

BEFORE THE NEBRASKA PUBLIC SERVICE COMMISSION

In the Matter of the Application of)	Application No. NG-0078.04
Black Hills Gas Distribution, LLC)	
d/b/a Black Hills Energy for an Order to)	APPLICATION FOR
Continue System Safety and Integrity Rider)	CONTINUATION OF SSIR
Charge and SSIR Revenue)	CHARGE AND SSIR REVENUE

Pursuant to Neb. Rev. Stats. §66-1804, §66-1808, §66-1809, §66-1825, §66-1855, §66-1865, §66-1866, §66-1867, and other applicable statutes and regulations, Black Hills Gas Distribution, LLC d/b/a Black Hills Energy (formerly SourceGas Distribution, LLC) (“BHGD” or “NEGD”¹), hereby submits for filing with the Nebraska Public Service Commission (“Commission”) this Application for Extension of BHGD’s System Safety and Infrastructure Replacement surcharge mechanism (“SSIR”). In addition to the statutory authority provided above, the Application is submitted in the above-reference docket pursuant to the Joint Stipulations, Agreements, and Recommendations filed on May 17, 2018 by the Nebraska Public Advocate (Public Advocate) and BHGD in the following dockets: Docket No. NG-0095-PI-213; Docket No. NG-0095.2 and Docket No. NG-0095.3.²

In support of its application, BHGD provides the following information.

I. BACKGROUND

1. BHGD’s Nebraska Tariff provides for the recovery of “Eligible System Safety and Integrity Costs” through BHGD’s System Safety and Integrity Rider Charge.³ The eligible SSIR project costs that qualify for recovery under the SSIR are those project costs that BHGD projects

¹ For internal accounting and identification purposes, Black Hills Energy also refers to Black Hills Gas Distribution, LLC as either “BHGD” or “Nebraska Gas Distribution” or “NEGD.”

² Exhibit 1 of this Application contains the Joint Stipulation filed in Commission Docket No. NG-0095-PI-213.

³ BHGD Nebraska Tariff No. 1 beginning at Second Revised Sheet No. 11, et seq.

for the period of April 1st through December 31st of the first year. The SSIR Charge along with a presentation of the projected eligible projects for the year in which the projected costs will occur is first presented by BHGD in an Annual Application filed by October 1st each year. Thereafter, BHGD's Annual SSIR Application is reviewed by the Public Advocate, and thereafter approved by the Commission. The newly effective SSIR Charge is effective February 1st and intended to capture the costs of BHGD's approved SSIR projects. The SSIR Charge applies to each Rate Schedule as set forth on BHGD's Schedule of Rates and Other Charges.⁴

2. As part of BHGD's authority to collect its SSIR Charge, BHGD is required to submit an Annual Application along with Quarterly Surveillance Filings.⁵ The Quarterly Surveillance filings provide the Public Advocate and the Commission with various categories of information related to the SSIR projects and BHGD, including but not limited to calculations of the rate base separated into regular and SSIR components, the realized rates of return on the rate base components, along with supporting calculations.⁶

3. BHGD's SSIR tariff provides that new SSIR projects are not permitted if BHGD has not had a general rate application approved or dismissed by issuance of a Commission order within sixty months immediately preceding the date upon which the revision of the SSIR Charge otherwise would take effect.⁷ The date of the last Commission's Order granting the rate application of BHGD (formerly SourceGas Distribution) was May 22, 2012 in Docket No. NG-0067.

⁴ BHGD Nebraska Tariff No. 1, Sheet No. 7.

⁵ Id.

⁶ BHGD Nebraska Tariff No. 1, Sheet No. 11 A, Section 1.2 D.

⁷ BHGD Nebraska Tariff No. 1, Sheet No. 15, Section 1.6. Specifically, BHGD's tariff states that the Company shall not collect a SSIR Charge for a period exceeding sixty months after the initial effective date unless within the sixty-month period the Company has filed for or is the subject of a new general rate proceeding or until the general rate proceeding is otherwise decided or dismissed by the issuance of a Commission order without new rates being established.

4. On October 2, 2017, BHGD filed an Application with the Commission seeking an order clarifying the language related to the SSIR and authorizing BHGD to increase the SSIR Charges. Within that Application, BHGD requested the Commission to clarify that although new SSIR projects may not be added after the sixty month deadline, BHGD is authorized to make adjustments for true-ups or updates to the SSIR Charge, and that adjustments can continue to be made on an annual basis.

II. APPLICATION FOR CONTINUED SSIR CHARGE

5. BHGD states that its current SSIR Charge, and the revenue collected thereunder, is currently scheduled to expire as of October 31, 2019. In addition, as shown on BHGD's most recent Surveillance Report provided to the Commission, BHGD's realized rates of return on its rate base components are well below the level authorized by the Commission⁸.

6. BHGD further states that the revenue deficiency currently experienced by BHGD could justify a general rate filing pursuant to Neb. Rev. Stat. § 66-1838.

7. BHGD is affiliated with Black Hills/Nebraska Gas Utility Company, LLC d/b/a Black Hills Energy ("BH Nebraska Gas" or "NEG").⁹ In order to achieve additional efficiencies and standardization between its two separate jurisdictional utilities in Nebraska, Black Hills Energy's current plan is to consolidate the operations, tariffs, and rate areas of BHGD with BH Nebraska Gas during the year 2020. However, Black Hills Energy believes a significant burden may be placed on both Black Hills Energy and its Nebraska customers to file an application for a rate increase for BHGD in 2019 to coincide with the drop of approximately \$6 million in revenues

⁸ See BHGD Quarterly Surveillance Reports dated March 1, 2018, Exhibit 1 (Docket No. NG-0067).

⁹ For internal accounting and identification purposes, Black Hills Energy also refers to Black Hills/Nebraska Gas Utility Company, LLC as "Nebraska Gas" or "BH Nebraska Gas" or "NEG."

associated with BHGD's SSIR, and then follow that case with another joint proceeding by BH Nebraska and BHGD to consolidate and establish one set of rates for both legal entities.

8. Accordingly, BHGD and BH Nebraska Gas believe that deferring a rate case by BHGD and subsequently filing a consolidated case for BHGD and BH Nebraska Gas would not only minimize costs but also eliminate litigation of similar issues in 2019 and 2020.

