not reflected on the following schedule.

At December 31, 2014, the Company's commitments for the reservation of firm pipeline capacity are as follows (in thousands):

Year ending December 31:	
2015	\$ 22,011
2016	22,713
2017	22,059
2018	19,775
2019	16,956
Thereafter	90,278
	<u>\$ 193,792</u>

Our total payments of fixed charges under our pipeline capacity purchase agreements were \$22.0 million and \$20.1 million as of December 31, 2014 and 2013, respectively.

We also enter into gas purchase agreements, which are short-term or long-term in nature. At December 31, 2014, the long-term commitments to purchase physical quantities of natural gas under contracts indexed to the forward Northwest Wyoming Pool ("NWWY Pool") Natural Gas indices are as follows:

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Year ending December 31:

2015	2,273
2016	2,205
2017	2,128
2018	2,070
2019	720
	9,396
	9,396

Our total payments under long-term gas purchase agreements were \$2.1 million and zero as of December 31, 2014 and 2013, respectively.

### ***Litigation***

We are a complainant in *SGD LLC vs. Bitter Creek Pipelines, LLC* (“Bitter Creek”). Bitter Creek provides natural gas gathering services to us in the Bowdoin field in Montana under a written gas gathering agreement. We initiated arbitration on December 18, 2009 claiming that Bitter Creek breached the gathering agreement by wrongfully installing compression, failing to operate the gathering system at the proper pressure and noncompliance with other requirements of the agreement. Arbitration occurred in August 2010. The arbitration panel agreed that Bitter Creek had breached the agreement and awarded damages in the amount of \$26.0 million and attorney fees and expenses in the amount of \$0.6 million to us. On April 20, 2011, the District Court, Yuma County Colorado confirmed the award and certified the judgment in favor of us. On May 4, 2011, Bitter Creek posted a \$25.0 million supersedeas bond and initiated an appeal of this judgment. On May 24, 2012, the Colorado Court of Appeals issued an order reversing the judgment and remanding the matter back to the district court for trial. On August 2, 2012, SourceGas filed a petition for review of this decision. On July 22, 2013, the Colorado Court of Appeals denied SourceGas’ petition. The Bitter Creek (now known as “WBI Energy Midstream”) case is remanded to the Yuma County District for a retrial before the Court instead of an arbitration panel. In August 2013, WBI Energy Midstream filed motions to recover certain costs in the Yuma County District Court case. On April 18, 2014, the Company and WBI Energy Midstream stipulated to a 150 day stay of the District Court proceeding while the parties engaged in settlement discussions. On November 17, 2014, we and WBI Energy Midstream entered into an additional 91 day stay which will allow the parties to continue to engage in settlement negotiations. The gas gathering agreement provides gathering services for gas purchased through an agreement between us and Noble Energy (the “P-802 Contract”). On January 19, 2015, we submitted a written offer to Noble Energy to terminate the P-802 Contract. If the P-802 Contract is terminated, WBI Energy and we will negotiate termination of the gathering agreement for the Bowdoin field and settlement of our claims against WBI Energy Midstream.

We are involved in other litigation and claims arising from the day-to-day operations of the Company’s business. We believe that the ultimate resolution of those matters will not have a material adverse impact on the Company’s business, consolidated balance sheets, cash flows or results of operations.

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## 5. Pension and Other Postretirement Benefits

### *Retirement Savings Plan*

The SourceGas LLC Retirement Savings Plan (“Savings Plan”) is a defined contribution retirement plan qualified under Section 401(k) of the Internal Revenue Code and covers substantially all of SourceGas’ employees. Savings Plan participants may contribute a portion of their pretax compensation to the plan, subject to limitations as defined in the Savings Plan or by the Internal Revenue Service. The Company makes nonelective and elective employer contributions to the Savings Plan that totaled \$4.5 million and \$4.1 million for the years ended December 31, 2014 and 2013, respectively.

### *Defined Benefit Pension Plan*

The SourceGas LLC Retirement Plan (“Retirement Plan”) covers only employees that were eligible for benefits under similar plans sponsored by previous ownership prior to acquisition by SourceGas.

The Retirement Plan provides for defined pension benefits based on employment group. Employment groups are determined based on the acquisition that brought the eligible employees to the Company. As of December 31, 2014 and 2013, SourceGas has the following employment groups: SG Participants (March 2007 acquisition) and SGA Participants (July 2008 acquisition). The benefits for these groups are based on the participant’s compensation rate and years of participation.

SourceGas established a trust that accumulates assets to pay benefits under the Retirement Plan. The Company’s funding policy is to contribute annually at least the minimum required contribution under federal law using the actuarial cost method and assumptions used for determining annual funding requirements.

Assets in the trust are invested in cash, fixed income and equity investments in accordance with a written investment policy, which may be revised based on the actions of the SourceGas LLC Retirement Plan Committee (the “Committee”). The Committee monitors actual performance against target allocations and adjusts actual allocations and targets in accordance with the investment policy. The Committee uses outside consultants and investment managers to aid in the determination of asset allocation and the management of actual plan assets. The Retirement Plan seeks to match the long-term nature of its funding obligations with investment objectives for long-term growth and income.

The asset allocation strategy reflects the Retirement Plan’s return objectives and risk tolerance. Asset allocations, target and actual, expressed as a percentage of the market value of the Retirement Plan are as follows:

Asset category:	December 31,		Target Range
	2014	2013	
Equity securities	60%	63%	45% – 75%
Fixed-income securities	39%	37%	25% – 55%
Cash	1%	0%	0% – 5%
	<u>100%</u>	<u>100%</u>	

The Company’s pension liability balance (the unfunded status) represents the difference between the projected benefit obligation for pensions and the market value of the pension assets. This difference is made up of the unamortized actuarial gain or loss that arises during the period but is not recognized

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as a component of net periodic pension cost and would typically be recognized as a component of accumulated other comprehensive income (“AOCI”). SourceGas’ regulated utility subsidiaries recover pension costs in rates; therefore, the Company has reported the unamortized actuarial gain or loss in regulatory liabilities or regulatory assets, respectively (see Note 3).

***Postretirement Medical Plan***

The SourceGas Employee Benefits Plan (“Medical Plan”) provides for subsidized healthcare benefits for certain retirees that were covered by similar plans under previous ownership prior to acquisition by SourceGas.

The Medical Plan provides for subsidized healthcare benefits to eligible participants based on two employment groups, SG Participants and SGA Participants. Based on the employment group, the Company has varied levels of discretion in determining (i) the specific benefits to be provided, (ii) the required participant contributions and (iii) other variables that affect the net cost of its Medical Plan benefits.

Various trusts hold assets for postretirement benefits for the SGA Participants. Assets in the trusts are invested in cash, fixed-income and equity investments in accordance with a written investment policy. This allocation may be revised based on the actions of the Committee.

The SGA Participants of the Medical Plan qualify to receive the federal subsidy under the Medicare Prescription Drug, Improvement and Modernization Act of 2003 (“Medicare Act”). The effect of the Medicare Act is reflected assuming (i) the Medical Plan will continue to provide prescription drug benefits to SGA Participants that are at least actuarially equivalent to the Medicare Act and (ii) the Medical Plan will continue to receive the federal subsidy.

SourceGas’ liability (the unfunded status) for the Medical Plan represents the difference between the accumulated postretirement benefit obligation and the market value of other post retirement assets. This difference is made up of the unamortized actuarial gain or loss that arises during the period but is not recognized as a component of net periodic benefit cost and would typically be recognized as a component of AOCI. SourceGas’ regulated utility subsidiaries recover postretirement costs in rates; therefore, the Company has reported the unamortized actuarial gain or loss in regulatory liabilities or regulatory assets, respectively (see Note 3).

***Actuarial Assumptions***

SourceGas determines periodic pension and postretirement benefit costs using certain actuarial assumptions and methods. These assumptions include demographic and economic assumptions. In determining the discount rate, which is used to determine the actuarial present value of plan benefits, SourceGas considers the yields of high-quality fixed-income investments with maturities corresponding to the timing of expected benefit payments. The Company’s assumptions about the long-term rate of return on plan assets are based on historical and projected rates of return for current and planned asset classes in the investment portfolio. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns. The overall expected rate of return for the portfolio was developed based on the target allocation for each asset class. In determining the rate of increase in healthcare costs, the Company considers historical and projected healthcare costs and also the effects of plan provisions that enable SourceGas to limit increases in the net cost of benefits to the general inflation rate by adjusting participant contributions, deductibles and copayments.

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The measurement dates used to determine pension and other postretirement benefit measurements for the Retirement Plan and Medical Plan are December 31, 2014 and 2013. The actuarial assumptions used to compute the net periodic pension cost and postretirement benefit cost are based upon information available as of the beginning of the year. Changes in these assumptions may impact future benefit costs and obligations.