9. Due to the extremely low overall return currently realized by BHGD, a continuation of the BHGD SSIR revenue would not result in over-earning for BHGD in 2019 or 2020. For example, BHGD's current consolidated Rate of Return is reported to be 4.96%, and the Return on Equity reported was 5.87%. BHGD expects those returns to decline due to depreciation and additional capital investment until BHGD files its application to increase rates.¹⁰

10. In addition, continuation of BHGD's SSIR would also mitigate customer confusion, which could occur if BHGD revenues were reduced by approximately \$6 million when the surcharge sunsets, and then are raised by a larger amount when interim rates are effective a few months later.

11. For these reasons, BHGD herewith files this application to extend the existing end date of October 31, 2019 for recovery of surcharge revenue under the BHGD SSIR. Exhibit No.2 of this application contains a proposed tariff change to provide for a new date for the SSIR to terminate for recovery of surcharge revenue to occur on the earlier of either (a) the effective date of interim rates after Black Hills Energy files an application for a general rate increase and requests to consolidate its BH Nebraska and BHGD Jurisdictional Utilities, or (b) the effective date of interim rates if BHGD solely files an application for a general rate increase, or (c) December 31, 2020.

¹⁰ See BHGD Quarterly Surveillance Report, Exhibit 1, dated March 1, 2018 (Docket No. NG-0067).

12. Black Hills Energy has raised the request presented in this application in Docket No. NG-0095-PI-213, et al. However, in that docket, Black Hills Energy agreed to pursue its request to extend the SSIR Charge date and to continue to collect SSIR revenues under the SSIR Charge in the above-captioned docket. To that end, Black Hills Energy will continue to cooperate with the Nebraska Public Advocate and the Commission to verify the representations set forth in this application. Extending the recovery period of BHGD's SSIR Charge will result in administrative efficiency and provide other benefits to Black Hills Energy's customers.

13. BHGD requests to continue its SSIR Charge so that it may continue to charge and collect the current level of SSIR surcharge revenue for the period October 31, 2019 (when the surcharge is scheduled to expire) until the earlier of either (a) the effective date of interim rates after Black Hills Energy files an application for a general rate increase and requests to consolidate its BH Nebraska and BHGD Jurisdictional Utilities (i.e., estimated to be in the year 2020), or (b) the effective date of interim rates if BHGD files an application for a general rate increase, or (c) December 31, 2020.

14. By this Application, BHGD-NE is proposing to revise the language and current authority related to the System Safety and Integrity Rider filing provisions. Specifically, BHGD wants Commission approval and authority to continue to adjust BHGD's System Safety and Integrity Rider ("SSIR") Surcharges applicable to all customers served under the Rate Schedule CGS (Choice Gas Service) and Rate Schedule ACGS-NSS (Agricultural Choice Gas Service – Non-Seasonal Service).

15. The implementing tariff language submitted with this Application shown on Exhibit No. 2 of this application in proposed tariff sheets identified as Third Revised Sheet No. 11 and Fourth Revised Sheet No. 15 reflect the Company's proposal described herein. Section 1.6 of

the existing SSIR tariff already precludes SSIR applications from including additional new projects. Moreover, the current SSIR tariff does permit adjustments for true-ups or updates to the SSIR Charge to continue to be made on an annual basis consistent with all of the other provisions contained in the SSIR Tariff through October 31, 2019.

16. Pursuant to the proposed Tariff language in this application, the Company will not include any new projects in the calculation of the proposed System Safety and Integrity Rider Charge. However, BHGD is proposing to extend the recovery period from October 2019 until the earlier of either (a) the effective date of interim rates after Black Hills Energy files an application for a general rate increase and requests to consolidate its BH Nebraska and BHGD Jurisdictional Utilities (i.e., estimated to be in the year 2020), or (b) the effective date of interim rates if BHGD files an application for a general rate increase, or (c) December 31, 2020.

17. Accordingly, this application seeks authority to submit BHGD SSIR applications by October in each of the years 2018 and 2019. The tariff sheets included with the 2019 SSIR Annual Application would bear a proposed effective date of February 1, 2020. As noted above, the SSIR Charge would continue until the effective date of interim rates or December 31, 2020.

III. CONCLUSION

Wherefore, for the reasons provided above, BHGD respectfully requests that the Commission approve the proposed tariff provided as Exhibit No. 2 of this Application to be effective October 1, 2018.

Dated this 1st day of June, 2018.

**BLACK HILLS GAS DISTRIBUTION, LLC
D/B/A BLACK HILLS ENERGY**

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CERTIFICATE OF SERVICE

The undersigned hereby certifies that a true and correct copy of the above and foregoing Application for Continuation of SSIR Charge and SSIR Revenue was served electronically on this 1st day of June, 2018 upon the following:

Nebraska Public Service Commission

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March 1, 2018

Mr. Mike Hybl
Nebraska Public Service Commission
1200 N Street, Suite 300
Lincoln, Nebraska 68508

Re: Black Hills Gas Distribution, LLC – Nebraska
d/b/a Black Hills Energy
Docket No. NG-0078 – December 31, 2017 Quarterly Surveillance Report

Dear Mr. Hybl:

Pursuant to the Order Approving Application, In Part entered on October 28, 2014 and the Order Modifying Order Approving Application, In Part entered on November 4, 2014 in Docket No. NG-0078, Black Hills Gas Distribution, LLC d/b/a Black Hills Energy (“BHGD-NE”) herewith submits for filing with the Nebraska Public Service Commission (“Commission”) the quarterly surveillance report.

As stated in the Order Modifying Order Approving Application, in part entered on November 4, 2014”

“SourceGas shall make quarterly surveillance filings within sixty (60) days of the end of each quarter rather than the forty-five (45) days set forth in the final order. Such filing shall include calculations of the rate base separated into regular and SSIR components, the realized rates of return on the rate base components, along with supporting calculations. Additionally, the filing should include an update regarding the status of the SSIR projects costs, in-service dates, and the expected schedule over the ensuing duration of the SSIR.”

BHGD-NE prepared the quarterly surveillance report using the following six (6) calculations:

- Calculation 1: For the most recent quarter-ending period, include the calculation of the realized rate of return on the Composite, SSIR, and Non-SSIR rate bases, determined on a period ending rate base.
- Calculation 2: For the most recent quarter-ending period, the 12 month total revenue, weather normalized, shown separately for the non-SSIR and SSIR tariff components.
- Calculation 3: For the most recent quarter-ending period, the 12-month total of operating and maintenance expenses shown by FERC Account including depreciation expenses shown by function.
- Calculation 4: For the most recent quarter-ending period, the 12-month total operating income shown separately for the composite, SSIR, and non-SSIR components.

Calculation 5: For the most recent quarter-ending period, the rate base shown separately for the composite, SSIR, and non-SSIR components. Including gross plant, construction work in progress, accumulated depreciation reserve, customer advances, accumulated deferred income taxes, and customer deposits.

Calculation 6: For the most recent quarter-ending period, the most recent weighted average cost of capital including the outstanding balances for the capital structure (long-term debt and common equity); the cost of debt; and the most recently authorized rate of return on common equity for the Nebraska regulatory jurisdiction.

These period end calculations are consistent with the methodology used in BHGD-NE's last general rate case, Docket No. NG-0067.

BHGD-NE has also prepared an update regarding the status of the 2017 SSIR project costs, in-service dates, and the expected schedule over the ensuing duration of the SSIR. At this time, BHGD-NE has completed all of the 2017 projects, however the Company projects a decrease of \$1.108M in plant additions over what was originally filed on October 1, 2016. Please see Attachment 2 for updated project forecasts. A detailed variance analysis explanation will be provided at the time BHGD-NE submits its Annual Report for its 2017 projects.

Attachment 1 to this letter is the six (6) calculations using a period end rate base. Attachment 2 to this letter is the update on the status of the 2017 SSIR project costs and in-service dates.

Please contact me at (303) 556-3541 if you have any questions or need additional information.

Sincerely,



Jerrad Hammer
Director – Regulatory

Enclosures

cc: William F. Austin, Esq., Nebraska Public Advocate
Nichole Mulcahy, Director of Natural Gas Department, NPSC

Total Jurisdictional

Line No.	Description (A)	Composite Rate Base (B)	SSIR Rate Base (C)	Base Year Excluding SSIR (D)	Reference
1	Net Jurisdictional Operating Earnings	\$6,835,835	\$3,351,095	\$3,484,739	Calculation 4
2	Total Rate Base (Period Ending)	\$137,849,210	\$45,303,286	\$92,545,923	Calculation 4
3	Realized Actual Rate of Return	4.96%	7.40%	3.77%	Line 1 / Line 2
4	Realized Actual Return on Equity	5.97%	10.79%	3.62%	Line 3 - Calculation 6 Calculation 6

Black Hills Gas Distribution, LLC - Nebraska Operations
Revenue Requirement Calculation
Base Year - 12 Months Ending December 31, 2017
Period End Rate Base

Line No.	Description (A)	Jurisdictional (B)	SSIR (C)	Jur Non - SSIR (D)	Reference
1	Base Year:				
2	Return on Rate Base	\$9,371,746	\$3,079,966	\$6,291,780	Calculation 5
3	Operations & Maintenance Expenses	15,489,909	-	15,489,909	Calculation 3A
4	Administrative & General Expenses	8,110,110	-	8,110,110	Calculation 3A
5	Taxes Other Than Income	1,244,935	188,334	1,056,601	Calculation 3A
6	Depreciation & Amortization Expenses	7,555,394	1,042,774	6,512,620	Calculation 3B
7	Provision for Income Tax	4,314,173	1,417,826	2,896,347	Fed - State Income Tax - WP
8					
9	Total Revenue Requirement	\$46,086,267	\$5,728,900	\$40,357,367	Sum Lines 2 - 7
10	Other Revenues	(2,072,130)	0	(2,072,130)	Calculation 4
11					
12	Net Cost of Service	\$44,014,137	\$5,728,900	\$38,285,237	Line 8 + Line 9
13					
14	Jurisdictional Base Rate Revenue	\$39,846,657	\$6,174,470	\$33,672,187	Calculation 4
15					
16	Revenue Increase / (Decrease)	\$4,167,480	(\$445,570)	\$4,613,050	Line 12 - Line 14

Black Hills Gas Distribution, LLC - Nebraska Operations
Normalized Revenue
Base Year - 12 Months Ending December 31, 2017
Period End Rate Base

Line No.	Class (A)	Base Year Margin Revenue (B)	Adjustments (C)	Adjusted Base Year Margin Revenue (D)	SSIR Margin Revenue (E)	Adjusted Base Year Margin Revenue Excluding SSIR (F)
1	Jurisdictional Base Rate Revenue	\$39,109,778 (1)	\$736,879 (2)	\$39,846,657	\$6,174,470 (1)	\$33,672,187

Notes

- (1) From Revenue Models
- (2) Weather normalization adjustment

Black Hills Gas Distribution, LLC - Nebraska Operations
Operating Expenses
Base Year - 12 Months Ending December 31, 2017
Period End Rate Base

Line No.	FERC Account Description	FERC Account	Total State			Total Jurisdictional			
			Base Year (C)	SSIR (D)	Base Year Excluding SSIR (E)	Base Year (F)	SSIR (G)	Base Year Excluding SSIR	
	(A)	(B)		(D)	(E)		(F)	(G)	
1	Transmission Expense								
2	Operation Supervision & Engineering	850	-	-	-	-	-	-	-
3	System Control & Load Dispatching	851	-	-	-	-	-	-	-
4	Mains Expense	856	-	-	-	-	-	-	-
5	Measuring & Regulating Station Expense	857	-	-	-	-	-	-	-
6	Transmission and Compression by Others	858	-	-	-	-	-	-	-
7	Other Expense	859	-	-	-	-	-	-	-
8	Maintenance of Mains	863	-	-	-	-	-	-	-
9	Maintenance of Measuring & Regulating Station Expense	865	-	-	-	-	-	-	-
10	Distribution Expense								
11	Operation Supervision & Engineering	870	1,907,882	-	1,907,882	-	1,509,273	-	1,509,273
12	Distribution Load Dispatching	871	8,473	-	8,473	-	5,418	-	5,418
13	Dist Fuel/Power Compr Station	873	55	-	55	-	35	-	35
14	Mains & Services Expense	874	3,812,177	-	3,812,177	-	3,039,151	-	3,039,151
15	Measuring & Regulating Station Expense - General	875	515,031	-	515,031	-	370,056	-	370,056
16	Measuring & Regulating Station Expense - Industrial	876	159	-	159	-	122	-	122
17	Measuring & Regulating Station Expense - City Gate Check Station	877	84,547	-	84,547	-	60,748	-	60,748
18	Meter & House Regulator Expense	878	881,144	-	881,144	-	673,736	-	673,736
19	Customer Installation Expense	879	363,869	-	363,869	-	363,869	-	363,869
20	Other Expense	880	5,885,470	-	5,885,470	-	4,624,485	-	4,624,485
21	Rents	881	13,742	-	13,742	-	10,798	-	10,798
22	Maintenance Supervision & Engineering	885	8,856	-	8,856	-	6,969	-	6,969
23	Maintenance of Structures & Improvements	886	2,876	-	2,876	-	92,297	-	92,297
24	Maintenance of Mains	887	182,294	-	182,294	-	138,367	-	138,367
25	Maintenance of Measuring & Regulating Station Expense - City Gate Check Sta	891	125,580	-	125,580	-	-	-	-
26	Maintenance of Services	892	162,070	-	162,070	-	162,070	-	162,070
27	Maintenance of Meters & House Regulators	893	912,184	-	912,184	-	697,470	-	697,470
28	Maintenance of Other Equipment	894	227,952	-	227,952	-	179,112	-	179,112
29	Customer Accounts Expense, Customer Service and Information and Sales								
30	Meter Reading Expense	902	540,642	-	540,642	-	484,987	-	484,987
31	Customer Records & Collection Expenses	903	2,242,894	-	2,242,894	-	2,012,007	-	2,012,007
32	Uncollectible Accounts	904	260,730	-	260,730	-	233,890	-	233,890
33	Miscellaneous Customer Accounts Expenses	905	91,282	-	91,282	-	81,885	-	81,885