The following actuarial assumptions were used to determine the benefit obligations and the net periodic benefit cost for the years ended December 31, 2014 and 2013:

Actuarial assumptions:	Retirement Plan		Medical Plan	
	2014	2013	2014	2013
Benefit obligation:				
Discount rate	3.8%	4.7%	3.8%	4.7%
Rate of compensation increase	3.0%	3.0%	N/A	N/A
Net periodic benefit cost:				
Discount rate	4.7%	4.0%	4.7%	4.0%
Rate of compensation increase	3.0%	3.0%	N/A	N/A
Expected long-term rate of return on plan assets	8.0%	8.0%	5.0%	5.0%
Healthcare cost trend rate:				
SG Participants	N/A	N/A	3.0%	3.0%
SGA Participants	N/A	N/A	5.0%	6.0% grading to 5.0%

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***Benefit Obligation and Funded Status***

The following is a reconciliation of the changes in the benefit obligation and fair value and a statement of the funded status of the Retirement Plan and Medical Plan (in thousands):

	<u>Retirement Plan</u>		<u>Medical Plan</u>	
	<u>December 31,</u>		<u>December 31,</u>	
	<u>2014</u>	<u>2013</u>	<u>2014</u>	<u>2013</u>
Change in benefit obligation:				
Benefit obligation at beginning of year	\$ 61,591	\$ 62,590	\$ 13,445	\$ 14,371
Service cost	3,127	3,493	152	168
Interest cost	2,849	2,463	641	562
Contributions by retirees	-	-	402	377
Benefits paid / payable	(3,241)	(2,909)	(1,022)	(1,130)
Actuarial loss/(gain)	7,738	(4,046)	1,795	(919)
Federal subsidy received / receivable	-	-	-	16
Benefit obligation at end of year	<u>72,064</u>	<u>61,591</u>	<u>15,413</u>	<u>13,445</u>
Change in plan assets:				
Fair value of plan assets at beginning of year	53,013	44,485	3,011	2,624
Actual return on plan assets	2,637	7,537	198	216
Contributions by employer	3,900	3,900	778	940
Contributions by retirees	-	-	401	377
Benefits paid / payable	(3,241)	(2,909)	(1,022)	(1,130)
Federal subsidy received / receivable	-	-	-	16
Other expenses	-	-	(59)	(32)
Fair value of plan assets at end of year	<u>56,309</u>	<u>53,013</u>	<u>3,307</u>	<u>3,011</u>
Unfunded status at end of year	<u>\$ (15,755)</u>	<u>\$ (8,578)</u>	<u>\$ (12,106)</u>	<u>\$ (10,434)</u>
Amounts recognized in the consolidated balance sheets consist of the following:				
Other current liabilities	\$ -	\$ -	\$ (555)	\$ (497)
Other liabilities	<u>(15,755)</u>	<u>(8,578)</u>	<u>(11,551)</u>	<u>(9,937)</u>
Total liabilities	<u>\$ (15,755)</u>	<u>\$ (8,578)</u>	<u>\$ (12,106)</u>	<u>\$ (10,434)</u>
Accumulated benefit obligation ("ABO") (1)	<u>\$ 66,205</u>	<u>\$ 56,115</u>	<u>N/A</u>	<u>N/A</u>
Amounts recognized in regulatory assets consist of the following:				
Net actuarial loss	<u>\$ (14,248)</u>	<u>\$ (4,885)</u>	<u>\$ (4,397)</u>	<u>\$ (2,930)</u>

(1) ABO differs from the projected benefit obligation in that the ABO excludes the effect of salary and wage increases.

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### *Net Periodic Benefit Cost*

The components of net periodic benefit cost for the Retirement Plan and Medical Plan are as follows (in thousands):

	<u>Retirement Plan</u>		<u>Medical Plan</u>	
	<u>Year ended December 31,</u>		<u>Year ended December 31,</u>	
	<u>2014</u>	<u>2013</u>	<u>2014</u>	<u>2013</u>
Service cost	\$ 3,127	\$ 3,493	\$ 152	\$ 168
Interest cost	2,849	2,463	641	562
Expected return on plan assets	(4,262)	(3,584)	(153)	(135)
Amortization of loss	-	841	342	365
Net periodic benefit cost	<u>\$ 1,714</u>	<u>\$ 3,213</u>	<u>\$ 982</u>	<u>\$ 960</u>

SourceGas estimates that a total of \$1.2 million will be amortized from regulatory assets into net periodic benefit cost during 2015 for the Retirement Plan and the Medical Plan.

### *Expected Contributions and Benefit Payments*

SourceGas expects to contribute \$3.9 million to the Retirement Plan and \$0.9 million to the Medical Plan in 2015.

Retirement Plan benefits for all participants and Medical Plan benefits for SGA Participants are distributed from the related trusts. For SG Participants, the Company pays benefits under the Medical Plan directly to participants and receives related contributions directly from participants. Estimated future benefit payments, net of estimated contributions from participants, excluding the effect of applicable Medicare Act federal subsidy receipts and gross amount of federal subsidy receipts are as follows (in thousands):

	<u>Retirement Plan</u>	<u>Medical Plan</u>	<u>Federal Subsidy Receipts</u>
Year ending December 31:			
2015	\$ 2,194	\$ 829	\$ (23)
2016	2,476	911	(27)
2017	3,424	988	(29)
2018	4,108	1,155	(33)
2019	4,618	1,327	(43)
2020 – 2024	29,031	7,389	(330)

### *Investment Valuation*

The Retirement Plan and Medical Plan assets are valued under the current fair value framework. See Note 7 for further discussion regarding the definition and levels of the fair value hierarchy established by authoritative guidance.

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Below is a listing of the market value of the major categories of plan assets held as of December 31, 2014 and 2013, as well as the associated level within the fair value hierarchy based on the lowest level input that is significant to the fair value measurement in its entirety (in thousands):

<u>Asset category</u>	December 31, 2014		December 31, 2013	
	<u>Retirement Plan</u>	<u>Medical Plan</u>	<u>Retirement Plan</u>	<u>Medical Plan</u>
Level 1				
Cash and cash equivalents	\$ 724	\$ 193	\$ 204	\$ 187
Federal subsidy receivable	-	-	-	-
Equity securities				
U.S. small cap value	(1) 3,342	-	3,266	-
U.S. small cap blend	(1) -	113	-	108
U.S. mid cap blend	-	172	-	167
U.S. mid cap growth	(1) 3,489	-	3,343	-
U.S. large cap value	(1) 8,994	-	9,083	-
U.S. large cap blend	-	498	-	440
U.S. large cap growth	(1) 8,998	-	9,013	-
International companies	(2) 8,955	172	8,403	230
Fixed-income securities				
Intermediate-term bond	(3) 8,787	-	7,895	-
High-yield bond	(4) 2,683	-	2,585	-
Short-term bond	(5) 7,617	-	6,839	-
Inflation-protected bond	(5) 2,720	-	2,382	-
Real estate	(6) -	81	-	64
<b>Total Level 1</b>	<b>56,309</b>	<b>1,229</b>	<b>53,013</b>	<b>1,196</b>
Level 2				
Intermediate-term bond	(7) -	1,969	-	1,625
High-yield bond	(8) -	109	-	190
<b>Total Level 2</b>	<b>-</b>	<b>2,078</b>	<b>-</b>	<b>1,815</b>
<b>Total Assets</b>	<b>\$ 56,309</b>	<b>\$ 3,307</b>	<b>\$ 53,013</b>	<b>\$ 3,011</b>

(1) Includes funds that invest primarily in U.S. common stocks

(2) Includes funds that invest primarily in foreign equity securities

(3) Includes funds that invest in a blend of U.S. government securities, mortgage-backed securities, U.S. corporate bonds, and foreign bonds

(4) Includes funds that invest primarily U.S. corporate bonds

(5) Includes funds that invest only in U.S. government securities

(6) Includes funds that invest only in real estate investment trusts

(7) Includes funds that invest primarily in state and municipal bonds

The Retirement Plan funds have been determined to be Level 1 investments within the fair value hierarchy and are valued on the basis of available market quotations in active markets. The Medical Plan fixed-income securities have been determined to be Level 2 investments within the fair value

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hierarchy and are valued on significant other observable outputs other than quoted market prices. The remaining Medical Plan funds have been determined to be Level 1 investments.

## 6. Derivatives and Fair Value Measurement

### *Derivatives*

In managing its natural gas supply portfolios, the Company has historically entered into physical fixed- and variable-priced contracts, which qualify as derivatives. Additionally, the Company purchased over-the-counter financial natural gas swap contracts and options to mitigate risks associated with changes in the market price. Gas contracts that have firm commitments to purchase a fixed amount of gas in the future at market price, qualify for the normal purchases and normal sales exception that is allowed for contracts that are probable of delivery in the normal course of business and are exempt from fair value reporting. The Company's natural gas purchases with volumetric swing in their contracts do not qualify for the normal purchases and normal sales exception. These purchase deals and swap contracts are recorded at fair value.

Pursuant to regulatory deferral accounting treatment for rate-regulated entities, the costs associated with gains and losses from the use of financial and physical derivative instruments are included in the Company's purchased gas adjustment mechanisms. The changes in fair value and the settled amounts of these derivative instruments do not have a direct effect on earnings or other comprehensive income.

In December 2014, SourceGas purchased over-the-counter gasoline swaps to help stabilize operating costs associated with forecasted purchases of gasoline fuels used to power vehicles and equipment used in the course of business. At December 31, 2014, the Company held 42,000 gallons per month, or 504,000 gallons, of NYMEX gasoline swaps at an average price of \$1.80 per gallon. These contracts extend through December 2015 and are not designated as cash flow hedges. SourceGas recognizes unrealized gains and losses related to these derivative instruments in the operating results; they are not recorded as a component of deferred gas costs.

The commodity options and swaps are utilized to effectively fix the price on a portion of the Company's natural gas supply portfolios. These financial derivatives are purchased in anticipation of the forecasted purchases of natural gas, during time frames ranging from January 2015 through March 2017. Under these contracts, the Company pays the counterparty at a fixed rate and receives a floating rate per Million Metric British Thermal Units ("Mmbtu") of natural gas. Volumes below exclude contracts that qualify for normal purchase and normal sales. As of December 31, 2014 and 2013, the Company had net long natural gas contracts outstanding in the following quantities:

<u>Mmbtu (in thousands)</u>	<u>December 31,</u>	
	<u>2014</u>	<u>2013</u>
Hedge position:		
Short position	(2,981)	(3,240)
Long position	6,640	6,473
Net long position	<u>3,659</u>	<u>3,233</u>

The fair value and balance sheet classification of the Company's derivative instruments are as follows (in thousands):

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	<u>Balance Sheet</u> <u>Location</u>	<u>December 31,</u>	
		<u>2014</u>	<u>2013</u>
Asset derivative instruments:			
Current commodity contracts	Other current assets	658	233
Noncurrent commodity contracts	Other assets	163	26
Liability derivative instruments:			
Current commodity contracts	Derivative instruments	(2,220)	(364)
Noncurrent commodity contracts	Derivative instruments	-	(21)
Total commodity derivatives		<u>\$ (1,399)</u>	<u>\$ (126)</u>

The changes in fair value and income statement location of the Company's derivative instruments included unrealized loss on fuel hedges of less than \$0.1 million and zero in operation and maintenance expense December 31, 2014 and 2013, respectively.

#### *Fair Value Measurements*

We report certain assets and liabilities at fair value, which is defined as the price that would be received to sell an asset or paid to transfer a liability (exit price) in the principal or most advantageous market for the asset or liability in an orderly transaction between market participants at the measurement date.

The following table sets forth by level within the fair value hierarchy the Company's derivative assets and liabilities that were measured at fair value on a recurring basis as of December 31, 2014 and 2013 in thousands):

	<u>Quoted Prices</u> <u>in Active</u> <u>Markets</u> <u>(Level 1)</u>	<u>Significant</u> <u>Other</u> <u>Observable</u> <u>Inputs</u> <u>(Level 2)</u>	<u>Significant</u> <u>Unobservable</u> <u>Inputs</u> <u>(Level 3)</u>	<u>Total Fair</u> <u>Value</u>
<u>December 31, 2014</u>				
Assets:				
Commodity derivative instruments	\$ -	\$ 821	\$ -	\$ 821
Liabilities:				
Commodity derivative instruments	-	(2,220)	-	(2,220)
Net derivative liability	<u>\$ -</u>	<u>\$ (1,399)</u>	<u>\$ -</u>	<u>\$ (1,399)</u>
<u>December 31, 2013</u>				
Assets:				
Commodity derivative instruments	\$ -	\$ 259	\$ -	\$ 259
Liabilities:				
Commodity derivative instruments	-	(385)	-	(385)
Net derivative liability	<u>\$ -</u>	<u>\$ (126)</u>	<u>\$ -</u>	<u>\$ (126)</u>

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In accordance with fair value accounting, the Company includes nonperformance risk in calculating fair value adjustments. This includes a credit risk adjustment based on the credit spreads of the counterparties when the Company is in an unrealized gain position, or on SourceGas' own credit spread when it is in an unrealized loss position. The inputs in the Company's valuation techniques on the financial derivatives include natural gas futures, credit default swap spreads and interest rates. These are also known as significant other observable, or Level 2, inputs. The Company has not used any Level 3 inputs in fair value valuations and there were no transfers between Level 1 or 2 during the year ended December 31, 2014 and 2013.

## 7. Related Party Transactions

The Company purchases natural gas in normal course of business from Rocky Mountain Natural Gas LLC ("RMNG"), a wholly owned subsidiary of SourceGas. For the years ended December 31, 2014 and 2013, the total cost of gas purchased from RMNG was \$39.3 million and \$51.2 million, respectively. The Company also purchases gas from certain other subsidiaries of SourceGas from time to time. For the years ended December 31, 2014 and 2013, the total cost of gas purchased from other SourceGas subsidiaries was \$1.4 million and zero, respectively.

As discussed in Note 5, SourceGas charges the Company for the cost of certain employee benefit plans in which employees of the Company participate. SourceGas also charges the Company for the cost of certain facilities and services that it provides to the Company. All such charges reflect actual costs determined in accordance with SourceGas' cost allocation and assignment model and totaled \$14.2 million and \$10.5 million for the years ended December 31, 2014 and 2013, respectively.

The affiliated entity balances with SourceGas and affiliates were shown as follows (in thousands):

	December 31,	
	2014	2013
	<b>Net Receivable (Payable)</b>	
SourceGas LLC	\$ 15,156	\$ 26,313
Rocky Mountain Natural Gas LLC	(6,159)	(14,669)
SourceGas Energy Services Company	(14,198)	(16,133)
SourceGas Gas Supply Services, Inc.	226	150
SourceGas Arkansas Inc.	25	32
SourceGas International Inc.	-	-
SourceGas Inc.	-	-
Total	<u>\$ (4,950)</u>	<u>\$ (4,307)</u>

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**Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion**

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	708,547,978
4	Property Under Capital Leases	
5	Plant Purchased or Sold	
6	Completed Construction not Classified	
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	708,547,978
9	Leased to Others	
10	Held for Future Use	
11	Construction Work in Progress	25,916,926
12	Acquisition Adjustments	211,698,467
13	TOTAL Utility Plant (Total of lines 8 thru 12)	946,163,371
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	323,385,815
15	Net Utility Plant (Total of lines 13 and 14)	622,777,556
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	322,166,969
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	
21	Amortization of Other Utility Plant	1,218,846
22	TOTAL In Service (Total of lines 18 thru 21)	323,385,815
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	323,385,815

**Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)**

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		708,547,978		
4				
5				
6				
7				
8		708,547,978		
9				
10				
11		25,916,926		
12		211,698,467		
13		946,163,371		
14		323,385,815		
15		622,777,556		
16				
17				
18		322,166,969		
19				
20				
21		1,218,846		
22		323,385,815		
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33		323,385,815		

Name of Respondent SourceGas Distribution LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Gas Plant in Service (Accounts 101, 102, 103, and 106)**

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	11,085	
3	302 Franchises and Consents	307,586	
4	303 Miscellaneous Intangible Plant	1,141,791	
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	1,460,462	
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way	11,247	
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures	7,255	
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines	112,465	
20	333 Field Compressor Station Equipment		
21	334 Field Measuring and Regulating Station Equipment	849	
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration and Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and	92,197	
27	TOTAL Production and Gathering Plant (Enter Total of lines 8	224,013	
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				11,085
3				307,586
4				1,141,791
5				1,460,462
6				
7				
8				
9				
10				
11				11,247
12				
13				7,255
14				
15				
16				
17				
18				
19				112,465
20				
21				849
22				
23				
24				
25				
26				92,197
27				224,013
28				
29				
30				
31				
32				
33				

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment		
35	346 Gas Measuring and Regulating Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and	224,013	
40	Manufactured Gas Production Plant (Submit Supplementary		
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	224,013	
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land		58,655
45	350.2 Rights-of-Way	4,788	
46	351 Structures and Improvements	401,442	
47	352 Wells	3,769,150	
48	352.1 Storage Leaseholds and Rights	151,021	
49	352.2 Reservoirs		
50	352.3 Non-recoverable Natural Gas		
51	353 Lines	694,794	
52	354 Compressor Station Equipment	3,987,109	115,662
53	355 Other Equipment	460,137	
54	356 Purification Equipment	405,293	
55	357 Other Equipment	213,460	
56	358 Asset Retirement Costs for Underground Storage Plant		
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	10,087,194	174,317
58	Other Storage Plant		
59	360 Land and Land Rights		
60	361 Structures and Improvements		
61	362 Gas Holders		
62	363 Purification Equipment		
63	363.1 Liquefaction Equipment		
64	363.2 Vaporizing Equipment		
65	363.3 Compressor Equipment		
66	363.4 Measuring and Regulating Equipment		
67	363.5 Other Equipment		
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)		
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements		
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment		
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment		
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and		