**Black Hills Gas Distribution, LLC - Nebraska Operations
 Depreciation & Amortization Expense
 Base Year - 12 Months Ending December 31, 2017
 Period End Rate Base**

Line No.	Function (A)	Gross Plant (B)			Less: CWIP Retirements (C)			Base Year Total State (D)-(F)				Total Jurisdictional (G)-(I)		
		As Adjusted (1)	Plant	As Adjusted (1)	As Adjusted	Plant	As Adjusted	Depreciable Plant As Adjusted (D)	Current Depreciation Rate (E)	Depreciation Expense at Current Rates (F)	Capitalized Depreciation Expense (G)	Total Depreciation Expense (H)	Depreciation Expense at Current Rates (I)	
1	Distribution	\$191,556,588		\$0	\$191,556,588	3.00%	\$5,746,698	\$5,746,698		\$5,746,698	\$4,515,445			
2	Distribution - AMR	7,118,301		0	7,118,301	5.00%	355,915	355,915		355,915	272,138			
3	General	42,796,682		0	42,796,682	7.99%	3,419,455	3,419,455		3,419,455	2,762,426			
4	General - Billing	7,472		0	7,472	10.00%	747	747		747	670			
5	Intangible	194,493		0	194,493	3.00%	5,835	5,835		5,835	4,714			
6	Total	\$241,673,536		\$0	\$241,673,536		\$9,528,650	\$9,528,650	\$0	\$9,528,650	\$7,555,394			

Notes

(1) Refer to Workpaper Total State Plant In Service, Column F, excluding land plant accounts.

Black Hills Gas Distribution, LLC - Nebraska Operations
Total Jurisdictional Revenue Requirement
Base Year - 12 Months Ending December 31, 2017
Period End Rate Base

Line No.	Description (A)	Adjusted Base Year (B)	SSIR Adjustments (C)	Adjusted Base Year Excluding SSIR (D)	References (E)
1	Operating Revenues				
2	Jurisdictional Base Rate Revenue	\$39,846,657 (2)	\$6,174,470	\$33,672,187	Calculation 2
3	Other Gas Revenues	2,072,130 (3)	0	2,072,130	Other Revenue - Input
4	Total Operating Revenues	\$41,918,787	\$6,174,470	\$35,744,317	\$2,750,643
5	Operation & Maintenance Expenses	\$15,489,909	\$0	\$15,489,909	Calculation 3A
6	Total Operation & Maintenance Expenses	\$15,489,909	\$0	\$15,489,909	
7	Administrative & General Expenses	\$8,110,110	\$0	\$8,110,110	Calculation 3A
8	Total Administrative & General Expenses	\$8,110,110	\$0	\$8,110,110	
9	Depreciation and Amortization Expense	\$7,555,394	\$1,042,774	\$6,512,620	Calculation 3B
10	Total Depreciation & Amortization Expense	\$7,555,394	\$1,042,774	\$6,512,620	\$261,686
11	Taxes Other Than Income				
12	Payroll Taxes	(\$14,278)	\$0	(\$14,278)	Calculation 3A
13	Ad Valorem and Other Taxes	1,259,212	188,334	1,070,879	Calculation 3A
14	Total Taxes Other Than Income	\$1,244,935	\$188,334	\$1,056,601	\$40,949
15	Total Operating Deductions	\$32,400,348	\$1,231,108	\$31,169,240	Line 6 + Line 8 + Line 10 + Line 14
16	Operating Earnings	\$9,518,439	\$4,943,363	\$4,575,077	Line 4 - Line 15
17	Income Taxes				
18	Federal and State Income Tax (1)	\$2,682,605	1,592,267	\$1,090,338	\$985,686
19	Total Income Taxes	\$2,682,605	\$1,592,267	\$1,090,338	
20	Net Jurisdictional Operating Earnings	\$6,835,835	\$3,351,095	\$3,484,739	Line 16 - Line 20
21	Total Rate Base	\$137,849,210	\$45,303,286	\$92,545,923	Calculation 5
22	Rate of Return	4.96%	7.40%	3.77%	Line 20 / Line 21
23	Return on Equity	5.97%	10.79%	3.62%	Line 22 - Calculation 6 Calculation 6

Notes

- (1) Tax Rate
- | | |
|---|--------|
| Income Tax (Federal and State) Calculated at the Following Rate | 39.15% |
| Federal Tax Rate - 34.00% | |
| State Tax Rate - 7.81% | 64.34% |
- Combined Rate = 34.00% + 7.81% - (34.00% x 7.81%) = 39.15%
- (2) Actual Revenues based on Approved Customer Charges and Distribution Rates with a weather normalization adjustment.
- (3) Includes an Adjustment to reflect revenue credit for use of regulated assets by non-regulated business (same type of adjustment which was included in NG-0067)