**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				
35				
36				
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39				224,013
40				
41				224,013
42				
43				
44				58,655
45				4,788
46				401,442
47				3,769,150
48				151,021
49				
50				
51				694,794
52	88,034			4,014,737
53				460,137
54				405,293
55				213,460
56				
57	88,034			10,173,477
58				
59				
60				
61				
62				
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Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	10,087,194	174,317
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	73,955	74,097
84	365.2 Rights-of-Way	574,942	452,458
85	366 Structures and improvements	1,181,241	( 17,461)
86	367 Mains	42,558,344	14,101
87	368 Compressor Station Equipment	7,134,590	72,870
88	369 Measuring and Regulating Station Equipment	5,317,310	120,579
89	370 Communication Equipment	136,933	24,104
90	371 Other Equipment	62,872	
91	372 Asset Retirement Costs for Transmission Plant		
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	57,040,187	740,748
93	DISTRIBUTION PLAN		
94	374 Land and Land Rights	7,714,989	718,882
95	375 Structures and Improvements	7,519,948	364,732
96	376 Mains	285,087,012	38,533,010
97	377 Compressor Station Equipment	52,772	
98	378 Measuring and Regulating Station Equipment-General	10,746,899	1,632,835
99	379 Measuring and Regulating Station Equipment-City Gate	4,381,639	534,645
100	380 Services	85,492,455	9,017,708
101	381 Meters	67,568,864	3,435,784
102	382 Meter Installations	17,642,740	1,566,348
103	383 House Regulators	15,861,427	1,147,161
104	384 House Regulator Installations	4,415,829	27,873
105	385 Industrial Measuring and Regulating Station Equipment	2,025,925	469,610
106	386 Other Property on Customers' Premises	64,506	
107	387 Other Equipment	207,457	284,479
108	388 Asset Retirement Costs for Distribution Plant		
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	508,782,462	57,733,067
110	GENERAL PLANT		
111	389 Land and Land Rights	1,468,610	78,952
112	390 Structures and Improvements	10,417,163	340,207
113	391 Office Furniture and Equipment	10,721,047	475,900
114	392 Transportation Equipment	23,245,479	6,186,908
115	393 Stores Equipment	35,123	
116	394 Tools, Shop, and Garage Equipment	12,760,894	1,608,050
117	395 Laboratory Equipment	254,824	
118	396 Power Operated Equipment	6,446,068	427,590
119	397 Communication Equipment	2,513,500	134,311
120	398 Miscellaneous Equipment	354,235	48,786
121	Subtotal (Enter Total of lines 111 thru 120)	68,216,943	9,300,704
122	399 Other Tangible Property	257,141	
123	399.1 Asset Retirement Costs for General Plant		
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	68,474,084	9,300,704
125	TOTAL (Accounts 101 and 106)	646,068,402	67,948,836
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	646,068,402	67,948,836

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	88,034			10,173,477
82				
83				148,052
84			( 452,458)	574,942
85				1,163,780
86	15,440			42,557,005
87	52,053			7,155,407
88	63,657			5,374,232
89	16,357			144,680
90				62,872
91				
92	147,507		( 452,458)	57,180,970
93				
94	312		169,217	8,602,776
95	100,922			7,783,758
96	795,325		283,241	323,107,938
97				52,772
98	21,938		10,363	12,368,159
99	38,522			4,877,762
100	207,727			94,302,436
101	2,493,668			68,510,980
102	2,679		10,537	19,216,946
103				17,008,588
104	1,179			4,442,523
105			( 10,363)	2,485,172
106				64,506
107	224			491,712
108				
109	3,662,496		462,995	563,316,028
110				
111				1,547,562
112	16,900			10,740,470
113	246,607			10,950,340
114	1,033,085		( 10,537)	28,388,765
115				35,123
116	72,586			14,296,358
117	205			254,619
118	114,873			6,758,785
119	86,966			2,560,845
120				403,021
121	1,571,222		( 10,537)	75,935,888
122				257,141
123				
124	1,571,222		( 10,537)	76,193,029
125	5,469,259			708,547,979
126				
127				
128				
129	5,469,259			708,547,979

**Construction Work in Progress-Gas (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	ChokeCherry Reliability	4,355,832	
2	ChokeCherry Compressor Station	2,555,557	1,888,709
3	Montrose office replacement	1,401,014	
4	South Bayfield Relocation Project	1,358,942	50,214
5	Highway 92 CDOT project	1,175,429	
6	McCook South TOG Replacement	1,107,839	
7	Red Cloud to Blue Hill Replacement	1,032,202	135,803
8	Minor Projects (Less than \$1,000,000) - 708 projects	12,930,111	7,473,772
9			
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44			
45	<b>Total</b>	<b>25,916,926</b>	<b>9,548,498</b>

Name of Respondent SourceGas Distribution LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report 2014/Q4
<b>General Description of Construction Overhead Procedure</b>			

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

1. Compensation and related expenses of accounting, general office, engineering, project management, and other operations management employees are accumulated in blanket overhead Work Orders based on time studies of actual worked performed in connection with capital construction or purchases. Each overhead Work Order is allocated to a population of qualifying individual construction/purchase Work Orders by applying a prorated percentage to total capital costs incurred on each individual Work Order. Different rates are applied for different types of capital construction/purchases.

2. Computation of Allowance for Funds Used During Construction (AFUDC) uses the Code of Federal Regulations (CFR) prescribed calculation. For 2014, this was equivalent to SourceGas LLC's actual short-term interest rate, due to the fact that the average short-term debt balance exceeded the average Construction Work In Progress (CWIP) balance.

Jan-14	2.06%
Feb-14	2.08%
Mar-14	1.79%
Apr-14	1.81%
May-14	1.80%
Jun-14	1.82%
Jul-14	1.80%
Aug-14	1.79%
Sep-14	1.82%
Oct-14	1.81%
Nov-14	1.80%
Dec-14	1.82%
Average	1.84%

3. Not Applicable

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	<b>Section A. BALANCES AND CHANGES DURING YEAR</b>				
1	Balance Beginning of Year	306,416,658	306,416,658		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	20,286,570	20,286,570		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	20,286,570	20,286,570		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	( 5,469,261)	( 5,469,261)		
13	Cost of Removal	( 280,632)	( 280,632)		
14	Salvage (Credit)	( 491,366)	( 491,366)		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	( 5,258,527)	( 5,258,527)		
16	Other Debit or Credit Items (Describe) (footnote details):	722,267	722,267		
17					
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	322,166,968	322,166,968		
	<b>Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS</b>				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas	177,091	177,091		
23	Products Extraction-Natural Gas				
24	Underground Gas Storage	5,137,585	5,137,585		
25	Other Storage Plant				
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	34,247,668	34,247,668		
28	Distribution	253,301,004	253,301,004		
29	General	29,303,620	29,303,620		
30	TOTAL (Total of lines 21 thru 29)	322,166,968	322,166,968		

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year/Period of Report End of 2014/Q4
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**FOOTNOTE DATA**

**Schedule Page: 219 Line No.: 3 Column: c**

This amount does not include the \$4,713,527 of depreciation allocated from SourceGas LLC. which is included in the total depreciation shown on Page: 114 Line No.: 6 Column: c

**Schedule Page: 219 Line No.: 16 Column: c**

Reclass of capitalizable portion of vehicle and power operated equipment depreciation expense of \$722,267

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**Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)**

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of	2,794,580		2,495,713		2,251,568			7,541,861
2	Gas Delivered to Storage					17,477,368			17,477,368
3	Gas Withdrawn from					15,373,368			15,373,368
4	Other Debits and Credits	454,300		328,867		344,356			1,127,523
5	Balance at End of Year	3,248,880		2,824,580		4,699,924			10,773,384
6	Dth	11,979,000		7,156,800		1,282,433			20,418,233
7	Amount Per Dth	0.2712		0.3947		3.6648			0.5276

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**FOOTNOTE DATA**

**Schedule Page: 220 Line No.: 4 Columns: b and d**

<u>Account 117</u>		
Reversal of 2007 Accounting error: Write-off of cushion gas to goodwill	\$	951,200.00
Reclassification of cushion gas to working gas		(168,033.00)
	<u>\$</u>	<u>783,167.00</u>

**Schedule Page: 220 Line No.: 4 Column: f**

<u>Account 164</u>		
Reclassification of cushion gas to working gas	\$	168,033.00
Purchase of working gas from Rocky Mountain Natural Gas		312,553.00
Sale of company owned working gas		(136,230.00)
	<u>\$</u>	<u>344,356.00</u>

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**Investments (Account 123, 124, and 136)**

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for:
  - (a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
  - (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment  (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)  (c)	Purchases or Additions During the Year  (d)
1	Investments in Associated Companies	(b)	( 75,866)	504,439,962
2	(Intercompany payables and receivables are netted together			
3	the ending balance is in account 223, page 256-257)			
4				
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**Investments (Account 123, 124, and 136) (continued)**

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Line No.	Sales or Other Dispositions During Year  (e)	Principal Amount or No. of Shares at End of Year  (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)  (g)	Revenues for Year  (h)	Gain or Loss from Investment Disposed of  (i)
1	504,364,096			1,693,320	
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Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)**

**PREPAYMENTS (ACCOUNT 165)**

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	
2	Prepaid Rents	
3	Prepaid Taxes	
4	Prepaid Interest	
5	Miscellaneous Prepayments	84,094
6	TOTAL	84,094

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**Other Regulatory Assets (Account 182.3)**

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1	CO Rate Case 2010 Amort	65,768			65,430		338
2	CO Percent of Income Plan	( 62,210)	162,683		276,292		( 175,819)
3	CO Choice Transition	6,575			338		6,237
4	Demand Side Management	( 655,151)	303,129		349,700		( 701,722)
5							
6							
7	WY DUPCA SMALL	( 444,794)	190,410		192,353		( 446,737)
8	WY DUPCA MEDIUM	97,374			98,187		( 813)
9							
10	NE Rate Case 2011 Amort.	316,521			316,520		1
11	NE Bad Debt Tracker -Odd Years	235,452			139,991		95,461
12	NE Bad Debt Tracker -EvenYears	18,427	248,740		17,431		249,736
13	NE Commission Tracker - Ag	8,761	9,082		12,812		5,231
14	NE Commission Tracker - Res & Com	83,557	282,517		199,704		166,370
15	Heat Rebates	394,857	364,050		512,146		246,761
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40	<b>Total</b>	65,137	1,560,811		2,180,704	0	( 554,956)

**Miscellaneous Deferred Debits (Account 186)**

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits  (a)	Balance at Beginning of Year  (b)	Debits  (c)	Credits Account Charged  (d)	Credits Amount  (e)	Balance at End of Year  (f)
1	3rd Party Billings	461,047	2,664,635	107	2,744,924	380,758
2	Unrealized Gain/Loss MTM Reg	125,562	12,027,557		10,753,698	1,399,421
3	Noble	( 1,313,775)				( 1,313,775)
4	Bitter Creek	1,538,273	23,227		6,873	1,554,627
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39	Miscellaneous Work in Progress					
40	<b>Total</b>	811,107	14,715,419		13,505,495	2,021,031

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of <u>2014/Q4</u>
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**Other Paid-In Capital (Accounts 208-211)**

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
- (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 211 - Additional Paid-In Capital	498,660,689
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40	<b>Total</b>	<b>498,660,689</b>

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Long-Term Debt (Accounts 221, 222, 223, and 224)**

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange  (a)	Nominal Date of Issue  (b)	Date of Maturity  (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent)  (d)
1	Investments from Associated Companies (223)			525,906
2	(Intercompany payables and receivables are shown net here)			
3				
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40	<b>TOTAL</b>			525,906

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Long-Term Debt (Accounts 221, 222, 223, and 224)**

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1		1,464,881			
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40		1,464,881			

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)**

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)  (a)	Balance at Beg. of Year	Balance at Beg. of Year
		Taxes Accrued (b)	Prepaid Taxes (c)
1	Property Tax	3,889,612	
2	Sales & Use Tax		
3	Conservation Taxes		
4	Payroll Taxes		
5	Vehicle Taxes		
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<b>TOTAL</b>		3,889,612	

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)**  
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at End of Year Taxes Accrued (Account 236) (g)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)
1	4,273,182	4,228,711		3,934,083	
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<b>TOTAL</b>	4,273,182	4,228,711		3,934,083	

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)**

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

Line No.	Electric (Account 408.1, 409.1)  (i)	Gas (Account 408.1, 409.1)  (j)	Other Utility Dept. (Account 408.1, 409.1)  (k)	Other Income and Deductions (Account 408.2, 409.2)  (l)
1		4,330,773		
2		33,627		
3		632		
4		2,360,315		2,229
5		1,631		
6				
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<b>TOTAL</b>		6,726,978		2,229

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)**  
**(continued)**

5. If any tax (exclude Federal and State Income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (l) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

Line No.	Extraordinary Items (Account 409.3)  (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439)  (o)	Other  (p)	State/Local Income Tax Rate  (q)
1					
2					
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<b>TOTAL</b>					

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of <u>2014/Q4</u>
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**Miscellaneous Current and Accrued Liabilities (Account 242)**

1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than \$250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	3rd Party Imbalance Payables	82,815
2	WY L&U Cashout Imbalance	96,502
3	HomeServe Payable	245,922
4		
5		
6		
7		
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45	<b>Total</b>	<b>425,239</b>

**Other Deferred Credits (Account 253)**

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor Items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Construction Deposits	45,571	107	129,634	84,063	
2	Deferred MCS Revenue		142	51,621	59,030	7,409
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45	<b>Total</b>	45,571		181,255	143,093	7,409

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of <u>2014/Q4</u>
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**Gas Operating Revenues**

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities				
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:				
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:				

**Gas Operating Revenues**

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.  
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.  
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1			101,471,440	97,245,734	10,057,540	10,284,054
2			50,702,599	46,538,142	5,647,621	5,333,575
3						
4			14,920	11,422	3,390	3,424
5						
6						
7			576,875	558,642		
8			2,702,881	2,544,060		
9						
10			1,251,059	1,424,770	4,574,887	7,936,776
11			76,566,893	81,675,970	38,042,010	39,907,272
12						
13						
14						
15						
16			38,300	37,738		
17						
18			294,034	315,440		
19			233,619,001	230,351,918		
20				2,435		
21			233,619,001	230,349,483		

**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule  (a)	Revenues for Transition Costs and Take-or-Pay  Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay  Amount for Previous Year (c)	Revenues for GRI and ACA  Amount for Current Year (d)	Revenues for GRI and ACA  Amount for Previous Year (e)
1	Third Party FT Commodity				
2	Third Party FT Reservation				
3	Inter-Company IT Commodity				
4	Third Party IT Commodity				
5	FT/IT Accrual				
6	Total				
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**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

4. Delivered Dth of gas must not be adjusted for discounting.  
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.  
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1			96,928	140,459	1,138,043	3,501,629
2			242,887	397,258		
3						
4			859,530	873,180	3,258,912	4,370,097
5				13,872		65,050
6			1,199,345	1,424,769	4,396,955	7,936,776
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Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of <u>2014/Q4</u>
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**Other Gas Revenues (Account 495)**

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	XIA revenues	290,520
13	Miscellaneous Revenues	3,513
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	<b>Total</b>	<b>294,033</b>

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Gas Operation and Maintenance Expenses**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	0	0
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	0	0
8	751 Production Maps and Records	0	0
9	752 Gas Well Expenses	899	1,227
10	753 Field Lines Expenses	0	506
11	754 Field Compressor Station Expenses	0	0
12	755 Field Compressor Station Fuel and Power	0	0
13	756 Field Measuring and Regulating Station Expenses	899	1,316
14	757 Purification Expenses	0	0
15	758 Gas Well Royalties	1,855	1,551
16	759 Other Expenses	0	0
17	760 Rents	0	0
18	TOTAL Operation (Total of lines 7 thru 17)	3,653	4,600
19	Maintenance		
20	761 Maintenance Supervision and Engineering	0	0
21	762 Maintenance of Structures and Improvements	0	0
22	763 Maintenance of Producing Gas Wells	0	0
23	764 Maintenance of Field Lines	0	0
24	765 Maintenance of Field Compressor Station Equipment	0	0
25	766 Maintenance of Field Measuring and Regulating Station Equipment	0	0
26	767 Maintenance of Purification Equipment	0	0
27	768 Maintenance of Drilling and Cleaning Equipment	0	0
28	769 Maintenance of Other Equipment	0	0
29	TOTAL Maintenance (Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	3,653	4,600

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Gas Operation and Maintenance Expenses(continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	0	0
34	771 Operation Labor	0	0
35	772 Gas Shrinkage	0	0
36	773 Fuel	0	0
37	774 Power	0	0
38	775 Materials	0	0
39	776 Operation Supplies and Expenses	0	0
40	777 Gas Processed by Others	0	0
41	778 Royalties on Products Extracted	0	0
42	779 Marketing Expenses	0	0
43	780 Products Purchased for Resale	0	0
44	781 Variation in Products Inventory	0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit	0	0
46	783 Rents	0	0
47	TOTAL Operation (Total of lines 33 thru 46)	0	0
48	Maintenance		
49	784 Maintenance Supervision and Engineering	0	0
50	785 Maintenance of Structures and Improvements	0	0
51	786 Maintenance of Extraction and Refining Equipment	0	0
52	787 Maintenance of Pipe Lines	0	0
53	788 Maintenance of Extracted Products Storage Equipment	0	0
54	789 Maintenance of Compressor Equipment	0	0
55	790 Maintenance of Gas Measuring and Regulating Equipment	0	0
56	791 Maintenance of Other Equipment	0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)	0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)	0	0