Total State

Line No.	Description (A)	Base Year Ending Balance (B)	SSIR (C)	Base Year Excluding SSIR (D)	Reference (E)
1	Per Books Utility Plant in Service	\$304,843,737	\$61,754,829	\$243,088,908	GPlant Account State - WP
2	Construction Work in Progress	1,063,496	0	1,063,496	GPlant Account State - WP
3	Utility Plant in Service	\$305,907,233	\$61,754,829	\$244,152,404	Line 1 + Line 2
4	Less: Accumulated Depreciation, Depletion and Amortization	(\$123,348,650)	\$2,313,018	(\$125,661,668)	RBData - WP
5	Less: Customer Advances	(36,307)	0	(36,307)	RBData - WP
6	Net Utility Plant in Service	\$182,522,276	\$64,067,847	\$118,454,429	Line 3 + Line 4 + Line 5
7	Less: Accumulated Deferred Income Taxes	(\$8,140,225)	(\$5,258,141)	(\$2,882,084)	RBData - WP
8	Less: Customer Deposits	(1,356,246)	0	(1,356,246)	RBData - WP
9	Plus: Total Working Capital	1,518,783	0	1,518,783	RBData - WP
10	Total Rate Base	\$174,544,588	\$58,809,706	\$115,734,882	Line 6 + Line 7 + Line 8 + Line 9
11	Return on Rate Base	\$11,866,500	\$3,998,207	\$7,868,293	Line 10 * Calculated Rate of Return

Total Jurisdictional

Line No.	Description (A)	Base Year Ending Balance (B)	SSIR (C)	Base Year Excluding SSIR (D)	Reference (E)
12	Per Books Utility Plant in Service	\$240,489,189	\$47,597,925	\$192,891,264	GPlant Account State - WP
13	Construction Work in Progress	834,698	0	834,698	GPlant Account State - WP
14	Utility Plant in Service	\$241,323,887	\$47,597,925	\$193,725,962	Line 12 + Line 13
15	Less: Accumulated Depreciation, Depletion and Amortization	(\$96,990,187)	\$1,755,467	(\$98,745,654)	RBData - WP
16	Less: Customer Advances	(30,297)	0	(30,297)	RBData - WP
17	Net Utility Plant in Service	\$144,303,403	\$49,353,392	\$94,950,011	Line 14 + Line 15 + Line 16
18	Less: Accumulated Deferred Income Taxes	(\$6,435,720)	(\$4,050,106)	(\$2,385,614)	RBData - WP
19	Less: Customer Deposits	(1,216,632)	0	(1,216,632)	RBData - WP
20	Plus: Total Working Capital	1,198,158	0	1,198,158	RBData - WP
21	Total Rate Base	\$137,849,210	\$45,303,286.38	\$92,545,923	Line 17 + Line 18 + Line 19 + Line 20
22	Return on Rate Base	\$9,371,746	\$3,079,966	\$6,291,780	Line 21 * Calculated Rate of Return

Black Hills Gas Distribution, LLC - Nebraska Operations
Rate of Return & Cost of Capital
Base Year - 12 Months Ending December 31, 2017

Line No.	Actual Capital Categories (A)	Average Capitalization (B)	Percent of Total (C)	Cost of Capital (D)	Weighted Cost of Capital (E)	Reference (F)
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Base Year Balances

1	Long Term Debt	\$ 85,750,000	49.33%	3.921%	1.93%	Capital Structure - Input
2	Equity	\$ 88,064,811	50.67%	9.60%	4.86%	Capital Structure - Input
3	Total Capital	\$ 173,814,811	100.00%		6.80%	

Line No.	Work Order or Funding Project	Description	Originally Filed			Updated Project Cost and Projected In-Service Dates as of December 31, 2017						Net In-Service Amount (F)	Net In-Service Amount (O)	Net In-Service Variance (P)		
			In-Service Date (C)	Total In-Service Amount (D)	Betterment Credit (E)	In-Service Date (G)	CWIP at 12/31/2016 (H)	Retirements (I)	Cost of Removal (J)	YTD Actuals (a)	Future Forecast (L)				Total In-Service Amount (M)	Betterment Credit (N)
1	10056221	Sutton 16 TOG 390-1653	Aug-17	\$ 2,637,483	\$ -	(I)	Jul-17	\$ -	\$ -	\$ 5,405	\$ 2,273,001	\$ 2,200	\$ 2,280,606	\$ -	\$ 2,280,606	\$ (386,877)
2	10056215	Kearney 12 TOG 370-0060	Aug-17	2,516,553	-	(I)	Jun-17	-	-	6,088	2,386,227	2,200	2,396,515	-	2,396,515	(120,038)
3	10056216	Holdrege 7 TOG 250-1856	Dec-17	2,546,429	-	(I)	Nov-17	-	-	2,436	2,377,795	2,200	2,382,431	-	2,382,431	(163,999)
4	10056219	Sutton 2 TOG 390-0180	Oct-17	1,651,406	-	(I)	Oct-17	-	-	3,174	1,498,751	2,200	1,504,126	-	1,504,126	(147,281)
5	10056186	Holdrege 13 PVC 220-2260 (Holen Line- Bertrand 4 miles west)	Sep-17	243,352	-	(I)	Jun-17	-	-	1,363	438,280	-	439,644	(122,616)	317,028	73,675
6	10056201	Sutton 16 PVC 460-2507 (Exeler 2 miles south)	Aug-17	888,268	-	(I)	May-17	-	-	1,054	850,640	-	851,694	-	851,694	(36,574)
7	10056203	Gordon TBS Relocation and Replacement	Nov-17	208,270	-	(I)	Sep-17	-	-	10,160	104,840	5,878	120,878	-	120,878	(87,392)
8	10056214	Bloomfield At-Risk Meters (15 Total)	Sep-17	60,161	-	(I)	Aug-17	-	-	1,244	57,577	-	58,001	-	59,001	(1,160)
9	10056224	Crofton At-Risk Meters (21 Total)	Sep-17	83,850	-	(I)	Aug-17	-	-	2,829	135,658	-	138,686	-	138,686	54,836
10	10056227	Wausa At-Risk Meters (4 Total)	Sep-17	26,243	-	(I)	Apr-17	-	(45,499)	515	14,578	-	(30,406)	-	(30,406)	(56,648)
11	10056171	Alliance Meter relocation (45 Total)	Sep-17	217,350	-	(I)	Sep-17	-	-	4,280	224,829	-	229,109	-	229,109	11,759
12	10056211	Albion - Meter Barricades	Dec-17	40,500	-	(I)	Dec-17	-	-	-	32,803	-	32,803	-	32,803	(7,697)
13	10056212	Holdrege - Meter Barricades	Dec-17	33,750	-	(I)	Dec-17	-	-	-	41,761	(8,911)	32,850	-	32,850	(900)
14	10056210	Kearney - Meter Barricades	Dec-17	17,010	-	(I)	Sep-17	-	-	-	15,292	-	15,292	-	15,292	(1,718)
15	10056209	Axtell Bare Main Replacement - Blocks 16, 17, & 18	Oct-17	72,963	-	(I)	Sep-17	-	-	118	89,181	-	89,300	-	89,300	16,336
16	10056206	Alliance - Poorly coated/flow CP transmission pipe	Jul-17	516,191	-	(I)	May-17	-	-	2,453	220,234	-	222,687	-	222,687	(293,504)
17	10056228	Holdrege - Install 1 Recifier & 1 Anode Bed	Oct-17	20,531	-	(I)	Aug-17	-	-	-	28,674	-	28,674	-	28,674	8,143
18	10056220	Kearney - Install Anode Beds @ 6 locations	Oct-17	9,785	-	(I)	Aug-17	-	-	-	5,822	-	5,822	-	5,822	(3,963)
19	10056222	Scottsbluff - Install Anode Beds @ 2 locations	Oct-17	3,262	-	(I)	Aug-17	-	-	-	4,721	-	4,721	-	4,721	1,459
20	10056223	Sutton - Install Anode Beds @ 10 locations	Oct-17	16,308	-	(I)	Aug-17	-	-	-	19,441	-	19,441	-	19,441	3,133
21	Unassigned	Nebraska Highway Relocation Program	Dec-17	-	-	(I)	Dec-17	-	-	-	-	-	-	-	-	-
22				11,809,666	-			-	(45,499)	41,120	10,822,486	5,768	10,823,875	(122,616)	10,701,259	(1,108,407)