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Gas Operation and Maintenance Expenses(continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	0	0
62	796 Nonproductive Well Drilling	0	0
63	797 Abandoned Leases	0	0
64	798 Other Exploration	0	0
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	0	0
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	0	0
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	0	0
70	801 Natural Gas Field Line Purchases	0	0
71	802 Natural Gas Gasoline Plant Outlet Purchases	0	0
72	803 Natural Gas Transmission Line Purchases	0	0
73	804 Natural Gas City Gate Purchases	101,557,750	85,995,388
74	804.1 Liquefied Natural Gas Purchases	0	0
75	805 Other Gas Purchases	( 352,864)	( 133,687)
76	(Less) 805.1 Purchases Gas Cost Adjustments	3,103,396	( 2,585,577)
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	98,101,490	88,447,278
78	806 Exchange Gas	87,184	( 82,222)
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas	0	0
81	807.2 Operation of Purchased Gas Measuring Stations	0	0
82	807.3 Maintenance of Purchased Gas Measuring Stations	0	0
83	807.4 Purchased Gas Calculations Expenses	0	0
84	807.5 Other Purchased Gas Expenses	0	0
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	0	0



Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of <u>2014/Q4</u>
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**Gas Operation and Maintenance Expenses(continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering	0	0
117	831 Maintenance of Structures and Improvements	0	0
118	832 Maintenance of Reservoirs and Wells	0	44
119	833 Maintenance of Lines	0	0
120	834 Maintenance of Compressor Station Equipment	185,116	95,376
121	835 Maintenance of Measuring and Regulating Station Equipment	337	7,460
122	836 Maintenance of Purification Equipment	0	0
123	837 Maintenance of Other Equipment	0	0
124	TOTAL Maintenance (Total of lines 116 thru 123)	185,453	102,880
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	613,224	662,604
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	0	0
129	841 Operation Labor and Expenses	0	0
130	842 Rents	0	0
131	842.1 Fuel	0	0
132	842.2 Power	0	0
133	842.3 Gas Losses	0	0
134	TOTAL Operation (Total of lines 128 thru 133)	0	0
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	0	0
137	843.2 Maintenance of Structures	0	0
138	843.3 Maintenance of Gas Holders	0	0
139	843.4 Maintenance of Purification Equipment	0	0
140	843.5 Maintenance of Liquefaction Equipment	0	0
141	843.6 Maintenance of Vaporizing Equipment	0	0
142	843.7 Maintenance of Compressor Equipment	0	0
143	843.8 Maintenance of Measuring and Regulating Equipment	0	0
144	843.9 Maintenance of Other Equipment	0	0
145	TOTAL Maintenance (Total of lines 136 thru 144)	0	0
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	0	0

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Gas Operation and Maintenance Expenses(continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	0	0
150	844.2 LNG Processing Terminal Labor and Expenses	0	0
151	844.3 Liquefaction Processing Labor and Expenses	0	0
152	844.4 Liquefaction Transportation Labor and Expenses	0	0
153	844.5 Measuring and Regulating Labor and Expenses	0	0
154	844.6 Compressor Station Labor and Expenses	0	0
155	844.7 Communication System Expenses	0	0
156	844.8 System Control and Load Dispatching	0	0
157	845.1 Fuel	0	0
158	845.2 Power	0	0
159	845.3 Rents	0	0
160	845.4 Demurrage Charges	0	0
161	(less) 845.5 Wharfage Receipts-Credit	0	0
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0
163	846.1 Gas Losses	0	0
164	846.2 Other Expenses	0	0
165	TOTAL Operation (Total of lines 149 thru 164)	0	0
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	0	0
168	847.2 Maintenance of Structures and Improvements	0	0
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0
170	847.4 Maintenance of LNG Transportation Equipment	0	0
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0
172	847.6 Maintenance of Compressor Station Equipment	0	0
173	847.7 Maintenance of Communication Equipment	0	0
174	847.8 Maintenance of Other Equipment	0	0
175	TOTAL Maintenance (Total of lines 167 thru 174)	0	0
176	TOTAL Liquefied Nat Gas Terminating and Proc Exp (Total of lines 165 and 175)	0	0
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	613,224	662,604

**Gas Operation and Maintenance Expenses(continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	<b>3. TRANSMISSION EXPENSES</b>		
179	Operation		
180	850 Operation Supervision and Engineering	319,922	345,206
181	851 System Control and Load Dispatching	113,164	8,043
182	852 Communication System Expenses	46,325	34,870
183	853 Compressor Station Labor and Expenses	218,361	193,773
184	854 Gas for Compressor Station Fuel	50,809	49,085
185	855 Other Fuel and Power for Compressor Stations	0	0
186	856 Mains Expenses	558,415	371,429
187	857 Measuring and Regulating Station Expenses	277,023	239,490
188	858 Transmission and Compression of Gas by Others	0	0
189	859 Other Expenses	17,497	51,653
190	860 Rents	38,746	35,670
191	TOTAL Operation (Total of lines 180 thru 190)	1,640,262	1,329,219
192	Maintenance		
193	861 Maintenance Supervision and Engineering	7,512	0
194	862 Maintenance of Structures and Improvements	0	0
195	863 Maintenance of Mains	97,800	129,152
196	864 Maintenance of Compressor Station Equipment	51,892	43,705
197	865 Maintenance of Measuring and Regulating Station Equipment	24,166	50,007
198	866 Maintenance of Communication Equipment	0	0
199	867 Maintenance of Other Equipment	4,780	0
200	TOTAL Maintenance (Total of lines 193 thru 199)	186,150	222,864
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	1,826,412	1,552,083
202	<b>4. DISTRIBUTION EXPENSES</b>		
203	Operation		
204	870 Operation Supervision and Engineering	4,318,338	4,650,850
205	871 Distribution Load Dispatching	1,284,840	1,435,613
206	872 Compressor Station Labor and Expenses	0	1,837
207	873 Compressor Station Fuel and Power	0	0

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of <u>2014/Q4</u>
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**Gas Operation and Maintenance Expenses(continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	9,702,582	7,850,411
209	875 Measuring and Regulating Station Expenses-General	941,284	880,098
210	876 Measuring and Regulating Station Expenses-Industrial	10,328	12,259
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	12,345	4,787
212	878 Meter and House Regulator Expenses	1,158,637	1,331,339
213	879 Customer Installations Expenses	1,216,551	1,763,519
214	880 Other Expenses	4,363,141	4,508,301
215	881 Rents	386,300	430,777
216	TOTAL Operation (Total of lines 204 thru 215)	23,394,346	22,869,791
217	Maintenance		
218	885 Maintenance Supervision and Engineering	180,257	65,261
219	886 Maintenance of Structures and Improvements	9,714	36,583
220	887 Maintenance of Mains	236,500	109,239
221	888 Maintenance of Compressor Station Equipment	0	0
222	889 Maintenance of Measuring and Regulating Station Equipment-General	1,437	275
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	0	0
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	7,899	21,899
225	892 Maintenance of Services	617,573	413,713
226	893 Maintenance of Meters and House Regulators	1,713,357	2,220,288
227	894 Maintenance of Other Equipment	51,455	28,041
228	TOTAL Maintenance (Total of lines 218 thru 227)	2,818,192	2,895,299
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	26,212,538	25,765,090
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	11,970	49,450
233	902 Meter Reading Expenses	604,350	674,079
234	903 Customer Records and Collection Expenses	7,629,742	7,190,003

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of <u>2014/Q4</u>
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**Gas Operation and Maintenance Expenses(continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	1,255,482	1,084,404
236	905 Miscellaneous Customer Accounts Expenses	23,833	5,761
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	9,525,377	9,003,697
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	0	0
241	908 Customer Assistance Expenses	37,935	8,472
242	909 Informational and Instructional Expenses	41,171	50,100
243	910 Miscellaneous Customer Service and Informational Expenses	9,445	631
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	88,551	59,203
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	284,877	5,215
248	912 Demonstrating and Selling Expenses	704,878	381,264
249	913 Advertising Expenses	515,690	923,609
250	916 Miscellaneous Sales Expenses	0	0
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	1,505,445	1,310,088
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	8,793,635	7,433,730
255	921 Office Supplies and Expenses	4,030,189	3,906,714
256	(Less) 922 Administrative Expenses Transferred-Credit	961,418	751,706
257	923 Outside Services Employed	1,744,049	1,575,291
258	924 Property Insurance	1,694,156	1,539,599
259	925 Injuries and Damages	0	0
260	926 Employee Pensions and Benefits	6,262,590	6,568,068
261	927 Franchise Requirements	0	0
262	928 Regulatory Commission Expenses	463,478	485,842
263	(Less) 929 Duplicate Charges-Credit	0	0
264	930.1General Advertising Expenses	0	0
265	930.2Miscellaneous General Expenses	872,665	774,257
266	931 Rents	853,249	665,452
267	TOTAL Operation (Total of lines 254 thru 266)	23,752,593	22,197,247
268	Maintenance		
269	932 Maintenance of General Plant	0	0
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	23,752,593	22,197,247
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	159,402,619	148,468,242

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of <u>2014/Q4</u>
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**Exchange and Imbalance Transactions**

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule  (a)	Gas Received from Others	Gas Received from Others	Gas Delivered to Others	Gas Delivered to Others
		Amount (b)	Dth (c)	Amount (d)	Dth (e)
1	Various	1,478,297	360,667	1,391,113	435,051
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	<b>Total</b>	<b>1,478,297</b>	<b>360,667</b>	<b>1,391,113</b>	<b>435,051</b>

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of <u>2014/Q4</u>
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**Gas Used in Utility Operations**

- Report below details of credits during the year to Accounts 810, 811, and 812.
- If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used  (a)	Account Charged  (b)	Natural Gas	Natural Gas	Natural Gas	Natural Gas
			Gas Used Dth (c)	Amount of Credit (in dollars) (d)	Amount of Credit (in dollars) (d)	Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit	819,854	50,655	209,848		
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)					
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	<b>Total</b>		50,655	209,848		



Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of <u>2014/Q4</u>
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**Miscellaneous General Expenses (Account 930.2)**

1. Provide the information requested below on miscellaneous general expenses.  
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	245,665
2	Experimental and general research expenses.	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Other expenses	45,648
5	Management Fees	581,352
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	<b>Total</b>	872,665

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Line No.	Functional Classification  (a)	Depreciation Expense (Account 403)  (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1)  (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2)  (e)
1	Intangible plant	6,907			
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas	1,834			
4	Products extraction plant				
5	Underground gas storage plant	261,573			
6	Other storage plant				
7	Base load LNG terminaling and processing plant				
8	Transmission plant	889,779			
9	Distribution plant	14,793,254			
10	General plant	4,333,223			
11	Common plant-gas				
12	TOTAL	20,286,570			

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)**

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3)  (f)	Amortization of Other Gas Plant (Account 405)  (g)	Total (b to g)  (h)	Functional Classification  (a)
1	38,571		45,478	Intangible plant
2				Production plant, manufactured gas
3			1,834	Production and gathering plant, natural gas
4				Products extraction plant
5			261,573	Underground gas storage plant
6				Other storage plant
7				Base load LNG terminaling and processing plant
8			889,779	Transmission plant
9			14,793,254	Distribution plant
10		4,713,527	9,046,750	General plant
11				Common plant-gas
12	38,571	4,713,527	25,038,668	TOTAL

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
SourceGas Distribution LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	4/30/2015	End of 2014/Q4

**FOOTNOTE DATA**

**Schedule Page: 336-337 Line No.: 10 Column: g**

The \$4,713,527 shown here represents the allocated depreciation expense from SourceGas LLC. This amount is recorded in Account 403 - Depreciation Expense on the Income Statement Page: 114 Line No: 6 Column: c

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)**

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

**Section B. Factors Used in Estimating Depreciation Charges**

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)	224	3.76
4	Underground Gas Storage Plant (footnote details)	10,174	2.58
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)	58,516	1.55
8	General Plant (footnote details)		
9	Structures	10,741	2.35
10	Vehicles (20% Salvage)	28,729	9.44
11	Power Equipment (10% Salvage)	6,759	6.86
12	Other General Equipment	29,962	4.42
13	Intangible	1,460	3.17
14	Distribution	561,980	2.80
15			

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> (2) <input type="checkbox"/>	An Original A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year/Period of Report End of 2014/Q4
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**FOOTNOTE DATA**

**Schedule Page: 338 Line No: 3 Column: c**

**Onshore Production**

Plant Bases (in thousands)	Applied Depr or Amort Rates	Wgt Avg
132	1.40%	0.82%
92	7.14%	2.94%
224		3.76%

**Schedule Page: 338 Line No: 4 Column: c**

**Underground Storage**

Plant Bases (in thousands)	Applied Depr or Amort Rates	Wgt Avg
59	0.00%	0.00%
10,115	2.60%	2.58%
10,174		2.58%

**Schedule Page: 338 Line No: 7 Column: c**

**Transmission**

Plant Bases (in thousands)	Applied Depr or Amort Rates	Wgt Avg
1,481	0.00%	0.00%
41,632	1.46%	1.06%
7,155	1.63%	0.20%
7,055	1.85%	0.23%
1,048	2.50%	0.05%
145	3.33%	0.01%
58,516		1.55%

**Schedule Page: 338 Line No: 9 Column: c**

**Structures**

Plant Bases (in thousands)	Applied Depr or Amort Rates	Wgt Avg
4,139	2.25%	0.87%
5,429	2.40%	1.21%
1,173	2.50%	0.27%
10,741		2.35%

**Schedule Page: 338 Line No: 10 Column: c**

**Vehicles**

Plant Bases (in thousands)	Applied Depr or Amort Rates	Wgt Avg
106	7.50%	0.03%
142	7.84%	0.04%
-	9.02%	0.00%
15,380	9.05%	4.84%
512	9.35%	0.17%
-	9.36%	0.00%
12,496	9.88%	4.30%
71	19.93%	0.05%
22	20.00%	0.02%
28,729		9.44%

**Schedule Page: 338 Line No: 11 Column: c**

**Power Equipment**

Plant Bases (in thousands)	Applied Depr or Amort Rates	Wgt Avg
4,282	5.05%	3.20%
2,477	10.00%	3.66%
6,759		6.86%

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> (2) <input type="checkbox"/>	An Original A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year/Period of Report End of 2014/Q4
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Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> (2) <input type="checkbox"/>	An Original A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year/Period of Report End of 2014/Q4
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**FOOTNOTE DATA**

**Schedule Page: 338 Line No: 12 Column: c**

**Other General**

	Plant Bases (in thousands)	Applied Depr or Amort Rates	Wgt Avg
	8,110	0.00%	0.00%
	30	2.60%	0.00%
	1,270	2.75%	0.12%
	272	2.90%	0.03%
	306	3.32%	0.03%
	255	3.50%	0.03%
	83	3.95%	0.01%
	8,758	4.40%	1.29%
	984	4.71%	0.15%
	724	4.75%	0.11%
	13	5.39%	0.00%
	5,525	7.36%	1.36%
	2,180	7.50%	0.55%
	76	7.84%	0.02%
	-	10.00%	0.00%
	353	11.11%	0.13%
	715	15.22%	0.36%
	183	17.05%	0.10%
	125	30.08%	0.13%
	<u>29,962</u>		<u>4.42%</u>

**Schedule Page: 338 Line No: 13 Column: c**

**Intangible**

	Plant Bases (in thousands)	Applied Depr or Amort Rates	Wgt Avg
	513	2.60%	0.91%
	194	3.00%	0.40%
	-	3.07%	0.00%
	<u>753</u>	<u>3.60%</u>	<u>1.86%</u>
	1,460		3.17%

**Schedule Page: 338 Line No: 14 Column: c**

**Distribution**

	Plant Bases (in thousands)	Applied Depr or Amort Rates	Wgt Avg
	78,794	1.77%	0.25%
	1,870	2.00%	0.01%
	14,489	2.24%	0.06%
	7,147	2.65%	0.03%
	210,765	2.85%	1.07%
	17,992	2.90%	0.09%
	186,763	3.00%	1.00%
	30,116	3.16%	0.17%
	11	3.85%	0.00%
	<u>14,033</u>	<u>5.00%</u>	<u>0.12%</u>
	561,980		2.80%



Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- (a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	426.1 Minor items under \$250,000	82,130
2	426.3 Minor items under \$250,000	1,310
3	426.4 Minor items under \$250,000	141,117
4	426.5 Minor items under \$250,000	9,314
5	430 Intercompany interest expense	1,464,881
6	431 Minor items under \$250,000	225,732
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Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of <u>2014/Q4</u>
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**Regulatory Commission Expenses (Account 928)**

- Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
- In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.)  (a)	Assessed by Regulatory Commission  (b)	Expenses of Utility  (c)	Total Expenses to Date  (d)	Deferred in Account 182.3 at Beginning of Year  (e)
1	Colorado Direct Assessment	238,368			
2	Nebraska Direct Assessment	1,271			
3	Wyoming Direct Assessment	223,839			
4	Wyoming Rate Cases (2006 & 2009) Jan 2011-Dec 2013				
5	Nebraska Rate Case 2011 Jan 2012 - Dec 2013				316,521
6	Colorado Rate Case 2010 Dec 2010 - Nov 2014				65,430
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24					
<b>25</b>	<b>Total</b>	<b>463,478</b>			<b>381,951</b>

**Regulatory Commission Expenses (Account 928)**

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1							
2							
3							
4							
5					407.3, 921	316,521	
6					407.3	65,430	
7							
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25						381,951	



Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Employee Pensions and Benefits (Account 926)**

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (b)
1	Pensions – defined benefit plans	
2	Pensions – other	926,418
3	Post-retirement benefits other than pensions (PBOP)	
4	Post-employment benefit plans	1,690,562
5	Other (Specify)	
6	Medical	3,084,343
7	Dental	118,917
8	Life Insurance	91,370
9	Short-term Disability	9,796
10	Long-term Disability	87,552
11	Other Miscellaneous	253,632
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	<b>Total</b>	<b>6,262,590</b>