Note

- (i) Project is ready for its intended use and has been placed in-service.
- (a) Includes FERC Accounts 106 and 101 for gas plant which have been completed and placed in service and completed expenditures under construction.

SYSTEM SAFETY AND INTEGRITY RIDER (“SSIR”)

1. SYSTEM SAFETY AND INTEGRITY RIDER (“SSIR”)

1.1 APPLICABILITY. Residential Service, Small Commercial Service and Large Commercial Service under Rate Schedules CGS (Choice Gas Service) and ACGS-NSS (Agricultural Choice Gas Service – Non-Seasonal Service) are subject to this SSIR designed to collect Eligible System Safety and Integrity Costs, as defined herein. As set forth in Section 1.2 and 1.6 of this SSIR, the System Safety and Integrity Rider Charge shall be subject to annual changes to be effective on February 1 of each year. The System Safety and Integrity Rider Charge to be applied to each Rate Schedule is set forth on the Schedule of Rates and Other Charges, Sheet No. 7 of this Tariff.

1.2 ANNUAL APPLICATION AND QUARTERLY SURVEILLANCE FILINGS.

A. Each proposed revision in the System Safety and Integrity Rider Charge shall be accomplished by filing an application by October 1 of each year to take effect on the following February 1 (the “Annual Application”). The Annual Application shall contain the following items:

- i. Pertinent information and supporting data related to Eligible System Safety and Integrity Costs, including, at a minimum, Project description and scope, Project costs and projected in-service dates for the Projects budgeted to be completed in the upcoming calendar year.
- ii. Details of the Project costs incurred during the previous calendar year including an explanation of how the Project costs were managed and any deviations between budgeted and actual costs.
- iii. The calculation of the SSIR True-Up Amount, if any.
- iv. The calculation of the Deferred SSIR Balance, if any.

EXHIBIT

2

SYSTEM SAFETY AND INTEGRITY RIDER (“SSIR”)

C. “System Safety and Integrity Projects” (“Projects”) shall mean one or more of the following:

- i. Projects to comply with Code of Federal Regulations Title 49 (Transportation), Part 192 (Transportation of Natural and Other Gas by Pipeline: Minimum Federal Safety Standards), Subpart O (Gas Transmission Pipeline Integrity Management), including Projects in accordance with the Company’s transmission integrity management program (“TIMP”) and Projects in accordance with State enforcement of Subpart O and the Company’s TIMP;
- ii. Projects to comply with Code of Federal Regulations Title 49 (Transportation), Part 192 (Transportation of Natural and Other Gas by Pipeline: Minimum Federal Safety Standards), Subpart P (Gas Distribution Pipeline Integrity Management), including Projects in accordance with the Company’s distribution integrity management program (“DIMP”) and Projects in accordance with State enforcement of Subpart P and the Company’s DIMP;
- iii. Projects to comply with final rules and regulations of the U.S. Department of Transportation’s Pipeline and Hazardous Materials Safety Administration that become effective on or after the filing date of the Application requesting approval of this SSIR; and
- iv. Facility relocation projects with a per-Project total cost of \$20,000 or more, exclusive of all costs that have been, are being, or will be reimbursed otherwise, that are required due to construction or improvement of a highway, road, street, public way or other public work by or on behalf of the United States, the State of Nebraska, a political subdivision of the State of Nebraska or another entity having the power of eminent domain.

Projects shall be analyzed based upon objective criteria, such as, but not limited to: specific regulatory requirements, threat assessment, corrosion control analysis, pipeline vintage, pipeline material, pipeline design and class location, pipeline configuration and segmentation, pipeline system constraints, pipeline replacement history, population density, pipeline maintenance and internal inspection history, pipeline pigability, existence and reliability of pipeline asset and testing records, pipeline leakage and other incident history, subject matter expert knowledge, Project timeframe, weather and climate constraints on the construction season, permitting constraints, probability of pipeline testing failures and dewatering constraints, service outage management, and pipeline source of supply and availability of alternate gas supply. As part of its analysis, the Company shall identify and describe the proposed Projects that are for high-risk gas infrastructure by providing its risk assessment for each such Project including, if applicable, the probability of failure, the consequences of failure for the Project and how it prioritized the Project for which it seeks recovery.

SYSTEM SAFETY AND INTEGRITY RIDER (“SSIR”)

D. “SSIR True-Up Amount” shall be equal to the difference, positive or negative, between the Eligible System Safety and Integrity Costs as projected for a particular calendar year and the actual Eligible System Safety and Integrity Costs incurred by the Company for that particular calendar year, plus monthly interest calculated on that difference at a rate equal to the then current rate of interest on pipeline refunds established by the Federal Energy Regulatory Commission.