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Distribution of Salaries and Wages**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas(Including Exploration and Development)	1,501			1,501
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing	107,495			107,495
32	Transmission	668,590			668,590
33	Distribution	16,339,178			16,339,178
34	Customer Accounts	3,009,507			3,009,507
35	Customer Service and Informational	36,033			36,033
36	Sales	623,703			623,703
37	Administrative and General	6,861,345			6,861,345
38	TOTAL Operation (Total of lines 28 thru 37)	27,647,352			27,647,352
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing	32,608			32,608
44	Transmission	47,299			47,299
45	Distribution	2,256,882			2,256,882

Name of Respondent SourceGas Distribution LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
Distribution of Salaries and Wages (continued)					
Line No.	Classification  (a)	Direct Payroll Distribution  (b)	Payroll Billed by Affiliated Companies  (c)	Allocation of Payroll Charged for Clearing Accounts  (d)	Total  (e)
46	Administrative and General				
47	TOTAL Maintenance (Total of lines 40 thru 46)	2,336,589			2,336,589
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41)	1,501			1,501
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminating and Processing (Total of ll. 31 and 43)	140,103			140,103
54	Transmission (Total of lines 32 and 44)	715,889			715,889
55	Distribution (Total of lines 33 and 45)	18,595,860			18,595,860
56	Customer Accounts (Total of line 34)	3,009,507			3,009,507
57	Customer Service and Informational (Total of line 35)	36,033			36,033
58	Sales (Total of line 36)	623,703			623,703
59	Administrative and General (Total of lines 37 and 46)	6,861,345			6,861,345
60	Total Operation and Maintenance (Total of lines 50 thru 59)	29,983,941			29,983,941
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	29,983,941			29,983,941
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	6,245,192			6,245,192
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	6,245,192			6,245,192
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant				
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)				
75	Other Accounts (Specify) (footnote details)	4,223,874			4,223,874
76	TOTAL Other Accounts	4,223,874			4,223,874
77	TOTAL SALARIES AND WAGES	40,453,007			40,453,007

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year/Period of Report End of 2014/Q4
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**FOOTNOTE DATA**

**Schedule Page: 355 Line No.: 75 Column: b**

Account Charged	<u>Amount</u>
416 - Merchandising	4,223,874

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Charges for Outside Professional and Other Consultative Services**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (In dollars) (b)
1	Rocky Mountain Line Systems	5,774,288
2	K.R. Swerdfeger Construction Inc	4,134,083
3	UNDERGROUND OBSTACLES LLC	3,327,301
4	DISTRIBUTION CONSTRUCTION CO.	2,665,895
5	MCDANIEL TECHNICAL SERVICES	2,399,382
6	UE COMPRESSION LLC	1,428,453
7	E & S CONSTRUCTION, LLC	843,233
8	LEFT HOOK PIPING LLC	675,551
9	HABITAT CONSTRUCTION, LLC	539,410
10	LEAF CONSTRUCTION	515,998
11	HERSH DIGGING INC.	401,377
12	REDI ENGINEERING SERVICES LLC	333,432
13	CC ENTERPRISES, INC	328,993
14	NORTH AMERICAN SURVEY CORPORATION	321,582
15	Other	3,201,514
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Name of Respondent SourceGas Distribution LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Transactions with Associated (Affiliated) Companies**

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Natural Gas Purchases	Rocky Mountain Natural Gas	804	39,288,416
3	Natural Gas Purchases	SourceGas Energy Services Co	804	1,372,318
4	Corporate Shared Services (Allocated based on CAAM)	SourceGas LLC	various	26,817,777
5				
6	Total			67,478,511
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20	Goods or Services Provided for Affiliated Company			
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**Compressor Stations**

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location  (a)	Number of Units at Station  (b)	Certificated Horsepower for Each Station  (c)	Plant Cost  (d)
1	UNDERGROUND STORAGE COMPRESSOR STATIONS:			
2	Kirk Ranch (238)	1	104	434,902
3	Bunker Hill (232)	1	494	966,504
4	East Mahoney (236)	1	107	123,577
5	Oil Springs (241)	2	1,220	3,916,544
6	TOTAL UNDERGROUND STORAGE COMPRESSOR STATIONS	5	1,925	5,441,527
7				
8	TRANSMISSION COMPRESSOR STATIONS			
9	Sand Draw (243)	2	824	2,528,264
10	Cyclone Ridge (247)	1	3,335	4,546,532
11	Casper (234)	1	425	896,428
12	Sinclair (244)	1	440	888,809
13	TOTAL TRANSMISSION COMPRESSOR STATIONS	5	5,024	8,860,033
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15				
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25				

**Compressor Stations**

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
1								
2			28,709			2,778	1	07/04/2014
3		3,589	85,262			2,522	1	12/19/2014
4			4,001			3,616	1	05/25/2014
5		10,944	252,512			4,743	2	08/03/2014
6		14,533	370,484			13,659	5	
7								
8								
9		7,090	137,880			2,282	1	07/10/2014
10		3,885	5,081					
11								
12		1,750	3,543					
13		12,725	146,504			2,282	1	
14								
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Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Gas Storage Projects**

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	272,305		272,305
3	February	343,203		343,203
4	March	318,214		318,214
5	April	268,976		268,976
6	May	195,558		195,558
7	June	456,828		456,828
8	July	465,028		465,028
9	August	393,860		393,860
10	September	358,702		358,702
11	October	290,438		290,438
12	November	436,196		436,196
13	December	404,747		404,747
14	TOTAL (Total of lines 2 thru 13)	4,204,055		4,204,055
15	Gas Withdrawn from Storage			
16	January	491,665		491,665
17	February	509,514		509,514
18	March	362,159		362,159
19	April	359,518		359,518
20	May	150,648		150,648
21	June	84,205		84,205
22	July	56,235		56,235
23	August	83,064		83,064
24	September	131,345		131,345
25	October	210,147		210,147
26	November	422,742		422,742
27	December	649,243		649,243
28	TOTAL (Total of lines 16 thru 27)	3,510,485		3,510,485

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Gas Storage Projects**

- On line 4, enter the total storage capacity certificated by FERC.
- Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	1,431,833 MCF
2	Cushion Gas (Including Native Gas)	17,270,200 MCF
3	Total Gas in Reservoir (Total of line 1 and 2)	18,702,033 MCF
4	Certificated Storage Capacity	24,083,600 MCF
5	Number of Injection - Withdrawal Wells	8
6	Number of Observation Wells	3
7	Maximum Days' Withdrawal from Storage	30,017 MCF
8	Date of Maximum Days' Withdrawal	11/12/2014
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Transmission Lines**

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	*	Total Miles of Pipe (c)
		(b)	
1	Wyoming		768.40
2	Colorado		37.90
3			
4			
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6			
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Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Transmission System Peak Deliveries**

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
<b>SECTION A: SINGLE DAY PEAK DELIVERIES</b>				
1	Date:			
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation	11	68,098	68,109
5	Interruptible Transportation		7,697	7,697
6	Other (Describe) (footnote details)			
7	TOTAL	11	75,795	75,806
8	Volumes of gas Withdrawn form Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage			
11	Interruptible Storage			
12	Other (Describe) (footnote details)			
13	TOTAL			
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations		27,898	27,898
16	Reduction in Line Pack		3,808	3,808
17	Other (Describe) (footnote details)		92	92
18	TOTAL		31,798	31,798
<b>SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES</b>				
20	Dates:			
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation	33	190,271	190,304
24	Interruptible Transportation		23,114	23,114
25	Other (Describe) (footnote details)			
26	TOTAL	33	213,385	213,418
27	Volumes of Gas Withdrawn from Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage			
30	Interruptible Storage			
31	Other (Describe) (footnote details)			
32	TOTAL			
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations		82,885	82,885
35	Reduction in Line Pack		12,877	12,877
36	Other (Describe) (footnote details)		198	198
37	TOTAL		95,960	95,960

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2015	Year/Period of Report End of 2014/Q4
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**Gas Account - Natural Gas**

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01 Name of System:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		16,636,176	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	4,396,955	
6	Gas of Others Received for Distribution (Account 489.3)	301	38,042,010	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328	360,667	
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)		3,510,485	
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
16	Total Receipts (Total of lines 3 thru 15)		62,946,293	
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		15,702,018	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	4,396,955	
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	38,042,010	
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328	435,051	
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		4,204,055	
28	Gas Used for Compressor Station Fuel	509		
29	Other Deliveries and Gas Used for Other Operations			
30	Total Deliveries (Total of lines 18 thru 29)		62,780,089	
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		166,204	
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		62,946,293	

Name of Respondent SourceGas Distribution LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year/Period of Report End of 2014/Q4
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**FOOTNOTE DATA**

**Schedule Page: 520 Line No.: 12 Column: c**

Detail for gas withdrawn from storage can be found on page 512, lines 16-28.	<u>Volume (MMBtu)</u> 3,510,485
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**Schedule Page: 520 Line No.: 27 Column: c**

Detail for gas injected into storage can be found on page 512, lines 2 - 14.	<u>Volume (MMBtu)</u> 4,204,055
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