1.4 SSIR ADJUSTMENT CALCULATION

A. The System Safety and Integrity Rider Charge shall be equal to the Eligible System Safety and Integrity Costs, plus or minus the SSIR True-Up Amount, plus or minus the Deferred SSIR Balance, multiplied by the customer class allocation basis authorized by the Commission to determine the class cost of service in the Company’s most recent general rate case, divided by the applicable number of bills for the particular customer class, as follows:

$$\text{System Safety and Integrity Rider Charge} = \frac{((A \pm B \pm C) * D)}{E}$$

Where:

A = Eligible System Safety and Integrity Costs

B = SSIR True-Up Amount

C = Deferred SSIR Balance

D = Customer class allocation basis authorized by the Commission to determine the class cost of service in the Company’s most recent general rate case

E = Applicable number of bills for the particular customer class

B. The calculated rate shall be an adjustment to the Customer Charge applicable to the Company’s Residential Service, Small Commercial Service and Large Commercial Service under Rate Schedule CGS (Choice Gas Service) and ACGS-NSS (Agricultural Choice Gas Service – Non-Seasonal Service).

SYSTEM SAFETY AND INTEGRITY RIDER (“SSIR”)

1.5 SSIR ADJUSTMENT WITH CHANGES IN BASE RATES. Whenever the Company implements changes in base rates as a result of a final Commission order in a general rate case setting new rates based on approved revenue requirements, the Company shall simultaneously adjust the SSIR to remove all costs that have been included in base rates.

1.6 The Company shall not make effective any revision to the System Safety and Integrity Rider Charge that includes the addition of new SSIR Projects not previously recovered through the SSIR Charge if the Company has not had a general rate proceeding decided or dismissed by issuance of a Commission order within sixty months immediately preceding the date upon which the revision to the System Safety and Integrity Rider Charge otherwise would take effect. The Company shall continue to make annual revisions to the SSIR Charge to reflect appropriate true-ups and adjustments to the calculations, consistent with the other provisions contained in the System Safety and Integrity Rider Tariff, for each year that the Company is allowed to collect the SSIR Charge.

The Company may continue to collect a System Safety and Integrity Rider Charge for the period exceeding sixty months after the Company has filed for or is the subject of a new general rate proceeding, until the earlier of either (a) the effective date of interim rates after the Company files an application for a general rate proceeding and requests to consolidate its Black Hills/Nebraska Gas Utility Company, LLC and Black Hills Gas Distribution, LLC, or (b) the effective date of interim rates if Black Hills Gas Distribution, LLC solely files an application for a general rate proceeding, or (c) December 31, 2020.

The System Safety and Integrity Rider Charge may be collected until the effective date of new rate schedules established as a result of the new general rate proceeding or until the general rate proceeding is otherwise decided or dismissed by issuance of a Commission order without new rates being established.

SYSTEM SAFETY AND INTEGRITY RIDER ("SSIR")

1. SYSTEM SAFETY AND INTEGRITY RIDER ("SSIR")

1.1 APPLICABILITY. Residential Service, Small Commercial Service and Large Commercial Service under Rate Schedules CGS (Choice Gas Service) and ACGS-NSS (Agricultural Choice Gas Service – Non-Seasonal Service) are subject to this SSIR designed to collect Eligible System Safety and Integrity Costs, as defined herein. ~~The Company shall collect Eligible System Safety and Integrity Costs projected for the period April 1, 2014 through December 31, 2014 through the System Safety and Integrity Rider Charge based on the revenue requirement of those Eligible System Safety and Integrity Costs over the period November 1, 2014, through December 31, 2015 divided by the number of customer bills for that 14-month period.~~ As set forth in Section 1.2 ~~and 1.6~~ of this SSIR, the System Safety and Integrity Rider Charge shall be subject to annual changes to be effective on February 1 of each year ~~beginning with 2015~~. The System Safety and Integrity Rider Charge to be applied to each Rate Schedule is set forth on the Schedule of Rates and Other Charges, Sheet No. 7 of this Tariff.

1.2 ANNUAL APPLICATION AND QUARTERLY SURVEILLANCE FILINGS.

A. Each proposed revision in the System Safety and Integrity Rider Charge shall be accomplished by filing an application by October 1 of each year to take effect on the following February 1 (the "Annual Application"). The Annual Application shall contain the following items:

- i. Pertinent information and supporting data related to Eligible System Safety and Integrity Costs, including, at a minimum, Project description and scope, Project costs and projected in-service dates for the Projects budgeted to be completed in the upcoming calendar year.
- ii. Details of the Project costs incurred during the previous calendar year including an explanation of how the Project costs were managed and any deviations between budgeted and actual costs.
- iii. The calculation of the SSIR True-Up Amount, if any.
- iv. The calculation of the Deferred SSIR Balance, if any.

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SYSTEM SAFETY AND INTEGRITY RIDER (“SSIR”)

C. “System Safety and Integrity Projects” (“Projects”) shall mean one or more of the following:

- i. Projects to comply with Code of Federal Regulations Title 49 (Transportation), Part 192 (Transportation of Natural and Other Gas by Pipeline: Minimum Federal Safety Standards), Subpart O (Gas Transmission Pipeline Integrity Management), including Projects in accordance with the Company’s transmission integrity management program (“TIMP”) and Projects in accordance with State enforcement of Subpart O and the Company’s TIMP;
- ii. Projects to comply with Code of Federal Regulations Title 49 (Transportation), Part 192 (Transportation of Natural and Other Gas by Pipeline: Minimum Federal Safety Standards), Subpart P (Gas Distribution Pipeline Integrity Management), including Projects in accordance with the Company’s distribution integrity management program (“DIMP”) and Projects in accordance with State enforcement of Subpart P and the Company’s DIMP;
- iii. Projects to comply with final rules and regulations of the U.S. Department of Transportation’s Pipeline and Hazardous Materials Safety Administration that become effective on or after the filing date of the Application requesting approval of this SSIR; and
- iv. Facility relocation projects with a per-Project total cost of \$20,000 or more, exclusive of all costs that have been, are being, or will be reimbursed otherwise, that are required due to construction or improvement of a highway, road, street, public way or other public work by or on behalf of the United States, the State of Nebraska, a political subdivision of the State of Nebraska or another entity having the power of eminent domain.

Projects shall be analyzed based upon objective criteria, such as, but not limited to: specific regulatory requirements, threat assessment, corrosion control analysis, pipeline vintage, pipeline material, pipeline design and class, location, pipeline configuration and segmentation, pipeline system constraints, pipeline replacement history, population density, pipeline maintenance and internal inspection history, pipeline pigability, existence and reliability of pipeline asset and testing records, pipeline leakage and other incident history, subject matter expert knowledge, Project timeframe, weather and climate constraints on the construction season, permitting constraints, probability of pipeline testing failures and dewatering constraints, service outage management, and pipeline source of supply and availability of alternate gas supply. As part of its analysis, the Company shall identify and describe the proposed Projects that are for high-risk gas infrastructure by providing its risk assessment for each such Project including, if applicable, the probability of failure, the consequences of failure for the Project and how it prioritized the Project for which it seeks recovery.

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SYSTEM SAFETY AND INTEGRITY RIDER ("SSIR")

~~Projects shall be analyzed based upon objective criteria, such as, but not limited to: specific regulatory requirements, threat assessment, corrosion control analysis, pipeline vintage, pipeline material, pipeline design and class location, pipeline configuration and segmentation, pipeline system constraints, pipeline replacement history, population density, pipeline maintenance and internal inspection history, pipeline pigability, existence and reliability of pipeline asset and testing records, pipeline leakage and other incident history, subject matter expert knowledge, Project timeframe, weather and climate constraints on the construction season, permitting constraints, probability of pipeline testing failures and dewatering constraints, service outage management, and pipeline source of supply and availability of alternate gas supply. As part of its analysis, the Company shall identify and describe the proposed Projects that are for high-risk gas infrastructure by providing its risk assessment for each such Project including, if applicable, the probability of failure, the consequences of failure for the Project and how it prioritized the Project for which it seeks recovery.~~

D. SSIR True-Up Amount" shall be equal to the difference, positive or negative, between the Eligible System Safety and Integrity Costs as projected for a particular calendar year and the actual Eligible System Safety and Integrity Costs incurred by the Company for that particular calendar year, plus monthly interest calculated on that difference at a rate equal to the then current rate of interest on pipeline refunds established by the Federal Energy Regulatory Commission.

1.4 SSIR ADJUSTMENT CALCULATION

~~A. The System Safety and Integrity Rider Charge shall be equal to the Eligible System Safety and Integrity Costs, plus or minus the SSIR True-Up Amount, plus or minus the Deferred SSIR Balance, multiplied by the customer class allocation basis authorized by the Commission to determine the class cost of service in the Company's most recent general rate case, divided by the applicable number of bills for the particular customer class, as follows:~~

$$\text{System Safety and Integrity Rider Charge} = \frac{(A + B + C) * D}{E}$$

Where:

A = Eligible System Safety and Integrity Costs

B = SSIR True-Up Amount

C = Deferred SSIR Balance

D = Customer class allocation basis authorized by the Commission to determine the class cost of service in the Company's most recent general rate case

E = Applicable number of bills for the particular customer class

~~B. The calculated rate shall be an adjustment to the Customer Charge applicable to the Company's Residential Service, Small Commercial Service and Large Commercial Service under Rate Schedule CGS (Choice Gas Service) and ACGS-NSS (Agricultural Choice Gas Service – Non-Seasonal Service).~~

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SYSTEM SAFETY AND INTEGRITY RIDER ("SSIR")

~~1.4~~ SSIR ADJUSTMENT CALCULATION

~~A. The System Safety and Integrity Rider Charge shall be equal to the Eligible System Safety and Integrity Costs, plus or minus the SSIR True-Up Amount, plus or minus the Deferred SSIR Balance, multiplied by the customer class allocation basis authorized by the Commission to determine the class cost of service in the Company's most recent general rate case, divided by the applicable number of bills for the particular customer class, as follows:~~

$$\text{System Safety and Integrity Rider Charge} = \frac{((A \pm B \pm C) * D) / E}{}$$

Where:

- A = Eligible System Safety and Integrity Costs
- B = SSIR True-Up Amount
- C = Deferred SSIR Balance
- D = Customer class allocation basis authorized by the Commission to determine the class cost of service in the Company's most recent general rate case
- E = Applicable number of bills for the particular customer class

~~B.A. The calculated rate shall be an adjustment to the Customer Charge applicable to the Company's Residential Service, Small Commercial Service and Large Commercial Service under Rate Schedule CGS (Choice Gas Service) and ACGS-NSS (Agricultural Choice Gas Service-Non-Seasonal Service).~~

1.5 SSIR ADJUSTMENT WITH CHANGES IN BASE RATES. Whenever the Company implements changes in base rates as a result of a final Commission order in a general rate case setting new rates based on approved revenue requirements, the Company shall simultaneously adjust the SSIR to remove all costs that have been included in base rates.

1.6 The Company shall not make effective any revision to the System Safety and Integrity Rider Charge that includes the addition of new SSIR Projects not previously recovered through the SSIR Charge if the Company has not had a general rate proceeding decided or dismissed by issuance of a Commission order within sixty months immediately preceding the date upon which the revision to the System Safety and Integrity Rider Charge otherwise would take effect. The Company shall continue to make annual revisions to the SSIR Charge to reflect appropriate true-ups and adjustments to the calculations, consistent with the other provisions contained in the System Safety and Integrity Rider Tariff, for each year that the Company is allowed to collect the SSIR Charge.

~~The Company shall not may continue to collect a System Safety and Integrity Rider Charge for a the period exceeding sixty months after its initial effective date unless within such sixty month period the Company has filed for or is the subject of a new general rate proceeding, until the earlier of either (a) the effective date of interim rates after the Company files an application for a general rate proceeding and requests to consolidate its Black Hills/Nebraska Gas Utility Company, LLC and Black Hills Gas Distribution, LLC, or (b) the effective date of interim rates if Black Hills Gas Distribution, LLC solely files an application for a general rate proceeding, or (c) December 31, 2020, except that~~

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Black Hills Gas Distribution, LLC
d/b/a Black Hills Energy
Nebraska Gas Tariff
Nebraska Tariff No. 1

~~Third-Fourth~~ Revised Sheet No. 15
Cancels ~~Second-Third~~ Revised Sheet No. 15

The System Safety and Integrity Rider Charge may be collected until the effective date of new rate schedules established as a result of the new general rate proceeding or until the general rate proceeding is otherwise decided or dismissed by issuance of a Commission order without new rates being established.

Issued by: ~~Jerrad Hammer~~Robert J. Amdor, Director – Regulatory
Issued on: ~~December 15, 2017~~June 1, 2018

Effective on: ~~February 1, 2018~~October 1, 2018